NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	GEOLOGIC FORMATIONS BOTTOM	TOPS: DEPTH IN FEET FROM SURFACE	REMARKS CONCERNING PRODUCING HORIZONS OR SHOWS	TOTAL DEPTH	WELL STATUS
19-14	NENENE 8-35S25E	P	Southern Union Prod. Co. #1	Boulder Knoll	9-?-48?	?	?	?	Jn 1030', Jw 1205', Rsh 2535'?		2,645	Abd
19-15	C SWSW 1-37S18E	Pu	Don Danvers #1	Bears Ears	?	6940	Permian	?	Pcm 120', Pht 870', Pr 1124', Cph 1485'; Cpp 2590', Salt 2774', Cphl 3240'?, Lime Anhydrite 3253', Cm ? 3830'.		3,889	Drg
19-16	NWSW 14-37S22E	P	F. A. Sitton #1	Blanding	?	5700+	Dakota	?			731	DSI
19-17	C SENW 35-38S25E	Pu	L. M. Glasco #1	Cross Canyon	?	4852	Morrison	?	Je 160', Jca 470', Jn 500', Jk 640', Jw 683', Rc 975', Rsh 2227', Rm 2325', Pcu 2530'?, Pr 4035', Cph 4275'?, Cpp 5305', 1st Anhydrite 5340', Main Evaporite 5640'.		6,204	Drg
19-18	C SWNE 28-38S26E	Pu	Hathaway Co. #1	Hovenweep	1-17-53	5214	Morrison	?			5,681	Abd
19-19	C NWSW 29-39S22E	Pu	Carter Oil Co. #1	Bluff Bench	?	4851	Bluff	?			597	Drg
19-20	W NWNE 32-39S23E	S	Shell Oil Co. #1	Bluff	11-7-51	5385	Burro Canyon	Basement complex	Jm 130', Jsb 865', Js 1065', Je 1240', Jca 1425', Jn 1575', Jk 1835', Jw 1880', Rc 2220', Rsh 2918', Rm 3025', Pco-Pcu 3125', Pr 4445', Cph 5118', Cpp 5960', Cpmo 7087', Cml 7337', Do 7520', De 7715', Ø 8045', Basement complex 8664'.	In the Cpp formations from 6045-6057', on swabbing tests through perforations well made 12 bbls., 40° API, 28% cut, and 16 MCF/D combustible gas. In the Do, well made 49 bbls., 53.8°API, 3.6% cut, and 6830 MCF/D non-combustible gas. Detailed core samples on file at U. of U. sample library.	8,762	Abd
19-21	C SENW 32-39S23E	S	Three States Natural Gas Co. #1	Bluff	?	5392	Burro Canyon	?	Jsb 870', Js 1082', Je 1260', Jca 1428', Jn 1625', Jk 1875', Jw 1925', Rc 2242', Rsh 2928', Rm 3027', Pcu 3235', Pr 4460', Cph 5147', Cpp 6062', Cpmo 7187', Cml 7435'.		7,094	Drg
19-22	N SWNE 5-39S25E	Pu	Hathaway & Glasco #1-A	Hatch	8-?-51	4766	Morrison	?		Casing: 309' 11-3/4" cc w/154 sx. Completed as water well with plate welded on top with 4" collar and 2" valve.	372	P&A
19-23	N SWNE 5-39S25E	Pu	Hathaway & Glasco #1-B	Hatch	1-14-52	4766	Morrison	Leadville	Je 252' (S), 252' (EL); Jca No Pick (S), 530' (EL); Jn No Pick (S), 555' (EL); Jk No Pick (S), 690' (EL); Jw 740'? (S), 738' (EL); Rc 1090'? (S), 1120' (EL); Rsh 2350' (S), 2370' (EL); Rm 2510' (S), 2485' (EL); Pcu No Pick (S), No Pick (EL); Pr 4550'? (S), 4538' (EL); Cph 4625' (S), 4610' (EL); Cpp 5340' (S), 5332' (EL); Cpmo 7354' (S), 7354 (EL); Cml 7464' (S), 7455' (EL).	Anhydrite 5420' (S), 5405 (EL); Top Salt 5770' (S), 5765' (EL); Bottom Salt 6925' (S), 6925' (EL).	7,621	P&A
19-24	C SWSE 27-40S12E	Pu	Skelly Oil Co. #1	Nokai Dome	11-12-51	5910	Kayenta	Cedar Mesa	Jw 82', Rc 430', Rsh 1268', Rm 1383, Pho? 1640', Pd 1690', Por 1780', Pcm 2225'.	Casing: 298' 13-3/8" cc 316 w/290 sx.	2,582	P&A
19-25	C NWNW 27-40S12E	Pu	Skelly Oil Co. #1-A	Nokai Dome	9-12-52	5640	Wingate	Tapeats	Rc 405', Rsh 1172', Rm 1274', Pho 1469', Pd 1593', Por 1683', Pcm 2175', Pht 2680', Pr 3406', Cph 3899', Cpmo 4637', Cml 4786', De 5376', Mavue 6233', Ø 6395'.	Several DSTs; no shows reported.	6,726	P&A
19-26	NE 15-40S16E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico			267	Abd
19-27	NWNWNW 15-40S16E	Pu	Don Danvers Co. #1 Jack Harris	Slickhorn Gulch	10-29-52	3940	Permian	Permian	First rice sand 227-240'; second rice sand 260-268'.	Casing set at 425'. Crooked hole. Skidded rig 50' south for well #1-X.	696	Abd
19-28	NWNWNW 15-40S16E	Pu	Don Danvers Co. #1-X Jack Harris	Slickhorn Gulch	10-?-53	4199	Permian	?			1,810	Abd
19-29	SENE 25-40S17E	Pu	Norwood Oil Co. #1	Johns Canyon	5-26-11	?	Rico	Pennsylvanian		Shows oil and gas 85', 600', and 1170'.	1,938	P&A
19-30	NENW 7-40S18E	Pu	Mutual Oil Co. #2	Johns Canyon	1912	?	Rico	Rico			210	Abd

Note: Wells for each county are "spotted" on the accompanying map.

Note: For abbreviated legend data see explanation before tables.