

FILE NOTATIONS

Entered in NID File: _____
 Entered On S R Sheet: _____
 Location Map Pinned: _____
 Card Indexed: _____
 IWR for State or Fee Land: _____

Checked by Chief _____

Copy NID to Field Office: _____

Sumner
 Approval: _____

Disapproval Letter: _____

[Signature]

COMPLETION DATA:

Date Well Completed: 3-10-67

Location Inspected: _____

GW _____ WW _____ TA _____

Bond released: _____

GW _____ OS _____ PA _____

State of Fee Land: _____

LOGS FILED

Driller's Log: 3-1-67

Electric Logs (No. 1): 2

E Qual Log ✓ E1 _____ GR _____ GRNI _____ Micro _____
 Ltr _____ M-L _____ *Boards Completed* _____
 _____ *Specs* _____ Others _____

THE FUNDAMENTAL OIL CORPORATION

726 MIDLAND SAVINGS BUILDING
DENVER, COLORADO 80202
255-6969

January 30, 1967

State of Utah
Oil & Gas Conservation Commission
348 East So. Temple, Suite 301
Salt Lake City, Utah 84111

Re: U-0126304-A
Fundamental-Conoco #1-15
Alkali Canyon Field
Sec. 15-37S-23E, SLM
San Juan County, Utah

2-15

Gentlemen:

Enclosed is Application for Permit to Drill subject well in duplicate. We have changed location, therefore, this is an "Amended Notice of Intention to Drill".

We will mail you Surveyor's Plat as soon as received in this office.

We will appreciate receiving approval as soon as possible.

Yours very truly,


John Dawson

Encls.
jh

cc: Conoco, Durango, Colo. - Attn: Mr. Bartels

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions
reverse side)

Budget Bureau

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 THE FUNDAMENTAL OIL CORPORATION

3. ADDRESS OF OPERATOR
 444-17th ST., SUITE 726, DENVER, COLO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1980' FNL 1980' FEL
 At proposed prod. zone C SW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 20 miles NE of Bluff, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) from lease line
 1980' So. & West

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1/4 mile NW

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Est. GR 5864' KB 5876'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	8-5/8	15	150	100 sx.
7-7/8"	5 1/2	17 & 15	6400	200 sx.
Intermediate casing if water flow encountered				

EST. SPL. TOPS:	FORMATION	ELEVATION	FORMATION	ELEVATION
	Entrada	1101'	Organ Rock	3245'
	Navajo	1306'	Hermosa	5042'
	Wingate	1976'	Ismay	6096'
	Chinle	2251'	Lower Ismay	6270'
	Moenkopi	2996'	Desert Creek	6354'
	Coconino	3176'		

Cores: 50' core of Ismay porosity
 Tests: DST Ismay porosity: DST shows & porosity by discretion of well site geologist
 Logs: Schlum-Gamma Ray Sonic Surface to T.D. ✓ IES Surface to T.D.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John Lawson TITLE Geologist DATE Jan. 30, 1967

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION
 DATE: 2-1-67 by Paul W. Benchell Chief Petroleum Engineer

5. LEASE DESIGNATION AND SERIAL NO.
 U-0126304-A
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Fundamental-Conoco
 9. WELL NO.
 2-15
 10. FIELD AND POOL, OR WILDCAT
 Alkali Canyon
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 15-37S-23E SLM
 12. COUNTY OR PARISH
 San Juan
 13. STATE
 Utah
 16. NO. OF ACRES IN LEASE
 1280.
 17. NO. OF ACRES ASSIGNED TO THIS WELL
 80
 19. PROPOSED DEPTH
 6400'
 20. ROTARY OR CABLE TOOLS
 RT
 22. APPROX. DATE WORK WILL START*
 Feb. 1, 1967

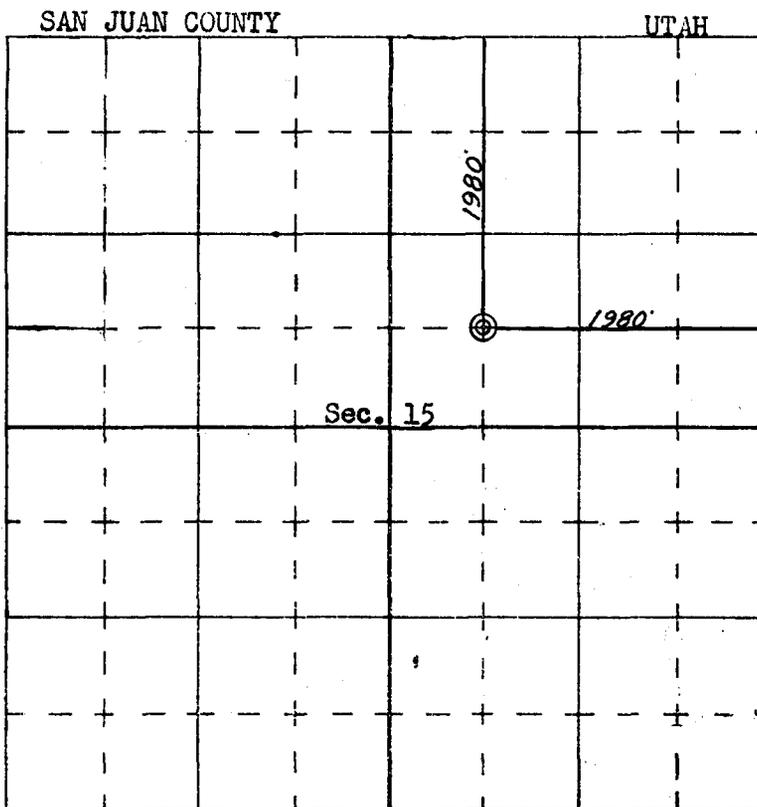
COMPANY FUNDAMENTAL OIL CORPORATION

LEASE Fund-Conoco (U-0126304-A) WELL NO. 2-15 1-15

SEC. 15, T. 37 SOUTH, R. 23 EAST, S.L.M.

LOCATION 1980 FEET FROM THE NORTH LINE AND
1980 FEET FROM THE EAST LINE

ELEVATION 5840.0



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leeese
Registered Land Surveyor.

JAMES P. LEESE

Utah Reg. No. 1472

SURVEYED January 31, 1967

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
B-0126364-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fundamental Conoco

9. FIELD AND POOL, OR WILDCAT
L-15 2-15

10. FIELD AND POOL, OR WILDCAT
Alkali Canyon EXL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15-37S-23E, SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
80.

20. ROTARY OR CABLE TOOLS
RT

22. APPROX. DATE WORK WILL START
Feb. 1, 1967

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
THE FUNDAMENTAL OIL CORPORATION

3. ADDRESS OF OPERATOR
444-17th ST., SUITE 726, DENVER, COLO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **1980' FNL 1980' FEL**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
20 miles NE of Bluff, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any from lease line)
1980' So. & West from lease line

16. NO. OF ACRES IN LEASE
1280.

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1/4 mile NW

19. PROPOSED DEPTH
6400'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Est. GR 5864' KB 5876'

22. APPROX. DATE WORK WILL START
Feb. 1, 1967

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	8-5/8	15	150	100 SK.
7-7/8"	5 1/2	17 & 15	6400	200 SK.

Intermediate casing if water flow encountered

Est. GR 5864'	KB 5876'		
Est. Spl. Tops:	Entrada	1101'	Organ Rock 3245'
	Navajo	1306'	Harpoota 5042'
	Wingate	1976'	Ismay 6096'
	Chinle	2251'	Lower Ismay 6270'
	Moenkopi	2996'	Desert Creek 6394'
	Coconino	3176'	

Cores: 50' core of Ismay porosity
 Tests: DST Ismay porosity; DST shows & porosity by discretion of well site geologist
 Logs: Schlum-Gamma Ray Sonic Surface to T.D. IES Surface to T.D.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Geologist DATE Jan. 30, 1967

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED
 APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY

 JERRY W. LONG
 DISTRICT ENGINEER

FEB 2 1967

*See Instructions On Reverse Side

RECEIVED
 JAN 31 1967
 DISTRICT ENGINEER

UNITED STATES GOVERNMENT

Memorandum

TO : JACK OR PAUL
UTAH OIL AND GAS COMS. COMM.

DATE: 2/3/67

FROM : JERRY LONG

SUBJECT: ATTACHED NOTICE TO DRILL

I talked to Fundamental and we agreed that it would be better to call this well the #2-15. Surface casing was set at the No. 1-15 and if No. 2-15 makes a well, they will go back to the original #1-15 and drill it on down.

Jerry

PLUGGING PROGRAM FORM

Name of Company FUNDAMENTAL OIL CORP. Verbal Approval Given To: Steve Shank

Well Name: Fundamental # 2-15 Sec. 15 T. 37 S R. 23 E County: San Juan County

Verbal Approval Was given to plug the above mentioned well in the following manner:

TD: 6430'
Elevation: 5852' KB

ELECTRIC LOG TOPS:

Desert Creek - 6332' - Tight - anhydrite and shale, nothing on ~~bits~~ *Test.*
Ismay - 6072' anhydrite - 153' mud only.
Hermosa - 5015'
Organ Rock - 3230' - Tight; shale
Coconino - 3165'
Moenkopi - 2972'
Shinerump - 2860'
Chinlie - 2200' - *Tight; shale*
Wingate - 1925' - *Tight; Silt*
Navajo - 1330' - *No Water Flow*
Entrada - 1070'

Surface casing 8 5/8" @ 172' / cement circulated
7 7/8" hole diameter.

USGS - OK FOLLOWING:

1. 6000-6050' - Top of Ismay - 15 sacks
2. 4950-5000' - Hermosa - 15 sacks
3. Coconino - 3100-3150' - 15 sacks
4. Shinerump - 2800-2850' - 15 sacks
5. Navajo - 1250-1300' - 15 sacks
6. 25' in and 25' out of surface pipe
7. 15 sacks - 20 sacks/@ surface/marker
8. Mud between all plugs.

NOTE: Well #1-15 salvage surface pipe & might plug at surface only.
No decision to plug and abandon yet .

Date Verbally Approved: 2/24/67 Signed: PAUL W. BURCHELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-0126304-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FUNDAMENTAL-CONOCO

9. WELL NO.

2-15

10. FIELD AND POOL, OR WILDCAT

Alkali Canyon Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15-378-23E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
THE FUNDAMENTAL OIL CORPORATION

3. ADDRESS OF OPERATOR
444-17TH ST., SUITE 726, DENVER, COLO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' PNL 1980' PEL Sec. 15
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED
approved 2-1-67

15. DATE SPUNDED 2/6/67 16. DATE T.D. REACHED 2/24/67 17. DATE COMPL. (Ready to prod.) 2/24/67 Dry 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5840' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6430' T.D. 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY RT 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE 1° 5509'

26. TYPE ELECTRIC AND OTHER LOGS RUN IES -GRS 27. WAS WELL CORED yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	169.20	12 1/4	125 sk.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Geologist DATE 2/27/67

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>CORE #1</u>	6144	6194	<p>11' Limestone, brn, pinpoint por, odor & stain, anhy filled</p> <p>9' Limestone, algal, bleeding oil, some anhy</p> <p>6' Limestone, arg, gd stain & odor, rite</p> <p>10' Limestone, algal, bleeding oil, some anhy</p> <p>9' Limestone, arg, gd stain & some anhy</p> <p>4' Lims, mud</p>
<u>DST #1</u>	6110	6194	<p>Recovered 150' slightly gas cut mud; SI 30"; Open 90"; SI 60"; open with good blow; strong blow throughout test. Pressures: IHP 2990 ISF 281.7 FSP 702.5 IFP 28.2 FFP 70.4 FHP 29.47</p>

Please hold CONFIDENTIAL for 6 months.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Entrada	1070'		
Navajo	1330'		
Wingate	1925'		
Chinle	2200'		
Shinarump	2860'		
Moenkoeppi	2972'		
Cocconino	3165'		
Organ Rock	3230'		
Hermosa	5015'		
Ismay	6072'		
Desert Creek	6322'		
T.D.	6430'		

MAR 1 1967

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER SPECIFIED*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0126304-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fundamental-Conoco

9. WELL NO.

2-15

10. FIELD AND POOL, OR WILDCAT

Alkali Canyon Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-37S-23E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL GAS WELL OTHER **DRY x**

2. NAME OF OPERATOR

THE FUNDAMENTAL OIL CORPORATION

3. ADDRESS OF OPERATOR

444-17TH ST., SUITE 726, DENVER, COLO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1980' FHL 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5840' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P6A - 2/24/67

Surface plug	10 sz.
Base of surface casing at 171'	15 sz.
1250-1300'	15 sz.
2800-2850'	15 sz.
3100-3150'	15 sz.
4950-5000'	15 sz.
6000-6050'	15 sz.

Verbal permission to P6A received from John Ward, Farmington, USGS.

Please hold CONFIDENTIAL for 6 months.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Geologist

DATE

2/27/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Dawson

THE FUNDAMENTAL OIL CORPORATION

726 MIDLAND SAVINGS BUILDING

DENVER, COLORADO 80202

255-6969

February 28, 1967

U. S. Geological Survey
Box 1809
Durango, Colorado

Re: U-0126304-A
Fundamental-Conoco #2-15
Sec. 15-37S-23E, SLM
San Juan Co., Utah

Gentlemen:

Enclosed in duplicate is Form 9-330, Well Completion on subject well.

Also, enclosed in triplicate is Form 9-331, Notice of Intention to Abandon, which we will appreciate approval. Verbal permission was given by Mr. John Ward of the U.S.G.S. office at Farmington, as the Durango office was closed.

Subsequent Report of Abandonment will be filed as soon as location can be cleaned.

Yours very truly,

John Dawson

Encls.
jh

✓ cc: Utah Oil & Gas Conserv. Comm. w/copy of each of above reports.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPL (Other in ditions verse side)

5. LEASE DESIGNATION AND SERIAL NO. U-0126304-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Fundamental-Congo
9. WELL NO. 2-15
10. FIELD AND POOL, OR WILDCAT Alkali Canyon Ext.
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 15-37S-23S, SLM
12. COUNTY OR PARISH San Juan
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL [] GAS WELL [] OTHER DRY x
2. NAME OF OPERATOR THE FUNDAMENTAL OIL CORPORATION
3. ADDRESS OF OPERATOR 444-17TH ST., SUITE 726, DENVER, COLO. 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' PHL 1980' PHL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5840' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) []
PULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) []
REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* [] X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

F&A - 2/26/67

Table with 2 columns: Depth/Elevation and Quantity. Surface plug 10 ex., Base of surface casing at 171' 15 ex., 1250-1300' 15 ex., 2800-2850' 15 ex., 3100-3150' 15 ex., 4950-5000' 15 ex., 6000-6050' 15 ex.

Verbal permission to F&A received from John Ward, Farmington, USGS.

Please hold CONFIDENTIAL for 6 months.

As of 3/10/67 location is cleaned and ready for inspection.

DURANGO OFFICE WOULD HAVE REQUIRED 100 PLUGS

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Geologist

DATE 3/13/67

(This space for Federal or State office use)

APPROVED BY [Signature] CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED MAY 25 1967 E. A. SCHMIDT ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

[Handwritten signature]

THE FUNDAMENTAL OIL CORPORATION

726 MIDLAND SAVINGS BUILDING
DENVER, COLORADO 80202
255-6969

May 26, 1967

State of Utah
Oil & Gas Conservation Commission
348 East So. Temple, Suite 301
Salt Lake City, Utah 84111

Re: U-0126304-A
Fundamental-Conoco #2-15
Alkali Canyon Field
Sec. 15-37S-23E-SLM
San Juan County, Utah

Gentlemen:

Enclosed is copy of approved Form 9-331, USGS Subsequent Report of Abandonment, on subject well.

If anything else is required, please advise.

Yours very truly,


John Dawson

Encl.
jh

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

January 30, 1968

The Fundamental Oil Corporation
726 Midland Savings Building
Denver, Colorado 80202

Re: Well No. Fundamental-Conoco #2-15,
Sec. 15, T. 37 S., R. 23 E.,
San Juan County, Utah.

Gentlemen:

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Form OGC-8-X

Sharon

PMB

THE FUNDAMENTAL OIL CORPORATION

726 MIDLAND SAVINGS BUILDING
DENVER, COLORADO 80202
255-6969

January 31, 1968

State of Utah
Div. of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Fundamental-Conoco #2-15
Sec. 15-37S-R23E
San Juan Co., Utah

Gentlemen:

Reference your letter of January 30th, enclosed in quadruplicate is your Form OGC-8X, Report of Water Encountered During Drilling.

No water was encountered during drilling, however, we are enclosing form for your records.

Yours very truly,

John Dawson
John Dawson

Encls.
jh