

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File

Checked by Chief

PMB

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter

I W R for State or Fee Land

COMPLETION DATA:

Date Well Completed

12-18-67

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

4-4-68

Electric Logs (No.)

2

E

Quartz Lat

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Compensate Formation Density Log

NOV 27 1967

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Jack J. Grynberg

3. ADDRESS OF OPERATOR
750 Petroleum Club Bldg.-Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface C NW $\frac{1}{4}$ SE $\frac{1}{4}$ - 2130' fr. SL - 1830' fr. EL
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
1830'

16. NO. OF ACRES IN LEASE
640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
80.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
6000' Desert Creek

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4939'

22. APPROX. DATE WORK WILL START*
~~October~~ 30, 1967
November

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-7/8"	10-3/4"	32#	300' *	To returns
**				

* More, If needed to protect surface waters.
** Production casing program will be determined if productive.

For prognosis, see Exhibit "A", attached hereto and made a part hereof by reference.

RECEIVED
NOV 24 1967
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Owner-Operator DATE 10-2-67
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED
NOV 24 1967
John L Ward
ACTING DISTRICT ENGINEER

TITLE _____ DATE _____

*See Instructions On Reverse Side

COMPANY Jack J. Grynberg

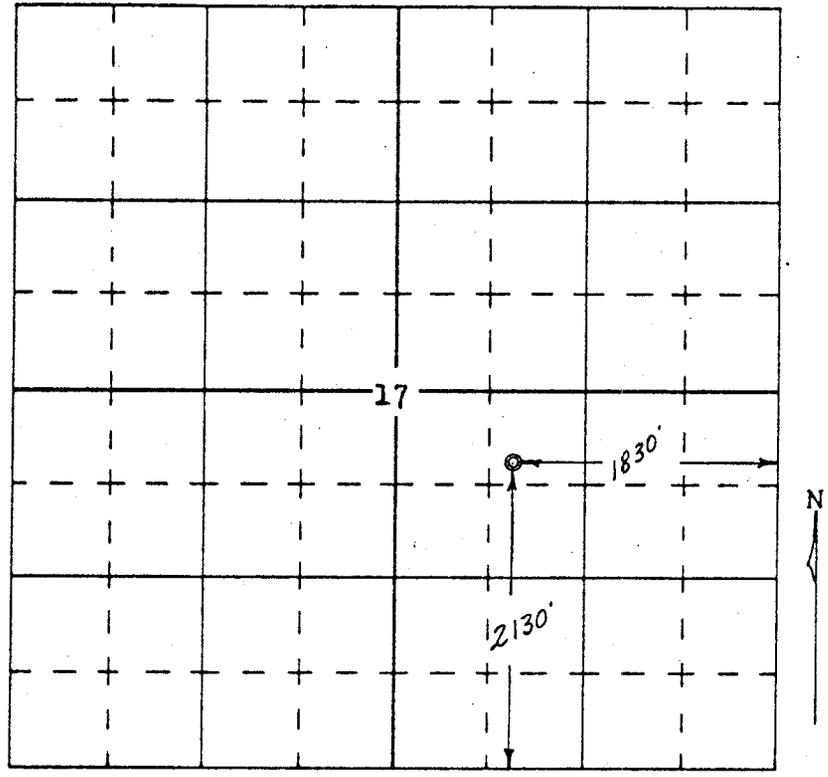
Well Name & No. 1-17 Navajo Lease No. _____

Location 2130 feet from South line and 1830 feet from East line

Being in San Juan County, Utah

Sec. 17, T.40S., R.25E., S.L.M.

Ground Elevation 4939



Scale -- 4 inches equals 1 mile

Surveyed October 3-4, 1967

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



E. L. Potat
Registered Professional
Engineer and Land Surveyor.

EXHIBIT "A"

DRILLING PROGRAM AND PROGNOSIS

FOR

GRYNBERG NO. 1-17 NAVAJO

NW/4 SE/4 of Section 17, T 40 S - R 25 E

SAN JUAN COUNTY, UTAH

The well will be drilled to an approximate depth of 250 feet, and 9 5/8-inch O.D. surface casing will be set and cemented. A 7 7/8-inch hole will be drilled to a total depth of 6030 feet, or 20 feet below the Desert Creek zone, whichever is the lesser depth.

A complete set of samples of the drill cuttings will be caught at regular intervals as follows: 30-foot intervals from 200 feet to 4785 feet (just above the Hermosa group) and at 10-foot intervals from 4785 to total depth. Samples may be caught at lesser intervals at the discretion of the wellsite geologist. Drillstem tests will be taken on any zones where substantial oil and gas shows are encountered. No coring is scheduled.

A Dual Induction log will be run from surface casing to total depth. A Sidewall Neutron Porosity log and a Compensated Formation Density log will be run from above the Hermosa group to total depth.

Surface elevation is 4939 feet. Anticipated tops are as follows:

<u>Unit</u>	<u>Estimated Depth (Feet)</u>
Chinle	1770
Shinarump	2720
Moenkopi	2800
Cutler	2925
Hermosa Group	4785
Paradox Formation	5630
Upper Ismay Zone	5710
Lower Ismay Zone	5820
Desert Creek Zone	5900
TOTAL DEPTH	6030

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Jack J. Grynberg

3. ADDRESS OF OPERATOR
 750 Petroleum Club Bldg.-Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 NE 1/4 NW 1/4 SE 1/4 - 2130' fr. SL - 1830' fr. EL
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Same

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1830'

16. NO. OF ACRES IN LEASE
 640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 6000' Desert Creek

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 4939' 6030'

5. LEASE DESIGNATION AND SERIAL NO.
 4-20-0603-145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo

7. UNIT AGREEMENT NAME
 NONE

8. NAME OF LEASE
 1-17 Navajo

9. WELL NO.
 1

10. FIELD AND POOL OF WILDCAT
 Develop Well

11. SEC., TWP., MB OR BLM AND SURVEY OR AREA
 - 10S - 25 SLM

12. COUNTY OR PARISH AND STATE
 San Juan Utah

22. APPROX. DATE WORK WILL START*
 October 1967

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-7/8"	10-3/4"	32#	300' * ✓	10 returns ✓
**				

* More, if needed to protect surface waters. ✓
 ** Production casing program will be determined if productive

For prognosis, see Exhibit "A", attached hereto and made part hereof by reference.

43-087-20317

Chad Spang

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Owner-Operator DATE 10/17/67

(This space for Federal or State office use)
 PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COMPANY Jack J. Grynberg

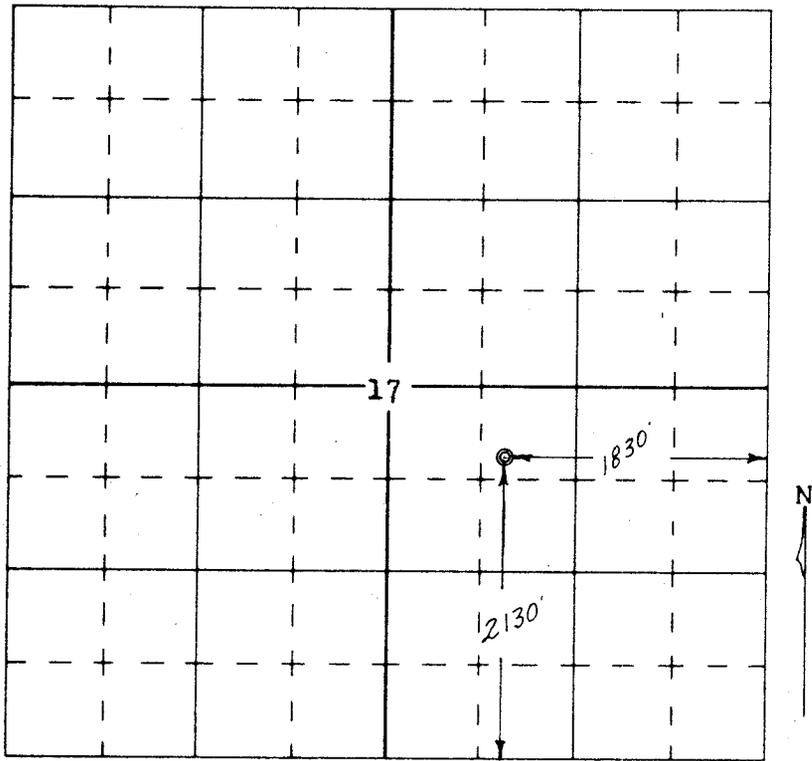
Well Name & No. 1-17 Navajo Lease No. _____

Location 2130 feet from South line and 1830 feet from East line

Being in San Juan County, Utah

Sec. 17, T.40S., R.25E., S.L.M.

Ground Elevation 4939



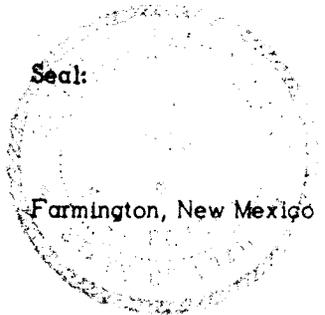
Scale -- 4 inches equals 1 mile

Surveyed October 3-4, 19 67

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

E. L. Potat

Registered Professional
Engineer and Land Surveyor.



Seal:

Farmington, New Mexico

EXHIBIT "A"

DRILLING PROGRAM AND PROGNOSIS

FOR

GRYNBERG NO. 1-17 NAVAJO

NW/4 SE/4 of Section 17, T 40 S - R 25 E

SAN JUAN COUNTY, UTAH

The well will be drilled to an approximate depth of 250 feet, and 9 5/8-inch O.D. surface casing will be set and cemented. A 7 7/8-inch hole will be drilled to a total depth of 6030 feet, or 20 feet below the Desert Creek zone, whichever is the lesser depth.

A complete set of samples of the drill cuttings will be caught at regular intervals as follows: 30-foot intervals from 200 feet to 4785 feet (just above the Hermosa group) and at 10-foot intervals from 4785 to total depth. Samples may be caught at lesser intervals at the discretion of the wellsite geologist. Drillstem tests will be taken on any zones where substantial oil and gas shows are encountered. No coring is scheduled.

A Dual Induction log will be run from surface casing to total depth. A Sidewall Neutron Porosity log and a Compensated Formation Density log will be run from above the Hermosa group to total depth.

Surface elevation is 4939 feet. Anticipated tops are as follows:

<u>Unit</u>	<u>Estimated Depth (Feet)</u>
Chinle	1770
Shinarump	2720
Moenkopi	2800
Cutler	2925
Hermosa Group	4785
Paradox Formation	5630
Upper Ismay Zone	5710
Lower Ismay Zone	5820
Desert Creek Zone	5900
TOTAL DEPTH	6030

Jack Seynberg

Well No. #1 Nov. 1-17

NW SE of Sec. 17, T. 40 S., R. 25 E.

2130' FSL & 1830' FEL.

6000' Desert Creek test

3/4 mile NW of Cahone Mesa

spudded-in 11-~~28~~²⁸-67? Drilling
@ 3000'

Bester Arith Extension test.

9 5/8" - 259' w/150 sp 2% cal.

Larry Hancock.

Phoned Mr. Seynberg 11-28-67.

JACK GRYNBERG AND ASSOCIATES

PETROLEUM, GEOLOGICAL, GEOPHYSICAL AND MINING ENGINEERS

750 PETROLEUM CLUB BUILDING • DENVER, COLORADO 80202 • PHONE 303-244-8021

CABLE: GRYNBERG
DENVER, COLORADO

November 28, 1967

Mr. Cleon Feight
348 East South Temple
Suite 301
State Oil & Gas Conservation Commission
Salt Lake City, Utah

Dear Sir:

Enclosed herewith is xerox copy of approved application for permit to drill by the U.S.G.S, together with copy of the footage survey and well prognosis.

Again, to reiterate, copies of these applications were sent to you approximately ten days ago in c/o the State Capitol Building. For some reason or other these were returned to us. We then forwarded them to you at your old address in the Newhouse Building.

Your cooperation in this matter will be appreciated. ✓

Very truly yours,

JACK GRYNBERG AND ASSOCIATES

F. L. Shogrin
F. L. Shogrin

FLS/c
Encs.

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

December 1, 1967

Jack J. Grynberg
750 Petroleum Club Building
Denver, Colorado 80202

Re: Well No. Navajo 1-17 #1
Sec. 17, T. 40 S., R. 25 E.,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771, 328-5772, 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-037-20317 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:khd

Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Jack J. Grynberg

3. ADDRESS OF OPERATOR
750 Petroleum Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
C NW SE - 2130' FSL; 1830' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
Navajo

9. WELL NO.
1-17

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17- T 40 S - R 25 E - SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Four 100 foot plugs set as follows:

- 1300 - 1450 Wingate ✓
- 2775 - 2875 DeChelly ✓
- 4700 - 4800 Hermosa ✓
- 5575 - 5675 Ismay ✓

Each plug 35 sacks cement ✓

Monument screwed on top 9 5/8" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Owner - Operator DATE December 22, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

14-20-0603-44

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

9. WELL NO.

1-17

10. FIELD AND POOL, OR WILDCAT

W.C.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

17-T40S-R25E SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Jack Grynberg

3. ADDRESS OF OPERATOR

750 Petroleum Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface CNW/4SE/4-2130' FSL-1830' FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

11-22-67

16. DATE T.D. REACHED

12-16-67

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4939' Gr, 4949' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5963 Log.

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
CABLE TOOLS
0-5963

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction - Laterlog, Formation Density

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.30 H-40	275'		150 sx + 2% Ca Cl. circulated 15-20 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Owner-Operator

DATE 4-2-68

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TOP
			TRON VERT. DEPTH
Desert Creek	5848	5877	DST No. 1 Initial shut-in period 30 minutes. Open 120 minutes Final shut-in 90 minutes Recovered 30 t mud, 600' Muddy Salt Water ISIP 1909# FSIP 1795# IFP 86# FFP 257# IHP 3131# FHP 3017#
			Surface 1360 1650 2555 2825 4750 5635 5738 5822
			Dakota Wingate Chinle Shinarump DeChetly Hermosa Upper Ismay Lower Ismay Desert Creek
			Total Depth 5963

APR 4 1968

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

March 29, 1968

Jack J. Grynberg and Associates
750 Petroleum Club Building
Denver, Colorado 80202

Re: Well No. #1 Navajo 1-17,
Sec. 17, T. 40 S., R. 25 E.,
San Juan County, Utah,

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Forms OGC-3

Sharon



PH

OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

CLEON B. FEIGHT
DIRECTOR

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

October 9, 1968

NOT 10 1968

Jack J. Grynberg & Associates
750 Petroleum Club Building
Denver, Colorado 80202

Re: Well No. #1 Navajo #1-17,
Sec. 17, T. 40 S., R. 25 E.,
San Juan County, Utah.

Plugged and Abandonment Date.

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking the information listed, we note that the above information was omitted from this report.

Please submit to this office the information needed as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Sharon Cameron
SHARON CAMERON
RECORDS CLERK

10/10/68

SC

Plugged and Abandonment Date: December 18, 1967

October 9, 1968

**Jack J. Grynberg & Associates
750 Petroleum Club Building
Denver, Colorado 80202**

**Re: Well No. #1 Navajo #1-17,
Sec. 17, T. 40 S., R. 25 E.,
San Juan County, Utah.**

Plugged and Abandonment Date.

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking the information listed, we note that the above information was omitted from this report.

Please submit to this office the information needed as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK