

FILE NOTATIONS

Entered In NID File _____
Entered On SR Sheet _____
Location Map Planned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief MB _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-5-66
OW _____ WW _____ TA _____
GW _____ OS _____ PA K

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 3-22-66

Electric Logs (No.) 2

E _____ I _____ E-I K GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others WPA/SAE (no notation)

12-17-91 fer

TEXACO
INC.

PETROLEUM PRODUCTS



P. O. Box 810
Farmington, New Mexico

January 18, 1966

Re: Navajo Tribe "AX" Well No. 1
Sec. 29, T39S, R25E
San Juan County, Utah

The State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah 84111

Attention: Mr. Cleon B. Feight

Gentlemen:

This is to confirm our telephone request of January 14, 1966, whereas we requested approval to drill the subject well on a non-standard location.

The standard location for this well falls on the side of a mesa, and the cost to level would be exorbitant. Your approval is therefore requested to move the location to the top of the mesa to a point 2340 feet from the South line and 660 feet from the West line of the Section. This location will be 2340 feet from the nearest lease line.

For your ready reference, attached is a surface inspection plat which shows the mesa referred to above. Also attached for your handling is our Application for Permit to Drill. If you have any questions concerning this matter, please advise.

Yours very truly,


C. P. Farmer
District Superintendent

CPF:cs

Attachments

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Tusaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
2340' from the South line and 660' from the West line
 At proposed prod. zone
Same *NW SW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2 miles southeast of Hatch Trading Post

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2340' from lease line

16. NO. OF ACRES IN LEASE
127⁴

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First well on lease

19. PROPOSED DEPTH
6130'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5015' GR

22. APPROX. DATE WORK WILL START*
1-27-66

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	10 3/4"	32.75#	300'	Circulate
9 7/8"	5 1/2"	14.00 #	5000'	Sufficient enough to bring cement 300' above Lamy zone.
9 7/8"	5 1/2"	15.5#	6130'	

Formation Tops as Expected

Navajo	1170'
Chinle	1890'
Gorgan Rock	3060'
Bonker Trail	4860'
Lamy	5815'
Lower Lamy	5945'
Desert Creek	6035'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *C. P. Harmer* TITLE **District Superintendent** DATE **Jan. 18, 1966**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

COMPANY TEXACO, INC.

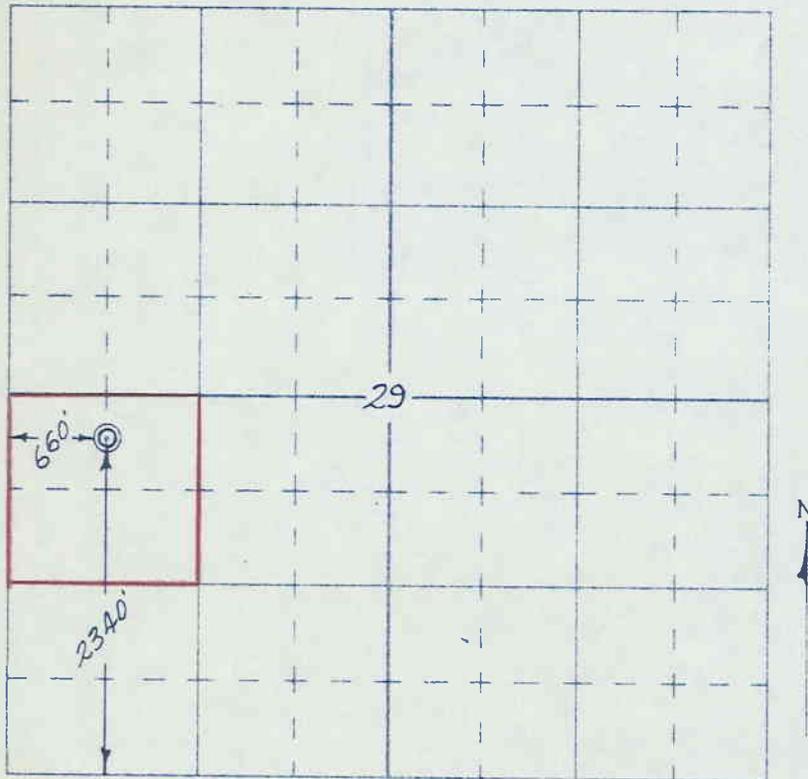
Well Name & No. Navajo Tribe AX No.1 Lease No. 14-20-603-4028

Location 2340 feet from the South line and 660 feet from the West line

Being in San Juan County, Utah

Sec. 29, T. 39S., R. 25 E., S.L.M.

Ground Elevation 5015



Scale -- 4 inches equals 1 mile

Surveyed January 12, 15, 19 66

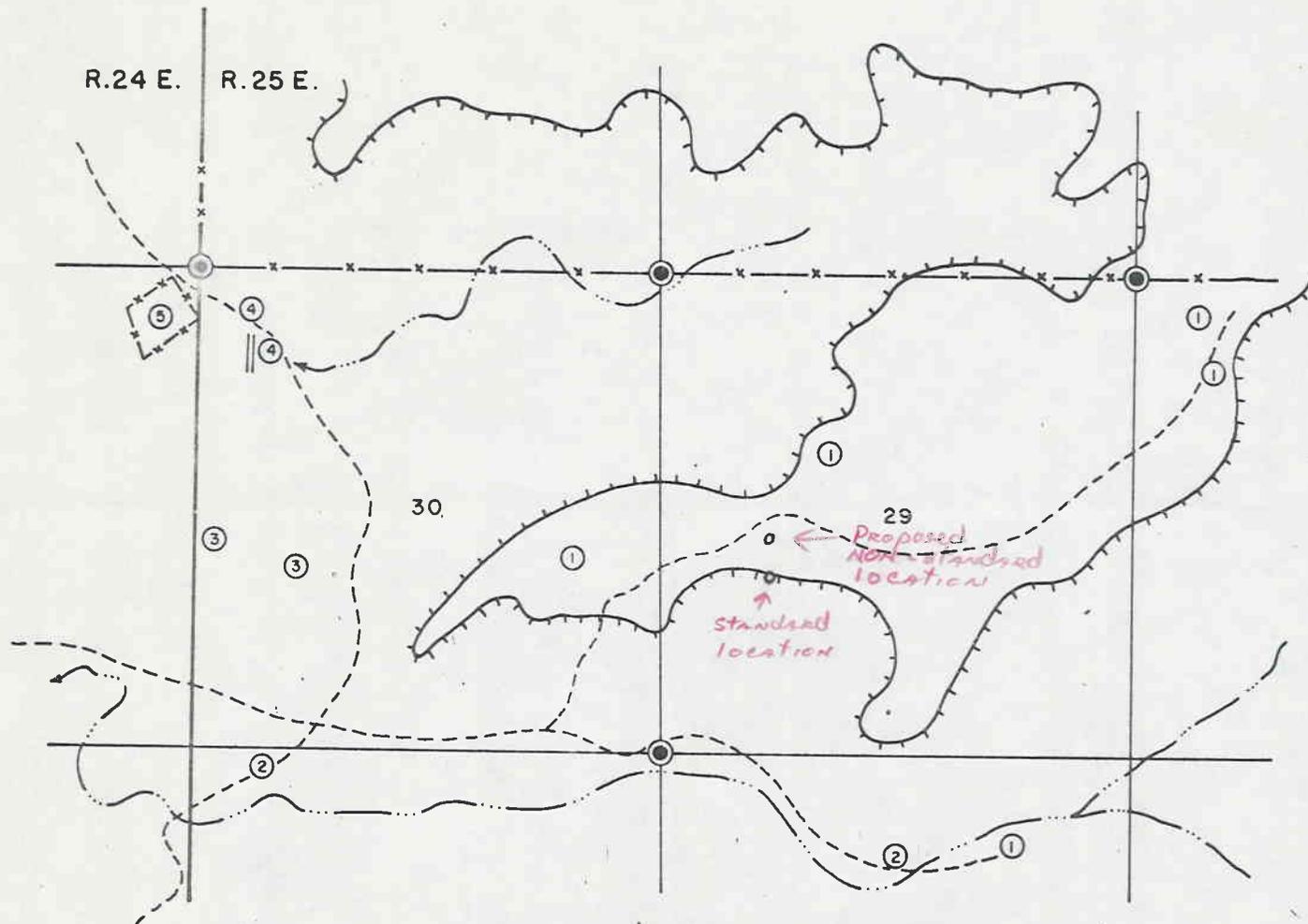
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal



T. 39 S.

R. 24 E. R. 25 E.



LEGEND

- G.L.O. BRASS CAP
- x-x- FENCE
- - - TRAIL
- ~ ~ ~ CLIFF
- == EARTH DAM
- - - WASH



SCALE: 1"=2000'

I hereby certify the above plot was prepared from field notes of an actual reconnaissance survey made by me. This plot is true and correct to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
Registered Land Surveyor
State of Utah # 2689



TEXACO INC. Farmington, New Mexico	
SURFACE INSPECTION Sections 29 & 30, T. 39 S., R. 25 E. San Juan County, Utah	
CLARK - REED & ASSOC. Durango, Colorado	DATE: Nov. 18, 1965 FILE NO: 65079

January 21, 1966

Texasco, Inc.
P. O. Box 810
Farmington, New Mexico 87401

Re: Well No. Navajo Tribe "AX"-#1,
Sec. 29, T. 39 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the conversation between Mr. C. P. Farmer and Mr. Cleon B. Feight, January 14, 1966.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGOC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: Jerry Long, District Engineer
U. S. Geological Survey
Durango, Colorado

~~CONFIDENTIAL~~
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS ORIENTATION*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AX"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29, T39E, R25E, S14N

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2340' from the South line and 660' from the West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5015' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 12:30 p.m., 1-26-66.

Drilled 13 3/4" hole to 312' and cemented 300' of 10 3/4" casing at 312' with 235 sacks of regular cement with 2% calcium chloride added. Cement circulated. Tested casing for 30 minutes with 850 psi. Casing tested okay.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Farmer

TITLE

District Superintendent

DATE

Feb. 2, 1966

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

March 4, 1966

al Walsh - Zepaco

Nov. AX-1

see 29 T 39 SR 25 E

G.P.# Pressure

Log # { DST in Ismay 6008 - 6092 -> 50 med
DST Desert Creek 6093 - 67 -> 75 med

- ① across Ismay - 5800 - 5950
- ② N make Trail - 4800 - 4900
- ③ De Chely - 3000 - 3100
- ④ Base of Norajo - 1450 - 1550

Caps and Norajo want for possible water use.

Log #s: Desert Creek 6048

Ismay 5838

Noraker Trail 4856

Orger Beck 3063

De Chely 3032

Chinlei 1887

Norajo 1186

No water floor.

10 3/4 @ 312 ft.

T.D 6167

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER INDICATED*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-4028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Navajo Tribe "AX"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2340' from the South line and 660' from the West line 29, T39S, R25E, S1M

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P.O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.
-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5015' GR

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth 6167'.

After drilling to a depth of 6167' without encountering any commercial production, we propose to plug and abandon as follows:

Spot 32 sack cement plug from 5800' to 5950', 22 sack plug from 4800' to 4900', 37 sack plug from 3000' to 3100' and a 34 sack plug from 1450' to 1550'. Remove wellhead and weld a plate along with a 4" pipe marker in top of 10-3/4" casing. At least 4' of marker will extend above ground level.

NOTE: Verbal approval to plug this well in above manner was received from USGS, Farmington, New Mexico and UOGCC, Salt Lake City, Utah on 3-4-66.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **District Accountant**

DATE **3/7/66**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

THE NAVAJO TRIBE
WINDOW ROCK, ARIZONA



RAYMOND NAKAI
CHAIRMAN, Navajo Tribal Council

March 10, 1966

NELSON DAMON
VICE CHAIRMAN, Navajo Tribal Council

Mr. A. G. Walsh
District Engineer, Texaco Inc.
P. O. Box 810
Farmington, New Mexico

Dear Mr. Walsh:

This is in reference to Texaco No. 1-"AX" well located 2340 FSL and 660 FWL, Section 29, T-39S, R-25E, San Juan County, Utah.

The Navajo Tribe has accepted this well to be further develop for community use.

Please accept our thanks and cooperation for this well.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Cato M. Sells".

Cato M. Sells, Superintendent
Ground Water Development

CMS:lg

cc Ned A. Hatathli, Director of Resources Division
Henry F. Pohlmann, Oil & Gas Supervisor
Well File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER INDICATED*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AX"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29, T39S, R25E, S1M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
2340' from South line and 660' from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5015' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth 6167'.

After drilling to a depth of 6167' without encountering any commercial production, well was plugged and abandoned as follows:

Spotted 32 sack cement plug from 5800' to 5950', 22 sack plug from 4800' to 4900', 37 sack plug from 3000' to 3100' and 34 sack plug from 1450' to 1550'. Removed wellhead and welded a plate along with a 4" pipe marker in top of 10-3/4" casing.

NOTE: Reference is made to attached letter. Subject well has been turned over to the Navajo Tribe for further development as a water well. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Farmer

TITLE

District Superintendent

DATE

3/18/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-4028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Navajo Tribe "AX"

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

29, T39S, R25E, S1M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 310, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **2340' from South line and 660' from West line**

At top prod. interval reported below

At total depth

Same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **1-26-66** 16. DATE T.D. REACHED **3-2-66** 17. DATE COMPL. (Ready to prod.) **Plugged & abandoned 3-5-66** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5027' DF** 19. ELEV. CASINGHEAD **5017'**

20. TOTAL DEPTH, MD & TVD **6167'** 21. PLUG, BACK T.D., MD & TVD **-** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **Total Depth** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **Dry hole** 25. WAS DIRECTIONAL SURVEY MADE **yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Gamma Ray Sonic - Induction Electric** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	312'	13-3/4"	235 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION **Dry hole** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Plugged & abandoned** WELL STATUS (Producing or shut-in) **Plugged & abandoned**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS **None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **District Superintendent** DATE **March 25, 1966**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS
Naveajo Chinle Organ Rock Honeker Trail Ismay Lower Ismay Desert Creek	1184' 1887' 3053' 4856' 5838' 5976' 6048'		<p>DST #1 from 6008' to 6022' Tool open 1 hour with no recovery at surface. Recovered 60' of drilling mud in drill pipe.</p> <p>DST #2 from 6093' to 6167' Tool open 1 hour with good blow at beginning of test decreasing at end of test. Recovered 75' of drilling mud with no show of oil or gas or water.</p>	38.
				GEOLOGIC MARKERS
				NAME
				MEAS. DEPTH
				TOP
				TRUE VERT. DEPTH

All measurements from derrick floor 12' above ground.

MAR 28 1968

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Navajo Tribe "AX" Well #1
Operator TEXACO Inc. Address P.O. Box 810 Farmington, N.M. Phone 325-7553
Contractor Arapahoe Drilling Co. Address P.O. Box 22273, Wellshire Branch Denver, Colorado Phone 757-5431
Location NW 1/4 SW 1/4 Sec. 29 T. 39 S R. 25 E San Juan County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.			
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

No major water producing sands were encountered while drilling.

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)