

# Subsequent Report of Abandonment

## FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief *PMB*

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed 4-16-67

Location Inspected

OW  WW  TA

Bond released

GW  OS  PA  5-11-67

State of Fee Land

## LOGS FILED

Driller's Log 6-26-67

Electric Logs (No. ) 2

E  L  E-I  GR  GR-N  Micro

Lat  Mi-L  Sonic  Others Pennington

8-29-91  
CNSW

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Sinclair Oil & Gas Company**

3. ADDRESS OF OPERATOR  
**501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
**NE SE - 1500' E/South line & 1130' E/East line Sec. 16**  
 At proposed prod. zone  
**Same SW, NE SE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 -

15. DISTANCE FROM PROPOSED\* **1605' E/Sec line(NE)**  
 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
 (Also to nearest drlg. unit line, if any) **180' E/Unit line 70.0 ac.**

16. NO. OF ACRES IN LEASE  
**70.0 ac.**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**20 acres**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**724' N & E E/ #15**

19. PROPOSED DEPTH  
**1350'**

20. ROTARY OR CABLE TOOLS  
**Rotary tools**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**Will advise. Location plat not received.**

22. APPROX. DATE WORK WILL START\*  
**When appl rec'd.**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	100'	80 cu- Gals bottom to surface.
7-7/8"	4 1/2" or 5 1/2"	-	Total depth	125 cu.

The above location has been selected to test the Coconino formation, top of which is anticipated at ~~1175'~~ **1175'**

It is proposed to drill well with rotary tools, set 8-5/8" CD surface casing at approx. 100' and cement bottom to surface, if productive, set 4 1/2" or 5 1/2" casing with sufficient cement to protect all zones, perforate, treat if necessary, and complete.

Certified location plat to follow.

*Case 124-1 - OK*  
*43-037-20216*

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *M. E. Brown* TITLE Chief Office Clerk DATE April 10, 1967  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :

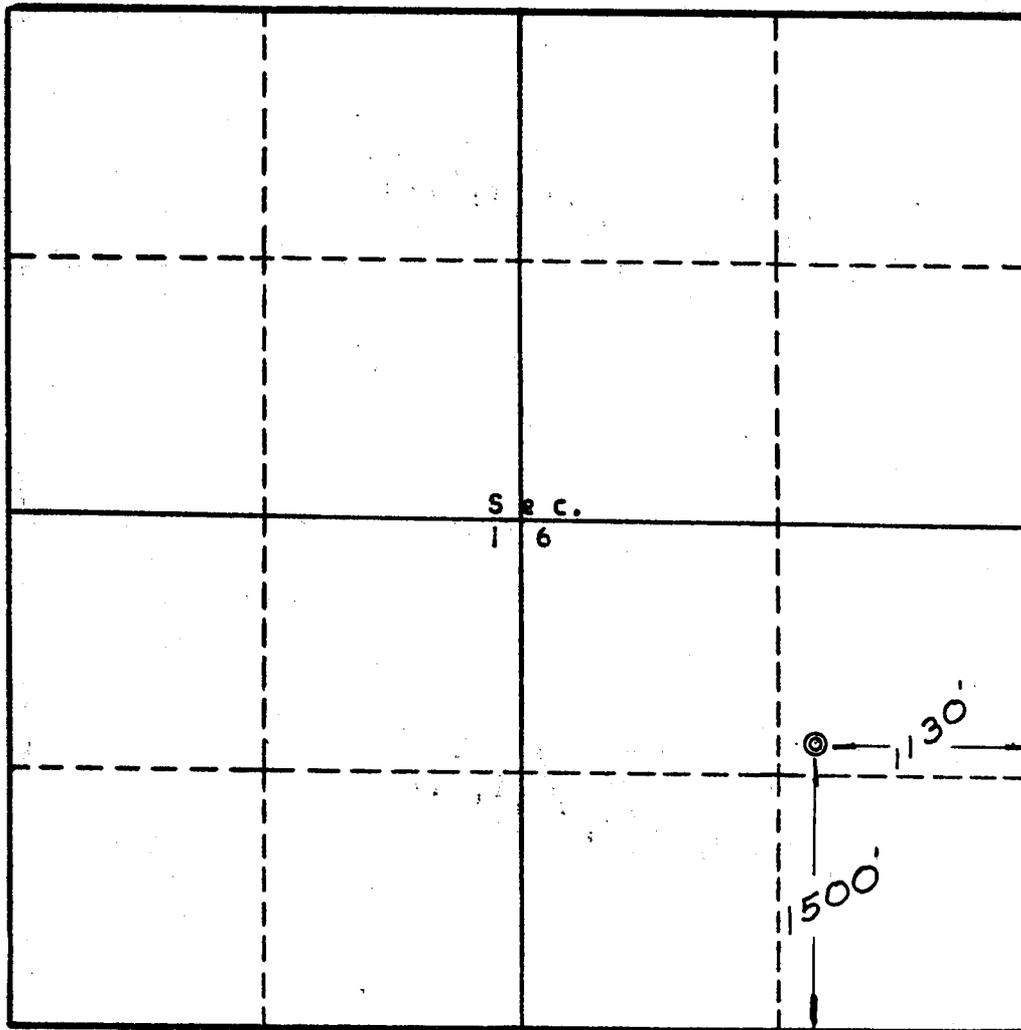
Company SINCLAIR OIL & GAS COMPANY

Well Name & No. WN English #24

Location 1500 feet from the South line and 1130 feet from the East line.

Sec. 16, T. 43 S., R. 22 E., S. L. M., County San Juan, Utah

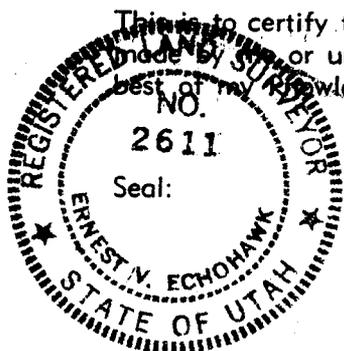
Ground Elevation 4940



Scale, 1 inch = 1,000 feet

Surveyed April 7, 1967

This is to certify that the above plat was prepared from field notes of actual surveys made by or under my supervision and that the same are true and correct to the best of my knowledge and belief.



*Ernest V. Echohawk*  
Ernest V. Echohawk  
Registered Land Surveyor  
Utah Registration No. 2611

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR  
 501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 NE SE - 1500' f/South line & 1130' f/East line Sec. 16  
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 1605' f/Ese line(NE) 180' f/Unit line

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 724' N & E f/ #15

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Will advise. Location plat not received.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	100'	80 sx- Cmt bottom to surface.
7-7/8"	4 1/2" or 5 1/2"	-	Total depth	125 sx.

The above location has been selected to test the Coconino formation, top of which is anticipated at 1175'.

It is proposed to drill well with rotary tools, set 8-5/8"OD surface casing at approx. 100' and cement bottom to surface, if productive, set 4 1/2" or 5 1/2" casing with sufficient cement to protect all zones, perforate, treat if necessary, and complete.

Certified location plat to follow.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. E. Brown TITLE Chief Office Clerk DATE April 10, 1967  
 M. E. Brown  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
 I-119-IND-7180

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Navajo

7. UNIT AGREEMENT NAME  
 -

8. FARM OR LEASE NAME  
 English WN

9. WELL NO.  
 24

10. FIELD AND POOL, OR WILDCAT  
 Boundary Butte-Coconino

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Section 16-43S-22E, S.L.M.

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 Utah

April 11, 1967

Sinclair Oil & Gas Company  
501 Lincoln Tower Building  
1860 Lincoln Street  
Denver, Colorado 80203

Re: Well No. English WN #24,  
Sec. 16, T. 43 S., R. 22 E.,  
Well No. English WN #25,  
Sec. 16, T. 43 S., R. 22 E.,  
San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with the Order issued in Cause 124-1 dated November 10, 1966. However, this approval is conditional upon surveyor's plats being furnished this office in accordance with Rule C-4(a).

Should you determine that it will be necessary to plug and abandon either of these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the wells have not been spudded-in within said period.

April 11, 1967

Enclosed please find Form OCCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API numbers assigned these wells are as follows:

English WN #24, 43-037-20216

English WN #25, 43-037-20217

(see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FLIGHT  
EXECUTIVE DIRECTOR

CBF:sc

cc: P. T. McGrath, District Engineer  
U. S. Geological Survey  
Box 959  
Farmington, New Mexico

April 17, 1967

Paul -  
Call Operator 91  
in Farmington, New  
Mexico -  
Ask for Mr. Jaylan  
325-1968

sec 16 T43S-172E

Brandy Butler  
Jim Taylor - Indian

PA = # 24

↓  
DST = water only (Cocaine) <sup>c 1172</sup>  
1057 ft. 1 1/2 hr.

TD. 1290

① 200 ft.  
Cocaine = 1165  
corb 1090-1290

② 10 obs at surf / marker

Might cancel NED on # 25 and  
re-locate —

PMB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>I-119-112-7180</b>																				
2. NAME OF OPERATOR <b>Simclair Oil &amp; Gas Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo</b>																				
3. ADDRESS OF OPERATOR <b>501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203</b>		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>NE SE - 1500' 1/2 South line &amp; 1130' 1/2 East line of Sec. 16</b>		8. FARM OR LEASE NAME <b>English III</b>																				
14. PERMIT NO. <b>Mr. P. T. McGrath, 4/12/67</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>1940' ground level</b>	9. WELL NO. <b>24</b>																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT <b>Boundary Butte-Cocaine</b>																				
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <b>Setting surface casing.</b></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Setting surface casing.</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Section 16-138-22E, 21N</b>
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
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		12. COUNTY OR PARISH <b>San Juan</b>																				
		13. STATE <b>Utah</b>																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Loffland Brothers Company - Contractor**

Spudded 12-1/4" hole @ 5:00 p.m. 4/13/67. Drd to 88'. Ran 3 jts 8-5/8" OD 2 1/2" I.D. N casing set @ 87', ground meas., w/ 120 oz cut w/ 3/4" CaCl, plug down 10:00 p.m. 4/13/67. Cement circulated. WOG. Tot csg @ 200', O.K.. Drd out.

4/15/67 - TD 1172' - Prep DST Cocaine.

All measurements from ground level.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Brown TITLE Chief Office Clerk DATE 4/15/67

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN **REPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Dry hole X</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>1-149-122-710</b>
2. NAME OF OPERATOR <b>Sinclair Oil &amp; Gas Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo</b>
3. ADDRESS OF OPERATOR <b>501 Lincoln Tower Building, 1860 Lincoln St., Denver, Colo.</b>		7. UNIT AGREEMENT NAME <b>-</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>NE SE - 1500' 1/2 South line &amp; 1130' 1/2 East line Sec. 16</b>		8. FARM OR LEASE NAME <b>English NE</b>
14. PERMIT NO. <b>Mr. F.T. McGrath, 6/12/67</b>		9. WELL NO. <b>2h</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4940' ground level</b>		10. FIELD AND POOL, OR WILDCAT <b>Boundary Butte-Cocconino</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Section 16-135-22E, SIM</b>
		12. COUNTY OR PARISH <b>San Juan</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**DST 1155-1172', Cocconino, Open 1-1/2 hrs w/ ga blow decreasing to weak blow. Rec'd 1057' water, no show of oil. Hyd. 5488, 30 min HSP 4770, HSP 131-4514, 30 min VSP 4834.**

**Drilled to TD 1290'. Ran Induction-Electrolog & Density Log. Top of Cocconino 1166'. No shows of productive oil or gas zones.**

**Propose to spot 80 sack cement plug from TD (1290') to 1090', 10 sacks with regulation marker in surface, clean and level location.**

**Confirming verbal approval Mr. J.L.Ward to Mr. J.E.Taylor.**

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Brown TITLE Chief Office Clerk DATE 6/12/67

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TYPEWRITING  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND-7150**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Savajo**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**English Wm**

9. WELL NO.

**24**

10. FIELD AND POOL, OR WILDCAT

**Boundary Butte-Coconino**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Section 16-135-225, 514**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER **Dry hole X**

2. NAME OF OPERATOR

**Sinclair Oil & Gas Company**

3. ADDRESS OF OPERATOR

**501 Lincoln Tower Bldg., 1060 Lincoln St., Denver, Colo. 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

**NE 34 - 1500' f/South line and 1130' f/East line Sec. 16**

14. PERMIT NO.

**Mr. P.T. McGrath, 4/12/67**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4940' ground level**

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Plugging**

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**TD - 1290' - 4/16/67 - Spotted 80 sack cement plug f/ 1290' to 1090'. Filled hole w/ heavy mud, let settle.**

**5/11/67 - Dumped 10 sacks cement in surface with regulation pipe marker. Cleaned and leveled location. Ready for inspection.**

**RECEIVED**

**MAY 15 1967**

**U.S. GEOLOGICAL SURVEY**

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. E. Brown*  
**M. E. Brown**

TITLE

**Chief Office Clerk**

DATE

**5/12/67**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**APPROVED**

**JUL 11 1967**

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**1-149-IND-7180**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

**English W**

9. WELL NO.

**24**

10. FIELD AND POOL, OR WILDCAT

**Boundary Butte- Coconino**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Section 16-138-22E, SIM**

12. COUNTY OR PARISH 13. STATE

**San Juan**

**Utah**

1.

OIL WELL  GAS WELL  OTHER **Dry hole X**

2. NAME OF OPERATOR

**Sinclair Oil & Gas Company**

3. ADDRESS OF OPERATOR

**501 Lincoln Tower Bldg., 1660 Lincoln St., Denver, Colo. 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface  
**NE SE - 1500' 1/2 South line and 1130' 1/2 East line Sec. 16**

14. PERMIT NO.

**Mr. P. T. McGrath, 4/12/67**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**1090' ground level**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Plugging**

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**TD - 1290' - 4/16/67 - Spotted 80 sack cement plug 1/2 1290' to 1090'. Filled hole w/ heavy mud, let settle.  
5/11/67 - Dumped 10 sacks cement in surface with regulation pipe marker. Cleaned and leveled location. Ready for inspection.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. E. Brown*  
**M. E. Brown**

TITLE

**Chief Office Clerk**

DATE

**5/12/67**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 12-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.  
**1-10-10-3100**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Herajo**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**English Hill**

9. WELL NO.  
**24**

10. FIELD AND POOL, OR WILDCAT  
**Boundary North - Gasoline**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Section 16-13E-22E, SIM**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**Utah**

a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
**Sinclair Oil & Gas Company**

3. ADDRESS OF OPERATOR  
**501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **NE SE - 1500' 2/South & 1130' 2/West lines Sec. 16**

At top prod. interval reported below **Same**

At total depth **Same**

14. PERMIT NO. **Mr. P. J. McSwain** DATE ISSUED **4/12/67**

15. DATE SPUNDED **4/13/67** 16. DATE T.D. REACHED **4/15/67** 17. DATE COMPL. (Ready to prod.) **FORA 4/16/67**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **1940 ground level** 19. ELEV. CASINGHEAD **1940'**

20. TOTAL DEPTH, MD & TVD **1290'** 21. PLUG, BACK T.D., MD & TVD **None** 22. IF MULTIPLE COMPL., HOW MANY\* **None**

23. INTERVALS DRILLED BY **Rotary** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* **None - dry hole**

25. WAS DIRECTIONAL SURVEY MADE? **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction-Electrolog and Dipolog** 27. WAS WELL CORED? **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>240</b>	<b>0'</b>	<b>10-3/4"</b>	<b>100 wt w/35 CaCl</b>	<b>None</b>
			<b>7-7/8" hole to TD</b>		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>None</b>	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<b>None - Dry hole</b>		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**2 each of #16**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED **W. E. Brown** TITLE **Chief District Clerk** DATE **June 24, 1967**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) forms, tools and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion) so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 25:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

WELL COMPLETION OF RECOMPLETION REPORT AND LOG

FORM 2-529 (Rev. 4-53)

871-233

U.S. GOVERNMENT PRINTING OFFICE: 1947-O-685634

(See instructions and spaces for additional data on reverse side)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
Shale & sandstone, red to red-green with many small crinoid stems & trace of plant life.	815	900		815'	900'
Shale & sandstone, red-brown, with plant life.	900	1166		900'	1166'
Shale & sandstone, red-brown, with plant life.	1166	1290		1166'	1290'

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING  
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. LIST OF INTERVALS PRODUCING

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FORM OGCC-8-X  
FILE IN QUADRUPPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number English WN, Well #24  
Operator Sinclair Oil & Gas Co. Address 1860 Lincoln St. Phone Area Code 303  
Denver, Colo. 266-2460  
Contractor Loffland Brothers Co. Address Box 688 Phone Area Code 505  
Farmington, N.M. 325-5001  
Location NE 1/4 SE 1/4 Sec. 16 T. 43S R. 22 E E San Juan County, Utah.  
S M

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>Fresh water recovered on DST. None other encountered.</u>			
2. <u>DST 1155-1172' - Recovered 1057' water, no show oil.</u>			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

August 2, 1967

Sinclair Oil & Gas Company  
501 Lincoln Tower Building  
1860 Lincoln Street  
Denver, Colorado 80203

Re: Well No. English #24,  
Sec. 16, T. 43 S., R. 22 E.,  
San Juan County, Utah.

Gentlemen:

In checking our files it was noted that we have not as yet received a Subsequent Report of Abandonment on the above mentioned well.

It would be appreciated if, at your earliest convenience, you would forward to this office said report.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

SC:cam