FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	RLS
Entered On S R Sheet	✓	Copy N I D to Field Office	✓
Location Map Pinned	✓	Approval Letter	✓
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed 8/18/60 Location Inspected

OW ✓ WW TA Bond released

GW OS PA State of Fee Land

LOGS FILED

Driller's Log 9/6/60

Electric Logs (No.) 1

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others Radioactivity log

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee [redacted]

Lease No. 14-20-603-410

Sec. 10

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 12, 1960

Well No. Navajo C-18 is located 530 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 10

NE/4 Section 10 (¼ Sec. and Sec. No.) T42S, R24E (Twp.) (Range) Salt Lake (Meridian)

White Mesa (Field) San Juan County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5460 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 6275' to test the Paradox formation. Approximately 300' of 8 5/8" surface pipe will be run and cemented, and if commercial production is found, a string of 5 1/2" production casing will be run and cemented and the well completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312

Durango, Colorado

Original Signed By
[illegible]

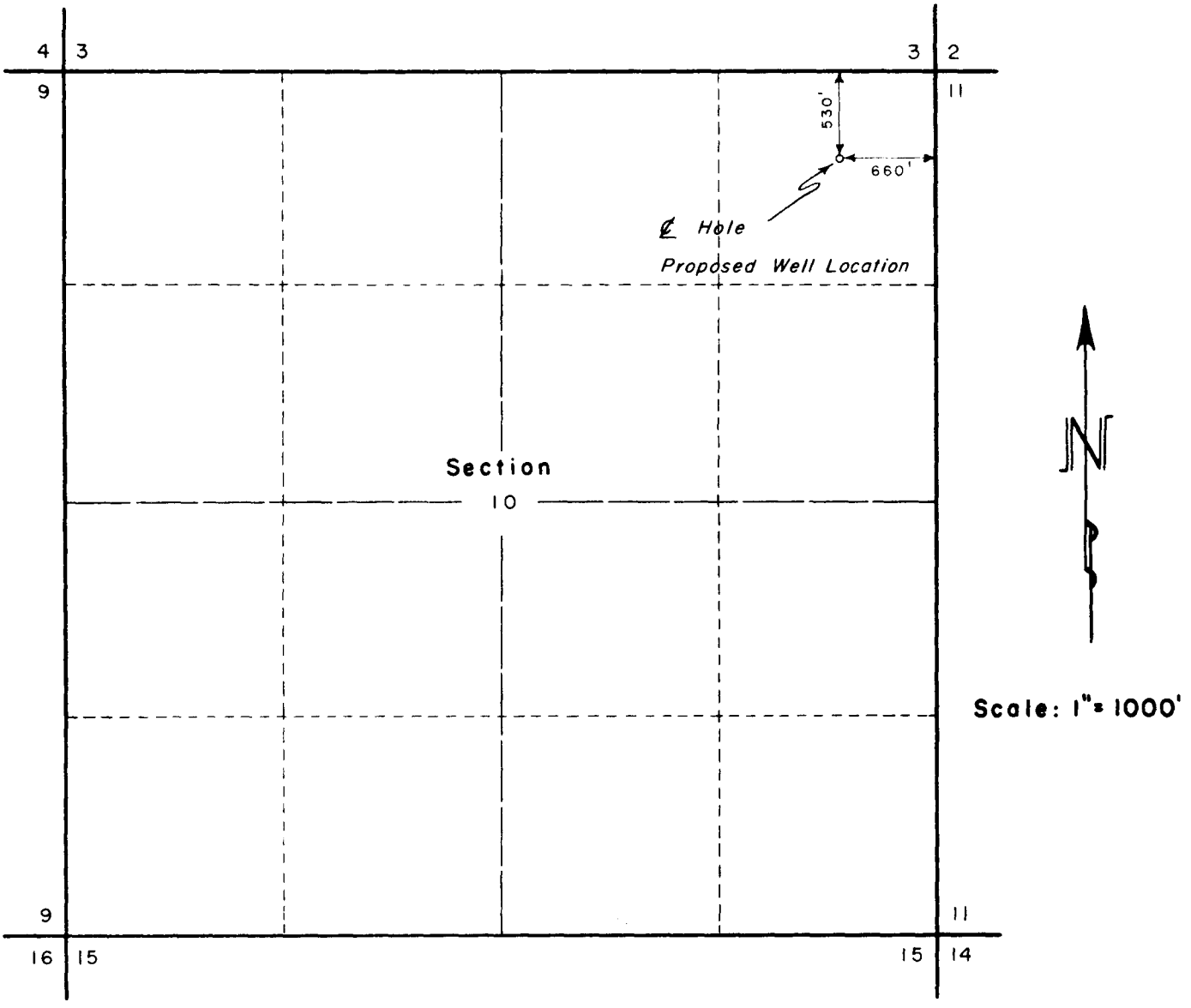
By

Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16—8437b-8

USGS-Farmington(4) Utah O&GCC-SLC (2) GHC HDH

CERTIFICATE OF SURVEY



WELL LOCATION: Continental Navajo "C" – 18

Located 660 feet West of the East line and 530 feet South of the North line of Section 10
Township 42 South Range 24 East Salt Lake Meridian
San Juan County, Utah
Existing ground elevation determined at 5448 feet based on adjoining well locations.

I hereby certify the above plot represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
Registered Land Surveyor
State of Utah (2307)

E.M. CLARK & ASSOCIATES
Durango, Colorado
June 20, 1960

July 14, 1960

Continental Oil Company
Box 3312
Durango, Colorado

Attention: H. D. Haley, Dist. Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo C-18, which is to be located 530 feet from the north line and 660 feet from the east line of Section 10, Township 42 South, Range 24 East, SLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:aw
cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee

Lease No. 14-20-603-410

Section 10

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 30, 1960

Navajo
Well No. C-18 is located 530 ft. from {N} line and 660 ft. from {E} line of sec. 10

NE/4 Section 10 (¼ Sec. and Sec. No.) T42S, R24E (Twp.) (Range) Salt Lake (Meridian)

White Mesa (Field) San Juan County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5460 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 7-15-60 and drilled with rotary tools to 6297' T.D., 6278' P.D. Set and cemented 8 5/8" surface casing at 500' R.B. with 300 sacks cement. Set 195 jts 5 1/2" production casing at 6297' and cemented with 75 sacks stratocrete and 325 sacks regular. Cored from 6181' to 6297' T.D. DST from 6194' to 6297', flowed at rate of 17 bbls/hr. Perforated from 6188' to 6192' and from 6204' to 6240' w/4 jets per ft. Acidized w/1000 gals. mud acid and 10,000 gals. XFW. Released rig 8-18-60. Completed as a flowing well in the Paradox formation. Flowed 498 bbls in 17 hrs on a 1" choke, GOR 478, gravity 41.0.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312

Durango, Colorado

Original Signed By:
H. D. HALEY

By

Title District Superintendent

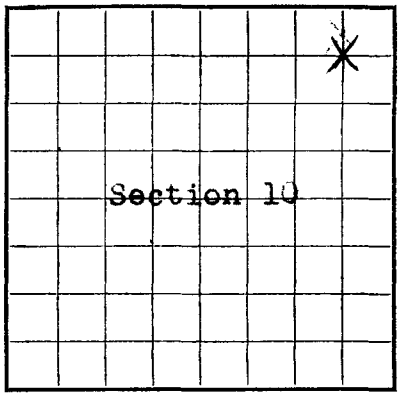
USGS-Farmington(2) UTAH O&GCC(2) GHG HDH

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Navajo Tribe
Lease No. 14-20-603-410

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT .....



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 3312, Durango, Colorado

Lessor or Tract Navajo Field White Mesa State Utah

Well No. C-18 Sec. 10 T42S R24E Meridian Salt Lake County San Juan

Location 530 ft. {N./S.} of N Line and 660 ft. {E./W.} of E Line of Section 10 Elevation 5460 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed By H. D. HALEY

Date August 30, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 15, 1960 Finished drilling August 12, 1960

Rig Released 8-18-60

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8"	24#	8	Armco	305'	Baker				Surface
5 1/2"	14#	8	Armco	6297'	Baker		6234'	6248'	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	500'RB	300 sacks	displacement		
5 1/2"	6297'RB	400 sacks	displacement		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

FOLD | MARK

FOLD | MA

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6297 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

August 30, 19 60 Put to producing August 18, 19 60

The production for the first 24 hours was 498 barrels of fluid of which 99.5% was oil; .5% emulsion; ..... % water; and ..... % sediment. on 1" choke, Gravity, °Be API 41.0 @ 60°

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

..... , Driller Contractor: ..... , Driller

..... , Driller Arapahoe Drilling Company ..... , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3176	3411	235	DeChelly
3411	5919	2508	Organ Rock
5919	5955	36	Paradox
5955	6143	188	Ismay
6143	6283	140	Desert Creek
6283	6297	14	Base of Desert Creek

FROM— TO— TOTAL FEET FORMATION

[OVER]

FORMATION RECORD—Continued

16—43094-4

WAB-pm

USGS-Farmington(2), UTAH O&GCC(2) REW HDH

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded @ 3:00 P.M., 7-15-60, drilled 7 5/8" hole to 500' w/rotary tools. Reamed 12 1/4" to 500'. Set 15 jts. 8 5/8" surface pipe @ 500' RB., cemented with 300 sacks regular. Drilled sand and shale to 5460' and limestone to 6181'. Cut Core No. 1 from 6181' to 6239' and Core No. 2 from 6239' to 6297' TD. Ran DST #1 from 6194' to 6297', open 1 hr., gas to surface in 6 min., mud to surface in 45 min., oil to surface in 52 min., flowed oil at 17 bbls per hr. Set 195 jts. 5 1/2" production casing at 6297' and cemented w/75 sacks stratocrete and 25 sacks regular followed w/250 sacks regular. P.D. 6278'. Perforated 6188-92 and 6204-40 w/4 jets per ft. Acidized w/1000 gals. mud acid, swabbed and flowed, and acidized w/10,000 gals. XFW acid with packer at 6165'. Pulled tubing and packer, re-ran packer, and swabbed. Rig released at 3:00 P.M., 8-18-60. Completed as a flowing well in the Paradox formation. Flowed 198 bbls. in 17 hrs on a 1" choke, GOR 478, daily allowable 350 BOPD, gravity 41.0.

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LOCATE WELL CORRECTLY

FORM 9-330

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

7. UNIT AGREEMENT NAME: White Mesa Unit

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 3312 - Durango, Colorado

9. WELL NO.: 83

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
530' FNL, 660' FEL - NE/4

10. FIELD AND POOL, OR WILDCAT: White Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 10, T42S, R24E, SLM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5448' GR 5460' RB

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) Convert to Water Injection			X	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to convert the subject well from producing status to water injection status as indicated in Continental's Plan of Development and Operations for White Mesa Unit. The well was included as a water injection well.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION
DATE 6/26/64 by Paul W. Burchell
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By F. E. ELLIS TITLE Assistant District Manager DATE 6-16-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(4) UOGCC(2) HDH WMU Operators

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

7. UNIT AGREEMENT NAME: White Mesa Unit

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 3312, Durango, Colorado

9. WELL NO.: 83

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 530' FNL, 660' FEL - NE/4

10. FIELD AND POOL, OR WILDCAT: White Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 10, T42S, R24E, SLM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5448' GR 5460' RB

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Conversion to Water Injection			☒
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject well has been converted to water injection status from producing status as approved. Rods and tubing were pulled from the well, and water is being injected down the casing.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By: H. D. HALEY TITLE District Manager DATE 7-1-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) HDH White Mesa Operators

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
(Revised 1982)

RECEIVED
JAN 30 1986
DIVISION OF OIL GAS & MINING

IN THE MATTER OF THE APPLICATION OF
Mobil Oil Corp, as agent for Superior Oil CAUSE NO. _____
ADDRESS P. O. Drawer G
Cortez, Co. ZIP 321
INDIVIDUAL ___ PARTNERSHIP ___ CORPORATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR INJECT FLUID INTO THE WMU #10-41 WELL
SEC. 10 TWP. 42S RANGE 24E
San Juan COUNTY, UTAH

ENHANCED RECOVERY INJ. WELL ☒
DISPOSAL WELL ☐
LP GAS STORAGE ☐
EXISTING WELL (RULE I-4) ☐

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:
1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name: White Mesa Unit	Well No.: 10-41	Field: Greater Aneth	County: San Juan
Location of Enhanced Recovery Injection or Disposal Well: 530 FNL 660 FEL Sec. 10		Twp. 42S	Rge. 24E
New Well To Be Drilled: Yes ☐ No ☐ XX	Old Well To Be Converted: Yes ☐ No ☐ XX	Casing Test: Yes ☐ No ☐ Date N/A	
Depth-Base Lowest Known Fresh Water Within ½ Mile: 900'	Does Injection Zone Contain Oil-Gas-Fresh Water Within ½ Mile: YES ☑ NO ☐	State What: Oil & Gas	
Location of Injection Source(s): 13-41S-24 E and White Mesa Unit Produced Water	Geologic Name(s) and Depth of Source(s): Alluvium 35', Desert Creek & Ismay 5500'		
Geologic Name of Injection Zone: Desert Creek	Depth of Injection Interval: 6188' to 6240'		
a. Top of the Perforated Interval: 6188'	b. Base of Fresh Water: 900'	c. Intervening Thickness (a minus b): 5288'	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES NO			
Lithology of Intervening Zones: See Attachment 1			
Injection Rates and Pressures: Maximum 2000 B/D; 3000 PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent.			

State of Colorado)
County of Montezuma)

Clyde F. Borrelli
Applicant

Before me, the undersigned authority, on this day personally appeared _____ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 24th day of Jan, 1986

Diane Wilson
Notary Public in and for Colo

My commission expires 9/29/89

DIANE WILSON NOTARY PUBLIC SEAL STATE OF COLORADO

(OVER)

DOGM-UIC-2
1-5 (b) 2
(Rev. 1983)

(To be filed within 30 days after drilling is completed)

14-20-603-410
COUNTY LEASE NO.

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

API NO. 4307-16450

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

640 Acres
N
W
E
S
X
Locate Well Correctly and Outline Lease

COUNTY San Juan SEC. 10 TWP. 42S RGE. 24E

COMPANY OPERATING Mobil Oil Corp.

OFFICE ADDRESS P.O.Drawer G

TOWN Cortez STATE ZIP Co. 81321

FARM NAME White Mesa Unit WELL NO. 10-41

DRILLING STARTED 7-15 19 60 DRILLING FINISHED 8-12 19 60

DATE OF FIRST PRODUCTION 8-18-60 COMPLETED 8-18-60

WELL LOCATED NE ¼ NE ¼ NE ¼

530 FT. FROM SL OF ¼ SEC. & 660 FT. FROM WL OF ¼ SEC.

ELEVATION DERRICK FLOOR 5460 GROUND 5448

TYPE COMPLETION
Single Zone XX
Multiple Zone
Comingled

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Desert Creek	6188	6240			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24	J-55	500		300		
5 1/2"	14-15.5	J-55	6297		400		

TOTAL DEPTH 6297, PBTD 6278

PACKERS SET DEPTH N/A

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Desert Creek		
SPACING & SPACING ORDER NO.			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Oil		
PERFORATED	6188-6192		
INTERVALS	6204-6240		
ACIDIZED?	10,000 Gal.		
FRACTURE TREATED?			

RECEIVED
JAN 30 1986
DIVISION OF OIL, GAS & MINING

INITIAL TEST DATA

Date	8-18-60		
Oil, bbl./day	702		
Oil Gravity	41.0		
Gas, Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or Flowing	Flowing		
CHOKE SIZE	1"		
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

Telephone 303-565-2205 C.J. Berrell Sr. Env. Engr.
Name and title of representative of company

Date: 1-21-86

ATTACHMENT I

White Mesa 10-41

RULE I-5: Application for Approval of Class II Injection Well

(A) Form DOGM-UIC-1 is attached

(B) (1) See attached land plats

(2) Form DOGM-UIC-2 is attached

(3) See attached well bore sketch and Form DOGM-UIC-2

(4) (i) The intervening thickness is approximately 5,288 feet between the injection interval and the deepest fresh water sand. Furthermore, all fresh water sands are behind 5-1/2"- 8-5/8" casing. The annulus pressure will be monitored to insure no behind pipe communication occurs.

(ii) Maximum estimated surface pressure: 3,000 psi
Maximum estimated rate: 2,000 BWPD

Formation	Depth	Lithology
Organ Rock	3411	Shale
Ismay	5955	Limestone
Desert Creek	6143	Limestone

(i) A throttling valve is installed on the wellhead to control injection rates and pressures.

(ii) The source of the injection water from oil wells in the White Mesa Unit. The wells produce from the Ismay and Desert Creek formation ranging in depth from 5,000' to 6,300'.

(iii) The injection water consists of:

ph: 6.0	Sp Gr: 1.035
Ba: 0	HCO_3: 175 ppm
$CaCO_3$: 12,300 ppm	SO_4: 1170 ppm
Fe: 1 ppm	Ca: 3520 ppm
Mg: 851 ppm	Co_3: 0
Cl: 33,000 ppm	H_2S: 11 ppm

(iv) The injection zone in the Desert Creek Formation. It consists of limestone, anhydrite and dolomite. It extends throughout the Paradox Basin and is underlain by the Chimney Rock Shale and overlain by the Paradox Shale.

(v) All fresh water sands are behind surface casing.

(vi) See (iii) above for representative sample.

(6) If the injection well must be shut-in, then the producing wells can also be shut-in.

(7) N/A

RECEIVED

JAN 30 1986

DIVISION OF OIL
GAS & MINING

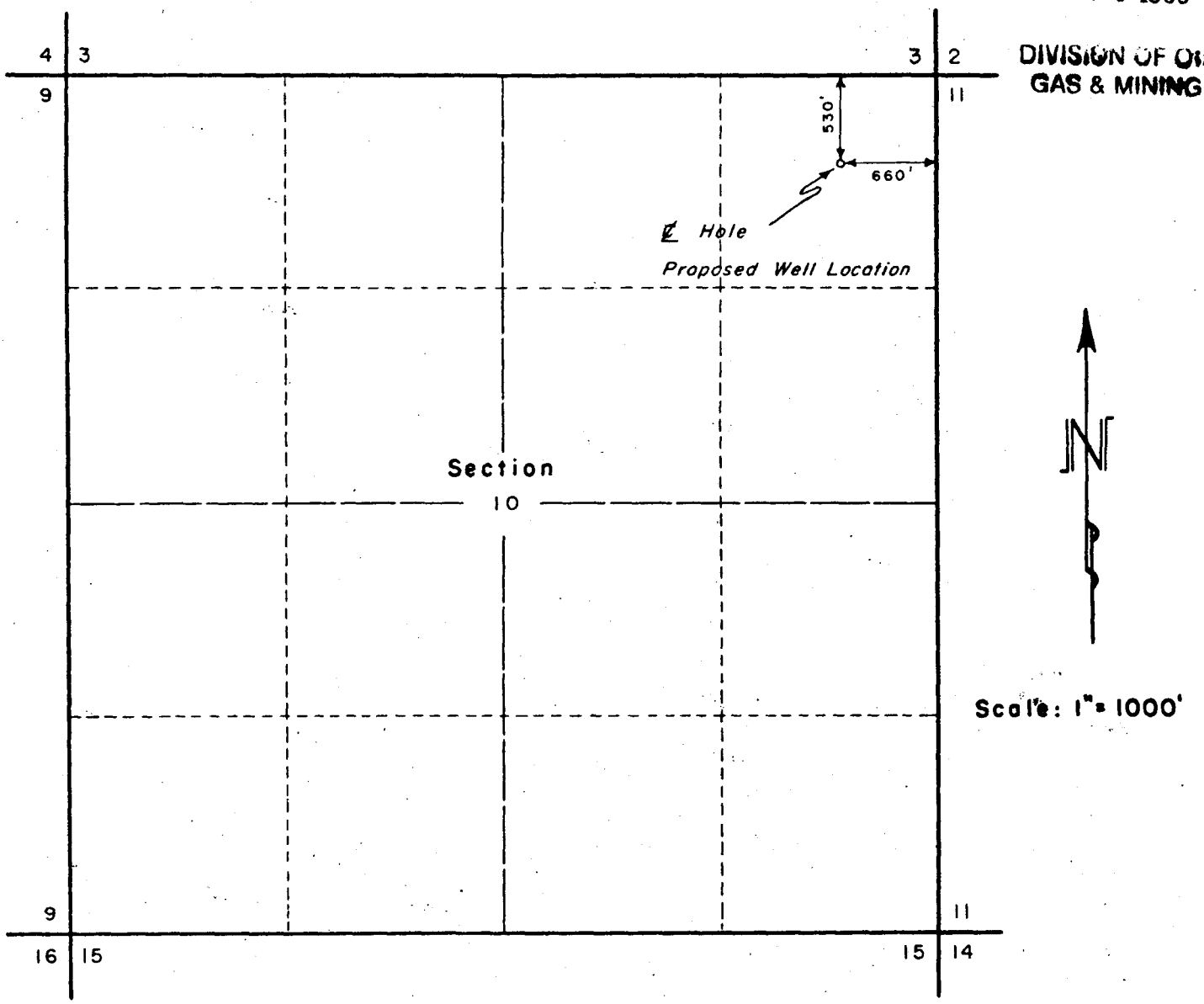
(8) The Division will be notified of the date and time of the mechanical integrity test. This advance notice will enable DOGM to monitor the test.

(9) There are no known defective wells in the area.

(10) Well was initially drilled by Conoco Oil. It was subsequently operated by Southland Royalty and now by Mobil Oil as agent for Superior Oil. Well converted to injection status in June, 1964. Well is currently shut-in pending evaluation this year of its future use.

CERTIFICATE OF SURVEY

RECEIVED
JAN 30 1986
DIVISION OF OIL
GAS & MINING



WELL LOCATION: Continental Navajo "C" – 18

Located 660 feet West of the East line and 530 feet South of the North line of Section 10
Township 42 South Range 24 East Salt Lake Meridian
San Juan County, Utah
Existing ground elevation determined at 5448 feet based on adjoining well locations.

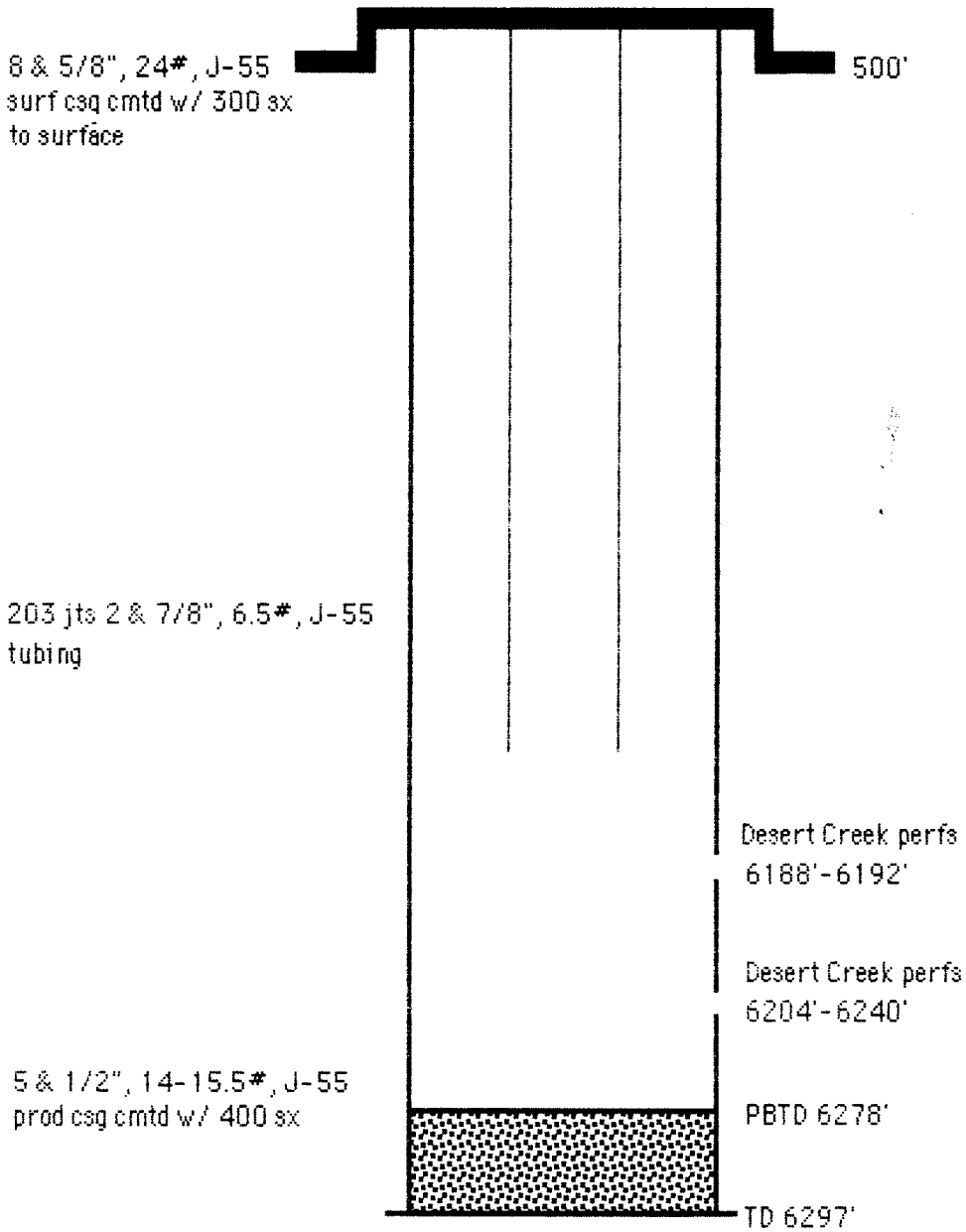
I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

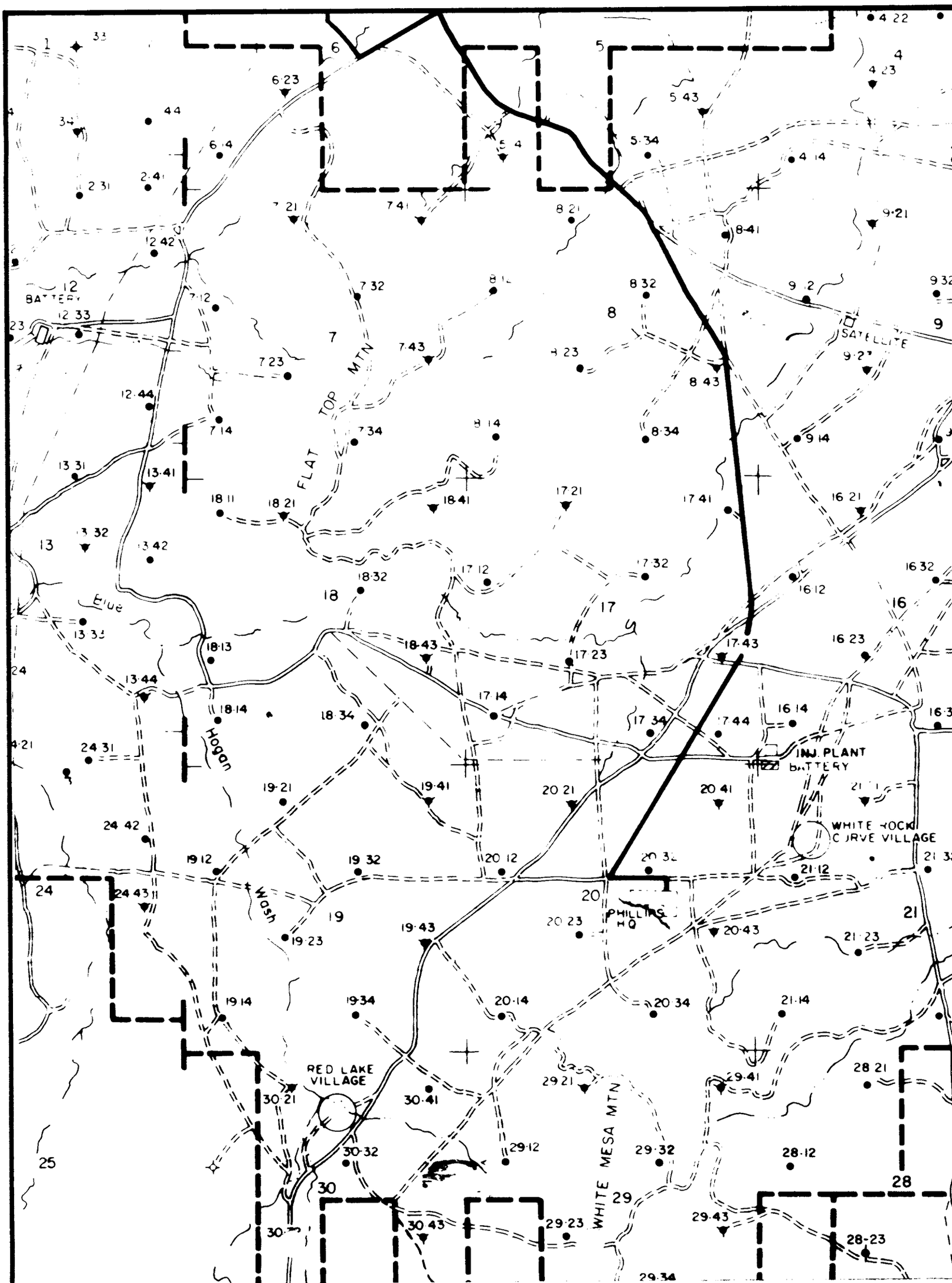
Elmer M. Clark

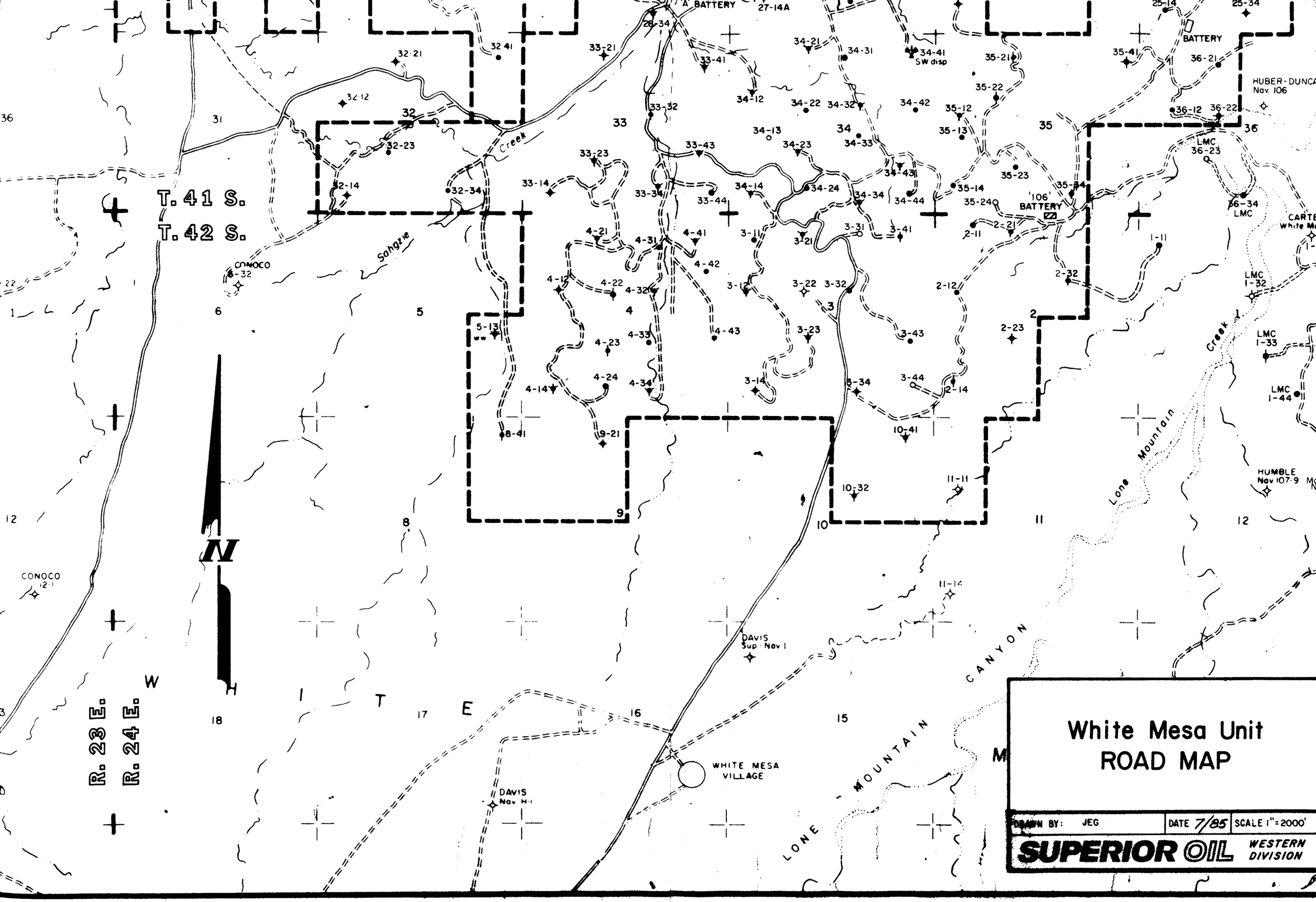
ELMER M. CLARK
Registered Land Surveyor
State of Utah (2307)

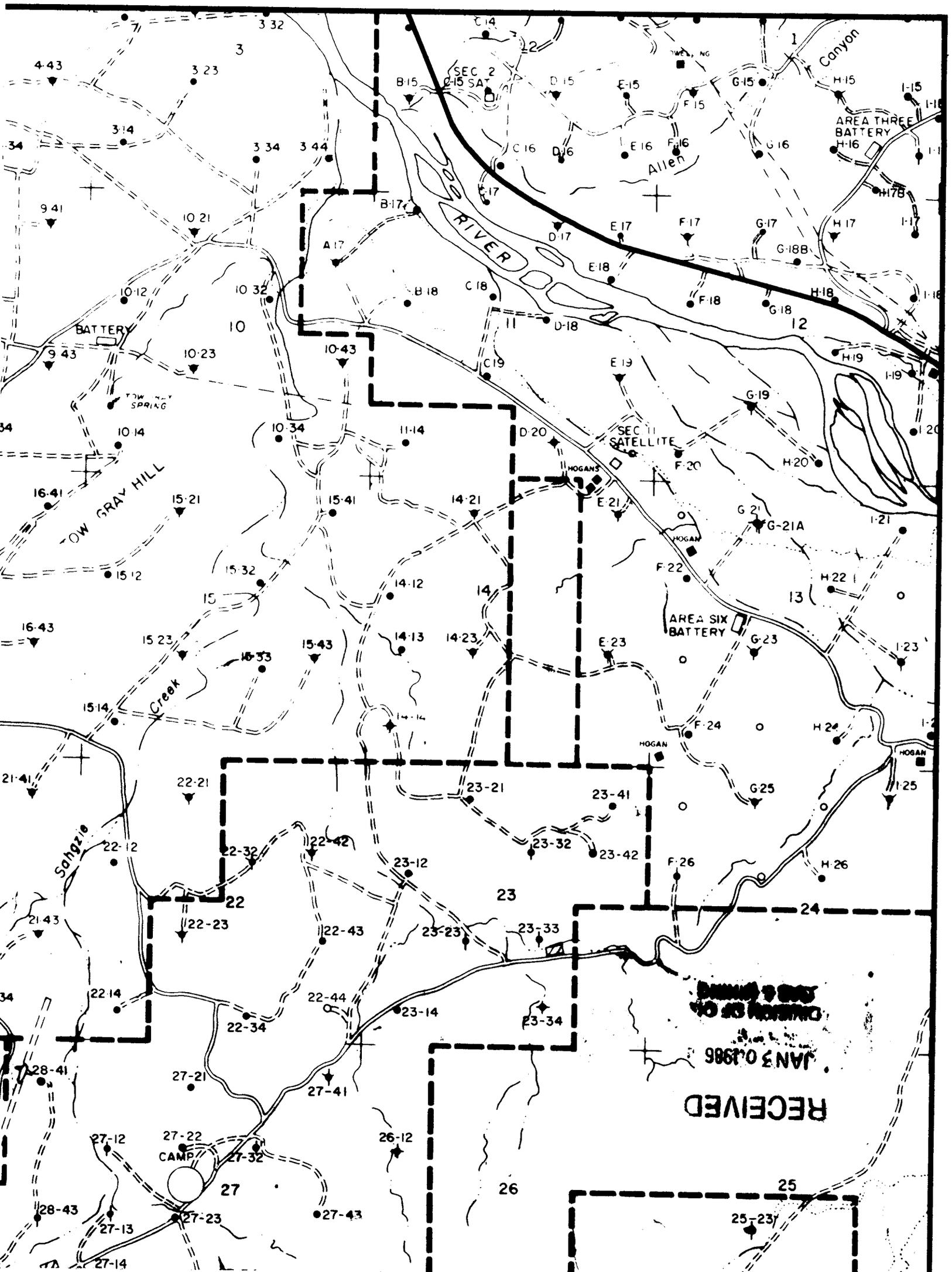
E.M. CLARK & ASSOCIATES
Durango, Colorado
June 20, 1960

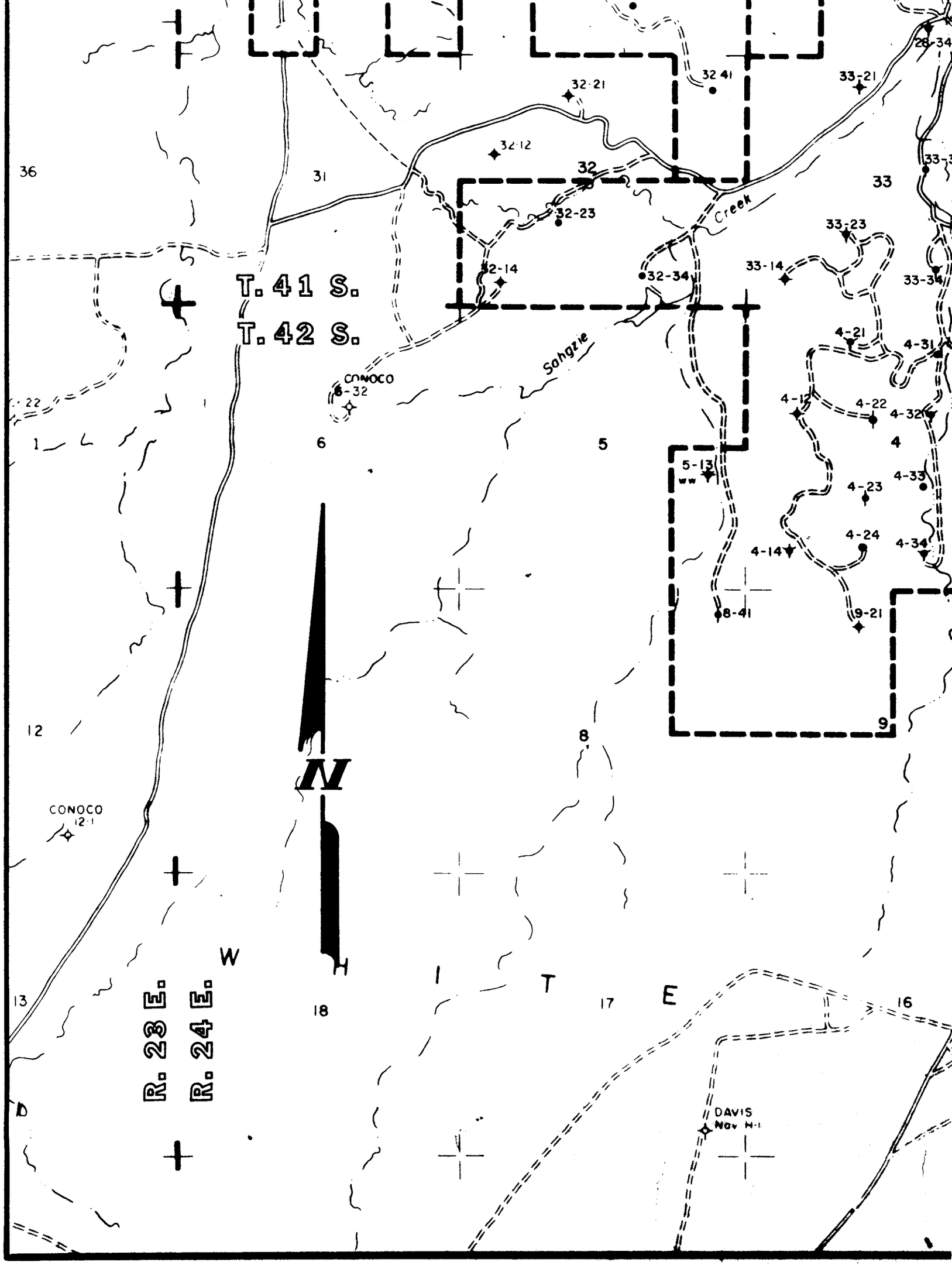
WHITE MESA UNIT 10-41 WELLBORE SKETCH
(Not to Scale)




BATTERY
SATELLITE
FLAT TOP MTN
Blue
Hogan
Wash
INJ. PLANT
BATTERY
WHITE ROCK
CURVE VILLAGE
PHILLIPS
HQ
RED LAKE
VILLAGE
WHITE MESA MTN


T. 41 S.
T. 42 S.
R. 23 E.
R. 24 E.
W H I T E
N
Sahgrie Creek
Lone Mountain Creek
LONE MOUNTAIN CANYON
WHITE MESA VILLAGE
'A' BATTERY
BATTERY
'106' BATTERY
SW disp
HUBER-DUNCA
Nov. 106
LMC 36-23
LMC 36-34
LMC 1-32
LMC 1-33
LMC 1-44
HUMBLE Nov 107-9
CARTE
White Mesa
CONOCO 6-32
CONOCO 12-1
DAVIS Sup Nov 1
DAVIS Nov H-1
27-14A
White Mesa Unit
ROAD MAP
DRAWN BY: JEG
DATE 7/85
SCALE 1"=2000'
SUPERIOR OIL
WESTERN DIVISION




T. 41 S.
T. 42 S.
R. 23 E.
R. 24 E.
N
W
I
T
E
D
36
31
32
33
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6
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8
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32-12
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33-14
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28-34
4-21
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4-12
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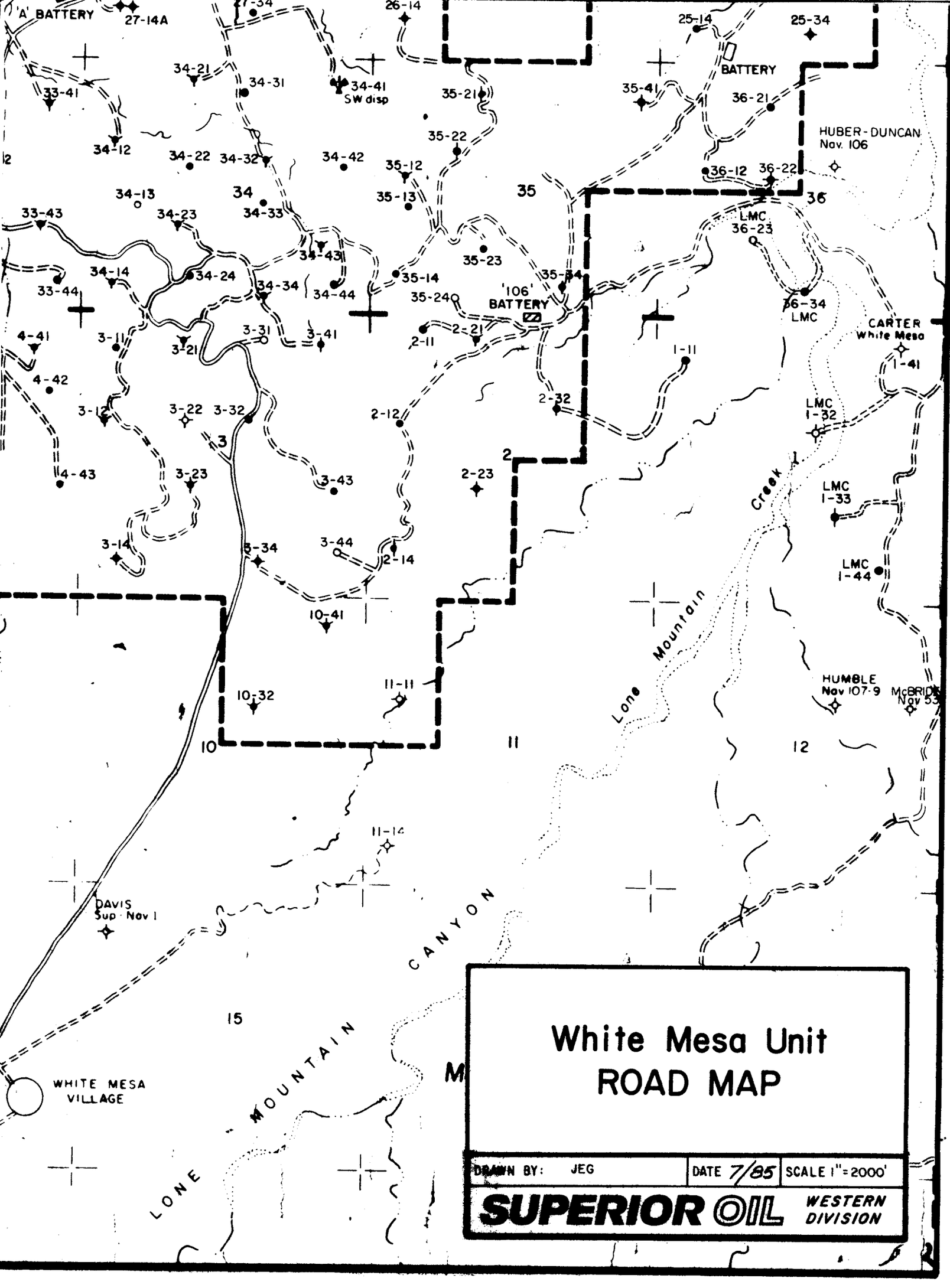
4-24
4-34
4-14
5-13
8-41
9-21
Sahgzie
Creek
CONOCO
6-32
CONOCO
12-1
DAVIS
Nov H-1



White Mesa Unit
ROAD MAP

DRAWN BY: JEG	DATE 7/85	SCALE 1" = 2000'

SUPERIOR OIL WESTERN DIVISION

A review of our records indicates that well No. 16-11, Township 4 South, Range 23 East, Section 16, is a shut-in oil well and well No. G21 (21-13), Township 41 South, Range 24 East, Section 13, has been plugged and abandoned.

Thank you for your cooperation and assistance. If further information or discussion is necessary concerning this matter, please give me a call.

Sincerely,

Gil Hunt
UIC Program Manager

mfp
0156U-59-60

NO PKR-SI

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 10, 1986

Mobil Oil Corporation
P.O. Drawer G
Cortez, Colorado 81321

ATTN: Mr. C.J. Benally

Dear Mr. Benally:

RE: Existing Class II Injection Wells - Information Request of December 13, 1985

The information requested by the Division concerning existing Class II injection wells, which was requested in our letter dated December 13, 1985, has been received and found complete.

You are authorized to continue operation of the following listed wells in accordance with the Utah state statutes and rules until further notice from this Division.

Gothic Mesa - San Juan County

Well Name	Township	Range	Section
9-44 (67-1)	41 South	23 East	9
9-24 (67-4)	41 South	23 East	9
16-24	41 South	23 East	9
16-44	41 South	23 East	9

White Mesa - San Juan County

4 (22-32)	41 South	24 East	22
A-9 (33-23)	41 South	24 East	33
38 (33-41)	41 South	24 East	33
60 (2-21)	42 South	24 East	2
68 (3-12)	42 South	24 East	3
63 (4-41)	42 South	24 East	4
67 (4-32)	42 South	24 East	4
75 (4-43)	42 South	24 East	4
78 (4-14)	42 South	24 East	4
83 (10-41)	42 South	24 East	10

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO

7. UNIT AGREEMENT NAME WHITE MESA

8. FARM OR LEASE NAME WHITE MESA UNIT

9. WELL NO. 83

10. FIELD AND POOL, OR WILDCAT DESERT CREEK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 4, T. 42S, R. 24E

12. COUNTY OR PARISH SAN JUAN

13. STATE UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR BOX 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

530' FNL & 660' FEL of Sec. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5448' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Indefinitely Shut-In			☒
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required by Rule C-22, Utah Oil & Gas Conservation Commission, Para (3), the well named above is being reported as indefinitely shut-in for the reason indicated below:

REASON	DATE SHUT-IN
___ High Water Volume	9-10-69
___ Mechanical Problems	
X Holding For Secondary Recovery Use	
___ Uneconomical To Produce	
X Pending Engineering Evaluation	

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE SR. ANALYST DATE 1-14-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS-4, UOGCC-2, File

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTME OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
530' FNL & 660' FEL

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
White Mesa

8. FARM OR LEASE NAME
White Mesa Unit

9. WELL NO.
83

10. FIELD AND POOL, OR WILDCAT
Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-42S, R-24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5448' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Shut-In			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status of Well: Shut-In
Approximate date that temp. aban. commenced: 9-10-69
Reason for temp. aban.: Pending Engineering Evaluation.

Future plans for well: Hold for Secondary Recovery

Approximate date of future W. O. or plugging: Indefinite

18. I hereby certify that the foregoing is true and correct

SIGNED S. Dillinger TITLE Staff Asst DATE 12-1-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (5) FILE UOGCC (2)

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTME OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO

1. OIL WELL ☐ GAS WELL ☐ OTHER: WATER INJECTION

7. UNIT AGREEMENT NAME: White Mesa

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: White Mesa Unit

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, New Mexico 88240

9. WELL NO.: 83

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 530' FNL & 660' FEL

10. FIELD AND POOL, OR WILDCAT: Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 4, T-42S, R-24E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5448' GR

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Shut-In			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status of Well: Shut-In
Approximate date that temp. aban. commenced: 9-10-69
Reason for temp. aban.: Pending Engineering Evaluation

Future plans for well: Hold for Secondary Recovery

Approximate date of future W. O. or plugging: Indefinite

18. I hereby certify that the foregoing is true and correct

SIGNED S. Dillingham TITLE Staff Asst DATE 12-1-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (5) FILE UOGCC (2)

*See Instructions on Reverse Side

Southland Royalty Company

February 17, 1984

DIVISION OF
OIL, GAS & MINING

Mr. Cleon B. Feight
State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Feight:

Effective February 1, 1984, Superior Oil Company will operate the White Mesa Unit and Gothic Mesa Unit in San Juan County, Utah. Any correspondence regarding either Unit should be directed to Superior Oil Company in Cortez, Colorado.

Sincerely,

SOUTHLAND ROYALTY COMPANY

Doug R. Harris

Doug R. Harris
Petroleum Engineer

DRH/eg

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

SUPERIOR OIL

RECEIVED
FEB 1 1 1984
DIVISION OF
OIL, GAS & MINING

February 9, 1984

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY

James S. Andres

James S. Andres
Engineer

JSA/lh
Attach.

The Superior Oil Company Western Division P.O. Drawer "G", Cortez, CO 81321
(303) 565-3733, Twx: 910 929 6420

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T	R	Sec.	API	WMU#	T	R	Sec.	API	WMU#	T	R	Sec.	API
1	41S	24E	23-21	16000	39			33-21		78	42S	24E	4-14	16448
2	"	"	23-41	16001	40			33-32	15352	79	"		4-34	16449
3	"	"	22-42	16437	41			34-12	15353	80	"		3-14	10254
4	"	"	22-32	15759	42			34-32	15354	81	"		3-34	10253
5	"		23-12	16002	43			35-12	15529	82	"		2-14	15537
6	"		23-32	16003	44			36-12	15530	83	"		10-41	16450
7	"		23-33	16004	45			35-23	15531	84	"		9-21	10256
8	"		23-23	16005	46			34-43	15355	85	"		8-41	15371
9	"		22-43	15760	47			34-23	16444	86	"		10-32	15372
10	"		22-23	16438	48			33-43	15356	87	"		11-11	10567
11	"		22-34	15761	49			33-23	16445	88	"		11-14	10510
12	"		23-14	16006	50	41S	24E	32-23	15357	89	Water Sply Well			
13	"		23-34	11208	51			32-14	10249	90	"	"	"	
14	"		27-41	16439	52			32-34	15358	91	"	"	"	
15	"		27-21	16254	53			33-14	10245	92	"	"	"	
16	"		28-41	16440	54			33-34	15359	93	"	"	"	
17	"		27-12	15345	55			34-14	15360	94	"	"	"	
18	"		27-32	15346	56			34-34	15361	95	"	"	"	
19	"		26-12	10563	57			35-14	15532	96	"	"	"	
20	"		25-23	10564	58			35-34	15533	97	"	"	"	
21	"		27-43	15347	59	42S	24E	1-41	NO API	98	"	"	"	
22	"		27-23	15348	60	42S	24E	2-21	15534	99	"	"	"	
23	"		27-13	10284	61	"		3-41	15362	100	"	"	"	
24	"		28-43	15349	62	"		3-21	15363	101	"	"	"	
25	"		28-23	10244	63	"		4-41	16446	102	"	"	"	
26	"		28-34	16441	64	"		4-21	15364	103	"	"	"	
27	"		27-14	10285	65	"		6-32	10257	104	"	"	"	
28	"		27-14A	11343	66	"		4-12	10255	105	"	"	"	
29			27-34	16255	67	"		4-32	15365	106	42S	24E	4-42	30078
30	"		26-14	10565	68	"		3-12	15366	107	41S	24E	34-24	30098
31			25-14	15525	69	"		3-32	15367	108	"		34-42	30102
32			25-34	10566	70	42S	24E	2-12	15535	109	42S	24E	4-33	30292
33			36-21	15526	71	"		2-32	15536	110	42S	24E	3-11	30293
34			35-41	15527	72	"		2-23	10568	111	"		3-22	30294
35			35-21	15528	73	"		3-43	15368	112	41S	24E	34-22	30295
36			34-41	16442	74	"		3-23	16447	113	"		34-33	30296
37			34-21	15350	75	"		4-43	15369	114	Proposed not drld			30329
38			33-41	16443	76	"		4-23	15370	115	"		4-31	30330
39			33-21	15351	77	"		5-13	16523	116	41S	24E	35-13	30331

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO

7. UNIT AGREEMENT NAME: WHITE MESA UNIT

8. FARM OR LEASE NAME:

9. WELL NO.: #10-41

10. FIELD AND POOL, OR WILDCAT: GREATER ANETH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NENE, Sec. 10, T42S, R24E

1. OIL WELL [X] GAS WELL [ ] OTHER Injection Well

2. NAME OF OPERATOR: THE SUPERIOR OIL COMPANY **

3. ADDRESS OF OPERATOR: P. O. DRAWER G, CORTEZ, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 530' FNL, 660' FEL, Sec. 10

14. PERMIT NO.: 43-037-16450

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR: 5448'

12. COUNTY OR PARISH: SAN JUAN

13. STATE: UTAH

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Extension of SI Status			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Superior Oil ** is requesting a six(6) month extension for "shut-in" status of the subject well, due to the time factor involved in the evaluation of the large number of wells in Phases II and III of the White Mesa Unit Waterflood project. Should an extension be granted, Superior Oil ** will reply within the allotted time period with our intent to perform one of the following:

1) Condition the well to a useful function.
2) Temporarily Abandon the well.
3) Permanently Plug & Abandon the well.

** Mobil Oil Corporation as agent for The Superior Oil Company

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 6/13/85
BY: [illegible]

18. I hereby certify that the foregoing is true and correct

SIGNED G. A. Tripp TITLE Engineer DATE 6/5/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 3, 1985

Mobil Oil Company
P.O. Box 5444
Denver, Colorado 80217

ATTN: Lowell Martinson-mail stop 6G

Gentlemen:

According to our records, the information required to be filed no later than October 8, 1984 for the following listed water injection wells under Rule I-4 has not been received by this Division.

GOTHIC MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
9-44(67-1)	9	41 South	23 East
9-24 (67-4)	9	41 South	23 East
16-11	16	41 South	23 East
16-24	16	41 South	23 East
16-44	16	41 South	23 East

WHITE MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
G21 (21-13)	13	41 South	24 East
4 (22-32)	22	41 South	24 East
A-9 (33-23)	33	41 South	24 East
38 (33-41)	33	41 South	24 East
60 (2-21)	2	42 South	24 East
68 (3-12)	3	42 South	24 East
63 (4-41)	4	42 South	24 East
67 (4-32)	4	42 South	24 East
75 (4-43)	4	42 South	24 East
78 (4-14)	4	42 South	24 East
83 (10-41)	10	42 South	24 East

If water or other liquids are being injected into any of these wells, they are being operated illegally (see enclosed Attorney General's informal opinion No. 85-55). If injection is taking place, please shut-in the well or wells until an application for a Class II well has been filed and approved.

Incidentally, failure to shut-in an illegal well could result in a fine of $5,000 or $10,000 per day for each day of violation.

Enclosed are some forms and a copy of Rule I-4 and I-5.

Thank you,

Cleon B Feight

Cleon B. Feight
UIC Manager

Enclosures

mfp
0009U-34

cc: Mobil Oil Company
P.O. Drawer G
Cortez, Colorado 81321
ATTN: Gregg Tript

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 13, 1985

CERTIFIED RETURN RECEIPT REQUESTED
P 168 903 789

Mr. Gregg Tript
Mobil Oil Company
P.O. Box G
Cortez, Colorado 81321

Dear Mr. Tript:

Re: Request for Information of Existing Class II Injection Wells

The purpose of this letter is to confirm your telephone conversation with Ron Firth, Asssociate Director of Oil and Gas, and clarify the status of certain existing Class II Injection Wells.

According to our records, information required in Rule I-4 (enclosed) has not been filed with the Division for the following wells:

GOTHIC MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
9-44(67-1) NO	9	41 South	23 East
9-24 (67-4) NO	9	41 South	23 East
16-11 NO	16	41 South	23 East
16-24 NO	16	41 South	23 East
16-44 NO	16	41 South	23 East

WHITE MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
G21 (21-13)	13	41 South	24 East
4 (22-32)	22	41 South	24 East
A-9 (33-23)	33	41 South	24 East
38 (33-41)	33	41 South	24 East
60 (2-21)	2	42 South	24 East
68 (3-12)	3	42 South	24 East
63 (4-41)	4	42 South	24 East
67 (4-32)	4	42 South	24 East
75 (4-43)	4	42 South	24 East
78 (4-14)	4	42 South	24 East
83 (10-41)	10	42 South	24 East

As Mr. Firth indicated, you are being given a thirty-day period, effective from receipt of this letter, to file the necessary information with the Division. You are not required to shut-in the above-referenced wells, as indicated in the December 3, 1985 letter from Cleon Feight. You may continue to operate in accordance with Division statute and rules until we have reviewed your submission. At that time, we will notify you in writing of the sufficiency of information filings and the status of the wells.

Thank you for your assistance with this matter.

Best regards,

Dianne R. Nielson

Dianne R. Nielson
Director

mjm
Enclosure
cc: R. J. Firth
Mobil Oil Company
ATTN: Lowell Martinson - mail stop GG
P.O. Box 5444
Denver, Colorado 80217
0454V

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.

3. ADDRESS OF OPERATOR: P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 530' FNL, 660' FEL Sec. 10

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO

7. UNIT AGREEMENT NAME: WHITE MESA

8. FARM OR LEASE NAME: WHITE MESA

9. WELL NO.: 10-41 C-18

10. FIELD AND POOL, OR WILDCAT: GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NENE, Sec. 10 T42S, R

14. PERMIT NO.: 43-037-16450

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR: 5448'

12. COUNTY OR PARISH: SAN JUAN

13. STATE: UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) Extension of SI Status			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mobil Oil, as agent for Superior Oil, is requesting a second six month extension for "shut-i status of the subject well, due to the time factor involved in the evaluation of the large number of wells in Phases II and III of the White Mesa Unit Waterflood project. Should an extension be granted, Mobil Oil, as agent for Superior Oil, will reply within the allotted t period with our intent to perform one of the following:

1. Condition the well to a useful function.
2. Temporarily Abandon the well.
3. Permanently Plug & Abandon the well.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1-20-86
BY: [illegible]

RECEIVED
JAN 14 1986
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C.J. Benally TITLE Sr. Regulatory Engineer DATE 1/8/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

RECEIVED
MAY 16 1986
DIVISION OF
OIL, GAS & MINING

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
FOR THE CORTEZ SUPERVISOR AREA
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	STAT	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	R15	SAN JUAN	UT	NW SW	04-41S	25E	INJ	OP	43-037-05670	14-20-603-2057		96-004190
	R15-1	SAN JUAN	UT	NW SW	04-41S	25E	INJ	SI	43-037-05670	14-20-603-2057		96-004190
	S-10	SAN JUAN	UT	SE NW	33-40S	25E	INJ	OP	43-037-05757	14-20-603-2057		96-004190
	S-12	SAN JUAN	UT	SE SW	33-40S	25E	INJ	OP	43-037-16150	14-20-603-2057		96-004190
	S-14	SAN JUAN	UT	SE NW	04-41S	25E	INJ	OP	43-037-16151	14-20-603-2057		96-004190
	T-08	SAN JUAN	UT	SW SE	28-40S	25E	INJ	OP	43-037-05793	14-20-603-2048-A		96-004190
	T-13	SAN JUAN	UT	NW NE	04-41S	25E	INJ	OP	43-037-05714	14-20-603-2057		96-004190
	T-15	SAN JUAN	UT	NW SE	04-41S	25E	INJ	OP	43-037-05660	14-20-603-2057		96-004190
	T-17	SAN JUAN	UT	NW NE	09-41S	25E	INJ	OP	43-037-05614	14-20-603-359		96-004190
	T-19	SAN JUAN	UT	NW SE	09-41S	25E	INJ	OP	43-037-15581	14-20-603-359		96-004190
	U-10	SAN JUAN	UT	SE NE	33-40S	25E	INJ	OP	43-037-05761	14-20-603-2057		96-004190
	V-06	SAN JUAN	UT	SW NW	27-40S	25E	INJ	OP	43-037-16382	14-20-603-2048-A		96-004190
	V-13	SAN JUAN	UT	NW NW	03-41S	25E	INJ	OP	43-037-05706	14-20-603-2057		96-004190
	V-15	SAN JUAN	UT	NW SW	03-41S	25E	INJ	OP	43-037-05669	14-20-603-2057		96-004190
NAV TRACT 125	28-23	SAN JUAN	UT	NE SW	28-41S	25E	INJ	OP	43-037-30511			
WHITE MESA	2-21	SAN JUAN	UT	NE NW	2-42S	24E	INJ	OP	43-037-15534	14-20-603-259		96-004193
	3-12	SAN JUAN	UT	SW NW	3-42S	24E	INJ	OP	43-037-15366	14-20-603-410		96-004193
	3-21	SAN JUAN	UT	NE NW	3-42S	24E	INJ	OP	43-037-15363	14-20-603-410		96-004193
	3-23	SAN JUAN	UT	NE SW	3-42S	24E	INJ	TA	43-037-16447	14-20-603-410		96-004193
	4-14	SAN JUAN	UT	NE SE	4-42S	24E	INJ	OP	43-037-16448	14-20-603-410		96-004193
	4-21	SAN JUAN	UT	NE NW	4-42S	24E	INJ	OP	43-037-15364	14-20-603-410		96-004193
	4-32	SAN JUAN	UT	SW NE	4-42S	24E	INJ	OP	43-037-15365	14-20-603-410		96-004193
	4-34	SAN JUAN	UT	SW SE	4-42S	24E	INJ	OP	43-037-16449	14-20-603-410		96-004193
	4-41	SAN JUAN	UT	NE NE	4-42S	24E	INJ	OP	43-037-16446	14-20-603-410		96-004193
	4-43	SAN JUAN	UT	NE SE	4-42S	24E	INJ	OP	43-037-15369	14-20-603-410		96-004193
	10-41	SAN JUAN	UT	NE NE	10-42S	24E	INJ	SI	43-037-16450	14-20-603-410		96-004193
	22-23	SAN JUAN	UT	NE SW	22-42S	24E	INJ	SI	43-037-16438	14-20-603-355A		96-004193
	22-32	SAN JUAN	UT	SW NE	22-41S	24E	INJ	SI	43-037-15759	14-20-603-355A		96-004193
	22-42	SAN JUAN	UT	SW SE	22-41S	24E	INJ	SI	43-037-16437	14-20-603-355A		96-004193
	28-34	SAN JUAN	UT	SW SE	28-41S	24E	INJ	SI	43-037-16441	14-20-603-409		96-004193

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 4, 1987

Clyde J. Benally
Mobil Oil Corporation
P.O. Box G
Cortez, Colorado 81321

Dear Mr. Benally:

RE: Request for Well Status and Recent Repairs

Reference is made to the sundry dated 1/8/86 received by the Division concerning the White Mesa 10-41, Sec. 10, T42S, R24E, San Juan County, Utah. The sundry requested a six month extension for "Shut-in" status, which was approved by this Division. However, the Sundry stated that Mobil Oil Corporation would notify the Division of intent to condition the well, temporarily abandon the well or permanently plug and abandon the well within the six month time period.

Since this office has not received either a notice of intention or a subsequent report of operations concerning this well since 1/8/86, the Division requests an updated well status report, and a report of any repairs, treatments or abandonment operations which may have been performed on this well since 1/8/86.

Thank you for your prompt attention to this matter. If there are any questions concerning this request, please contact this office at (801)538-5340.

Sincerely,

Dorothy B. Swindel

Dorothy B. Swindel
UIC Geologist

mfp
0224U/1

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT F THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-355A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo

7. UNIT AGREEMENT NAME White Mesa

8. FARM OR LEASE NAME —

9. WELL NO. 22-42

10. FIELD AND POOL, OR WILDCAT Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T41S, R24E, SLM

12. COUNTY OR PARISH San Juan

13. STATE Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER Disposal Well

2. NAME OF OPERATOR Mobil Oil Corp.

3. ADDRESS OF OPERATOR P.O. Drawer G, Cortez, Co 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1650' FNL. 990' FEL

FEB 23 1987
DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-037-16437

15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR: 4586'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☒	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mobil Oil Corporation requests that the plug and abandonment approval granted 3.18.86 be rescinded. Due to current economic conditions, we request that the current Shut-in status be extended.

* APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 2/25/87
BY: [illegible]

* Subject to An Annual Review

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Sr Staff Op Engr DATE 2.20.87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 3160-5
(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

7. UNIT AGREEMENT NAME
White Mesa

2. NAME OF OPERATOR
Mobil Oil Corporation

8. FARM OR LEASE NAME
—

3. ADDRESS OF OPERATOR
P.O. Drawer G, Cortez, Co 81321

9. WELL NO.
10-41

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
530' FNL, 660' FEL

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 10, T42S, R24E, SLM

14. PERMIT NO.
43-037-16450

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 5448'

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) Extension of ST Status			X				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests extension of the current shut-in status.

* APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 2/25/87
BY: [illegible]
* subject to an annual review

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Sr Staff Op Engr DATE 2-20-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
FEB 25 1988
DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation & Serial No.
14-20-603-410 030316

6. If Indian, Allottee or Tribe Name
NAVAJO

1. Oil Well /_/ Gas Well /_/ Other: Water Injector

7. Unit Agreement Name
White Mesa

2. Name of Operator
MOBIL OIL CORPORATION

8. Farm or Lease Name
-

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

9. Well No.
10-41

4. Location of Well

530' FNL, 660' FEL

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and Survey or Area
Section 10, T42S, R24E SLM

14. Permit No. 43-037-16450

15. Elevations (DF, RT, GR) GR: 5448'

12. County, Parish San Juan

13. State Utah

---

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:				Subsequent Report of:			
Test Water Shut-off	/_/	Pull or Alter Casing	/_/	Water Shut-off	/_/	Repairing Well	/_/
Fracture Treat	/_/	Multiple Complete	/_/	Fracture Treatment	/_/	Altering Casing	/_/
Shoot or Acidize	/_/	Abandon *	/_/	Shooting/Acidizing	/_/	Abandonment *	/_/
Repair Well	/_/	Change Plans	/_/	(Other)	/_/		
(Other)		Extension of SI Status	/XX/	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			

---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Due to current economic conditions within the oil industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests extension of the current Shut-in status.

Accepted

3-4-88

---

18. I hereby certify that the foregoing is true and correct

Signed: _____ Title: Sr Staff Op Engr Date: 2-22-88
D. C. Collins

(This space for Federal or State office use)
APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 5 1988
DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation & Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO

1. Oil Well /_/ Gas Well /_/ Other: Water Injector

7. Unit Agreement Name
White Mesa

2. Name of Operator
MOBIL OIL CORPORATION

8. Farm or Lease Name
-

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

9. Well No.
10-41

4. Location of Well

530' FNL, 660' FEL

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or ~~BLK and~~ Survey or Area
Section 10, T42S, R24E SLM

14. Permit No. 43-037-16450

15. Elevations (DF, RT, GR) GR: 5448'

12. County, Parish ~~13.~~ State
San Juan Utah

---

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:				Subsequent Report of:			
Test Water Shut-off	/_/	Pull or Alter Casing	/_/	Water Shut-off	/_/	Repairing Well	/_/
Fracture Treat	/_/	Multiple Complete	/_/	Fracture Treatment	/_/	Altering Casing	/_/
Shoot or Acidize	/_/	Abandon *	/_/	Shooting/Acidizing	/_/	Abandonment *	/_/
Repair Well	/_/	Change Plans	/_/	(Other) Casing Integrity Test			/_/
(Other)			/_/	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			

---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

6-21-88 MIRU.
6-22-88 ND wellhead. NU BOPs. PU and RIH w/ bit and casing scraper on 203 jts 2-7/8" tbg to PBTD @ 6278'. POOH. RIH w/ tbg and pkr.
6-23-88 Set pkr @ 6160' and filled annulus w/ wtr. Annulus would not hold pressure. Pulled two jts and reset pkr. Annulus still would not hold pressure. POOH w/ pkr. RIH w/ RBP and pkr. Set RPB @ 6104'. Pulled 2 jts and set pkr. Tested tbg and BP to 1500 psi - held OK. Loaded hole w/ wtr.
6-24-88 Located casing leak between 3810 and 3841'. Pressured leak to 1100 psi - bled off 400 psi in three min. POOH w/ pkr and RBP.
6-25-88 SD for weekend.
6-27-88 Ran and set CIBP @ 6130'. Capped CIBP w/ 50' cement by dump bailer. ND BOPs. NU wellhead. RDMO.

---

18. I hereby certify that the foregoing is true and correct

Signed: D. C. Collins Title: Sr Staff Op Engr Date: 6-29-88
D. C. Collins

(This space for Federal or State office use)
APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well /_/ Gas Well /_/ Other: Water Injector

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well

530' FNL, 660' FEL

5. Lease Designation & Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
10-41

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and Survey or Area
Section 10, T42S, R24E SLM

12. County, Parish
San Juan

13. State
Utah

14. Permit No.
43-037-16450

15. Elevations (DF, RT, GR)
GR: 5448'

---

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:				Subsequent Report of:			
Test Water Shut-off	/_/	Pull or Alter Casing	/_/	Water Shut-off	/_/	Repairing Well	/_/
Fracture Treat	/_/	Multiple Complete	/_/	Fracture Treatment	/_/	Altering Casing	/_/
Shoot or Acidize	/_/	Abandon *	/XX/	Shooting/Acidizing	/_/	Abandonment *	/_/
Repair Well	/_/	Change Plans	/_/	(Other)	/_/		
(Other)			/_/				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil Corporation plans to plug and abandon the subject well as per the attached procedure.

---

18. I hereby certify that the foregoing is true and correct

Signed: _____ Title: Sr Staff Op Engr Date: 10-14-88
D. C. Collins

Federal approval of this action is required before commencing operations

---

(This space for Federal or State office use)
APPROVED BY _____ TITLE: _____ DATE: 10-26-88
CONDITIONS OF APPROVAL, IF ANY:

John R. Baza

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WHITE MESA UNIT 10-41
ANETH FIELD
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

1. MIRU. Install and test BOP's. PU and RIH w/ 2-7/8" workstring and drill out 50 ft cement plug @ 6080' and CIBP @ 6130'.

2. Set cement retainer @ 6130'+. Sting into retainer and squeeze perforations w/ 100 sx Class B cement. Pull out of retainer and spot 50 feet cement on top of plug.

   NOTE: Notify BLM 24 hrs prior to beginning plugging operations.

3. Circ in 55 bbls 9.5# bentonite mud on top of cement. POOH.

4. RIH w/ cement retainer and set @ 3780'+. Sting into retainer and squeeze casing leak @ 3810-41' w/ 100 sx Class B cement. Pull out of retainer and spot 50 feet cement on top of plug.

5. Circ in 17 bbls 9.5# bentonite mud on top of cement. POOH.

6. Shoot 4 holes @ 3035'. RIH w/ cement retainer and set @ 2985'. Sting into retainer and squeeze w/ 50 sx Class B cement. Pill out of retainer and spot 50' cement on top of retainer.

7. Circ in 59 bbls 9.5# bentonite mud on top of cement. POOH.

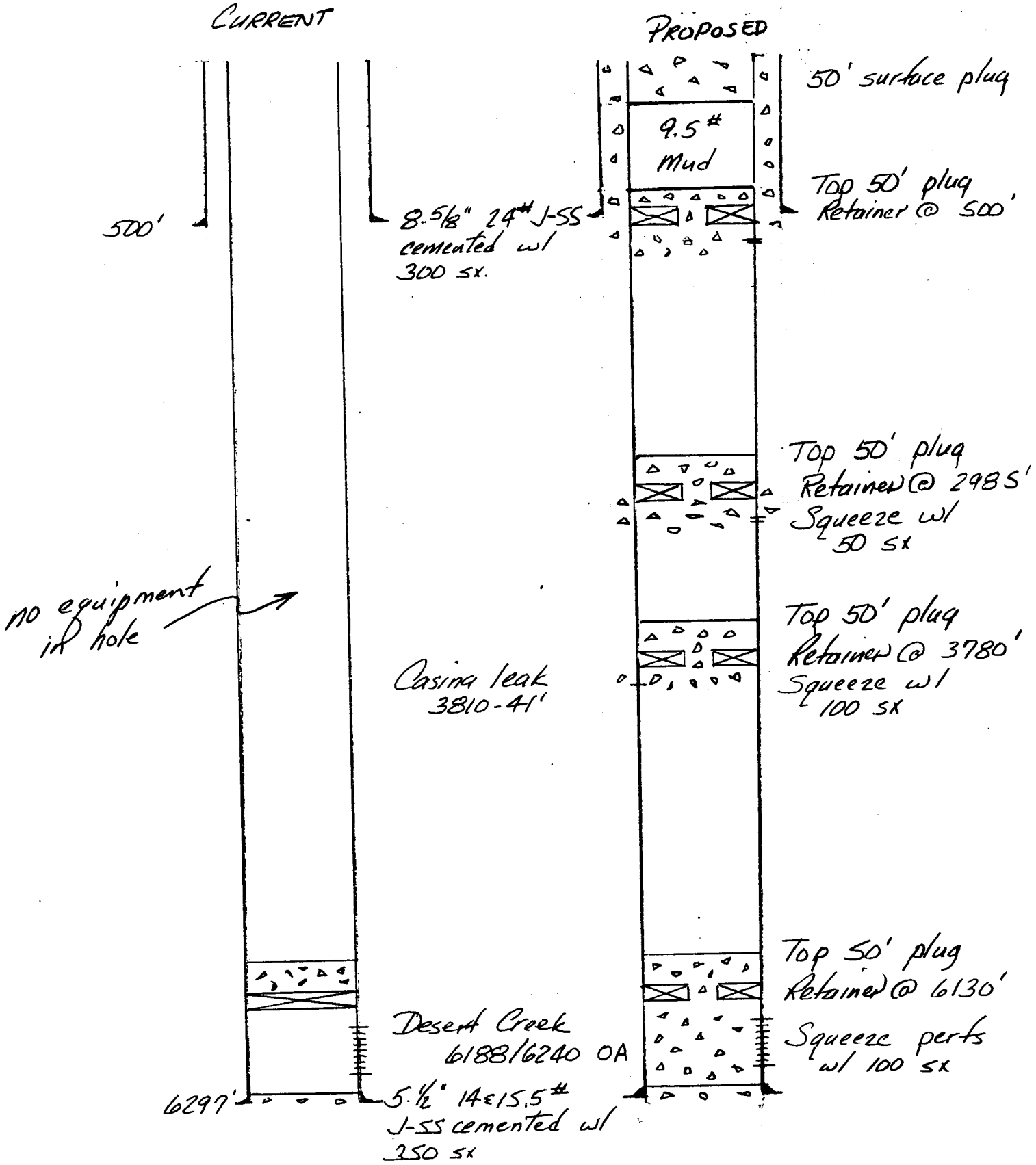
8. Shoot 4 holes @ 550'. RIH w/ cement retainer and set @ 500'. Sting into retainer and squeeze w/ 50 sx Class B cement. Pill out of retainer and spot 50' cement on top of retainer.

9. Fill hole w/ 9.5# bentonite mud.

10. Place 50' neat cement plug at surface inside and outside 5-1/2" casing.

11. Cut off wellhead and weld on dry hole marker. Restore location and access road as per BLM requirements.

WHITE MESA UNIT 10 #1
GREATER ANETH FIELD
SAN JUAN COUNTY, UTAH



CEMENTING SERVICE REPORT

DS-496 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER	DATE
1569-2010	3/23/89

STAGE | DS DISTRICT Cortez, Co

WELL NAME AND NO.	LOCATION (LEGAL)
White Mesa 10-41	Sec 10 T42S R24E
FIELD-POOL: Aneth	FORMATION
COUNTY/PARISH: San Juan	STATE: Utah / API. NO.

NAME Mobil Oil Co.

AND

ADDRESS

ZIP CODE

RIG NAME:

WELL DATA:		BOTTOM			TOP
BIT SIZE	CSG/Liner Size	5 1/2			
TOTAL DEPTH	WEIGHT	14			
☐ROT ☐CABLE	FOOTAGE	6300			
MUD TYPE	GRADE				
☐BHST ☐BHCT	THREAD				
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)				TOTAL
MUD VISC.	Disp. Capacity				

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

SHOE		Float		Stage Tool	
TYPE		TYPE		TYPE	
DEPTH		DEPTH		DEPTH	

SPECIAL INSTRUCTIONS

PTA well w/ 340 sk neat cmt under 5 retainers

Head & Plugs	☐ TBG ☒ D.P.	SQUEEZE JOB	
☐ Double	SIZE 2 7/8	TOOL TYPE	Cmt retainer
☐ Single	☐ WEIGHT 6.4	TOOL DEPTH	6129
☐ Swage	☐ GRADE N80	TAIL PIPE: SIZE —	DEPTH —
☐ Knockoff	☐ THREAD Grad	TUBING VOLUME	35.5 Bbls
TOP ☐R ☐W	☐ NEW ☒ USED	CASING VOL. BELOW TOOL	— Bbls
BOT ☐R ☐W	DEPTH 6129	TOTAL	Bbls
		ANNUAL VOLUME	Bbls

IS CASING/TUBING SECURED? ☐ YES ☒ NO

LIFT PRESSURE PSI | CASING WEIGHT ÷ SURFACE AREA (3.14 x R²)

PRESSURE LIMIT 2000 PSI | BUMP PLUG TO — PSI

ROTATE RPM | RECIPROCATE FT | No. of Centralizers

JOB SCHEDULED FOR TIME: 0900 DATE: 3/23 | ARRIVE ON LOCATION TIME: 0710 DATE: 3/23 | LEFT LOCATION TIME: DATE:

TIME 0001 to 2400	PRESSURE TBG OR D.P.	PRESSURE CASING	VOLUME PUMPED BBL INCREMENT	VOLUME PUMPED BBL CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
								PRE-JOB SAFETY MEETING
0915								Mix 150 bbl 9.5 ppg salt water mud
0940								Shut down
1000	4000							Test lines to 4000 psi.
1005	0		30	0	3	H_2O		Fill tubing
1013	3500			30				Test tubing to 3500, test good, bleed off
1023		140	83	0	5.5	H_2O		Fill annulus 83 bbl to fill
1041	140		10	0	3	H_2O		Start water ahead
1045	200		21	10	4	Cmt	15.6	Start cmt slurry
1050	250		33.5	21	5	H_2O		Start displacement
1055	400			24	2.5	"		Slow rate
1059	1200			33.5	0			Unsting from retainer, dump 2 bbl cmt on top.
~~1115~~								Pull tbg to 6079.
1115	150		33	0	3	mud	9.5	Start pumping mud
1125	150		25	33	3	H_2O		Start water to spot.
1134	0			25				Shut down, plug balanced.
								Pull tbg to 4732.

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLS	SLURRY MIXED DENSITY
1.	100	1.18	Class B @ 6129'	21	15.6
2.	15	1.18	Class B @ 4732'	2.8	15.6
3.	50	1.18	Class B @ 3775	10	15.6
4.	50	1.15	Class G @ 2920'	10	15.8
5.	50	1.15	Class G @	10	15.8
6.	65	1.15	Class G @ 1302	13	15.8

BREAKDOWN FLUID TYPE 10 1.15 Class G VOLUME 2 bbl 15.8 (SURFACE) | PRESSURE MAX. 2500 MIN: 0

☐ HESITATION SQ. ☒ RUNNING SQ. | CIRCULATION LOST ☐YES ☐NO | Cement Circulated To Surf. ☒YES ☐NO Bbls.

BREAKDOWN PSI | FINAL 1200 PSI | DISPLACEMENT VOL. Bbls | TYPE OF WELL ☒OIL ☐GAS ☐STORAGE ☐INJECTION ☐BRINE WATER ☐WILDCAT

Washed Thru Perfs ☐YES ☒NO | TO FT | MEASURED DISPLACEMENT ☐ ☐WIRELINE

PERFORATIONS TO TO TO TO

CUSTOMER REPRESENTATIVE George Humphries | DS SUPERVISOR Duncan Newlands

Moore® 303

CEMENTING SERVICE REPORT
SUPPLEMENT LOG

DWL-496-1 PRINTED IN U.S.A.

DATE 3/23/89

CUSTOMER WELL NAME AND NUMBER: Ute Mesa 10-41

LOCATION (LEGAL): Sec. 10 T 42S R 24E

DOWELL LOCATION: Cortez, CO

TREATMENT NUMBER: 1569-2010

PAGE 2 OF 3 PAGES

TIME 0001 to 2400	PRESSURE TBG OR D.P.	PRESSURE CASING	VOLUME PUMPED BBL INCREMENT	VOLUME PUMPED BBL CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
1213	0		9	0	3	H_2O		Establish circulation
1216	120		3	9	3	cmt	15.6	Start cmt slurry
1217	250		26	3	4	H_2O		Start displacement to spot
1225	0			26				Shut down
								Pull 3 jts tubing
1234	250		20	0	3	mud	9.5	Start mud
1242	200		20.5	20	3	H_2O		Start water to spot
1246	0			20.5				Shut down
								POOH RIH w/ retainer to 3775
1500								Establish injection, cannot get a rate into formation.
1515	270 (back-p)		10	0	2	cmt	15.6	Start cmt to spot
1521	300 (back p)		11	10	2	H_2O		Start water to spot
1528	80		9.5	11	1	"		Sting into retainer, start squeeze
1538	1950			9.5	-			Shut down, holes squeezed. Dump 1 bbl cmt on retainer
								Pull 2 jts tbg
1547	200		17	0	3	mud	9.5	Start mud
1555	180		16.5	17	3	H_2O		Start water to spot
1601	0			16.5				Shut down
								Pull tubing to 2950'
1610	900		57	0	5	H_2O		Circulate hole clean
1618	0			57				Shut down,
	3/24/89							
0913						H_2O		Establish rate, can't do.
0920	500 (back-p)		10	0	2	cmt	15.8	Start cmt to spot
0926	500 (back p)		7	10	2	H_2O		Start water to spot
0930	0		9 1/4	17	1	"		Sting into retainer, start squeeze
0945	2500			9 1/4	0.3			Shut down, holes squeezed, Dump 1 bbl cmt.
								Pull 2 jts tbg
~~0957~~ 1012	200		41	0	3	mud	9.5	Start mud
1012	150		6	41	3	H_2O		Start water to spot
1015	0			6				Shut down,

POOH, perforate, RIH to 1202.

CEMENTING SERVICE REPORT
SUPPLEMENT LOG

DWL-496-1 PRINTED IN U.S.A.

DATE 3/23/89

CUSTOMER WELL NAME AND NUMBER: White Mesa 10-41

LOCATION (LEGAL): Sec. 10; T42S R24E

DOWELL LOCATION: Cortez, CO

TREATMENT NUMBER: 1569-2010

PAGE 3 OF 3 PAGES

TIME 0001 to 2400	PRESSURE TBG OR D.P.	PRESSURE CASING	VOLUME PUMPED BBL INCREMENT	VOLUME PUMPED BBL CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
1200	500				1½	H_2O		Establish injection rate. Broke back @ 1100, 3
1209	80		10	0	1½	cmt	15.8	Start cmt slurry
1215	150		6	10	1½	H_2O		Start water displacement
1220	500			6				Shut down, unsting Dump 1 bbl cmt on ret
								Pull 2 jts tubing
1229	100		15	0	3	mud	9.5	Start mud
1234	100		2.5	15	3	H_2O		Start water to spot
1236	0			2.5				Shut down
								POOH, Perforate, RIH to 5/2
1347	120		25	0	2	H_2O		Inject below retainer, returns - bradenhead
1406	100		13	25	2	cmt	15.8	Start cmt slurry
1412	100		2	13	2	H_2O		Start water displacement
1413	100			2				Shut down, unsting, dump 1 bbl cmt on ret.
								Pull 2 jts tbg
1422	100		17	0	2	mud	9.5	Circulate hole w/ mud
1430	0			17				Shut down, pull tbg
								RIH w/ 2 jts tbg.
1504	0		2	0	½	cmt	15.8	Start cmt to circulate
1508	0			2				Shut down.
								Rig down

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation & Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO

1. Oil Well /_/ Gas Well /_/ Other: Water Injector

7. Unit Agreement Name
White Mesa

2. Name of Operator
MOBIL OIL CORPORATION

8. Farm or Lease Name
-

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

9. Well No.
10-41 WM #83

4. Location of Well

530' FNL, 660' FEL

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and Survey or Area
Section 10, T42S, R24E SLM

RECEIVED
APR 05 1989
DIVISION OF OIL, GAS & MINING

14. Permit No. 43-037-16450

15. Elevations (DF, RT, GR) GR: 5448'

12. County, Parish San Juan

13. State Utah

---

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:				Subsequent Report of:			
Test Water Shut-off	/_/	Pull or Alter Casing	/_/	Water Shut-off	/_/	Repairing Well	/_/
Fracture Treat	/_/	Multiple Complete	/_/	Fracture Treatment	/_/	Altering Casing	/_/
Shoot or Acidize	/_/	Abandon *	/_/	Shooting/Acidizing	/_/	Abandonment *	/XX/
Repair Well	/_/	Change Plans	/_/	(Other)	/_/		
(Other)			/_/				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

3-20-89 MIRU. PU 194 jts 2-7/8" tbg and RIH w/ bit and scraper. Tagged top if cement @ 6077'.
3-21-89 DO 53' cement to top of CIBP @ 6130'.
3-22-89 DO CIBP @ 6130'. POOH w/ tbg. RIH w/ cement retainer on 195 jts tbg.
3-23-89 Set retainer @ 6129'. Squeezed perfs w/ 100 sx Class B cement to 1200 psi. Pulled out of retainer and spotted 50' cement on top of retainer. Circ 33 bbls 9.5# bentonite mud 6079 to 4727'. Equalized 100' cmenet plug 4732 to 4632'. Circ 20 bbls 9.5# bentonite mud from 4632' to 3812'. POOH w/ tbg. RIH and set cement retainer @ 3775' Squeezed csg lk 3810-41' w/ 50 sx cement to 2000 psi. Spotted 50' cement on top of retainer. Circ 17 bbls 9.5# bentonite mud 4725-3028'. POOH w/ tbg.
3-24-89 Perforated 4 holes @ 3035'. Set cement retainer @ 2991' and squeezed holes w/ 50 sx cement to 2500 psi. Placed 50' cement plug on top of retainer. Circ 41 bbls 9.5# bentonite mud 2941' to 1261'.

(Continued on Attached Sheet)

---

18. I hereby certify that the foregoing is true and correct

Signed: _____ Title: Sr Staff Op Engr Date: 3-31-89
D. C. Collins

(This space for Federal or State office use)
APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

White Mesa Unit 10-41 Plug and Abandonment

3-24-89 POOH w/ tbg. Perfed 4 holes @ 1253'. RIH and set cement retainer @ 1202'. Squeezed perfs w/ 50 sx
(cont'd) cement to 500 psi. Placed 50' cement plug on top of retainer. Circ 15 bbls 9.5# bentonite mud 1152 to 537'. POOH w/ tbg. Perfed 4 holes @ 550' Set retainer @ 512' and establish circ to surface. Pumped 65 sx cement below retainer. Placed 50' cement on top of retainer. Circ 9.5# bentonite mud to surface. Spotted 60' cement plug @ surface. RDMO.

3-27-89 Cut off wellhead and welded on dry hole marker.

US OIL & GAS, INC.

February 13,2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43-037-16450

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410	API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409	API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410	API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

RECEIVED
FEB 20 2001
DIVISION OF
OIL, GAS AND MINING

525 NORTH BROADWAY • CORTEZ, COLORADO 81321 • (970) 565-0793

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL #		
	26-12 P&AD	35-22 P&AD
	26-14 P&AD	35-12 WIW
	25-23 P&AD	35-13 POW
	25-14 POW	35-14 POW
	25-34 P&AD	35-23 P&AD
	35-21 P&AD	35-34 POW
	35-41 P&AD	

TRACT # 2 LEASE # [illegible]

WELL #	
	36-21 POW
	36-12 POW
	36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL #		
	2-11 POW	2-23 P&AD
	2-21 WIW	2-14 P&AD
	2-12 POW	11-11 D&AD
	2-23 P&AD	

TRACT # [illegible] LEASE # [illegible]

WELL #		
	22-32 P&AD	22-43 POW
	22-42 P&AD	22-34 POW
	22-23 P&AD	

TRACT # 6 LEASE # 14-20-603-370

WELL #		
	23-21 POW	23-23 P&AD
	23-41 POW	23-33 P&AD
	23-12 POW	23-14 POW
	23-32 P&AD	23-34 P&AD
	23-42 POW	

TRACT # [illegible] LEASE # [illegible]

WELL #	
	32-23 POW
	32-14 P&AD
	32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL #	
	5-43 P&AD
	8-41 P&AD

TRACT # [illegible] LEASE # [illegible]

WELL #		
	27-41 P&AD	27-13 P&AD
	27-32 P&AD	27-23 POW
	27-14 P&AD	27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL #			
	27-21 POW	34-22 POW	34-21 WIW
	27-22 POW	34-42 POW	34-41 P&AD
	28-43 P&AD	34-44 POW	34-12 WIW
	27-34 P&AD	27-12 POW	34-32 WIW
	33-21 P&AD	28-41 P&AD	34-24 POW
	34-31 POW	28-23 P&AD	34-43 WIW
	33-32 P&AD	27-43 POW	33-14 P&AD
	33-23 POW	33-41 P&AD	34-13 POW
	33-34 WIW	33-43 P&AD	34-14 WIW
	34-23 WIW	33-44 POW	34-33 POW
	28-34 P&AD	34-34 WIW	

TRACT # 11 LEASE # 14-20-603-410

WELL #				
	4-21 WIW	4-32 POW	3-21 WIW	10- 31POW
	4-31 POW	4-23 P&AD	3-41 POW	**10-41 P&AD**
	4-41 WIW	4-33 POW	3-12 WIW	
	4-42 POW	4-43 P&AD	34-32 POW	
	4-12 P&AD	4-14 P&AD	3-22 PROPOSED	
	4-22 P&AD	4-24 POW	3-23 P&AD	
	4-34 P&AD	3-11 POW	3-43 P&AD	
	3-14 P&AD	3-34 P&AD	9-21 P&AD	

T-42S R-24E S-10
43-037-16450

T42S R24E S7
43-037-16450

WHITE MESA UNIT
WELLS BY TRACTS AND STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL #		
	26-12 P&AD	35-22 P&AD
	26-14 P&AD	35-12 WIW
	25-23 P&AD	35-13 POW
	25-14 POW	35-14 POW
	25-34 P&AD	35-23 P&AD
	35-21 P&AD	35-34 POW
	35-41 P&AD	

TRACT # 2 LEASE # 14-20-603-258

WELL #	
	36-21 POW
	36-12 POW
	36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL #		
	2-11 POW	2-23 P&AD
	2-21 WIW	2-14 P&AD
	2-12 POW	11-11 D&AD
	2-23 P&AD	

TRACT # 5 LEASE # 14-20-603-355

WELL #		
	22-32 P&AD	22-43 POW
	22-42 P&AD	22-34 POW
	22-23 P&AD	

TRACT # 6 LEASE # 14-20-603-370

WELL #		
	23-21 POW	23-23 P&AD
	23-41 POW	23-33 P&AD
	23-12 POW	23-14 POW
	23-32 P&AD	23-34 P&AD
	23-42 POW	

TRACT # 7 LEASE # 14-20-603-407

WELL #	
	32-23 POW
	32-14 P&AD
	32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL #	
	5-43 P&AD
	8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL #		
	27-41 P&AD	27-13 P&AD
	27-32 P&AD	27-23 POW
	27-14 P&AD	27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL #			
	27-21 POW	34-22 POW	34-21 WIW
	27-22 POW	34-42 POW	34-41 P&AD
	28-43 P&AD	34-44 POW	34-12 WIW
	27-34 P&AD	27-12 POW	34-32 WIW
	33-21 P&AD	28-41 P&AD	34-24 POWSI
	34-31 POW	28-23 P&AD	34-43 WIW
	33-32 P&AD	27-43 POW	33-14 P&AD
	33-23 POW	33-41 P&AD	34-13 POW
	33-34 WIW	33-43 P&AD	34-14 WIW
	34-23 WIW	33-44 POW	34-33 POW
	28-34 P&AD	34-34 WIW	

TRACT # 11 LEASE # 14-20-603-410

WELL #				
	4-21 WIW	4-32 T&AD	3-21 WIW	10- 31POW
	4-31 POW	4-23 P&AD	3-41 POW	10-41 P&AD
	4-41 WIW	4-33 POW	3-12 WIW	
	4-42 POW	4-43 P&AD	34-32 POW	
	4-12 P&AD	4-14 P&AD	3-22 PROPOSED	
	4-22 P&AD	4-24 POW	3-23 P&AD	
	4-34 P&AD	3-11 T&AD	3-43 P&AD	
	3-14 P&AD	3-34 P&AD	9-21 P&AD	

US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

RECEIVED
MAR 1 1 2002
DIVISION OF
OIL, GAS AND MINING

525 NORTH BROADWAY • CORTEZ, COLORADO 81321 • (970) 565-0793

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL #		
	26-12 P&AD	35-22 P&AD
	26-14 P&AD	35-12 WIW
	25-23 P&AD	35-13 POW
	25-14 POW	35-14 POW
	25-34 P&AD	35-23 P&AD
	35-21 P&AD	35-34 POW
	35-41 P&AD	

TRACT # 2 LEASE # 14-20-603-258

WELL #	
	36-21 POW
	36-12 POW
	36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL #		
	2-11 POW	2-23 P&AD
	2-21 WIW	2-14 P&AD
	2-12 POW	11-11 D&AD
	2-23 P&AD	

TRACT # 5 LEASE # 14-20-603-355

WELL #		
	22-32 P&AD	22-43 POW
	22-42 P&AD	22-34 POW
	22-23 P&AD	

TRACT # 6 LEASE # 14-20-603-370

WELL #		
	23-21 POW	23-23 P&AD
	23-41 POW	23-33 P&AD
	23-12 POW	23-14 POW
	23-32 P&AD	23-34 P&AD
	23-42 POW	

TRACT # 7 LEASE # 14-20-603-407

WELL #	
	32-23 POW
	32-14 P&AD
	32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL #	
	5-43 P&AD
	8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL #		
	27-41 P&AD	27-13 P&AD
	27-32 P&AD	27-23 POW
	27-14 P&AD	27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL #			
	27-21 POW	34-22 POW	34-21 WIW
	27-22 POW	34-42 POW	34-41 P&AD
	28-43 P&AD	34-44 POW	34-12 WIW
	27-34 P&AD	27-12 POW	34-32 WIW
	33-21 P&AD	28-41 P&AD	34-24 POW
	34-31 POW	28-23 P&AD	34-43 WIW
	33-32 P&AD	27-43 POW	33-14 P&AD
	33-23 POW	33-41 P&AD	34-13 POW
	33-34 WIW	33-43 P&AD	34-14 WIW
	34-23 WIW	33-44 POW	34-33 POW
	28-34 P&AD	34-34 WIW	

TRACT # 11 LEASE # 14-20-603-410

WELL #				
	4-21 WIW	4-32 POW	3-21 WIW	10- 31POW
	4-31 POW	4-23 P&AD	3-41 POW	10-41 P&AD
	4-41 WIW	4-33 POW	3-12 WIW	
	4-42 POW	4-43 P&AD	34-32 POW	
	4-12 P&AD	4-14 P&AD	3-22 PROPOSED	
	4-22 P&AD	4-24 POW	3-23 P&AD	
	4-34 P&AD	3-11 POW	3-43 P&AD	
	3-14 P&AD	3-34 P&AD	9-21 P&AD	

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SEC - 10
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