

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
IWR for State or Fee Land _____

Checked by Chief PWB
Copy NID to Field Office _____
Approval Letter 4-11-66
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW _____ WW _____ TA _____
GW _____ OS _____ PA

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 7-7-66
Electric Logs (No. 2)

_____ _____ _____ _____
_____ _____ _____ _____



ALCO OIL AND GAS CORPORATION

234-7367
AREA 318

P. O. BOX 52027, O. C. S.
LAFAYETTE, LOUISIANA - 70505

April 4, 1966

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Re: Cottonwood Creek Unit #1-A Well
SW/4 NE/4 Sec. 18-39S-23E
San Juan County, Utah

Gentlemen:

Enclosed are the original and one copy of Form OGCC-1, Sundry Notices and Reports on Wells. This is for the referenced well which will be the Unit Well for the Cottonwood creek Unit which is receiving final approval from the U.S.G.S. The State of Utah has previously approved this unit.

If further information is desired at this time, please advise.

Very truly yours,

ALCO OIL AND GAS CORPORATION

Michael R. Simon

MRS:dv

Enclosures

	18°		

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No.
 Public Domain.....
 Lease No. **067690-A**
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 4, 1966

Well No. **1-A** is located **1980** ft. from **N** line and **1980** ft. from **E** line of Sec. **18**

c SW **NE/4 Sec. 18** **39S** **22E** **SLB & M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~#####~~ **ground** above sea level is **4579** feet. (Ungraded)

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well Name: **Alco Oil and Gas Corporation - #1-A Cottonwood Creek Unit**
Ismay (A₂ Carbonate) - 5471(-881)
Desert Creek - 5594(-1004)
Surface Casing - 165' 13-3/8" 48# - Circulate Cement to Surface.
Protection Casing - 1600' 8-5/8" 24# w/200 sxs cmt. (If needed to shut off fresh water flow)
Production Casing - 5900' 4-1/2" 10.5# w/300 sxs cmt.

*C.R.
F.L.*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company **ALCO OIL AND GAS CORPORATION**

Address **P.O. BOX 52027, OCS**

LAFAYETTE, LOUISIANA

By

Michael R. Simon
 Title **Production Department**

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

PHD

ALCO OIL & GAS

COMPANY ~~COLUMBIAN~~ ENGINEERING CORPORATION

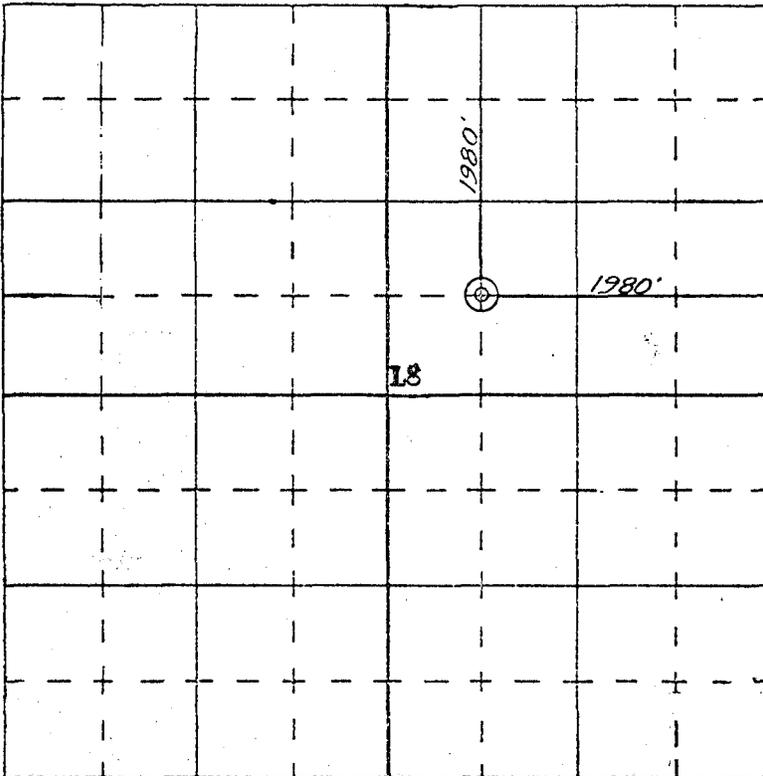
LEASE Cottonwood Creek Unit WELL NO. 1-A

SEC. 18 T. 39 S. R. 22 E. S. L. M.

LOCATION 1980 feet from the NORTH line and 1980 feet from the EAST line.

ELEVATION 4579.0 UNGRADED GROUND.

SAN JUAN COUNTY UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese

Registered Land Surveyor,
James P. Leese
Utah Reg. No 1472

SEAL:



19 March 19 66

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

RECEIVED
 MAR 25 1966
 ALCO OIL AND GAS CORPORATION

April 11, 1966

Alco Oil and Gas Corporation
P. O. Box 52027, OCS
Lafayette, Louisiana

Re: Well No. Cottonwood Creek Unit #1-A,
Sec. 18, T. 39 S., R. 22 E.,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:sh

cc: Jerry Long, District Engineer
Durango, Colorado

fab

Land
file

PLUGGING PROGRAM

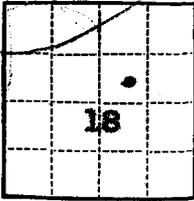
OPERATOR '62 Durango, Colorado
565-7210) Weld on
) Julander

MAY 20, 1966

Alco - "Cottonwood" /-A
Sec. 18, T. 39 S., R. 22 E.,

TD 5752' 8 5/8" @ 1625 Navajo, Chinli, Wingate *behind surface pipe*
Shinerump @ 2222'
Moenkopi @ 2290'
Dechelly @ 2624'
Cutler @ 3474'
Hermosa (Penn.) @ 3522'
Ismay @ 5417' - perosity At 5542-5575' tested oil & water shows
Desert Creek 5645'
Base of Desert Creek @ 5737(shale)

- 1) 5490' - 5640' - 150' - Base of Ismay
- 4475' - 4575' - 100' - Top of Penn.
- 3430' - 3530' - 100' - Cutler
- 15 sacks/ surface/marker



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 067690-A
Unit 14-08-0001-8759

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 23, 1966

Well No. 1-A is located 1980 ft. from N line and 1980 ft. from E line of sec. 18

NR/4 Sec. 18 (1/4 Sec. and Sec. No.) 39S (Twp.) 22E (Range) S1B&M (Meridian)
Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~casings~~ Ground above sea level is 4579 ft. (Ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- Set cement plugs, as follows:
- 150' plug from 5490' to 5640'.
- 100' plug from 4475' to 4575'.
- 100' plug from 3430' to 3530'.
- 100' plug from 1575' to 1675'.
- 15 sxs. in top of surface casing w/dryhole marker.

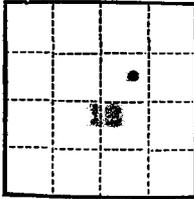
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ALCO OIL AND GAS CORPORATION

Address P.O. Box 52027, OCS

Lafayette, Louisiana 70501

By Michael R. Simon
Michael R. Simon,
Title Production Department



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 097690-a
Unit 14-00-0001-0159

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 23, 1966

Well No. 1-4 is located 1500 ft. from [N] line and 1500 ft. from [E] line of sec. 10
NE/4 Sec. 10 330 22E S100N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Willcox Salt Lake Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drift floor~~ drift floor above sea level is 4370 ft. (Ungraded)
Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set cement plugs, as follows:
 100' plug from 3430' to 3640'.
 100' plug from 4475' to 4575'.
 100' plug from 3430' to 3530'.
 100' plug from 1375' to 1575'.
 15 ans. in top of surface casing w/tryhole marker.

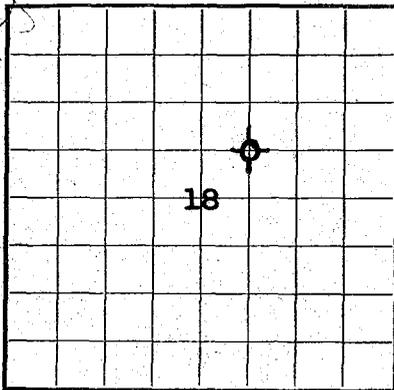
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

ALCO OIL AND GAS CORPORATION

Company _____
 Address P.O. Box 32027, OCS
Lafayette, Louisiana 70301
 By Michael R. Simon
Production Department
 Title _____

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 067690-A
LEASE OR PERMIT TO PROSPECT
Unit 14-08-001-8759

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Alco Oil and Gas Corporation Address P.O. Box 52027, OCS, Lafayette, La
Lessor or Tract Cottonwood Creek Unit Field Wildcat State Utah
Well No. 1-A Sec. 18 T. 39S R. 22E Meridian SLB&M County San Juan
Location 1980 ft. $\left\{ \begin{array}{l} \text{N} \\ \text{S} \end{array} \right\}$ of N Line and 1980 ft. $\left\{ \begin{array}{l} \text{E} \\ \text{W} \end{array} \right\}$ of E Line of Section 18 Elevation 4579 Gr.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Michael R. Simon
Michael R. Simon
Title Production Dept.

Date June 6, 1966

The summary on this page is for the condition of the well at above date.

Commenced drilling April 26, 19 66 Finished drilling May 20, 19 66

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 300' to 1500' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>13-3/8"</u>	<u>48</u>	<u>8</u>	<u>CF&I</u>	<u>157'</u>	<u>Texas</u>				<u>Surface Wtr. Shutoff</u>
<u>8-5/8"</u>	<u>24</u>	<u>8</u>	<u>CF&I</u>	<u>1615'</u>	<u>Howco</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8"</u>	<u>171</u>	<u>190</u>	<u>Pump</u>		
<u>8-5/8"</u>	<u>1615</u>	<u>400</u>	<u>Pump</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	171	190	Pump		
8-5/8"	1615	400	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ 0 _____ feet to _____ 5756 _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Freeman Smith _____, Driller W. A. Hutson _____, Driller
J. H. Hill _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2222	2290	68	Shinarump
2290	2624	334	Moenkopi
2624	3474	850	DeChelly
3474	4522	1048	Cutler
4522	5388	866	Hermosa
5388	5417	29	"A" Shale Zone
5417	5585	178	Ismay
5585	5645	60	Paradox Shale
5645	5737	92	Desert Creek
5737	5756 TD	—	"C" Shale

(OVER)

JUL 7 1966

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT

DATE:

DIVISION

FILE:

To
DEPARTMENT

SUBJECT:

DIVISION

July 12, 1966

Alco Oil and Gas Corporation
P. O. Box 52027, OCS
Lafayette, Louisiana

Re: Well No. Cottonwood Creek Unit #1-A,
Sec. 18, T. 39 S., R. 22 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well along with the plugged and abandonment date is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

Also we need the electric and/or radioactivity logs. If said logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

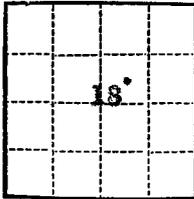
Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 067690-A
Unit 14-08-0001-3759

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 18, 1966

Well No. 1-A is located 1980 ft. from {N}/{S} line and 1980 ft. from {E}/{W} line of sec. 18
NR/4 Sec. 18 32E 22E 3LB & M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~depth of hole~~ ground above sea level is 4575 ft. (Ungraded)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The following cement plugs were set:

- (1) 150' from 5490' to 5640'
 - (2) 100' from 4475' to 4575'
 - (3) 100' from 3430' to 3530'
 - (4) 100' from 1575' to 1675'
 - (5) 15 sxs. in top of surface casg.
- Heavy mud was left between all plugs
Dry hole marker was erected.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ALCO OIL AND GAS CORPORATION
 Address P. O. Box 52027
Lafayette
Louisiana 7050
 By Michael R. Simon
 Title Production Dept.

September 12, 1966

Alco Oil and Gas Corporation
P. O. Box 52027, OCS
Lafayette, Louisiana

Re: Well No. Cottonwood Creek Unit #1-A,
Sec. 18, T. 39 S., R. 22 E.,
San Juan County, Utah

Gentlemen:

[Handwritten signature]
Please refer to our letter of July 12, 1966.

We are in receipt of your "Subsequent Report of Abandonment" for the above mentioned well. However, the plug and abandonment date was omitted from said report.

Also, we need the electric and/or radioactivity logs. If said logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

[Handwritten initials]
OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

October 20, 1966

Alco Oil and Gas Corporation
P. O. Box 52027, OCS
Lafayette, Louisiana

Re: Well No. Cottonwood Creek Unit #1-A,
Sec. 18, T. 39 S., R. 22 E.,
San Juan County, Utah

Gentlemen:

Your attention is directed to our letters of July 12, 1966 and September 12, 1966.

We are in receipt of your "Subsequent Report of Abandonment" for the above mentioned well. However, the plug and abandonment date was omitted from said report.

Also, we need the electric and/or radioactivity logs. If said logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

SC:cam



ALCO OIL AND GAS CORPORATION

P. O. BOX 52027, O. C. S.
LAFAYETTE, LOUISIANA - 70505

October 24, 1966

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attention: Sharon Cameron
Records Clerk

Re: Well No. Cottonwood Creek Unit #1-A,
Section 18, 39S, 22E,
San Juan County, Utah

Dear Ms. Cameron:

This is to advise that the plugging and abandonment date of the
referenced well is May 21, 1966.

Enclosed are two (2) electric logs on the Cottonwood Creek Unit #1-A
which you requested in your letter of October 20, 1966.

If further information is desired, please advise.

Very truly yours,

ALCO OIL AND GAS CORPORATION

Camille Adcock
Production Department

Enclosure (s)

43-037-00054

ABANDONED NEW

CLASSIFICATION — Initial

Final FIELD WILDCAT

State UTAH Company Alco Oil and Gas Company and
 County SAN JUAN Consolidated Oil and Gas Company
 Division CALIFORNIA
 District FARMINGTON
 Basin PARADOX Lease Cottonwood Creek Well No. 1A Grid (OH04
 Area Cottonwood Creek Location 1980' S., 1980' W., from NE corner
 Field
 Pool Name Sec. 19 Twp. 39S Rge. 22E
 Spud 4-26-66 Compl. Recmpl. Abd5-21-66 T.D. 5752' Elev. 4590'
 Plug Redrld. Depths Total Exploratory Footage

COMPLETION RECORD

WELL DATA

Casing 13-3/8" cmtd., 171', 190 sx.

Elect. Log
 Dip Meter
 History
 Core Record
 Misc. Logs.
 Survey

Prod. Interval
 Prod. Formation ABANDONED
 Initial Production
 Remarks

Contractor: Cactus Drilling

HORIZONS — FORMATIONS

Surface Formation			Bottom Hole Formation		
Formation	Cores and Samples	Elec. Log	Formation	Cores and Samples	Elec. Log
Shinarump		2222'	Ismay		5417'
Moenkopi		2290'	Desert Creek		5645'
DeChelly		2624'	Paradox G Shale		5737'
Cutler		3474'			
Hermosa		4522'			
Paradox A Shale		5388			

Could not find

DRILLING PROGRESS

Date	Depth	Remarks and History
1966 4-6		Location.
4-26	171'	Waiting on cement. Spud 4-26-66. 13-3/8" cemented at 171' with 190 sacks.
5-4	2382'	Drilling.
5-11	4355'	Drilling.
5-18	5557'	Running DST. DST #1 5481-5502' (Ismay). Initial open 5 minutes, initial shut in 30 minutes, open 30 minutes, final shut in 30 minutes. Recovered 5' mud. ISIP 11#, FP 5-5#, FSIP not recorded, HP 2690-2690#. Dark brown 5542'.
5-20	5752'	Preparing to abandon. DST #2 5541-57' (Lower Ismay). Initial shut in 45 minutes, open 1 hour, final shut in 1 hour. Gas to surface in 5 minutes, gauged 20 MCF (1/4" choke), decreased to 5 MCF in 1 hour. Recovered 270' oil and gas cut mud, 140' oil, 365' salt water. ISIP 2188#, FP 133-338#, FSIP 2174#, HP 2694-2694#. ABANDONED 5-21-66.

~~LA~~ ~~NEW~~