

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief QuB
 Copy N I D to Field Office _____
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-30-67 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA ✓ State of Fee Land _____

LOGS FILED

Driller's Log 4-16-68
 Electric Logs (No.) 2

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____
 Lat. _____ Mi-L _____ Sonic QuB Others _____

CDW 10-18-90

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

RMS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Brooks Hall Oil Corporation

3. ADDRESS OF OPERATOR
 Liberty National Bank Bldg., Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 660' fs1 660' fe1
 At proposed prod. zone
 As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles northwest Tees Nos Pos, Arizona

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 5800'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5014' Gr. 5025' RKB

22. APPROX. DATE WORK WILL START*
 10/15/67

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-603-286

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Yellow Rock

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 New Field
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 17-T43S-R25E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	225 cu. ft. ✓
7 7/8"	4 1/2"	10.5#	5800'	175 cu. ft. ✓

A 12 1/4" hole will be drilled to 300' and 8 5/8" surface csg. run and cemented with sufficient cement to circulate. A 7 7/8" hole will then be drilled to approximately 5800' to test the Desert Creek zone.

If commercial production is indicated 4 1/2" production csg. will be run and cemented. The productive interval will then be selectively perforated, acidized, tbq. run and the well completed.

43-037-20310

Need Designation of Agent - RMS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24. SIGNED *J.A. Wagon* TITLE Consulting Engineer DATE 11/9/67

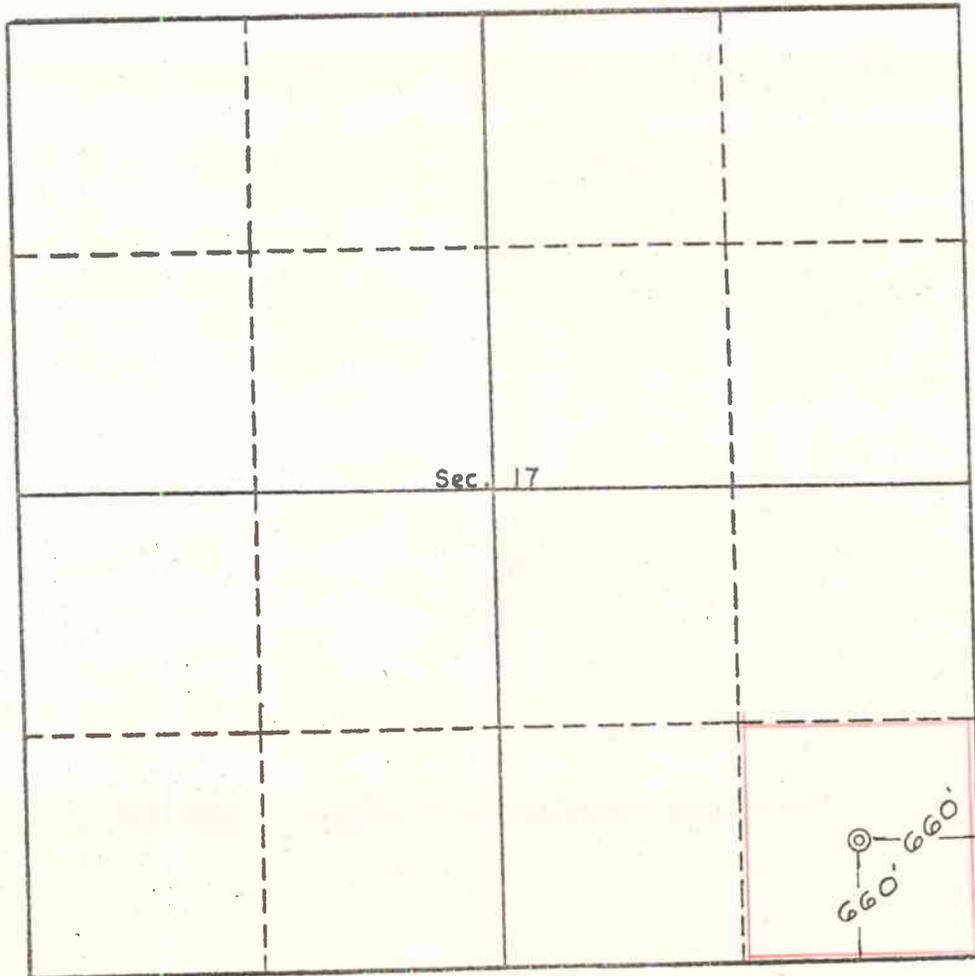
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

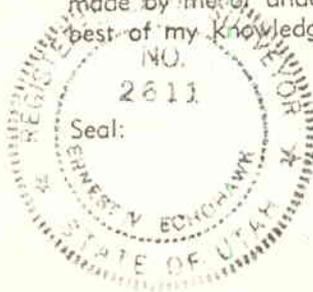
Company BROOKS HALL
Well Name & No. Yellow Rock #1
Location 660 feet from the South line and 660 feet from the East line.
Sec. 17, T. 43 S., R. 25 E., S. L. M., County San Juan, Utah
Ground Elevation 5014



Scale, 1 inch = 1,000 feet

Surveyed November 1, _____, 1967

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



E. V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

DESIGNATION OF OPERATOR

Indian Affairs

The undersigned is, on the records of the Bureau of ~~Land Management~~, holder of lease
Navajo Tribe, Contract No. 14-20-603-286

~~District Land Office:~~

~~Section No.:~~

and hereby designates Brooks Hall, Oil Corporation
Liberty National Bank Building,
NAME: Oklahoma City, Oklahoma 73102,
ADDRESS:

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 43 South, Range 25 East, SLM

Section 17: W2 NE4, W2 NW4, E2 SW4, E2 SE4

Section 20: W2 NE4, W2 NW4, E2 SW4, E2 SE4

Section 18: E2 NW4, E2 NE4, W2 SW4, W2 SE4

Section 19: E2 NW4, E2 NE4, W2 SW4, W2 SE4

San Juan County, ~~New Mexico~~ Utah.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SINCLAIR OIL & GAS COMPANY

^{abc}
^{2/2/67} SKELLY OIL COMPANY

BY: *F. H. Rhee*
F. H. Rhee, Vice President
501 Lincoln Tower Building
Denver, Colorado 80203
(Address)

BY: *A. J. O'Rourke*
(Signature of lessee)
A. J. O'Rourke, Attorney in Fact

October 23, 1967
(Date)

P. O. Box 1650, Tulsa, Oklahoma
(Address) 74101

ATTEST:
G. L. Wright
Assistant Secretary

348 East South Temple
Suite 301
Salt Lake City, Utah 84111
328-5771

November 13, 1967

Brooks Hall Oil Corporation
Liberty National Bank Building
Oklahoma City, Oklahoma

Re: Well No. Yellow Rock #1
Sec. 17, T. 43 S., R. 25 E.,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this division in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 977-2890, Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated. The API number assigned to this well is 43-037-20310 (see Bulletin D12 published by the American Petroleum Institute.)

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

cc: P. T. McGrath, District Engineer
U. S. Geological Survey, Farmington, New Mexico

Form 9-331
(May 1963)

4 USGS 1 Brooks Hall 1 Nav. Tribe

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Yellow Rock

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17-T435-R25E SLPM

12. COUNTY OR PARISH
San Juan

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Brooks Hall Oil Corporation

3. ADDRESS OF OPERATOR
1704 Liberty Bank Bldg., Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' fs1 660' fel Sec. 17, T435, R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)
5014 Cr. 5025 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded 5:30 A.M., 11/26/67. A 12 1/4" hole was drilled to 337' and 8 5/8" surface csg. run and cemented w/175 sx. class "A" plus 2% Cacl. P.O.B. 8:00 P.M., 11/26/67. A 7 7/8" hole was then drilled to 5020' to test the lssay zone. The well was determined to be unproductive and plan to abandon the well in the following manner:

1. 30 sx. cement plug 5450' - 5350'.
2. 30 sx. cement plug 4850' - 4550'.
3. 30 sx. cement plug 2750' - 2550'.
4. 10 sx. cement plug in bottom of surface pipe.
5. 5 sx. cement plug in top of surface pipe.
6. Install dry hole marker.

*Verbal approval obtained 12/29/67 from M. L. Swallinger.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE Consulting Engineer DATE 1/2/68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1588 West North Temple
Salt Lake City, Utah 84116
328-5771
March 29, 1968

Brooks Hall Oil Corporation
1704 Liberty Bank Building
Oklahoma City, Oklahoma

Re: Well No. Yellow Rock #1
Sec. 17, T. 43 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Forms OGC-3

Brooks Hall Oil Corporation
1704 Liberty Bank Building
Oklahoma City, Oklahoma

Re: Well No. Yellow Rock #1,
Sec. 17, T. 43 S., R. 25 E.,
San Juan County, Utah.

Gentlemen

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Form OGC-8-X

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Brooks Hall Oil Corp.

3. ADDRESS OF OPERATOR
1704 Liberty Bank Bldg., Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' fs1 660' fel. Sec. 17, T43S, R25E
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-286

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yellow Rock

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T43S, R25E SLPM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUDDED 11/26/67 16. DATE T.D. REACHED 12/29/67 17. DATE COMPL. (Ready to prod.) P & A ✓ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5014' Gr. 5025' RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5620' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPLET., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

ROTARY TOOLS 0-5620' CABLE TOOLS ----

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric & Gamma Ray - Sonic 27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	337'	12 1/4"	175 sx.	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
P & A 12/30/67							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Consulting Engineer DATE 4/12/68

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

APR 10 1968

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH		
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS					
				<u>LOG TOPS</u> Navajo De Chelly Organ Rock Hermosa Upper Ismay Lower Ismay	815' 2703' 2976' 4590' 5416' 5545'				

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 8411

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Yello Rock #1
Operator Brooks Hall Oil Corp. Address 1704 Liberty Bank Bldg. Phone 405-CE 5-1471
Contractor J. C. Man Address Out of Business Phone _____
Location SE 1/4 SE 1/4 Sec. 17 T. 43 N. R. 25 E San Juan County, Utah
~~S~~ ~~E~~

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>There were no D.S.T's Run on this well</u>			
2. <u>There were no water flows either.</u>			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.