

FILE NOTATIONS

Entered in N I D File  \_\_\_\_\_  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned  \_\_\_\_\_  
 Card Indexed  \_\_\_\_\_  
 I W R for State or Fee Land \_\_\_\_\_

Checked by Chief PWR \_\_\_\_\_  
 Copy N I D to Field Office \_\_\_\_\_  
 Approval Letter 8-11-67 \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 9-18-67  
 OW  \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 10-2-67  
 Electric Logs (No. ) 2

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

*Conrad Comp*

9-100 - Learn Operations taken over from  
Suzuki by Muriel & Douglas

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK

DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL

OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR

**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR

**P. O. Box 1938, Roswell, New Mexico 88201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface  
**660' FWL & 1980' FWL Section 33, T-41-S, R-26-E, S.L.M.**  
At proposed prod. zone  
**Within 600' of surface location**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

**7 miles SE of Aneth, Utah**

5. LEASE DESIGNATION AND SERIAL NO.

**14-20-3603-8495**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Astec-Navajo**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Section 33, T-41-S, R-26-E, S.L.M.**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

**640.00**

17. NO. OF ACRES ASSIGNED TO THIS WELL

**80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.

**First Well**

19. PROPOSED DEPTH

**6,000'**

20. ROTARY OR CABLE TOOLS

**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4869 GR**

22. APPROX. DATE WORK WILL START\*

**August 12, 1967**

23.

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" O.D.	48#	320'	Circulate

**PROGRAM:**

- (1) Move in rotary rig. Drill 17-1/2" hole to 320', set 13-3/8", 48# K-40 casing and circulate cement
- (2) Drill to TD in 8-3/4" hole using fresh water gel.
- (3) Ream 8-3/4" hole to 11" from 320' to 3000', set 8-5/8", 24# J-55 casing, if needed. (It may not be necessary to use Step No. 3)

RECEIVED

AUG 9 1967

U. S. GEOLOGICAL SURVEY  
CARTERSVILLE, GA.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED M. E. Taylor TITLE **District Production Manager** DATE **August 8, 1967**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :

# Gulf Oil Corporation

ROSWELL PRODUCTION DISTRICT

W. B. Hopkins  
DISTRICT MANAGER  
M. I. Taylor  
DISTRICT PRODUCTION  
MANAGER  
F. O. Mortlock  
DISTRICT EXPLORATION  
MANAGER  
H. A. Rankin  
DISTRICT SERVICES MANAGER

P. O. Drawer 1938  
Roswell, New Mexico 88201

August 8, 1967

U. S. Geological Survey  
Post Office Box 959  
Farmington, New Mexico 87401

Re: Application For Permit To Drill  
Aztec-Nevajo No. 1  
San Juan County, Utah

Gentlemen:

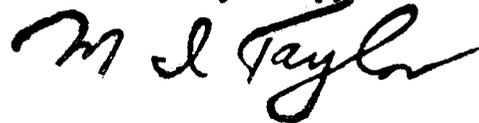
With reference to the above subject, we are enclosing  
for your consideration and approval the following:

- (1) Six (6) copies of Form 9-331 C, Application For Permit To Drill.
- (2) Four (4) copies of survey plat.

If this Application meets with your approval, please forward  
Permit to the above address, Attention: District Production Manager.

Please forward two copies of the Permit to the State of  
Utah, Oil and Gas Conservation Commission, 348 East South Temple,  
Suite 301, Salt Lake City, Utah 84111.

Yours very truly,



M. I. Taylor

Enclosures  
JEN:sz

 cc: State of Utah  
Oil and Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah 84111

W  
2  


STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County San Juan Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for August, 1967.

Agent's address Box 670 Company Gulf Oil Corporation

Hobbs, New Mexico Signed [Signature]

Phone 505-393-4121 (Hobbs, New Mexico) Agent's title Area Production Manager

14-20-0603-8495

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)		
<b>Section 33, NE/4, NW/4</b>	<b>41-S</b>	<b>26-E</b>	<b>1</b>	<b>Drig.</b>				<table border="1"> <tr> <td>No. of Days Produced</td> <td><b>Spudded 12:01 AM, 8-16-67. Drilling at 4426' (Sd &amp; Sh) August 31, 1967.</b></td> </tr> </table>	No. of Days Produced	<b>Spudded 12:01 AM, 8-16-67. Drilling at 4426' (Sd &amp; Sh) August 31, 1967.</b>
No. of Days Produced	<b>Spudded 12:01 AM, 8-16-67. Drilling at 4426' (Sd &amp; Sh) August 31, 1967.</b>									

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

14

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1938, Roswell, New Mexico 88201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface: **660' FNL & 1980' FWL Section 33, T-41-S, R-26-E, S.L.M.**  
 At proposed prod. zone: **Within 600' of surface location**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**7 miles SE of Aneth, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
**640.00**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **First Well**

19. PROPOSED DEPTH  
**6,000'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4869 GR**

22. APPROX. DATE WORK WILL START\*  
**August 12, 1967**

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-0603-8495**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Navajo**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Aztec-Navajo**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat - New Field**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Section 33, T-41-S, R-26-E, S.L.M.**

12. COUNTY OR PARISH      13. STATE  
**San Juan      Utah**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" O.D.	48#	320'	Circulate

- PROGRAM:**
- (1) Move in rotary rig. Drill 17-1/2" hole to 320', set 13-3/8", 48# R-40 casing and circulate cement ✓
  - (2) Drill to TD in 8-3/4" hole using fresh water gel. ✓
  - (3) Ream 8-3/4" hole to 11" from 320' to 3000', set 8-5/8", 24# J-55 casing, if needed. (It may not be necessary to use Step No. 3) ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. J. Taylor TITLE District Production Manager DATE August 8, 1967

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

26

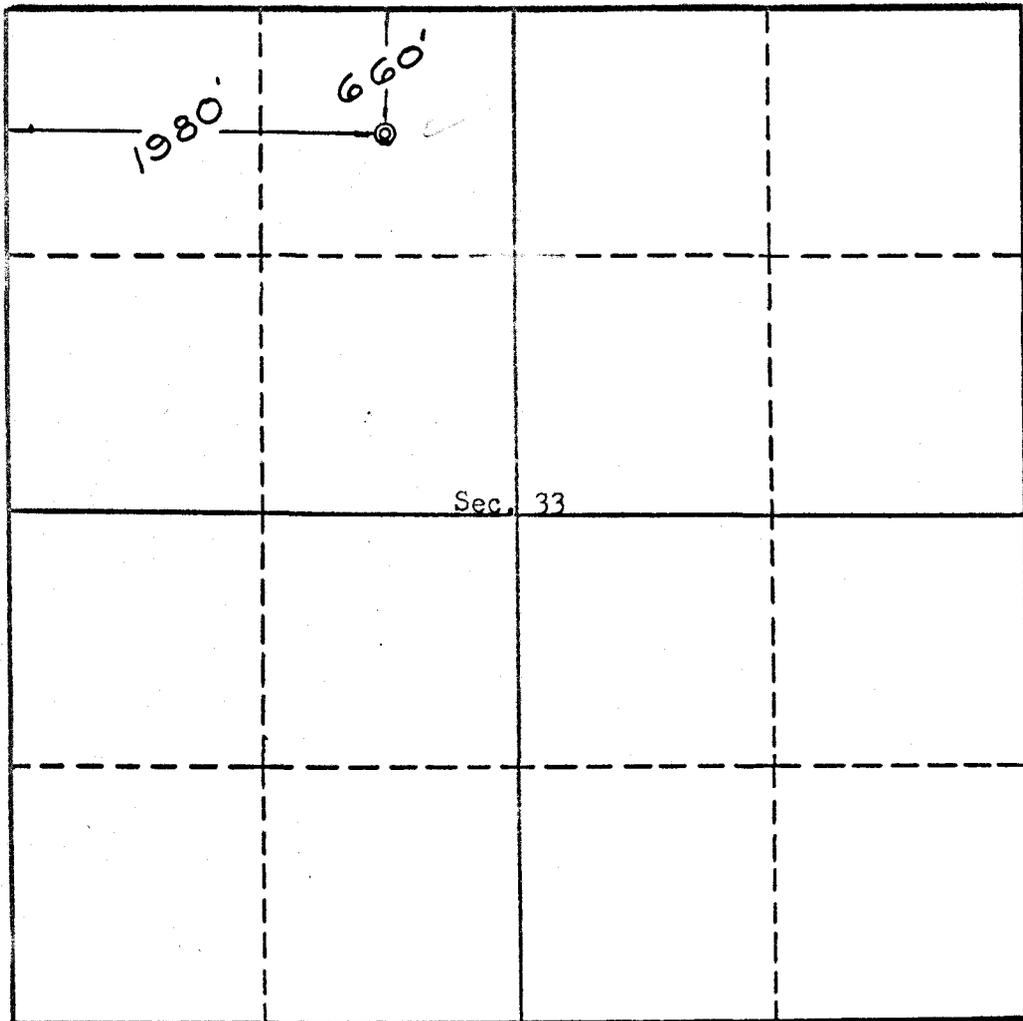
Company Gulf Oil Corporation

Well Name & No. Aztec-Navajo, Gulf #1

Location 660 feet from the North line and 1980 feet from the West line.

Sec. 33, T. 41 S., R. 26 E., S. L. M., County San Juan, Utah

Ground Elevation 4869



Scale, 1 inch = 1,000 feet

Surveyed July 31, 19 67

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk  
Ernest V. Echohawk  
Registered Land Surveyor  
Utah Registration No. 2611

EW

# Gulf Oil Corporation

EXPLORATION AND PRODUCTION DEPARTMENT—U. S. OPERATIONS  
ROSWELL DISTRICT

W. B. Hopkins  
DISTRICT MANAGER  
M. I. Taylor  
DISTRICT PRODUCTION  
MANAGER  
F. O. Mortlock  
DISTRICT EXPLORATION  
MANAGER  
H. A. Rankin  
DISTRICT SERVICES MANAGER

P. O. Drawer 1938  
Roswell, New Mexico 88201

August 8, 1967

State of Utah  
Oil and Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah 84111

Re: Application For Permit To Drill  
Aztec-Navajo No. 1  
San Juan County, Utah

Gentlemen:

With reference to the above subject, we are enclosing  
for your consideration and approval the following:

- (1) Two (2) copies of Form 9-331 C, Application For Permit To Drill.
- (2) Two (2) copies of survey plat.

If this Application meets with your approval, please forward  
Permit to the above address, Attention: District Production Manager.

Yours very truly,

  
M. I. Taylor

Enclosures  
JEN:sz



August 11, 1967

Gulf Oil Corporation  
P. O. Box 1938  
Roswell, New Mexico 88201

Re: Aztec-Navajo #1,  
Sec. 33, T. 41 S., R. 26 E.,  
San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

24

August 11, 1967

The API number assigned to this well is 43-037-20273 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF/sc

cc: U. S. Geological Survey  
P. T. McGrath, District Engineer  
Box 959  
Farmington, New Mexico

68  
57

APPARENT SOUTHEAST UTAH DISCOVERY FLOWS OIL FROM ISMAY

Gulf Oil's apparent discovery in southeastern Utah's San Juan County flowed 145 bbls of oil and 36 bbls of water in 15 hours. The well, 1 Aztec-Navajo, ne nw 33-41s-26e, is producing from Lower Ismay 5731-35 ft. The interval was treated with mud acid. Gas oil ratio is 1439 to one. Choke size was varied from one half to one quarter inch. Flowing tubing pressure was 400 psi. The apparent discovery is two and a half miles west of production from Paradox in Colorado's Towaoc field and about four and a quarter miles south of Utah's McElmo Mesa field, an Ismay oil pool. Gulf logged top of Ismay at 5625 ft, Lower Ismay 5718 and Desert Creek at 5822 ft. Total depth is 5974 ft. The well flowed oil and water on a drillstem test of Lower Ismay 5713-64 ft (Petroleum Information 9-18-67). Fluid reversed from the pipe on this test was 60 per cent oil and 40 per cent water. Mud without shows was recovered on a second drillstem test 5789-5840 ft.

2  
W

DEPARTMENT OF THE INTERIOR (reverse side)  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION SERIAL NO.

14-20-0603-8495

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**Box 670, Hobbs, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**660' FNL & 1980 FWL, Section 33, 41-S, 26-E, S. L. M.**

6. INDIAN, ALLOTTEE OR TRIBE NAME  
**Artec-Navajo**

7. UNIT AGREEMENT NAME

8. WARM OR LEASE NAME

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC. T, R, M, OR B.L. AND SURVEY OF AREA  
**Sec 33, 41-S, 26-E, SLM**

12. COUNTY OR PARISH 13. STATE  
**San Juan Utah**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ST, GR, etc.)

PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

JCM Drilling Company spudded 12-1/4" hole at 12:01 AM, August 16, 1967. Drilled to 304'. Reamed 12-1/4" hole to 17-1/2" hole to 304'. Ran 9 joints, 284' of 13-3/8" OD 48# H-40 casing set and cemented at 300' with 160 sacks of Class "A" cement with 4% gel and 100 sacks of Class "A" with 2% Ca Cl. Cement circulated. WOC & NU over 18 hours. Tested casing with 850#, 30 minutes. OK.

Started drilling 8-3/4" hole at 304' August 20, 1967.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY **L. A. TURNER** TITLE **Area Petroleum Engineer** DATE **August 23, 1967**

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

LL

*Sharon*

**Gulf Oil Corporation**

*FWB*

HOBBS PRODUCTION AREA

August 23, 1967

C. D. Borland  
AREA PRODUCTION MANAGER

P. O. Box ~~100~~ 670  
Hobbs, New Mexico

Mr. Cleon B. Feight  
Utah Oil & Gas Conservation Commission  
Suite 301  
348 East South Temple  
Salt Lake City, Utah.

Dear Sir:

Transmitted herewith are two copies of Federal Form 9-331, subsequent report of casing setting on our Aztec-Navajo well No. 1, located 660' FNL, 1980' FWL, Section 33, 41-S, 26-E, San Juan County, Utah.

We are not sure of your requirements, therefore, if State approval is required, please furnish the appropriate forms.

Please furnish us with a copy of your latest Rules and Regulations as pertains to the Utah Oil and Gas Conservation Commission. ✓

Yours truly,

*L. A. Turner*

FOR C. D. BORLAND

✓  
*Sent 8-29-67*

d

*ll*  


*Sharon*

*Plus*

Form OGCC 4

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for

September, 1967

Agent's address Box 670, Company Gulf Oil Corporation

Hobbs, New Mexico Signed *W. Boland*

Phone 505-393-4121 Agent's title Area Production Manager

14-20-0603-8495

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Section 33, NE/4, NW/4	41-S	26-E	1					No. of Days Produced
Results of Potential test dated September 21, 1967 on Gulf Oil Corporation's Aztec-Navajo well No. 1.								
Well flowed 184 barrels of oil, 46 barrels of water thru 16/64" choke in 24 hours. GV 265.0 MCFPD, GOR 1439, corrected gravity 42.5. FTP 335#								
<u>PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL</u>								

*Released*

NOTE: Report on this form as provided in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

44-20-0603-84

6. INDIAN, ALLOTTEE OR TRIBE NAME  
Aztec-Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Aztec-Navajo

9. WELL NO.  
1

10. FIELD AND POOL OF WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec 33, 41-S, 26-E, S.L.M.

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
Box 670, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
660' FNL, 1980' FWL, Section 33, 41-S, 26-E, S. L. M.

PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
4869' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5962' TD, 5922' PB.  
JCM Drilling Company reached TD 5962' of 8-3/4" hole at 4:30 AM, September 11, 1967.  
Circulated and ran GR-Sonic, Caliper and Induction logs.

Ran 184 joints and 1 cut joint, 5948', of 5-1/2" 11# J-55 ST&C casing. Set and cemented at 5962' with 110 sacks of Class A cement with 2% Gel, 5\$ salt per sack and 50-50 Pozmix. WOC 12 hours. TS indicated TOC at 5360'. WOC total of 18 hours. Tested casing with 1000#, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED C. D. BORLAND ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE September 20, 1967

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
Box 670, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

660' FNL, 1980' FWL, Section 33, 41-S, 26-E, S. L. M.

PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
1869' GL

7. UNIT AGREEMENT NAME \_\_\_\_\_  
8. FARM OR LEASE NAME  
Artes-Navajo  
9. WELL NO. \_\_\_\_\_  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC. T., R., M. OR BLM. AND SURVEY OR AREA  
Sec 33, 41-S, 26-E, S.L.M.  
12. COUNTY OR PARISH  
San Juan 13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perforating and acidizing</u> <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5962' TD, 5922' PB.  
Perforated 5-1/2" casing with 2, 1/2" JHPF at 5731' to 5735'. Ran 2-3/8" tubing and Baker Model R packer. Set tubing at 5769', packer at 5700'. Swabbed tubing dry. Treated formation through 5-1/2" casing perforations 5731-35' with 250 gallons of 15% acid. Treating pressure 500#, AIR 1/2 bpm. Swabbed and kicked off, preparing to test.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY  
SIGNED C. D. BORLAND TITLE Area Production Manager DATE September 20, 1967

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

20

*Sharon*

*PMB*

# Gulf Oil Corporation

EXPLORATION AND PRODUCTION DEPARTMENT—U. S. OPERATIONS  
ROSWELL DISTRICT

W. B. Hopkins  
DISTRICT MANAGER  
M. I. Taylor  
DISTRICT PRODUCTION  
MANAGER  
F. O. Mortlock  
DISTRICT EXPLORATION  
MANAGER  
H. A. Rankin  
DISTRICT SERVICES MANAGER

P. O. Drawer 1938  
Roswell, New Mexico 88201

September 25, 1967

State of Utah  
Oil and Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Attention: Mr. Paul Burchell

Re: Gulf No. 1 Aztec-Navajo  
Section 33-41S-26E,  
San Juan County, Utah

Gentlemen:

Please be advised that the information  
concerning this well is no longer confidential.

Yours very truly,

*M. I. Taylor*  
M. I. Taylor

MIT:bc



FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Aztec-Navajo Well No. 1

Operator Gulf Oil Corporation Address Box 670, Hobbs, N. M. Phone 505-393-4121

Contractor J.C.M. Drilling Co. Address 600 Citizens Bank Tower Bldg. Okla. City, Okla. Phone \_\_\_\_\_

Location NE 1/4 NW 1/4 Sec. 33 T. 41-S R. 26-E San Juan County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>1085'</u>	<u>1500'</u>	<u>Not tested</u>	<u>Unknown</u>
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

<u>Formation Tops:</u>	<u>Navajo</u>	<u>1085'</u>	<u>Ismay</u>	<u>5625'</u>
	<u>Chinle</u>	<u>1500'</u>	<u>Lower Ismay</u>	<u>5718'</u>
	<u>De Chelly</u>	<u>2919'</u>	<u>Desert Creek</u>	<u>5822'</u>
	<u>Organ Rock</u>	<u>2975'</u>		
<u>Remarks:</u>	<u>Hermosa</u>	<u>4720'</u>		

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

*C. D. Borland*

C. D. BORLAND  
Area Production Manager

*8*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FNL & 1980' FWL, Section 33, 41-S, 26-E, S.L.M.

At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 8-16-67 16. DATE T.D. REACHED 9-14-67 17. DATE COMPL. (Ready to prod.) 9-18-67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4869' GL 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 5962' 21. PLUG, BACK T.D., MD & TVD 5922' 22. IF MULTIPLE COMPL., HOW MANY\* Single 23. INTERVALS DRILLED BY → 0 - 5962' ROTARY TOOLS --- CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5731' to 5735' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Sonic, Caliper, ES-Induction 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	300'	17-1/2"	260 sacks (Circulated)	
5-1/2"	11#	5962'	8-3/4"	110 sacks (TOC at 5360')	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5769'	5700'

31. PERFORATION RECORD (Interval, size and number)

Perforated 5-1/2" casing at 5731' to 5735' with 2, 1/2" JHPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5731 - 5735'	250 gallons of 15% Acid

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-19-67	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-21-67	24	16/64"	→	184	265.0	46	1439
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
335#	--	→	184	265.0	46	42.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - No transporter in vicinity. TEST WITNESSED BY M. H. Bonds

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED BY M. I. TAYLOR TITLE District Production Manager DATE September 28, 1967

\*(See Instructions and Spaces for Additional Data on Reverse Side)

*Handwritten signature/initials*

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<b><u>No Cores Were Cut</u></b>
<b>DST #1:</b>	5713-5764'	Tool open 63 min. Gas to surface in 5 min. (too small to measure). Fluid to surface in 50 min. Flowed for 13 min. at an estimated rate of 200 bbls fluid per day on 1/2-inch choke, (60% oil, 40% water). Reversed out 60 bbls fluid (60% oil, 40% water). Grav. of oil 42.5° API Flow pressures 565# to 1236# Initial shut in pressure (60 min.) 2174# Final shut in pressure (60 min.) 2147#	
<b>DST #2:</b>	5789-5840'	Tool open 30 min. Weak blow and died (no gas). Recovered 90' drilling mud. No show. Flow pressures 27# to 27# Initial shut in pressure (30 min.) 54# Final shut in pressure (30 min.) 54#	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Navajo	1085	
Chinle	1500	
De Chelly	2919	
Organ Rock	2975	
Bermosa	4720	
Ismay	5625	
Lower Ismay	5718	
Desert Creek	5822	

OCT 2 1967

**COPY**

348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

328-5771

October 27, 1967

Gulf Oil Corporation  
P. O. Box 1938  
Roswell, New Mexico 88201

Re: Well No. Aztec-Navajo #1,  
Sec. 33, T. 41 S., R. 26 E.,  
San Juan County, Utah.

Gentlemen:

It has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Yours very truly

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Encl: Forms OGC-8-X

3

*Sharon*

*OK*

Form OGCC 4

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Wildcat  
Aztec Navajo ✓

The following is a correct report of operations and production (including drilling and producing wells) for  
October, 19 67.  
*Gas Oil Ratio Test*

Agent's address P. O. Box 670 Company Gulf Oil Corporation

Hobbs, New Mexico 88240 Signed C. D. Borland  
10-16-67

Phone 505-393-4121 Agent's title Area Production Manager  
14-20-0603-8495

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Section 33 NE/4 NW/4	41S	26E	1 ✓	P	188 ✓	247 ✓	308 ✓	No. of Days Produced 1 ✓ Gas Oil Ratio = 1638 ✓
<u>GAS OIL RATIO TEST</u>								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

February 29, 1968

Gulf Oil Corporation  
P. O. Box 670  
Hobbs, New Mexico 88240

Re: Well No. Aztec-Navajo #1,  
Sec. 33, T. 41 S., R. 26 E.,  
San Juan County, Utah.

Gentlemen:

In checking our files we note that a Gamma Ray-Sonic with Caliper and a Induction Electric Log was run on the above mentioned well.

It would be appreciated if you would forward a copy of said logs to this office at your earliest convenience.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

5

50

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE UTAH LEASE NUMBER 14-20-0603-8495 UNIT AZTEC-NAVAJO

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Rockwell Flat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1970.

Agent's address P. O. Drawer 2100 Houston, Texas 77001 Company Gulf Oil Corporation Signed J. S. Collins Agent's title Supervisor Phone 225-3111

Table with 11 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., Days Produced, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Row 1: NE NW 33, 41S, 26E, 1, 31, 353, 41.1, 1083, MCF-VENTED 720 USED ON 6 ASE.

2-Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116 2-U.S. Geological Survey P. O. Drawer 1857 Roswell, New Mexico 88201 2-Gulf Oil Corporation P. O. Box 1988, Roswell, New Mexico 88201 1 - Gulf Oil Corporation P. O. Box 670, Hobbs, New Mexico 88240

NOTE: FINAL REPORT; LEASE SOLD TO J. D. MERRICK & R. L. BAYLESS P. O. BOX 1541 FARMINGTON, NEW MEX. 87401

COPY

Aztec-Navajo

NOTE.—There were 388 runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

October 23, 1970

Gulf Oil Corporation  
Drawer 2100  
Houston, Texas 77001

Re: Rockwell Flat Field  
San Juan County, Utah

Gentlemen:

We have received your Lessee's Monthly Report of Operations for the month of August, 1970, on which you note that the above referred to lease was sold to Merrion and Bayless.

It would be appreciated if, at your earliest convenience, you could forward a letter giving the effective date of the sale for our files.

Thank you for your cooperation with regard to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SBEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd

u

# Gulf Oil Company - U.S.

CRUDE OIL DEPARTMENT

P. E. Cantrell  
DIRECTOR - DIVISION ORDERS

November 11, 1970

P. O. Box 2100  
Houston, Texas 77001

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mrs. Scheree DeRose  
Supervising Stenographer

Gulf Oil Corporation - Aztec-Navajo Lease  
San Juan County, New Mexico

Gentlemen:

In your letter of October 23, you asked that we advise you the date Gulf Oil Corporation sold the subject property to Merrion and Bayless.

Our records show that by instrument dated and effective September 1, 1970, Gulf sold its operating rights in the N/2 NW/4 of Section 33-41S-26E (Tribal Indian Lands, Navajo Contract No. 14-20-0603-8495) and its oil and gas operating rights covering E/2 SW/4, S/2 NW/4 of said Section 33-41S-26E, to J. Gregory Merrion and Robert L. Bayless, whose address is P. O. Box 1541, Farmington, New Mexico 87401.

Yours very truly,

P. E. CANTRELL

By

  
H. L. Skeans

HLS:jsd



A DIVISION OF GULF OIL CORPORATION

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8495
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Merrion Oil & Gas Corporation		8. FARM OR LEASE NAME Aztec-Navajo
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87401		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T41S, R26E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4869' GL	12. COUNTY OR PARISH 13. STATE San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of Operator from Merrion & Bayless to MERRION OIL & GAS CORPORATION.

RECEIVED

APR 06 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Steve Sab* TITLE Operations Manager DATE 4/2/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

**1. oil well**  **gas well**  **other**

**2. NAME OF OPERATOR**  
Merrion Oil & Gas Corporation

**3. ADDRESS OF OPERATOR**  
P. O. Box 1017, Farmington, New Mexico 87499

**4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)**  
AT SURFACE: 660' FNL and 1980' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

**5. LEASE**  
14-20-060-8495

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**

**7. UNIT AGREEMENT NAME**

**8. FARM OR LEASE NAME**  
Aztec Navajo

**9. WELL NO.**  
1

**10. FIELD OR WILDCAT NAME**  
Wildcat

**11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA**  
Sec. 33, T28N, R14E, S4M

**12. COUNTY OR PARISH** **13. STATE**  
San Juan Utah

**14. API NO.**

**15. ELEVATIONS (SHOW DF, KDB, AND WD)**  
4869' GL

**16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

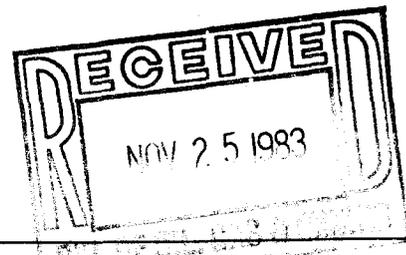
<b>REQUEST FOR APPROVAL TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Notice of shut in

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Production ceased on this well 11/6/83.



**Subsurface Safety Valve: Manu. and Type** \_\_\_\_\_

**18. I hereby certify that the foregoing is true and correct**

SIGNED [Signature] TITLE Operations Manager DATE 11/23/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Merrion Oil &amp; Gas Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>Post Office Box 1017, Farmington, New Mexico 87499</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660' from the North line and 1980' from the West Line</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-0603-8495</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Aztec Navajo</u></p> <p>9. WELL NO. <u>1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 33, T41S, R26E SLM</u></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4869' GL</u></p>	<p>12. COUNTY OR PARISH <u>San Juan</u></p> <p>13. STATE <u>Utah</u></p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Change of transporter</u>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We are changing the transporter of oil from the Permian Corporation, Post Office Box 1702, Farmington, New Mexico 87499 to:

Conoco Inc. Surface Transportation  
555 17th Street, 9th Floor  
Denver, Colorado 80202

18. I hereby certify that the foregoing is true and correct

SIGNED *Alan Salas* TITLE Operations Manager DATE 11/01/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a surface reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8495	
2. NAME OF OPERATOR Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1980' FWL		8. FARM OR LEASE NAME Aztec Navajo	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4891' GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec. 33, T41S, R26E, S1M	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Transporter</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please change Oil Transporter from Conoco Inc., Surface Transportation to:

The Mancos Corporation  
P. O. Box 1320  
Farmington, New Mexico 87499

Effective: 7/1/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 6/27/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File  
ARTEC NAUANO #1  
(Location) Sec 33 Twp 41S Rng 26E  
(API No.) 4303720273

Suspense  
(Return Date) 9-30-89  
(To - Initials) UHC

Other

1. Date of Phone Call: 9-11-89 Time: \_\_\_\_\_

2. DOGM Employee (name) VICKY CARNEY (Initiated Call   
Talked to: MAURICE JOHNSON  
Name LINDA MANNERTON (Initiated Call  - Phone No. (505) 327-9801  
of (Company/Organization) MERRIAN OIL NO630

3. Topic of Conversation: DATE OF PA & PA SUNDRY

4. Highlights of Conversation: \_\_\_\_\_  
Kim WILL CHECK FILE & SEND SUNDRY

MERRION OIL & GAS CORPORATION

610 REILLY AVE. • P. O. Box 840

FARMINGTON, NEW MEXICO 87499

November 27, 1991

Utah Natural Resources  
Oil, Gas & Mining  
3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

Gentlemen:

Enclosed please find the BLM sundry notice for the abandonment of our Aztec Navajo 1 well dated May 1987. I have contacted the San Juan county assessor in an attempt to have this well removed from our tax role. I was told by that office that your department is responsible for advising them of the abandonment of wells. If you would be so kind as to inform them of this, it will be greatly appreciated. Thank you.

Sincerely,



Martha Goats  
Staff Accountant  
Merrion Oil & Gas Corporation

Enclosure

MJG/cr

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NOV 29 1991

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8495
2. NAME OF OPERATOR Merrion Oil & Gas Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1980' FWL	8. FARM OR LEASE NAME Aztec Navajo
14. PERMIT NO. 43-027-20273	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4869' GL	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T41S, R26E, SLM
	12. COUNTY OR PARISH 13. STATE San Juan Utah

RECEIVED

MAY 20 1987

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FARMINGTON RESOURCE AREA			
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugging work is complete on this well, see attached work history. Surface reclamation will be started as soon as practical and we will notify BLM by Sundry Notice upon completion of surface work.

RECEIVED

NOV 29 1991

DIVISION OF  
OIL GAS & MINING

Approved as to...  
Liability under...  
surface restoration is complete

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 5/19/87

MAY 21 1987

[Signature]

OPERATIONS MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side  
OPERATOR

any person knowingly and willfully to make to any department or agency of the...  
representations as to any matter within its jurisdiction.