

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File	<u>✓</u>	Checked by Chief	<u><i>[Signature]</i></u>
Entered Or S R Sheet	<u> </u>	Copy NID to Field Office	<u> </u>
Location Map Pinned	<u>✓</u>	Approval Letter	<u>107667-</u>
Card Indexed	<u>✓</u>	Disapproval Letter	<u> </u>
IWR for State or Fee Land	<u> </u>		

COMPLETION DATA:

Date Well Completed	<u>11-1-67</u>	Location Inspected	<u> </u>
OW	<u> </u>	WW	<u> </u>
TA	<u> </u>	Bond released	<u> </u>
GW	<u> </u>	OS	<u> </u>
PA	<u>✓</u>	State of Fee Land	<u> </u>

LOGS FILED

Driller's Log 12-5-67

Electric Logs (No.) 4

E-I 1(2) GR GR-N Micro

Lat Mi-L Sonic ✓ (2) Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 W. A. Moncrief

3. ADDRESS OF OPERATOR
 Moncrief Bldg., 9th @ Commerce, Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 1770' ^{surface} PNL and 1040' FEL, Sec. 35 - N3, S4, NE
 At proposed prod. zone → Unmethodical - 60' to 90'

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-0603-9516

6. INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo

7. UNIT AGREEMENT NAME
 Navajo-35

8. NAME OR LEASE NAME
 Navajo-35

9. WELL NO.
 2

10. FIELD AND POOL, OR WILDCAT
 Wildcat New Field Wildcat

11. SEC., T. R., M. OR BLK. AND SURVEY OR AREA
 35-41S-25E, SLM

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Ship Rock, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1770'

16. NO. OF ACRES IN LEASE
 540

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. FROM dry hole
 2100' diag.

19. PROPOSED DEPTH
 6,000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4,756 gr.

22. APPROX. DATE WORK WILL START*
 when approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4	8 5/8		600 ft.	See below

W. A. Moncrief proposes to drill his Navajo-35, well No. 2, to an approximate depth of 6,000 feet or to a sufficient depth to test the Desert Creek formation. Casing program: Set 600 ft. of 8 5/8" surface casing, cemented to the surface.

43-037-20300

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED W. A. Moncrief TITLE Agent DATE 10-9-67

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

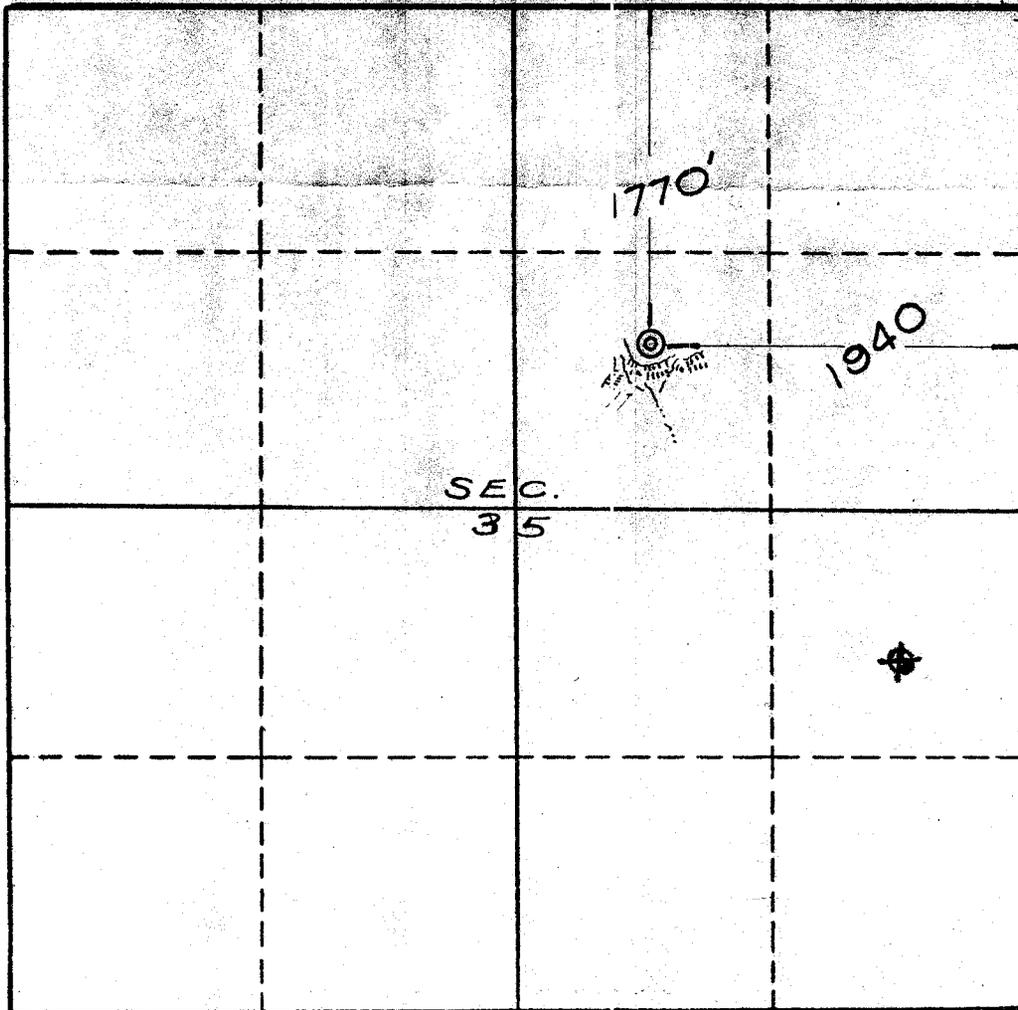
Company M. A. BOWEN

Well Name & No. Navajo-35, Well No. 2

Location 1770 feet from the North line and 1940 feet from the East line.

Sec. 35, T. 41 S., R. 25 E., S. L. M., County San Juan, Utah

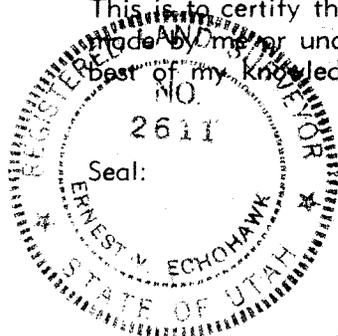
Ground Elevation 4756, Ungraded



Scale, 1 inch = 1,000 feet

Surveyed August 26, 1967

This is to certify that the above plat was prepared from field notes of actual surveys made by me, or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

WELL NAME J. A. Mancief - Nevada 35-2

NAME OF FIELD OR AREA New field Wildcat

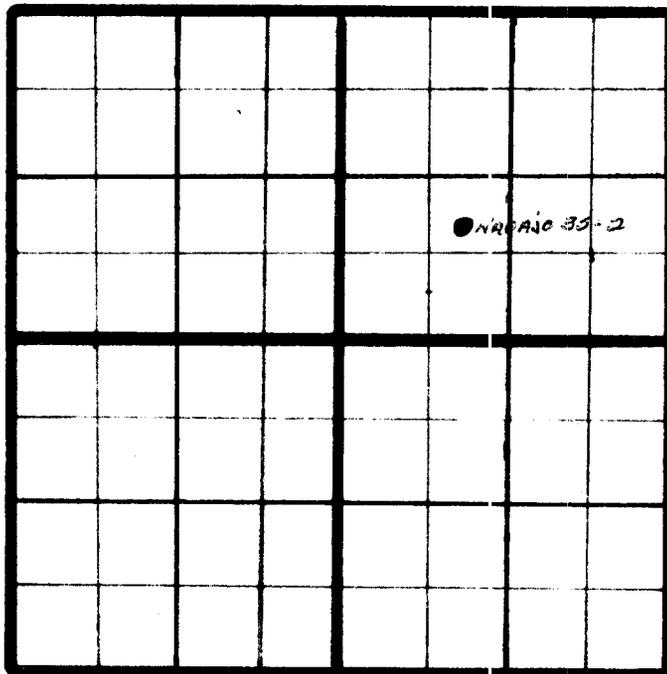
UNITIZED: no

SPACING HEARING HELD: no CAUSE NO. —

NOTE: Plat nearest wells to the proposed location.

Nearest wells are located in 41S, R 25E Sec. 31
41S, R 26E Sec 4.

Sec. 35, T. 41S, R 25E



Oil

Gas

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

328-5771

October 16, 1967

W. A. Moncrief
Moncrief Building
9th @ Commerce
Fort Worth, Texas 76102

Re: Well No. Navajo #35-2,
Sec. 35, T. 41 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a letter requesting an exception to Rule C-3, General Rules and Regulations and Rules of Practice and that you own all acreage within a radius of 660 feet.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

W. A. Moncrief
Well No. Navajo #35-2

-2-

October 16, 1967

The API number assigned to this well is 43-037-20300 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Box 959
Farmington, New Mexico

OIL PRODUCER

W. A. MONCRIEF
MONCRIEF BUILDING
NINTH AT COMMERCE
FORT WORTH, TEXAS 76102

TELEPHONE EDISON 6-7232

October 23, 1967

Mr. Cleon B. Feight
Director
Oil and Gas Conservation Board
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Navajo-35, Well No. 2
Sec. 35-41S-25E
San Juan County, Utah

Dear Mr. Feight:

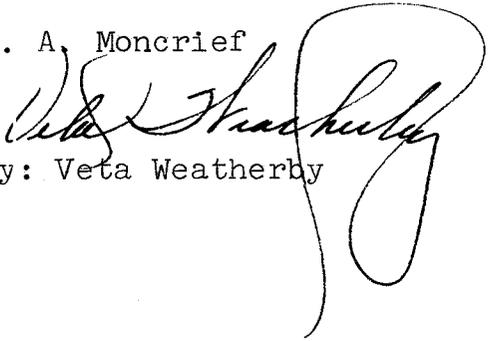
We have received your letter of approval to drill the captioned well.

We have a lease on all the acreage in Section 35 and thus our well is located within the radius of 660 feet of acreage owned. We therefore respectfully request an exception to Rule C-3 of the General Rules and Regulations. The number one well in the S/2 of the section was a dry hole.

We would appreciate your sending us a copy of the API Bulletin D12 if you have an extra copy, or let us know if we are to use the API number on all reports on this well.

Yours very truly,

W. A. Moncrief


By: Veta Weatherby

/vw

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

328-5771

October 27, 1967

W. A. Moncrief
Moncrief Building
Ninth @ Commerce
Fort Worth, Texas 76102

Attention: Veta Weatherby

Re: API Bulletin D12

Gentlemen:

In answer to your letter of October 23, 1967, this office is unable to supply you with a copy of the American Petroleum Institute's Bulletin D12. This Bulletin may be obtained from the

American Petroleum Institute
Division of Production
300 Corrigan Tower Building
Dallas, Texas 75201

We would appreciate it if you would use the API number on your reports. However, it is not mandatory.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Navajo-95

8. FARM OR LEASE NAME

Navajo-95

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA

35-41S-29E, 6SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL GAS WELL OTHER Drilling

2. NAME OF OPERATOR
W. A. Moncrief

3. ADDRESS OF OPERATOR
Moncrief Bldg., 9th @ Commerce, Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1,770' FNL and 1,940' FEL, Sec. 35-41S-25E

14. PERMIT NO. Approved 10-13-67
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4756, ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS

(Other) Supplemental Well History X

SUBSEQUENT REPORT OF

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-20-67: Rigging up.
10-21-67: Spudded 8:00 P. M., set 117' of 13-3/8" casing cemented with 100 sx Reg. plus 2% Ca. Cl., circulated to surface. Completed 12:00 P. M., 10-22-67.
10-23-67: Drilling at 405', sand and shale.
10-24-67: Drilling at 1,515', preparing to run 8-5/8" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. A. Moncrief* TITLE Agent

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DATE 10-24-67

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR
Other instructions
reverse side)

TE*
re-

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Navajo-35

8. FARM OR LEASE NAME

Navajo 35

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC. T., B., OR BLK. AND SURVEY OR AREA

35-41S-25E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Drilling**

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

Moncrief Bldg., 9th @ Commerce, Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1,770' FNL and 1,940' FEL, Sec. 35-41S-25E

14. PERMIT NO.

Approved 10-13-67

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4756, ungraded

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) **Supplemental Well History**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-25-67: Set 36 joints of 8-5/8" casing at 1,515', cemented w/125 ex regular plus 2% Ca. Cl. and circulated to surface. Plug down 11:00 AM, 10-24-67. Drilled out at 5:00 AM, 10-25-67. Drilling at 1,620', sand and shale.
- 10-26-67: Drilling at 2,491', sand and shale.
- 10-27-67: Drilling at 2,900', sand and shale.
- 10-28-67: No report.
- 10-29-67: Drilling at 3,275'.
- 10-30-67: Drilling at 3,925', sand and shale.
- 10-31-67: Drilling at 4,225', shale.
- 11-1-67: Drilling at 4,516', shale and sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE November 1, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

API # 43-037-20300

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R455.6.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Navajo-35

8. FARM OR LEASE NAME

Navajo-35

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

35-41S-25E, S1M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

Moncrief Bldg., 9th @ Commerce, Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1770 FNL and 1940 FEL, Sec. 35-41S-25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

No number

10-13-67

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

10-21-67

11-10-67

Dry hole

4760 gr.; 4776 KB

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

24. WAS DIRECTIONAL SURVEY MADE

5805'

05 5805

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger induction and sonic - gamma ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	117		100 sx reg., 2% Ca.Cl.	None
8-5/8"	24#	1,517		125 sx reg., 2% Ca.Cl.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
None		Dry Hole					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Induction electric logs and Sonic-Gamma Ray logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

W. A. Moncrief

TITLE

Agent

DATE

12-1-67

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency of both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> WATER <input type="checkbox"/> OTHER	2. NAME OF OPERATOR W. A. Moncrief	3. ADDRESS OF OPERATOR Moncrief Bldg., 35th & Commerce, E. 35th Ward, Tulsa, Okla. 74103	4. LOCATION OF WELL (Acquire location copy and in accordance with any State requirements) 1770 HWY and 1940 HWY, Sec. 35-11-19-55E	5. TOP PROD. INTERVAL REPORTED BELOW 6. TOTAL DEPTH	7. NAME OF OPERATOR W. A. Moncrief	8. TYPE OF COMPLETION <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> BACK <input type="checkbox"/> OTHER	9. MEAS. DEPTH 10. TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
11. PERFORATION RECORD (Interval size and number) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT	12. LITNER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT	13. CASING RECORD (Report all stringers) WEIGHT (LBS) DEPTH SET (MD) HOLES SIZE	14. DRILLING AND OTHER LOGS RUN None	15. DATE RECORDED 10-21-67	16. DATE TO BE RECORDED 11-13-67	17. DATE COMPLETION (If any) None	18. PERMIT NO. 3-67
19. FORMATION Lower Ismay Desert Creek	20. TOP 5504 5574	21. BOTTOM 5777	22. PRODUCTION METHOD (Flowing, gas lift, pumping, etc.) PRODUCTION	23. DATE OF TEST None	24. HOURS TESTED None	25. COST OF TEST None	26. LIST OF ATTACHMENTS Induction electric logs and sonic-gamma logs

DEC 5 1967

* (See instructions and spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Navajo-35

8. FARM OR LEASE NAME

Navajo-35

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35-41S-25E, S1M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL GAS WELL OTHER P&A

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

Moncrief Bldg., 9th @ Commerce, Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1770' FNL and 1940' FEL, Sec. 35-41S-25E

14. PERMIT NO.

Approved 10-13-67

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4760 gr.; 4776 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-11-67: Trip in hole to plug. Picked up DP, tagged bottom. Circulating to plug well;

Set plugs @ 5725 - 5425 w/100 sx ✓
4550 - 4450 w/25 sx ✓
2600 - 2650 w/25 sx ✓

Plug in top 13-3/8" casing. Erected dry hole marker. Rig released 12:00 noon.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Agent

DATE

12-1-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN T.
(Other instructions
reverse side)

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Navajo-35

8. FARM OR LEASE NAME

Navajo-35

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35-41S-25E, SLM

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

Moncrief Bldg., 9th @ Commerce, Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1770' FNL and 1940' FEL, Sec. 35-41S-25E

14. PERMIT NO.

Approved 10-13-67

15. ELEVATIONS (Show whether DF, RT, GR etc.)

4760 gr.; 4776 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Supplemental Well History

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-2-67: Drilling at 4712, lime. 11-3-67: Drilling at 4896, shale and lime.
11-4-67 and 11-5-67: no report. 11-6-67: Drilling at 5353, Lime, sand and shale.
11-7-67: Drilling at 5486, lime and shale. 11-8-67: Drilling at 5605.
11-9-67: Circulating 1-1/2 hours, then to start logging. 11-10-67: TD 5805; Ran induction and sonic logs, now DST in Desert Creek.
DST #1: Straddle packer 5630-5710, 30" pre flow, 1 hour shut-in, open 2 hrs., shut-in 1 hour. Recovered 90' slightly oil & gas cut mud.
DST #2: 5521-5546, open 30 min., shut-in 1 hour, open 30 min., shut-in 1 hr. Recovered 4160' salt water.

11-11-67" Getting ready to plug and abandon. ✓

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Agent

DATE

12-1-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1820
1770

Sharon:

50' to far North - checked I gray.

Map and there are steep cliffs to the south.
Gave approval to drill but conditional upon
writing a letter requesting exception to rule

C 3 based on topography and that
they own acreage in 660' radius -
also, check for spacing.