

Subsequent Report of Librarian

FILE NOTATIONS

Entered in NID File Checked by Chief JWC
Entered On S R Sheet _____ Copy NID to Field Office _____
Location Map Pinned Approval Letter 6-12-67
Card Indexed _____ Disapproval Letter _____
IWR for State or Fee Land _____

COMPLETION DATA:

Date Well Completed 9-6-67 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA State of Fee Land _____

LOGS FILED

Driller's Log 9-18-67
Electric Logs (No.) 6
(2) Dual I & Lat E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others (2) Neutron Porosity log

Completed Formation Density Log (2)

11-18-91
JK

TEXAS PACIFIC OIL COMPANY

BOX 747

DALLAS, TEXAS 75221

July 7, 1967

L. B. JEFFERS

MANAGER OF PRODUCTION SERVICES

2700 FIDELITY UNION TOWER

State of Utah
Oil & Gas Conservation Commission
Salt Lake City, Utah

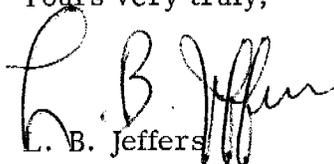
Re: Navajo Well No. 1
Section 1, T-41S, R-25E
San Juan County, Utah

Gentlemen:

Attached herewith for your approval are two copies of the United States Department of the Interior, Geological Survey, Form 9-331C, "Application for Permit to Drill" with Surveyor's Well Location Plat on the referenced wildcat well.

If further information is needed concerning your approval, please advise.

Yours very truly,


L. B. Jeffers

JCK:jc

Attachments

API No.

43-037-20259.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-447
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
2. NAME OF OPERATOR Texas Pacific Oil Company, a Division of Joseph E. Seagram & Sons, Inc.			7. UNIT AGREEMENT NAME *****
3. ADDRESS OF OPERATOR P. O. Box 747, Dallas, Texas 75221			8. FARM OR LEASE NAME Navajo
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 660' FNL & 660' FEL of Section 1, T-41S, R-25E At proposed prod. zone Same			9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* *****			10. FIELD AND POOL, OR WILDCAT McElme Creek Area
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Same as above	16. NO. OF ACRES IN LEASE 640	17. NO. OF ACRES ASSIGNED TO THIS WELL Wildcat	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-41S, R-25E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	19. PROPOSED DEPTH 3600'	20. ROTARY OR CABLE TOOLS Rotary	12. COUNTY OR PARISH San Juan
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4784'		22. APPROX. DATE WORK WILL START* Upon approval	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17'	12-3/8"	48#	200'	200 ex. w/2% Cal. Ch.
* 11" or 12-1/4"	8-5/8"	24#	1500'	380 ex. Common Pozmix + 4% Gel
7-7/8"	5-1/2"	15.5#	3600'	175 ex. Common Pozmix + 1% Salt

*Intermediate pipe to be set through the Navajo Sand only if needed to contain water flow.

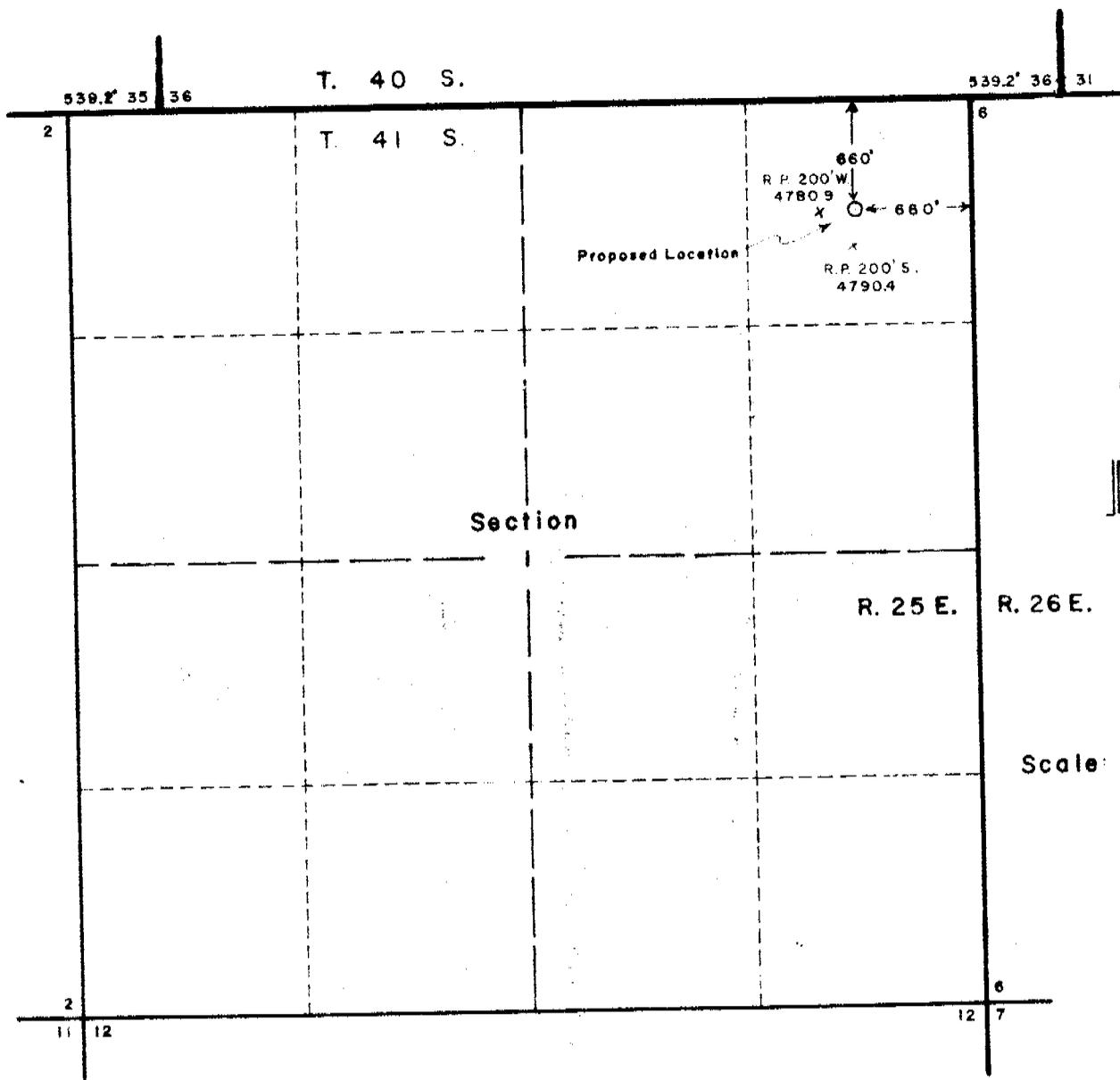
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. J. Womack* TITLE Operations Superintendent DATE July 7, 1967
R. J. Womack
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :



WELL LOCATION: Texas Pacific Oil Co. - Navajo No. 1

Located 660 feet South of the North line and 660 feet West of the East line of Section 1,
 Township 41 South, Range 25 East, Salt Lake Base and Meridian
 San Juan Co., Utah.
 Existing ground elevation determined at 4784 feet based on U. S. G. S. datum.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor
 Utah No. 2689



TEXAS PACIFIC OIL CO.
 Dallas, Texas

WELL LOCATION PLAT
 Sec. 1, T. 41 S., R. 25 E.
 San Juan Co., Utah

CLARK-REED & ASSOC.
 Durango, Colorado

DATE: June 5, 1967
 FILE NO: 67048

C-R

July 10, 1967

Texas Pacific Oil Company, a Division
of Joseph E. Seagram & Sons, Inc.
P. O. Box 747
Dallas, Texas 75221

Re: Well No. Navajo No. 1
Sec. 1, T. 41 S., R. 25 E.,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCB-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Texas Pacific Oil Company, a Division
of Joseph E. Seagram & Sons, Inc.

July 10, 1967

Page -2-

The API number assigned to this well is 43-037-20259 (see
Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION BOARD

CLEON B. FEIGHT

CBF:kh

CC: P. T. McGrath, District Engineer
Box 959
Farmington, New Mexico

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
OIL & GAS CONSERVATION BOARD

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

DAvis 8-5771

July 10, 1967

RECEIVED
TEXAS PACIFIC OIL CO.
PRODUCTION DEPT.

JUL 12 1967

Texas Pacific Oil Company, a Division
of Joseph E. Seagram & Sons, Inc.
P. O. Box 747
Dallas, Texas 75221

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Sec. 1, T. 41 S., R. 25 E.,
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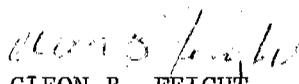
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CBF:kh

CC: P. T. McGrath, District Engineer
Box 959
Farmington, New Mexico

INDUSTRIAL COMMISSION OF UT

RIG SAFETY INSPECTION

Name of Company Texas Pacific & Oil Company Date August 9, 1967

Name of Drilling Contractor Mesa Drilling Company

Well Name and Number Navajo #1 Rig No. 1 Field McElmo Mesa

Section 1 Township 41 S Range 25 E

County San Juan Driller Charles Wooster

Number Present four Toolpusher Max Bailey

Any lost-time accidents while on location None on last two locations

Items causing lost-time accidents that have been corrected, or which need to be corrected.

NONE

Any new employees in crew No Have instructions been given the new crew members Yes

	(Good) <u>yes</u>	(Poor) <u>no</u>
Escape Line and Slide-----	<u>X</u>	<u> </u>
Ladders, Side Rails, Steps-----	<u>X</u>	<u> </u>
Walk-Around Floor and Railing-----	<u>X</u>	<u> </u>
Engines Guarded-----	<u>X</u>	<u> </u>
Rotary Drive Guard-----	<u>X</u>	<u> </u>
Fire Control Available-----	<u>X</u>	<u> </u>
General Housekeeping-----	<u>X</u>	<u> </u>
Hard Hats-----	<u>X</u>	<u> </u>
First Aid Kit-----	<u>X *</u>	<u> </u>
Blowout Preventer Installed-----	<u>X</u>	<u> </u>
Cellar clean, No debris-----	<u>X</u>	<u> </u>
Cathead-----	<u>X</u>	<u> </u>
Safety belts available-----	<u>X</u>	<u> </u>

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. None visible

~~Drillers, Toolpushers or Drilling Superintendents reactions~~ Dick Higgins - Consulting Engineer - Very cooperative

Remarks *At 2555' the operator tested both rams and found them in satisfactory condition. Set intermediate string at 1465' with 24 lbs. of J55 - 8 5/8" with 535 sacks cement.

Deputy Inspector PAUL W. BURCHELL - DIVISION OF OIL & GAS CONSERVATION

RIG SAFETY INSPECTION

Name of Company Jason Pacific Oil Co. ^{Box 947} ^{Dallas, Texas} Date August 9
 Name of Drilling Contractor Mesa Drilling Co.
 Well Name and Number 1 - Group Rig No. 1 Field McElmer Mesa
 Section 1 Township 41 Range 25
 County San Juan Driller Charles Warton
 Number Present 4 Toolpusher Max Bailey
 Any lost-time accidents while on location none on last two dates

Items causing lost-time accidents that have been corrected, or which need to be corrected.
none

Any new employees in crew no Have instructions been given the new crew members yes

	(Good) yes	(Poor) no
Escape Line and Slide-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Ladders, Side Rails, Steps-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Walk-Around Floor and Railing-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Engines Guarded-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Rotary Drive Guard-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fire Control Available-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
General Housekeeping-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Hard Hats-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
First Aid Kit-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Blowout Preventer Installed-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cellar clean, No debris-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cathead-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Safety belts available-----	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. none visible

Drillers, Toolpushers or Drilling Superintendents reactions Don Higgins - Consulting Engr. very cooperative

Remarks @ 1555 test hole same as found on good logs
@ 5568 will drill to 5640 by Don Crick
Top Intermediate = 1465' 24" +/- 55 - 88 / 535 of Corral

Deputy Inspector Paul H. Burchell - Utah Oil & Gas Conservation Board

Plugging Program

- Plugging Program:
- (1) T, P to above Larry
 - (2) across Harmon
 - (3) top of D seals
 - (4) 1/2" & 1/2" intermediate string - Group 55-6" stream
 - (5) surface plug/mud/mud between plugs

FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Navajo #1 API #43-037-20259

Operator Texas Pacific Oil Co. Texas
Address Box 747, Dallas, Phone RI 1-5933
Park, Colorado

Contractor Mesa Drillers Address Box 187, Woodland Phone _____

Location NE 1/4 NE 1/4 Sec. 1 T. 41 N R. 25 E San Juan County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>		<u>Quality</u>
From	To	Flow Rate or Head		Fresh or Salty
1. 905	940			
2. 965	985			
3. 1010	1035			
4. 1130	1160	Est. rate 25BWPH		Fresh
5. 1210	1260			
6. 1295	1315			

(Continued on reverse side if necessary)

Formation Tops: Chinle 1500' U. Hermosa 4545'
Shinarump 2460' Ismay 5462'
Moenkup 2550' Desert Creek Shale 5615'
De Chelley 2665'-2747'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Shaw

August 17, 1967

MEMO FOR COMMISSIONERS

Re: Texaco Pacific Oil Company
Navajo #1
Sec. 1, T. 41 S., R. 25 E.,
San Juan County, Utah

Conferred with Mr. Dick Higgins, Petroleum Consultant with Texas Pacific and discussed the status of the well. They had just completed coring the Ismay Formation and fair to poor oil stains were found. They were at a depth of 5568' in the base of the lower Ismay and they propose drilling to 5640' into the top of the Desert Creek. A drillstem test is then planned. To date they have set 1465' of 8 5/8" intermediate string with 535 sacks cement. A safety inspection was given to the Mesa Drilling Company's rig No. 1 and overall conditions of the rig and its associated equipment were considered excellent. Prior to leaving the location the survey logs were checked and a plugging program was outlined for Mr. Higgins if they should decide to abandon this test.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

Sharon
1/24

Dick Haggens - Lebon Pacific Oil Co

5 1/2" @ 5633 sec 1, T41S - 9m-1
R25E
San Juan Co.

Perf - 5574-80 - acid
swabbed 500 bbl fluid - small amount of oil

lost thr-16' bbl fluid - 1.65 oil - 1975

(1) 45 cs squeezed pipe (@ 2700 psi. pres) also 93 ft above pipe.

(2) Cut 5 1/2 @ free point
Calculated 800 cs cement @ 4800
Set 100' plug through top of stud

(3) 2600 - 2800 - 200 plug -
Coner D & Kelly SSL
2645 - 2747

(4) 100' plug at log of 8 3/8 (7 1/2 in. hole)
1465

(5) Weld in top Make - possible until we in future

Set plug	Sharon	7000	
	Workshop	2550	
	D. Kelly	2665 - 2747	
	Upper Warner	4545	→ Well be isolated - might be cemented if seal pipe is for flow
	Ismay	5462	
	Lower Ismay	5615	

August 31, 1967

JMB

TEXAS PACIFIC OIL COMPANY

BOX 747

DALLAS, TEXAS 75221

September 15, 1967

RIVERSIDE 1-5933

2700 FIDELITY UNION TOWER BLDG.

The State of Utah
Department of Natural Resources
Oil & Gas Conservation Board
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attention: Mr. Paul W. Burchell

Re: Navajo No. 1 Well
Section 1, T41S-R25E,
San Juan County, Utah

Gentlemen:

Attached is Notice of Intention to Abandon, Subsequent Report of Abandonment, Well Completion Report and Report of Water Encountered During Drilling. Copies of electrical logs ran on this well will be furnished by our Exploration Office in Denver, Colorado.

If further information is needed concerning this well please advise.

Yours very truly,

TEXAS PACIFIC OIL COMPANY

Fred A. Skidmore, Jr.
Operations Superintendent

JCK/bjh
Attachment

cc: R. M. Sandlin
Denver, Colorado

Handwritten signature: Fred A. Skidmore, Jr.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-447</p>																				
<p>2. NAME OF OPERATOR Texas Pacific Oil Company, a Division of Joseph E. Seagram & Sons, Inc.</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p>																				
<p>3. ADDRESS OF OPERATOR P.O. Box 747, Dallas, Texas 75221</p>		<p>7. UNIT AGREEMENT NAME *****</p>																				
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600' FNL, 660' FEL (C-NE-NE) Sec.1,T.41S.,R.25E.</p>		<p>8. FARM OR LEASE NAME Navajo</p>																				
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4798 KB 4786 GL</p>	<p>9. WELL NO. 1</p>																				
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p align="center">NOTICE OF INTENTION TO:</p> <table border="0" style="width:100%;"> <tr> <td style="width:50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input checked="" type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> </td> <td style="width:50%; border: none;"> <p align="center">SUBSEQUENT REPORT OF:</p> <table border="0" style="width:100%;"> <tr> <td style="width:50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p align="center"><small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p> </td> </tr> </table>		<p align="center">NOTICE OF INTENTION TO:</p> <table border="0" style="width:100%;"> <tr> <td style="width:50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input checked="" type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p align="center">SUBSEQUENT REPORT OF:</p> <table border="0" style="width:100%;"> <tr> <td style="width:50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p align="center"><small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p>10. FIELD AND POOL, OR WILDCAT Issay</p>
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<p>13. STATE Utah</p>																						

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p align="center">NOTICE OF INTENTION TO:</p> <table border="0" style="width:100%;"> <tr> <td style="width:50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input checked="" type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p align="center">SUBSEQUENT REPORT OF:</p> <table border="0" style="width:100%;"> <tr> <td style="width:50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p align="center"><small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>	
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(Other) <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeezed perfs 5574 to 5580 with 100 sx. Put 45 sacks thru perfs, left cement in casing from perfs up to 5476' depth (approx 11 1/2 sx.) Back washed out approx. 43 1/2 sx.

Mixed 23 sx. of gel and 69 sx. of barites and filled casing with approx. 115 bbls. of mud.

It is proposed to determine free point of the 5 1/2" casing and cut off the casing at or above that point.

Set 100 ft. plug into and over the top of the 5 1/2" stub.
Set 200 ft. plug from 2600' to 2800' depth covering Dachelly sand.
Set 100 ft. plug from 1515' to 1415' over bottom of 8-5/8" casing at 1465' depth.
Weld on top marker.

Verbal approval for continued proposed action and plugs obtained 8-30-67 from Mr. P. T. McGrath by Mr. R. A. Higgins for USGS and Mr. Paul W. Burchell of Utah Oil & gas Conservation Commission.

18. I hereby certify that the foregoing is true and correct

SIGNED *Paul W. Burchell* TITLE Operations Superintendent DATE 9/17/67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR
Texas Pacific Oil Company, & Sons, Inc. a Division of Joseph E. Seagram

3. ADDRESS OF OPERATOR
P. O. Box 747, Dallas, Texas 75221

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
600' FNL, 660' FEL (G-NE/NE) Sec. 1, T-41S, R-25E

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4798 KB 4786 GL

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Ismay

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
1-41S-25E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1/2" casing cut at 4495'. 32 sack plug set at 4495'-4395' (100' of cement).

110' sack plug set at 2800'-2600'.

38 sack plug set at 1515'-1415' over bottom of 8-5/8" casing at 1465' depth.

Welded cap on surface casing.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Operations Superintendent DATE 7/1/57

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR a Division of Joseph E. Texas Pacific Oil Company, Seagram & Sons, Inc.

3. ADDRESS OF OPERATOR P. O. Box 747, Dallas, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 600' FNL, 660' FEL (C-NE/NE) Sec. 1, T-41S, R-25E

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Ismay

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
1-41S-25E

12. COUNTY OR PARISH San Juan 13. STATE Utah

15. DATE SPUNDED 7-22-67 16. DATE T.D. REACHED 8-10-67 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4798 KB 4786 GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH; MD & TVD 5640' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY → ROTARY TOOLS All CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog, FDC-Gamma-Caliper, SNP 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>1465</u>	<u>12-1/4"</u>	<u>450 sx. 50-50 Pozmix plus 100 sx. Neat</u>	<u>None</u>
<u>5-1/2"</u>	<u>15/5#</u>	<u>5638</u>	<u>7-7/8"</u>	<u>200 sx. 50-50 Pozmix</u>	<u>4543'</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
5574 to 5580, 12 jet shots

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5574-80</u>	<u>500 gals. 15% HCL</u>

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		<u>P & A</u>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>8-19-69</u> <u>8-25-69</u>	<u>37-1/2</u>		<u>→</u>	<u>71 est.</u>	<u>TSTM</u>	<u>521 est.</u>	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		<u>→</u>				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY R. A. Higgins

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Superintendent DATE 7/11/69

*(See Instructions and Spaces for Additional Data on Reverse Side)

[Handwritten initials]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Navajo	900	1315	Multiple fresh water bearing sands 905-940, 965-985, 1010-1035, 1130-1160, 1210-1260, 1295-1315. Flowed out 25 bbls. fresh water per hour.	Chinle	1500
DeChelley	2665	2747	Salt water bearing sand. Not tested.	Shinarump	2460
L. Ismay	5570	5603	Salt water. Show of oil.	Moenkopi	2550
Core #1	5515	5538	Rec. 22-1/2' Dolomite Limestone, hard, tight. Interval 5516-1/2 to 23-1/2 spotty stain & fluorescence.	DeChelley	2665-2747
#2	5540	5552	Rec. 9-1/2' black limy shale, no shows.	U. Hermosa	4545
#3	5552	5568	Rec. 14-1/2' dark gray to black shaley lime, no shows.	Ismay	5462
DST #1	5478	5510	IF 5 min, ISI 45 min, FF 1 hr, FSI 2 hrs. No gas to surf., rec. 165' sl. oil & gas cut mud. ISIP 2171, IF & FF 145 psi, FSIP 2056, ISFHP 3186.	Desert Creek Shale	5615
#2	5553	5638	IF 5 min, ISI 1 hr, FF 2 hrs, FSI 2 hrs.		

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-663636

Gas to surf. in 10 min, TSTM, rec. 1890' fluid, top 60' oil & gas cut mud, 850' clean oil, 980' salt water. IHP & FHP 3186, IFP 891, FFP 1015, ISIP 3171, FSIP 2114.

FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Navajo #1 API #43-037-20259
Operator Texas Pacific Oil Co. Texas
Address Box 747, Dallas, Phone RI 1-5933
Park, Colorado
Contractor Mesa Drillers Address Box 187, Woodland Phone _____
Location NE 1/4 NE 1/4 Sec. 1 T. 41 N R. 25 E San Juan County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 905	940		
2. 965	985		
3. 1010	1035		
4. 1130	1160	Est. rate 25BWPH	Fresh
5. 1210	1260		
6. 1295	1315		

(Continued on reverse side if necessary)

Formation Tops: Chinle 1500' U. Hermosa 4545'
Shinarump 2460' Ismay 5462'
Moenkup 2550' Desert Creek Shale 5615'
De Chelley 2665'-2747'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

November 24, 1967

Texas Pacific Oil Company
P. O. Box 747
Dallas, Texas 75221

Re: Well No. Navajo #1
Sec. 1, T. 41 S., R. 25 E.,
San Juan County, Utah

Gentlemen:

This office is in receipt of your Subsequent Report of Abandonment Report, but it was noted that the date of abandonment was omitted.

Please submit this information as soon as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE
SECRETARY

:khd

TEXAS PACIFIC OIL COMPANY

BOX 747

DALLAS, TEXAS 75221

November 30, 1967

RIVERSIDE 1-5933

2700 FIDELITY UNION TOWER BLDG.

State of Utah, Department of Natural Resources
Division of Oil & Gas Conservation
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Attention: Miss Kathy H. Dugdale

Re: Navajo Well No. 1
Section 1, T-41S, R-25E
San Juan County, Utah

Gentlemen:

As requested in your letter of November 24, 1967, attached is
Subsequent Report of Abandonment, State of Utah Form OGCC-1b,
on the above referenced well.

Yours very truly,


Fred A. Skidmore, Jr.
Operations Superintendent

jc

Attachment

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dry Hole</p> <p>2. NAME OF OPERATOR a Division of Joseph E. Texas Pacific Oil Company, Seagram & Sons, Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 747, Dallas, Texas 75221</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p style="text-align: center;">600' FNL, 660' FEL (C-NE/NE) Sec. 1, T-41S, R-25E</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-447</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p> <p>7. UNIT AGREEMENT NAME ----</p> <p>8. FARM OR LEASE NAME Navajo</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Ismay</p> <p>11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA 1-41S-25E</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4798 KB 4786 GL</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1/2" casing cut at 4495'. 32 sack plug set at 4495'-4395' (100' of cement).

110' sack plug set at 2800'-2600'.

38 sack plug set at 1515'-1415' over bottom of 8-5/8" casing at 1465' depth.

Welded cap on surface casing. Plugged and abandoned 9-12-67.

18. I hereby certify that the foregoing is true and correct.

SIGNED *Dale H. Jones* TITLE Operations Superintendent DATE 12/1/67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: