

# Subsequent Report of Abandonment

## FILE INDICATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Cards Indexed

NWFR for State or Fee Land

Checked by Chief PWB

Copy NID to Field Office

Approval Letter 5-24-66

Disapproval Letter

## COMPLETION DATA:

Date Well Completed 7-2-66

OW  WW  TA

GW  OS  PA

Location Inspected

Bond released

State of Fee Land

## LOGS FILED

Driller's Log 7-11-66

Electric Logs (No. ) 2

E  I  E-I  GR  GR-N  Micro

Lat  Mi-L  Sonic  Others

LWP  
8-23-91

SAMEDAN OIL CORPORATION  
711 FIDELITY BANK BUILDING  
OKLAHOMA CITY, OKLAHOMA 73102

April 27, 1966

Oil and Gas Conservation Commission  
State of Utah  
State Capitol Building  
Salt Lake City, Utah

Gentlemen:

We are formulating plans to drill a well on the Navajo Indian Tribal Lands in Section 9, 42S, 26E, S.L.M, San Juan County, Utah.

We propose to file a Surety Bond and a Designation of Operator form with the Federal Government. Also, we propose to file with your office copies of the U.S G.S. reports in lieu of your form OGCC 1, 2, 3 and 4. If production is encountered, then we will request a supply of Form OGCC-5.

We have a copy of your general rules and regulations with revisions to November, 1965, but if there are other requirements, please advise so that we may conform to the rules and regulations of your state.

Please forward a small supply of form OGCC-6, Designation of Agent, so that we may file this form along with our Intent to Drill.

Yours very truly,

SAMEDAN OIL CORPORATION

*Charles O. Lukehart*

Charles O. Lukehart  
Division Production Supt.  
Northern Division

COL:nb

*Sent OGCC-6  
4-3-66*

SAMEDAN OIL CORPORATION  
711 FIDELITY BANK BUILDING  
OKLAHOMA CITY, OKLAHOMA 73102

May 10, 1966

AIR MAIL

Oil and Gas Conservation Commission  
State of Utah  
310 Newhouse Building  
Salt Lake City, Utah

Gentlemen:

Samedan Oil Corporation proposes to drill a well located 2140' FNL and 500' FEL Section 9, 42S-26E, SLM, San Juan County, Utah; however, due to a surface obstruction, we need to have the location 100' south.

The well is located on Navajo Tribal Indian land and the Federal regulation only requires 200' from the quarter quarter line; whereas the State of Utah requires 500' from the line, and if we move 100' south, we will only be 400' from the line. Please advise.

Yours very truly,

SAMEDAN OIL CORPORATION

*Charles O. Lukehart*

Charles O. Lukehart  
Division Production Supt.  
Northern Division

COL:nb

*Checked 2/20/66 and could not see copy sent.*

May 13, 1966

Samedan Oil Corporation  
711 Fidelity Bank Building  
Oklahoma City, Oklahoma 73102

Re: Drilling Well  
Sec. 9, T. 42 S., R. 26 E.,  
San Juan County, Utah

Gentlemen:

The Rules and Regulations of this Commission apply to all lands in the State of Utah. Section C-3 of said rules allows for a topographical exception provided that the ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location, or all owners of oil and gas leases within such radius consent in writing to the proposed location.

If you will submit to this Commission, together with your Notice of Intention to Drill, a written statement describing the surface obstruction to which you refer and the necessary lease information, we will give you an immediate determination in this matter.

For your information, we are enclosing a copy of our Rules and Regulations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:kh

Enclosure: Rules and Regulations

May 17, 1966

United States Department of the Interior  
Geological Survey  
Box 999  
Farmington, New Mexico

RE: 1A-20-0603-8490 - Navajo Tribal  
Navajo Well No. 1-9  
Section 9, 42S-26E  
San Juan County, Utah

Attention: Mr. R. T. McGrath

Gentlemen:

Attached are the following forms in regard to the proposed  
drilling of referenced well:

Form 9-331C - Application for Permit to Drill,  
Deepen, or Plug Back (in triplicate)

Form 9-331 b- Notice of Intention to Drill (in tri-  
plicate)

Certified surveyor's plat showing proposed location  
(in triplicate).

Very truly yours,

SAMERAN OIL CORPORATION



Charles O. Lukehart  
Division Production Supt.  
Northern Division

nb/Encls.

cc: Utah Oil & Gas Conservation Commission w/attachs.  
Apo Oil Corporation w/attachs.  
Petroleum, Inc. w/attach.  
Reading & Bates, Inc. w/attachs.  
Sun Oil Company w/attachs.  
William O. Callaway, et al w/attachs.

C  
O  
P  
Y

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

		X	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Tribal

Allottee ---

Lease No. 14-20-0603-8498

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 18, 1966

Well No. 1-9 is located 2140 ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and 500 ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. 9

NE/4 Section 9 42S-26E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4744 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Casing Program: 13-3/8 - 100' - 100 sacks  
8-5/8 - 1600' - 200 sacks  
5-1/2 - 6200' - 300 sacks

Objective - Desert Creek @ 5800' - T.D. 6200'  
Possible DST - Ismay @ 5650' - Desert Creek - 5800'  
Possible Core - Ismay @ 5650-5700'  
Estimated formation tops - DeChelly 2840', Organ Rock 3015, Hermosa 4724', Upper Ismay 5623', Lower Ismay 5709', Desert Creek 5800'.

Mud will be used for drilling fluid.  
B.O.P. Program - 2 Cameron Q.R.C. or equivalent.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

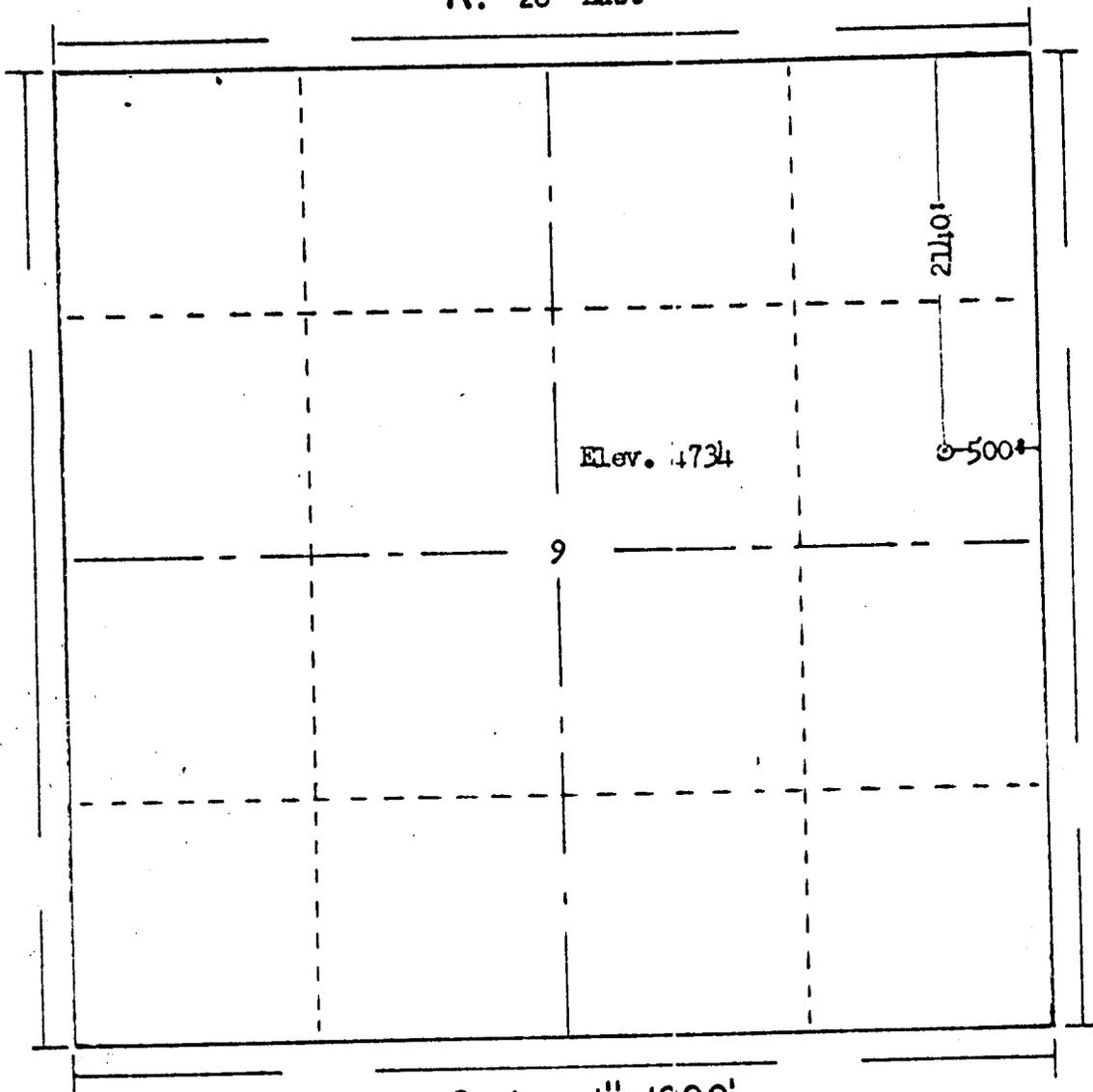
Company Samedan Oil Corporation - Apco Oil Corporation

Address 711 Fidelity Building  
Oklahoma City, Oklahoma

By Charles S. Suberant

Title Division Production Supt.

R. 26 East



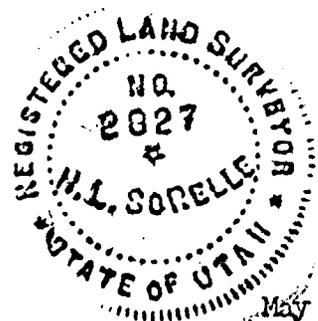
T.  
42  
S

Scale ... 1" = 1000'

Powers Surveyors, Inc. of Denver, Colorado  
has in accordance with a request from Mr. Chas. Lukehart  
for Samedan Oil Corp. determined the

Location of Samedan Oil Corp. # 1-9 Navajo  
to be 2140 FNL & 500 FEL Section 9 Township 42 South  
Range 26 East of the Salt Lake Meridian

San Juan County, Utah



May 3, 1966

I hereby certify that this plot is an  
accurate representation of a correct  
survey showing the location of Samedan  
Oil Corp. # 1-9 Navajo

*N.L. SoRelle* (N.L. SoRelle)  
Licensed Land Surveyor No. 2827  
State of Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Samedan - Apco

3. ADDRESS OF OPERATOR  
 711 Fidelity Building, Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 2140' FNL and 500' FEL Section 9  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 --

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
 500'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 Not spaced

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2320'

19. PROPOSED DEPTH  
 6200'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4734' Gr.

22. APPROX. DATE WORK WILL START\*  
 On or before June 1, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4	13-3/8	48#	100	100
11	8-5/8	24#	1600	250
7-7/8	5-1/2	14# & 15.50#	6200	300

Objective - Desert Creek Formation @ 5800'  
 Possible DST - Ismay @ 5650'; Desert Creek @ 5800'  
 Possible Core- Ismay @ 5650' to 5700'  
 Estimated Formation tops - DeChelly 2840', Organ Rock 3015', Hermosa 4724', Upper Ismay 5623', Lower Ismay 5709', Desert Creek 5800'  
 Mud will be used for drilling fluid  
 B.O.P. Program - 2 Cameron QRC or equivalent

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles P. Lubbert TITLE Division Production Supt. DATE May 18, 1966

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

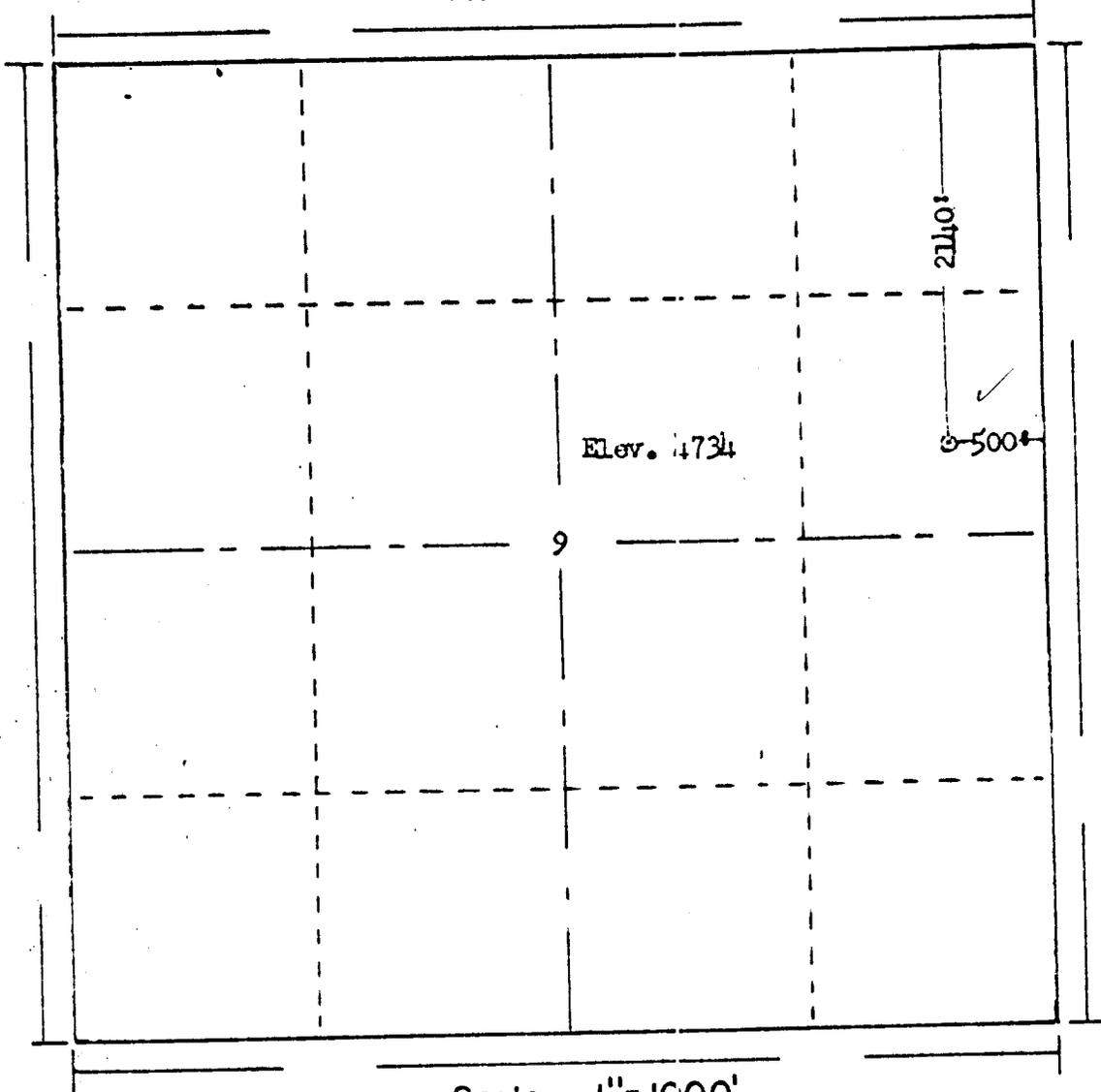
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-0603-8490  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Navajo Tribal  
 7. UNIT AGREEMENT NAME  
 --  
 8. FARM OR LEASE NAME  
 Navajo  
 9. WELL NO.  
 1-9  
 10. FIELD AND POOL, OR WILDCAT  
 Wildcat  
 11. SEC., T. R., M., OR BLM. AND SURVEY OR AREA  
 Sec. 9, 42S-26E  
 12. COUNTY OR PARISH  
 San Juan  
 13. STATE  
 Utah

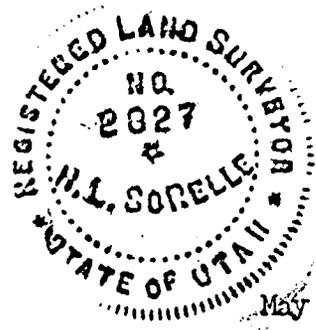
R. 26 East



T.  
42  
S

Scale ... 1" = 1000'

Powers Surveyors, Inc. of Denver, Colorado  
 has in accordance with a request from Mr. Chas. Lukehart  
 for Samedan Oil Corp. determined the  
 Location of Samedan Oil Corp. # 1-9 Navajo  
 to be 2140 FNL & 500 FEL Section 9 Township 42 South  
 Range 26 East of the Salt Lake Meridian  
 San Juan County, Utah



May 3, 1966

I hereby certify that this plot is an  
 accurate representation of a correct  
 survey showing the location of Samedan  
 Oil Corp. # 1-9 Navajo

*N.L. SoRelle* (N.L. SoRelle)  
 Licensed Land Surveyor No. 2827  
 State of Utah

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION § 7-1-1  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, A. W. Watson and Ned Warnock, whose address is 175 South Main Street, Salt Lake City 11, Utah (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation May 18, 1966

Company Samedan Oil Corporation Address Ardmore, Oklahoma

By Ray Butler Title President  
(Signature)

NOTE: Agent must be a resident of Utah.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo  
Tribal

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_  
Lease No. 14-20-0603-8498

		X

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 22, 1966

Well No. 1 - 9 is located 2240 ft. from N line and 500 ft. from W line of sec. 9  
NE/4 Sec. 9 42S 26E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4742 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was originally staked 2140' F.N.L. & 500' F.E.L. Section 9 - 42S-26E. However, this location is very near a 40 foot rock ledge and we need to move the location 100 feet south to a point described as 2240' F.N.L. & 500' F.E.L. Section 9.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Samedan Oil Corporation -- Apco Oil Corporation

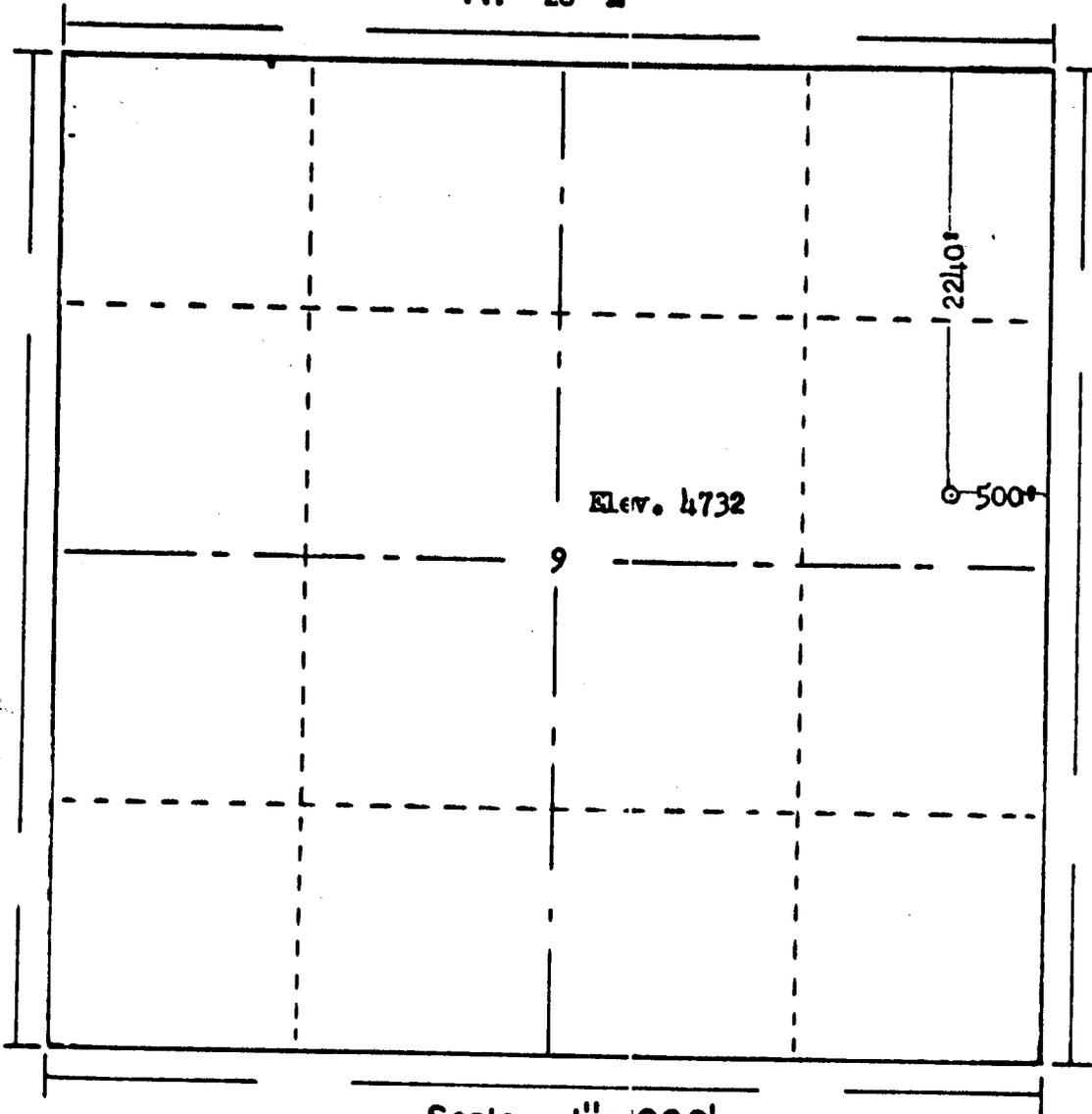
Address 711 Fidelity Bldg.

Oklahoma City, Oklahoma

By Charles L. Schubert

Title Div. Prod. Supt.

R. 26 E



T. 42 S

Scale ... 1" = 1000'

Powers Surveyors, Inc. of Denver, Colorado  
 has in accordance with a request from Mr. Chas. Zukehart  
 for Samedan Oil Corp. determined the  
 Location of Samedan Oil Corp. # 1-9 Navajo  
 to be 2240 FNL & 500 FEL Section 9 Township 42 South  
 Range 26 East of the Salt Lake Meridian  
 San Juan County, Utah



May 3, 1966

I hereby certify that this plot is an  
 accurate representation of a correct  
 survey showing the location of Samedan  
 Oil Corp. # 1-9 Navajo

*N.L. SoRelle*  
 (N.L. SoRelle)  
 Licensed Land Surveyor No. 2827  
 State of Utah

BOX 909  
ARDMORE, OKLAHOMA 73401

May 23, 1966

Samedan Oil Corporation  
711 Fidelity Bank Bldg.  
Oklahoma City, Oklahoma

Attention: Mr. C. O. Lukehart

Re: Pinto Bench Prospect  
Section 9-42S-26E

Dear Chuck:

When I checked this location I found that there is a rock ridge running East West approximately 25 feet north of the location stake. This ridge is almost solid rock and 30 to 40 feet high. Where the stake is there are large boulders and the terrain is sloping 10 to 12 degrees to the south. There would have to be a considerable cut made and if there is solid rock near the surface we would have to do some blasting as this is a type of rock that a bulldozer could not rip.

If possible would like to move the location 100' south.

Sincerely,

SAMEDAN OIL CORPORATION

*Jack Clark*

Jack Clark  
Drilling Supt.

JC:np  
cc: REL

**\* CLASS OF SERVICE**

This is a fast message unless its deferred character is indicated by the proper symbol.

# WESTERN UNION

W. P. MARSHALL  
CHAIRMAN OF THE BOARD

## TELEGRAM

R. W. MCFALL  
PRESIDENT

**SYMBOLS**

DL = Day Letter

NL = Night Letter

LT = International  
Letter Telegram

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

**1118A PDT MAY 23 66 LB132 OD243 KB193**

**K-DVD120 PD CN DENVER COLO 23 1111A MDT**

**OIL & GAS CONSERVATION COMMISSION**

**348 EAST SOUTH TEMPLE SALT LAKE CITY UTAH**

**WE ARE INFORMED SAMEDAN OIL PROPOSES LOCATION 2240' FN 500'**

**FE 9 42S 26E**

**PETROLEUM INC OWNS LEASE WITHIN 660' FROM PROPOSED LOCATION**

**AND HAS NO OBJECTION**

**RICHARD J HEIDER**

**2240' FN 500' FE 9 42S 26E 660'**

**(55).**

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

# WESTERN UNION

## TELEGRAM

W. P. MARSHALL  
CHAIRMAN OF THE BOARD

R. W. McFALL  
PRESIDENT

SYMBOLS

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Letter Telegram

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

1255P PDT MAY 23 66 LA302 OG310 KB287

K OCB196 PD 1 EXTRA FAX OKLAHOMA CITY OKLA 23 129P CST

OIL AND GAS CONVERSATION COMM

348 EAST SOUTH TEMPLE SALT LAKE CITY UTAH

ATTN: PAUL W BURCHELL

REGARDING LOCATION OF TEST WELL TO BE OPERATED BY SAMEDAN OIL CORPORATION, WE APPROVE NEW LOCATION OF 2240 FT. FNL AND 500 FT. FEL OF SECTION 9-42S-26E, SAN JUAN COUNTY, UTAH

APCO OIL CORP H F BOLES MGR, LAND DIVN

PO CK 3 EXTRA

. 33)

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

# WESTERN UNION

## TELEGRAM

W. P. MARSHALL  
CHAIRMAN OF THE BOARD

R. W. McFALL  
PRESIDENT

SYMBOLS

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NL=Night Letter

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Letter Telegram

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

1042A PDT MAY 23 66 LA181 OH093 KA179

K DVA103 P

FAX DENVER COLO 23 1039A MDT PAUL W BURCHELL OIL AND GAS CONSERVATION

STATE OF UTAH 348 EAST SOUTH TEMPLE SALT LAKE CITY UTAH

RE PROPOSED SAMEDAN-APCO NAVAJO WELL NO 1-9 SE NE SECTION 9, 42S, 26E

, SAN JUAN COUNTY UTAH

SUN HAS NO OBJECTIONS TO MOVING LOCATION TO 2240 FEET FROM THE NORTH L

INE AND 500 FEET FROM EAST LINE

SUN OIL CO IVAN V HOBBS

SAMEDAN-APCO 1-9 SE NE 9 42S 26E 2240 500 (15).

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

# WESTERN UNION

## TELEGRAM

W. P. MARSHALL  
CHAIRMAN OF THE BOARD

R. W. McFALL  
PRESIDENT

SYMBOLS

DL = Day Letter

NL = Night Letter

LT = International  
Letter Telegram

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

1003A PDT MAY 23 66 LA150 KA143

K DVCO80 PD 6 EXTRA DENVER COLO 23 NFT

PAUL W BURCHELL

348 EAST SOUTH TEMPLE SALT LAKE CITY UTAH

OKAY FOR SAMEDAN TO LOCATE 2240 FROM NORTH LINE AND 500 FROM  
EAST LINE SECTION 9 42 SOUTH 26 EAST SAN JUAN COUNTY UTAH

WILLIAM O CALLAWAY THOMAS G DOROUGH H P NACAULEY

SAMEDAN 2240 500 9 42 26.

(39).

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

# WESTERN UNION

## TELEGRAM

W. P. MARSHALL  
CHAIRMAN OF THE BOARD

R. W. McFALL  
PRESIDENT

SYMBOLS

DL = Day Letter

NL = Night Letter

LT = International  
Letter Telegram

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

1031A PDT MAY 23 66 LA172 KA170

K TUB096 PD FAX TULSA OKLA 23 1047A CST

UTAH OIL AND GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE SALT LAKE CITY UTAH

ATTENTION: PAUL W. BURCHELL

READING & BATES OFFSHORE DRILLING COMPANY AS AN OWNER OF A  
CASEHOLD INTEREST IN SECTION 9-42S-26E, SAN JUAN COUNTY, UTAH,  
HAS NO OBJECTION TO SAMEDAN OIL CORPORATION MOVING THE LOCATION  
OF THE NAVAJO NO. 1-9 ONE HUNDRED FEET SOUTH

R C LITTLE READING & BATES OFFSHORE DRILLING CO

9-42S-26E 1-9

(02).

May 23, 1966

*Corrected*

United States Department of the Interior  
Geological Survey  
Box 999  
Farmington, New Mexico

RE: 14-20-0603-8498 - Navajo Tribal  
Navajo Well No. 1-9  
Section 9, 42S-26E  
San Juan County, Utah

Attention: Mr. R. T. McGrath

Gentlemen:

Attached are the following forms in regard to the proposed  
drilling of referenced well:

Form 9-331 b - Notice of Intention to Change Plans  
(in triplicate)

Certified surveyor's plat showing proposed location  
(in triplicate).

Very truly yours,

SANEDAN OIL CORPORATION

Charles O. Luskert  
Division: Production Supt.  
Northern Division

jk/Encls.

cc: Utah Oil & Gas Conservation Commission w/attachs.  
Apec Oil Corporation w/attachs.  
Petroleum, Inc. w/attachs.  
Reading & Bates, Inc. w/attachs.  
Sun Oil Company w/attachs.  
William O. Callaway, et al w/attachs.

C  
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P  
Y

PME

SAMEDAN OIL CORPORATION  
711 FIDELITY BANK BUILDING  
OKLAHOMA CITY, OKLAHOMA 73102

May 24, 1966.

Oil and Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah 84111

Attention: Mr. Paul W. Burchell

Re: Drilling Well  
Section 9-42S-26E  
San Juan County, Utah

Gentlemen:

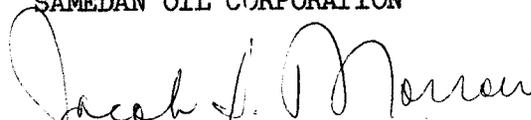
Reference is made to our phone conversation of this date regarding the captioned. I am enclosing a plat showing the lease ownership within a radius of 660' of our proposed location as per the instructions contained in Mr. Feight's letter dated May 13, 1966.

In addition, I requested that telegrams be sent you concerning the location move by the owners and this is being done. I am enclosing a report concerning the surface obstruction.

If we can provide additional information please advise.

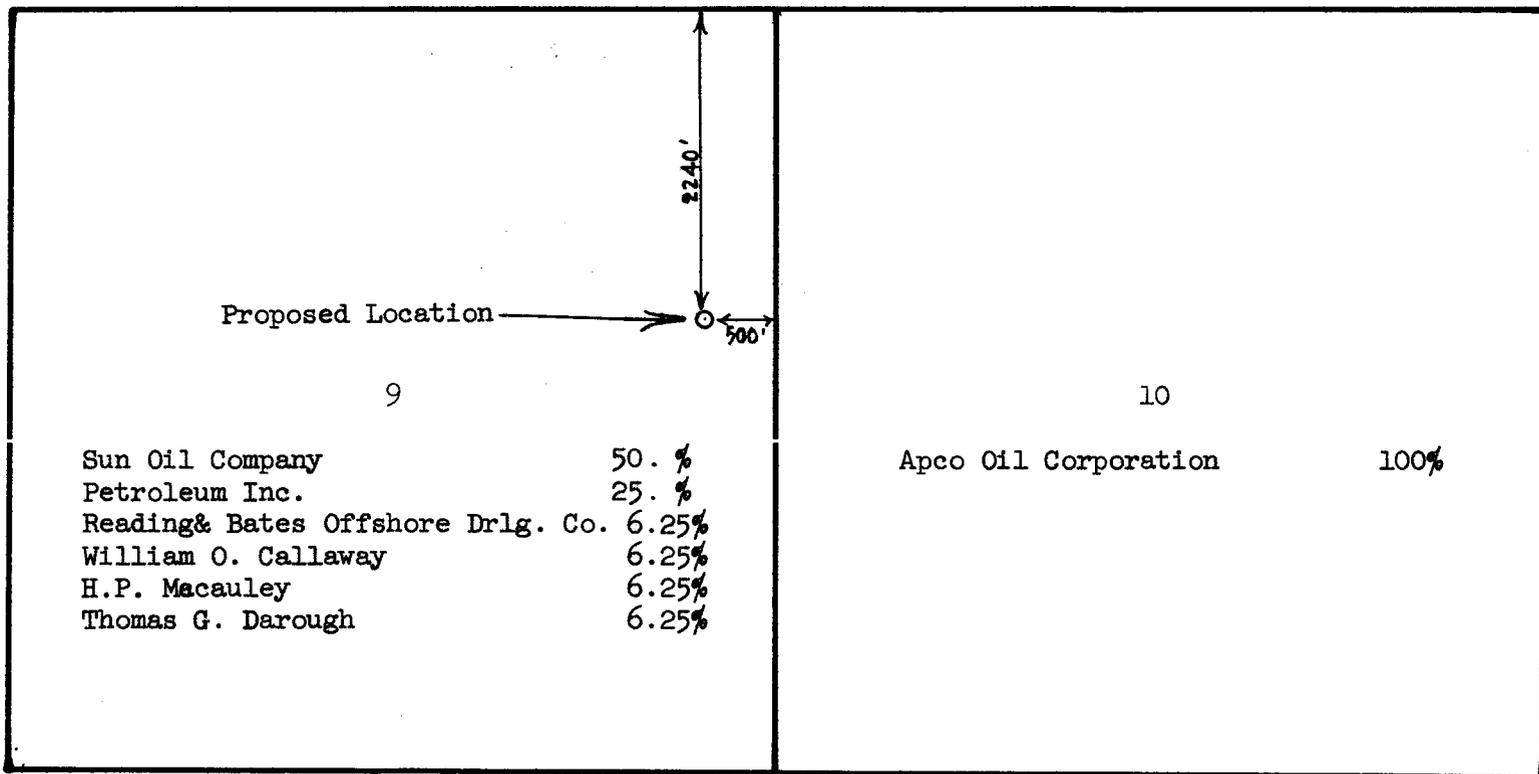
Yours very truly,

SAMEDAN OIL CORPORATION

  
Jacob I. Morrow  
Landman

JIM:jk  
Enclosures (2)

R 26 E



T  
42  
S

San Juan County, Utah

May 24, 1966

Semedan - Apco  
711 Fidelity Building  
Oklahoma City, Oklahoma

Re: Notice of Intention to Drill Well  
No. Navajo #1-9, Sec. 9, T. 42 S.,  
R. 26 E., San Juan County, Utah

Gentlemen:

Regarding the telephone conversation of Mr. Paul W. Burchell, our Chief Petroleum Engineer, and in accordance with Rule C-3(c) approval to drill the above mentioned well is hereby granted. We have received the telegrams from the off-setting operators, however, it will still be necessary to forward a letter describing the obstacles which prevent an orthodox location, along with a new surveyor's plat. This approval is also conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

**Senedan - Apco  
711 Fidelity Building  
Oklahoma City, Oklahoma**

**Page two**

**Very truly yours,**

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FEIGHT  
EXECUTIVE DIRECTOR**

**CBF:ah**

**cc: Mr. F. T. McGrath, District Engineer  
U. S. Geological Survey  
Box 959  
Farmington, New Mexico**

		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency Navajo  
Tribal  
Allottee  
Lease No. 14-20-0603-8498

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	X	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 15, 1966

Well No. 1 is located 2240 ft. from N line and 500 ft. from E line of sec. 9  
NE/4 Sec. 9                      42S                      26E                      S.L.M  
(¼ Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)  
Wildcat                      San Juan                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

The elevation of the derrick floor above sea level is 4742 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 6-8-66 Spudded at 7PM Set 92' of 13-3/ 48# Casing and cemented with 150 sks regular. Cement circulated ✓
- 6-10-66 Set 8-5/8" 24# J-55 casing at 1622' cemented 500 sks. Did not circulate. Ran 1" and cemented with 10 sks cement circulated to the surface. ✓
- 6-11-66 Tested casing and BOP to 800# held okay. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Samedan Oil Corporation  
Address 711 Fidelity Bldg.  
Oklahoma City, Oklahoma  
By Charles O. Schubert  
Title Division Production Supt.

June 17, 1966

United States Department of the Interior  
Geological Survey  
P. O. Box 959  
Farmington, New Mexico

Re: 14-20-0603-8498 - Navajo Tribal  
Navajo Well No. 1-9  
Section 9, 42E-26E  
San Juan County, Utah

Attention: Mr. R. T. McGrath

Gentlemen:

Attached are the following forms in regard to the proposed  
drilling of referenced well:

Form 9-331 b - Notice of Intention to Test Water Shut-off  
(in triplicate)

Very truly yours,

SAMEKIAN OIL CORPORATION

*Charles O. Lukehart*  
Charles O. Lukehart  
Division Production Supt.  
Northern Division

hr/ Encls.

cc: ✓ Utah Oil & Gas Conservation Commission w/ 3 attachs.  
Apeo Oil Corporation w/ attach.  
Petroleum, Inc. w/ attach.  
Reading & Bates, Inc. w/ attach.  
Sun Oil Co. / w/ attach.  
William O. Callaway, et al w/ attach.

8301 618 9111

C  
O  
P  
Y

Chuck Leckert  
 London  
 sec 9 T415 - R2GE → tonight reach  
 Nov 1-9 (T.P.) Desert Creek E  
 San Juan County West

Desert form - 375' mud & oil  
 2000' sand in'

(1) Play across Damsy & Desert Creek  
 (5600 - 5800)

(2) 4700 → top of Hermosa

(3) 100' play De Chelly

(4) 1623' of 8' → play 50' in 50' at  
 Cape Range

(5) 100' / m. →

Parted  
 1/4" →  
 equipped

July 1, 1966 - PNB

Charles Lockhart

Lamedan Oil  
Sec. 9 T41S. R26E.  
Nav. #1-9  
San Juan County, Utah

TD - Tonight reach Desert Creek & test

Tested Lower Lamedan -- 375' mud & oil  
2000 feet

- ① Plug across Lamedan & Desert Creek  
(5600-5880)
- ② 4700 - Top of Hermosa
- ③ 100' Plug of the Chelly
- ④ 1622' of 8 $\frac{1}{8}$ " plug 50' in 50' oil  
→ Open Navajo  
Potted @ 1400 & was squeezed.

July 1, 1966 — Paul W. Burchell

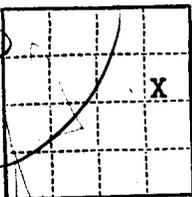
Form 9-331 b  
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo  
Tribal

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_  
Lease No. 14-20-0603-8498



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 5, 1966

Well No. 1-9 is located 2240 ft. from N line and 500 ft. from E line of sec. 9

NE/4 Sec. 9 42S 26E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4742 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 6-30-66 Dst No. 1 5683-5708 Lower Ismay.  
Recovered 375' of mud cut oil and 2000' of Salt water.
  - 7-1-66 Ran Schlumberger IES log and Gamma Ray Sonic Caliper log.  
T.D. 5889'.  
IES log tops. Dechelly 2828', Hermosa 4700',  
Ismay 5600', Lower Ismay 5692'  
Desert Creek 5794'
- Preparing to plug and abandon

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Samedan Oil Corporation

Address 711 Fidelity Bldg.

Oklahoma City, Oklahoma

By Charles D. Schubert

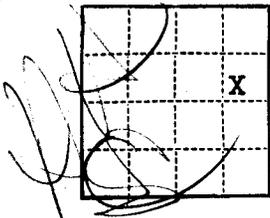
Title Division Production Supt.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo  
Tribal

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_  
Lease No. 14-20-0603-8498



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 7, 1966

Well No. 1-9 is located 2240 ft. from N line and 500 ft. from E line of sec. 9

NE/4 Sec. 9 42S 26E S1M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4742 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-2-66 T.D. 5889'. Plugged well in accordance with instruction from Mr. P. T. McGrath, District Engineer, U. S. G. S. Farmington, New Mexico.

90 sack cement plug 5550' - 5889'  
70 sack cement plug 4600' - 4750'  
70 sack cement plug 2700' - 2900'  
40 sack cement plug 1570' - 1670'  
5 sack cement plug in top of 8-5/8" Casing  
Erected 4-1/2" Dry Hole marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Samedan Oil Corporation

Address 711 Fidelity Bldg.  
Oklahoma City, Oklahoma

By Charles D. Subhart

Title Division Production Supt.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other [ ]
2. NAME OF OPERATOR: Samedan Oil Corporation
3. ADDRESS OF OPERATOR: 711 Fidelity Bldg., Oklahoma City, Oklahoma
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 2240' FNL \$ 500' FEL Section 9

5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8498
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Navajo
9. WELL NO. 1-9
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9-42S-26E
12. COUNTY OR PARISH San Juan
13. STATE Utah

15. DATE SPUNDED 6-8-66
16. DATE T.D. REACHED 7-1-66
17. DATE COMPL. (Ready to prod.) 7-2-66
18. ELEVATIONS (DF, REB, RT, OR, ETC.)\* 4732 Gr
19. ELEV. CASINGHEAD 4732
20. TOTAL DEPTH, MD & TVD 5889
21. PLUG, BACK T.D., MD & TVD -
22. IF MULTIPLE COMPL. HOW MANY\*
23. INTERVALS DRILLED BY ROTARY TOOLS [X] CABLE TOOLS [ ]
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, (MD AND TVI)\*
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric - Sonic Gamma Ray Caliper
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET, (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED
13-3/8" 48# 92' 17 150 sks none
8-5/8" 24# 1622' 11 600 sks none

29. LINER RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), BAGS CEMENT, SCREEN (MD)
30. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Charles L. DeLoach TITLE Division Production Supt DATE 7-7-66

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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PRODUCTION

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Socks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

WELL NO.	WELL NAME	LOCALITY	STATE	COUNTY	SECTION	TOWNSHIP	RANGE														
5738	Lower Ismay	Dechelly Hermosa Ismay Lower Ismay Desert Creek TD	UTAH	MOHAVE	10	10N	10E														
<p><b>37. SUMMARY OF POROUS ZONES:</b> SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (FEET)</th> <th>TEST TYPE</th> <th>RESULTS</th> </tr> </thead> <tbody> <tr> <td>5692' - 5708'</td> <td>DST No. 1 - 5683' - 5708'</td> <td>open 10 min. - closed in 1 hour; open 2 1/2 hr - closed in 1 1/2 hour; Recovered 375' of mud cut oil and 2000' of Salt water.</td> </tr> <tr> <td></td> <td>Icip - 2287# IFF - 338#</td> <td></td> </tr> <tr> <td></td> <td>Fcip - 2160# FFP - 1067#</td> <td></td> </tr> </tbody> </table>								DEPTH INTERVAL (FEET)	TEST TYPE	RESULTS	5692' - 5708'	DST No. 1 - 5683' - 5708'	open 10 min. - closed in 1 hour; open 2 1/2 hr - closed in 1 1/2 hour; Recovered 375' of mud cut oil and 2000' of Salt water.		Icip - 2287# IFF - 338#			Fcip - 2160# FFP - 1067#			
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	Icip - 2287# IFF - 338#																				
	Fcip - 2160# FFP - 1067#																				
<p><b>38. GEOLOGIC MARKERS</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>MEAS. DEPTH</th> <th>NAME</th> </tr> </thead> <tbody> <tr> <td>2828'</td> <td>Dechelly</td> </tr> <tr> <td>4700'</td> <td>Hermosa</td> </tr> <tr> <td>5600'</td> <td>Ismay</td> </tr> <tr> <td>5692'</td> <td>Lower Ismay</td> </tr> <tr> <td>5794'</td> <td>Desert Creek</td> </tr> <tr> <td>5889'</td> <td>TD</td> </tr> </tbody> </table>								MEAS. DEPTH	NAME	2828'	Dechelly	4700'	Hermosa	5600'	Ismay	5692'	Lower Ismay	5794'	Desert Creek	5889'	TD
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<p><b>39. LOG</b></p> <p>LOG # 5738</p>																					

FORM OGCC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Navajo 1-9

Operator Samedan Oil Corporation Address Cklahoma City, Okla. Phone CE 5-1364

Contractor Loffland Brothers Address Farmington N. Mexicc Phone 325-5001

Location SE 1/4 NE 1/4 Sec. 9 T. 42 S R. 26 E San Juan County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. 1100	1150	Full 4" stream	fresh
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

July 7, 1965

United States Department of The Interior  
Geological Survey  
P. O. Box 979  
Farmington, New Mexico

No: 14-20-0603-8098 - Navajo Tribal  
Navajo Well No. 1-9  
Section 9, 422-24N  
San Juan County, Utah

Attention: Mr. P. T. McGrath

Gentlemen:

Enclosed are the following forms in regard to the above  
described well:

Form 9-321 B - Subsequent Report of Abandonment  
(in triplicate)

Form 9-321 B - Notice of Intention to abandon well  
(in triplicate)

Form 9-330 (Rev. 5-63) Well completion or recompletion Report  
and Log; (in duplicate)

Very truly yours,

**SAGEBAH OIL CORPORATION**

ORIGINAL SIGNED BY

CHARLES O. LUKEHART

Charles O. Lukehart  
Division Production Supt.  
Northern Division

cc/ Encls.

C  
O  
P  
Y

JUL 11 1965

Continued

July 7, 1966

U. S. States Department of The Interior

Re: Navajo Tribal Well 1-9

cc: Utah Oil & Gas Conservation Commission w/ 2 attachs.  
Apoa Oil Corporation w/ attach.  
Petroleum, Inc. w/ attach.  
Reading & Bates, Inc. w/ attach.  
Sun Oil Company w/ attach.  
William O. Callaway, et al w/ attach.

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