Scout Report sent out ☑

Noted in the NID File ☑

Location map pinned ☑

Approval or Disapproval Letter ☑

Date Completed, P. & A. or operations suspended ☐

Pin changed on location map ☐

Affidavit and Record of A & P ☐

Water Shut-Off Test ☐

Gas-Oil Ratio Test ☐

Well Log Filed ☐

Converted to Water Injection Well 7-2-64

FILE NOTATIONS

Entered in N I D File ✓

Entered R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land

Checked by Chief

Copy N I D to Field Office

Approval Letter ✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed 5-11-58

Location Inspected

OW ✓ WW TA

Bond released

State of Fee Land

GW OS PA

LOGS FILED

Driller's Log 6/25/58

Electric Logs (No.) 4

E ✓ I E-I GR GR-N Micro

Lat Mi-L Sonic

Radioactivity log
Contact Caliper log
Guard log

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

			X

Sec. 4

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
14-20-603-410
Allottee
Lease No. 70353

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 4, 1958

Well No. Navajo C-2 is located 667 ft. from {N} line and 776 ft. from {E} line of sec. 4

NE 1/4 Sec. 4 (¼ Sec. and Sec. No.) 42S (Twp.) 24E (Range) S.L. (Meridian)

White Mesa (Field) San Juan County (County or Subdivision) Utah (State or Territory)

The elevation of the ground above sea level is 4832 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 5750' to test the Paradox formation. Approximately 175' of 13 3/8" surface casing will be run and cemented, and if water flows or unconsolidated sands are encountered, approximately 1500' of 8 5/8" intermediate casing will be run and cemented. If commercial production is found, a string of 5 1/2" production casing will be run and cemented and the well completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312
Durango, Colorado

By ORIGINAL SIGNED BY: BURTON HALL

Title District Superintendent

USGS (5), UTAH O&GCC (2), LMH JBH

U.S. GOVERNMENT PRINTING OFFICE 16—8437b-8

Company Continental Oil Company

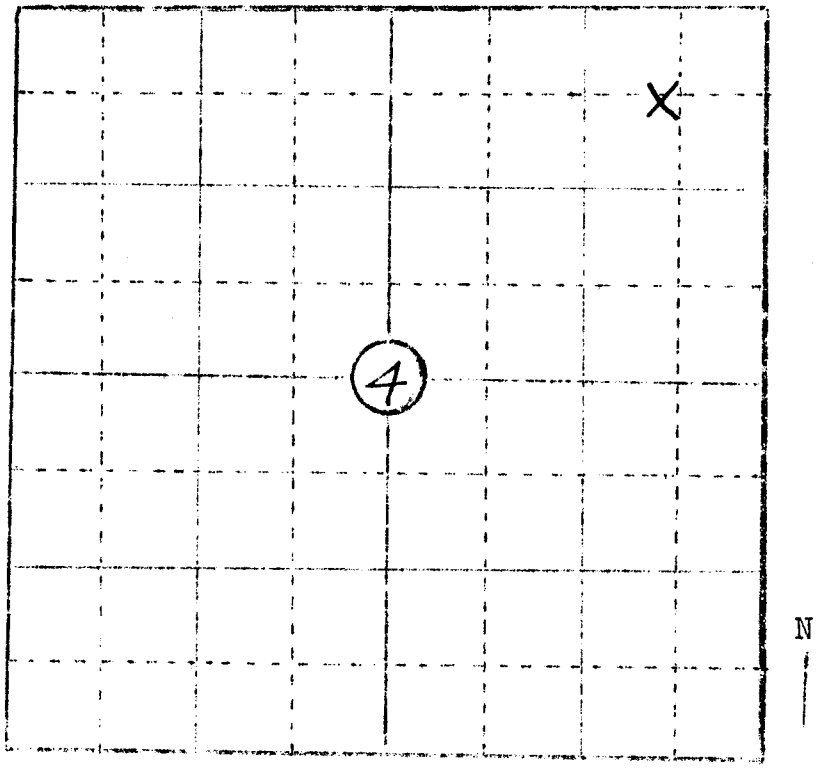
Lease White Mesa Navajo Well No. C-2

Sec. 4, T 42S, R 24E

County San Juan State Utah

Location 667' FNL, 776' FWL

Elevation 4832' GR.



Scale-4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Professional Engineer
and Land Surveyor
Wyoming License No. 425

Surveyed March 4, 1958

April 8, 1958

The Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attention: Burton Hall, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo C-2, which is to be located 667 feet from the north line and 776 feet from the east line of Section 4, Township 42 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

Form 9-331 b
(April 1952)

			X
		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
14-20-603-410
Allottee
Lease No. 70353

Noted 6-27

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 23, 1958

Well No. Navajo C-2 is located 667 ft. from {N/S} line and 776 ft. from {E/W} line of sec. 4

NE 1/4 Sec. 4 (¼ Sec. and Sec. No.) T42S (Twp.) R24E (Range) S.L.M. (Meridian)

White Mesa (Field) San Juan County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4643 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 4-14-58. Drilled w/rotary tools to 5756' T.D. Ran and cemented: 7 jts., 296' 13 3/8" surface casing, cemented w/300 sacks regular cement, and 171 jts., 5756' 5 1/2" production casing, cemented w/100 sacks regular cement w/100 cu. ft. perlite and followed w/250 sacks regular cement. Perforated 5600' to 5628' & 5646' to 5652' w/4-jets per ft. Acidized w/750 gal. DSA. Perforated 5662' to 5710' w/4-jets per ft. Landed 2 1/2" tubing @ 5729'. Acidized w/750-gal. Completed as a flowing well in the Paradox formation. I.F.P. 1056 BOPD on 1/2" choke. Rig released 5-11-58.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 3312
Durango, Colorado

By ORIGINAL SIGNED BY: BURTON HALL

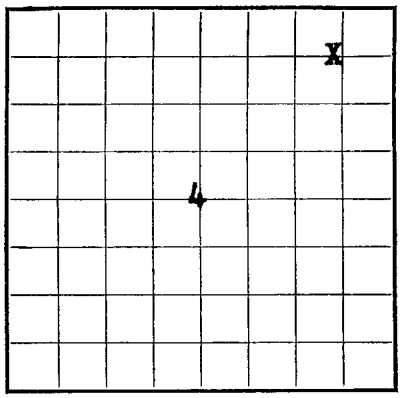
Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16—84376-8

WAB/mj
USGS(3) UTAH GAGCC(2) LMK JRB

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330



LOCATE WELL CORRECTLY

Navajo
14-20-603-410
Lease No. 70353

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT .....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Co. Address Box 3312, Durango, Colorado

Lessor or Tract Navajo Field White Mesa State Utah

Well No. C-2 Sec. 4 T. 42S R. 24E Meridian S.L. County San Juan

Location 667 ft. {N./S.} of N Line and 776 ft. {E./W.} of E Line of Sec. 4 Elevation 4843' RB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY BURTON HALL

Date June 23, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 4, 19 58 Finished drilling May 11, 19 58

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13 3/8"	48#	8rd	H-40	256'	weatherford				Surface
5 1/2"	14#	8rd	J-55	5756'	Baker		5600	5620	Prod.
							5646	5652	
							5662	5710	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	256'	300 - reg.	displacement		
5 1/2"	5756'	350 + perlite	"		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

FOLD MARK

13 3/8" 256'	300 - reg.	displacement			
5 1/2" 5756'	350 + perlite	"			

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to T.D. feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

June 23, 1958, 1958 Put to producing 5-11-, 1958

The production for the first 24 hours was 1056 barrels of fluid of which 58% was oil; 58% emulsion; ..... % water; and ..... % sediment. BS & W xxxxxx

Gravity, °Bé. 99.1 on 1/2" choke 9 xxx API

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

..... Driller Contractor: ~~Arapahoe Drilling Company~~ xxxx, Driller

..... Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2305	2352	47	Shinarump
2352	2472	120	Moenkopi
2472	2840	368	Cutler
2840	4590	1750	Organ Rock
4590	5373	783	Hermosa
5373	5570	197	Paradox
5570	5756 T.D.	186	Aneth

[OVER]

16—43094-4

WAB/mj

USGS(3) UTAH O&GCC(2) REW JBH

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 4-14-58. Drilled w/rotary tools to 5756' T.D. Ran and cemented: 7 jts., 256' 13 3/8" surface casing, cemented w/300 sacks regular cement, and 171 jts., 5756' 5 1/2" production casing, cemented w/100 sacks regular cement w/100 cu. ft. perlite and followed w/250 sacks regular cement. Perforated 5600' to 5620' & 5646' to 5652' w/4-jets per ft. Acidized w/750-gal. Perforated 5662' to 5710' w/4-jets per ft. Landed 2 1/2" tubing 5729'. Acidized w/750-gal. Completed as a flowing well in the Paradox formation. I.F.P. 1056 BOPD on 1/2" choke. Rig released 5-11-58.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

7. UNIT AGREEMENT NAME
White Mesa Unit

2. NAME OF OPERATOR
Continental Oil Company

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P. O. Box 3312 - Durango, Colorado

9. WELL NO.
63

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
667' FNL, 776' FEL - NE/4

10. FIELD AND POOL, OR WILDCAT
White Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T42S, R24E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4832' GR 4843' KB

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) Convert to Water Injection			X	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to convert the subject well from producing status to water injection status as indicated in Continental's Plan of Development and Operations for White Mesa Unit. The well was included as a water injection well.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION
DATE: 6/26/64 by Paul W. Burchell
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct
SIGNED Original Signed By F. E. ELLIS TITLE Assistant District Manager DATE 6-16-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (4) UO&GCC(2) MDH WMU Operators

July 6, 1964

Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attention: Mr. H. D. Haley, District Manager

Re: White Mesa Unit Nos.
63, 70, 74, 76 and 83
San Juan County, Utah

Gentlemen:

We are in receipt of your "Subsequent Report of Converting to Water Injection", for the above mentioned wells. However, upon checking this information, we notice that you did not indicate the date that you started injecting and the injection and pressure rates.

We would appreciate your assistance in the matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

1. OIL WELL ☐ GAS WELL ☐ OTHER: Water Injection

7. UNIT AGREEMENT NAME: White Mesa Unit

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 3312, Durango, Colorado

9. WELL NO.: 63

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 667' FNL, 776' FEL - NE/4

10. FIELD AND POOL, OR WILDCAT: White Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 4, T42S, R24E, SLM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4832' GR 4843' RB

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Conversion to water injection			X
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject well has been converted to water injection status from producing status as approved. Rods and tubing were pulled from the well, and water is being injected down the casing.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By H. D. HALEY TITLE District Manager DATE 7-1964

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UO&GCC(2) HDH White Mesa Operators

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER Water Injection

2. NAME OF OPERATOR: Continental Oil Company

3. ADDRESS OF OPERATOR: P. O. Box 3312, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 667' FNL, 776' FEL - NE/4

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

7. UNIT AGREEMENT NAME: White Mesa Unit

8. FARM OR LEASE NAME:

9. WELL NO.: 63

10. FIELD AND POOL, OR WILDCAT: White Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 4, T42S, R24E, SLM

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4832' GR 4843' RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Conversion to water injection			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject well was converted to water injection status from producing status 7-2-64, for an initial rate of 2062 BWPD on vacuum.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By F. E. [illegible] TITLE Assistant District Manager DATE 7/21/64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) UOGCC (2) NDH WMU Operators

*See Instructions on Reverse Side

Form 9-331 C
(May 1963)

SUBMIT IN [illegible]I[illegible]TE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☐ DEEPEN ☐ PLUG BACK ☒

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
667' FNL 776' FEL
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.
63

10. FIELD AND POOL, OR WILDCAT
Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T42S, R24E

12. COUNTY OR PARISH: San Juan
13. STATE: Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4842' KB

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
No change				

Well is used for injection of water into Zones I and II of the Paradox Desert Creek. Cumulative injection into Zone II is 731,556 BW. All offsets affected by this well are either plugged back to Zone I or are producing at 90% or greater water cut. Zone II injection in this well is no longer essential to the continuation of the Zone II flood. It is proposed to squeeze all perforations with cement, reperforate and acidize Zone I 5576-5588', 5600-5608', 5615-5620' to increase injectivity into Desert Creek Zone I.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 6-9-67 by [illegible]
CHIEF PETROLEUM ENGINEER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED Original Signed By: H. D. HALEY TITLE District Manager DATE 6-6-67

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

USGS(4) UOGCC(3) RJE HDH WMU Opers(16)

Form 9-331
(May 1963)

ITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT (Other instructions on reverse side) ICATE*

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

7. UNIT AGREEMENT NAME: White Mesa

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 1621, Durango, Colorado

9. WELL NO.: 63

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 667' FNL, 776' FEL

10. FIELD AND POOL, OR WILDCAT: Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 4, T42S-R24E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4842' KB

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Plug Back			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Work done to change injection in well from Zone II to I, of Desert Creek.

On 6-17-67 Acidized perfs with 500 gal. 15% to remove scale. Squeezed perforations with 40 sacks cement. Drilled out cement to 5640'. Perforated Zone I 5576-88', 5600-08', 5615-20'. Acidized with 1000 gal. 15% HCl.

Radioactive tracer survey indicates all injected water is entering Desert Creek Zone I.

Current injection rate 1000 BWPD at 1600 psig.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Division Manager DATE 10-3-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(3) UO&GCC(3) RJR HEH WMU Operators(16)

Form 9-331
(May 1963)

.TED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN ' ICATE*
(Other instru s on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

1. OIL WELL [ ] GAS WELL [X] OTHER Water Injection Well

7. UNIT AGREEMENT NAME: White Mesa

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: 152 No. Durbin Casper, Wyoming

9. WELL NO.: 63

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 667' FNL , 776' FEL

10. FIELD AND POOL, OR WILDCAT: Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 4 T42S-R24E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4842KB

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Return to oil production			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

White Mesa Unit No. 63 was drilled as a Desert Creek Zones I and II producer in 1953 and converted to a water injection well in 1964. In 1967 it was plugged back to Zone I at 5640'. A tracer survey indicated that all injected water had been entering Zone I.

We now propose to drill out cement from 5640' to 5720' (Zone II), perforate the interval 5646' - 5708' and acidize. **The well will then be returned to production.**

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE JUL 31 1974
BY [signature]

USGS (4) UOGC (2) File (2) W.I. (6)

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 6-27-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO

1. OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

7. UNIT AGREEMENT NAME: WHITE MESA

2. NAME OF OPERATOR: CONTINENTAL OIL COMPANY

8. FARM OR LEASE NAME: WHITE MESA UNIT

3. ADDRESS OF OPERATOR: BOX 460, HOBBS, N.M. 88240

9. WELL NO.: 63

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 667' FNL & 776' FEL OF SEC. 4

10. FIELD AND POOL, OR WILDCAT: DESERT CREEK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC. 4, T-42S, R-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4842' KB

12. COUNTY OR PARISH: SAN JUAN

13. STATE: UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) RETURN TO OIL PRODUCTION			☒
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled out cement. Perf Zone 2 - 5646'-50', 5660'-63', 5670'-72', 5676'-94', 5706'-10'. Ran 2 3/8" tubing w/SN @ 5699'. Set pumping unit & placed on production. Work started 8-9-74, completed 9-10-74.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE SR. ANALYST DATE 9-24-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS (Farmington) - 4, UOGC - 2, *See Instructions on Reverse Side
Partners - 6, File, BEA

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 667' FNL & 776' FEL of Se. 4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
White Mesa

8. FARM OR LEASE NAME
White Mesa Unit

9. WELL NO.
63

10. FIELD OR WILDCAT NAME
Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-42S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4842' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[ ]		[ ]
SHOOT OR ACIDIZE	[ ]		[ ]
REPAIR WELL	[ ]		[ ]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[ ]		[ ]
(other) Return to water injection well.			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
MAY 23 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
MAY 26 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-25-83 Squeeze perfs with 354 cubic feet Class "B" + .6% Halad 9 + 2% CaCL2.

4-27-83 Clean out to 5624'. Perf Zone 1 at 5576'-5588', 5600'-5608', 5614'-5621' with 1 jet shot per foot. Spot 100 gallons 28% HCL acid at 5624'. Set packer at 5410'. Breakdown Zone 1 at 2 BPM at 2800 psi. Acidize with 2250 gallons 28% MSR-100 acid with 500 scf/bbl N2. Initial injection rate 1 BPM @ 300 psi. Displaced acid final rate 2 BPM at 750 psi.

4-28-83 Release packer. Pick up and set packer at 5410'. Squeeze perfs with 177 cubic feet Class "B" + .6% Halad 9 + 2% CaCL2. Set packer at 5154'.

4-29-83 Released packer. Clean out to 5611'. Pressure test squeeze to 1500 psi.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sherry Hurley TITLE Secretary DATE May 20, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

UOCC

MAY 24 1983

FARMINGTON

BY

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

5-2-83 Set packer at 5360'. Acidize perfs with 2500 gallons 15% MSR 100 acid with 30 ball sealers. AIR 2 BPM at 1275 psi. Release packer

5-3-83 Landed 180 jts 2-3/8" injection tubing at 5519'. Set packer at 5559'.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T	R	Sec.	API	WMU#	T	R	Sec.	API	WMU#	T	R	Sec.	API
1	41S	24E	23-21	16000	39			33-21		78	42S	24E	4-14	16448
2	"	"	23-41	16001	40			33-32	15352	79	"		4-34	16449
3	"	"	22-42	16437	41			34-12	15353	80	"		3-14	10254
4	"	"	22-32	15759	42			34-32	15354	81	"		3-34	10253
5	"		23-12	16002	43			35-12	15529	82	"		2-14	15537
6	"		23-32	16003	44			36-12	15530	83	"		10-41	16450
7	"		23-33	16004	45			35-23	15531	84	"		9-21	10256
8	"		23-23	16005	46			34-43	15355	85	"		8-41	15371
9	"		22-43	15760	47			34-23	16444	86	"		10-32	15372
10	"		22-23	16438	48			33-43	15356	87	"		11-11	10569
11	"		22-34	15761	49			33-23	16445	88	"		11-14	10570
12	"		23-14	16006	50	41S	24E	32-23	15357	89	Water Sply Well			
13	"		23-34	11208	51			32-14	10249	90	"	"	"	
14	"		27-41	16439	52			32-34	15358	91	"	"	"	
15	"		27-21	16254	53			33-14	10245	92	"	"	"	
16	"		28-41	16440	54			33-34	15359	93	"	"	"	
17	"		27-12	15345	55			34-14	15360	94	"	"	"	
18	"		27-32	15346	56			34-34	15361	95	"	"	"	
19	"		26-12	10563	57			35-14	15532	96	"	"	"	
20	"		25-23	10564	58			35-34	15533	97	"	"	"	
21	"		27-43	15347	59	42S	24E	1-41	NO API	98	"	"	"	
22	"		27-23	15348	60	42S	24E	2-21	15534	99	"	"	"	
23	"		27-13	10284	61		"	3-41	15362	100	"	"	"	
24	"		28-43	15349	62		"	3-21	15363	101	"	"	"	
25	"		28-23	10244	63		"	4-41	16446	102	"	"	"	
26	"		28-34	16441	64		"	4-21	15364	103	"	"	"	
27	"		27-14	10285	65		"	6-32	10257	104	"	"	"	
28	"		27-14A	11343	66		"	4-12	10255	105	"	"	"	
29			27-34	16255	67		"	4-32	15365	106	42S	24E	4-42	30078
30	"		26-14	10565	68		"	3-12	15366	107	41S	24E	34-24	30098
31			25-14	15525	69		"	3-32	15367	108	"		34-42	30102
32			25-34	10566	70	42S	24E	2-12	15535	109	42S	24E	4-33	30292
33			36-21	15526	71		"	2-32	15536	110	42S	24E	3-11	30293
34			35-41	15527	72		"	2-23	10568	111	"		3-22	30294
35			35-21	15528	73		"	3-43	15368	112	41S	24E	34-22	30295
36			34-41	16442	74		"	3-23	16447	113	"		34-33	30296
37			34-21	15350	75		"	4-43	15369	114	Proposed not drld			30329
38			33-41	16443	76		"	4-23	15370	115	"		4-31	30330
39			33-21	15351	77		"	5-13	16523	116	41S	24E	35-13	30331

TABLE I

WHITE MESA UNIT

PRODUCTION - INJECTION - 1984

MONTHS	BBLS OIL	MCF GAS	BBLS WATER	DAYS PROD.	WATER INJECTED (BBLS) WMU #2-21	PILOT FLOOD WATER INJECTED (BBLS) WMU #4-43	PILOT FLOOD WATER INJECTED (BBLS) WMU #4-41	PILOT FLOOD WATER INJECTED (BBLS) WMU #3-12	PILOT FLOOD WATER INJECTED (BBLS) WMU #4-32
JANUARY	11429	23844	71543	31	6794(est)	11937(est)	3391(est)	29789(est)	19762(est)
FEBRUARY	11498	24805	68968	29	6450	11503	3268	28705	19042
MARCH	12206	25995	56167	31	7768	11341	2089	18936	15683
APRIL	13734	29377	75740	30	14124	13462	1977	27581	18501
MAY	13378	26422	74854	31	6814	14005	351	33789	19820
JUNE	11986	29165	71059	30	3907	13663	231	35523	17735
JULY	13220	28946	77249	31	4387	14252	330	39137	19142
AUGUST	13063	26879	84588	31	5154	15880	1845	42874	18525
SEPTEMBER	13529	23855	80638	30	4288	17387	1931	38713	18542
OCTOBER	15172	27406	92442	31	6288	13433	23272	34742	15009
NOVEMBER	15062	48686	83313	30	5616	12739	22379	29341	13238
TOTAL	144277	315380	836561		71490	149602	61064	359130	194999

SUPERIOR OIL

RECEIVED
FEB 14 1984
DIVISION OF
OIL, GAS & MINING

February 9, 1984

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY

James S. Andres

James S. Andres
Engineer

JSA/lh
Attach.

The Superior Oil Company Western Division P.O. Drawer "G", Cortez, CO 81321
(303) 565-3733, Twx: 910 929 6420

Southland Royalty Company

February 17, 1984

DIVISION OF
OIL, GAS & MINING

Mr. Cleon B. Feight
State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Feight:

Effective February 1, 1984, Superior Oil Company will operate the White Mesa Unit and Gothic Mesa Unit in San Juan County, Utah. Any correspondence regarding either Unit should be directed to Superior Oil Company in Cortez, Colorado.

Sincerely,

SOUTHLAND ROYALTY COMPANY

Doug R. Harris

Doug R. Harris
Petroleum Engineer

DRH/eg

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

SUPERIOR OIL

December 6, 1984

Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Attention: John Keller

Re: 1985 Plan of Development
White Mesa Unit
San Juan County, Utah

Dear Sir:

This letter is to inform you of the activities at White Mesa Unit (WMU) during 1984, and to present the 1985 Plan of Development for your approval.

Oil production averaged 432 BPD, gas 944 MCfd, and water 2504 BWPD through November 30, 1984. Produced water was injected into the Desert Creek Zone I in the pilot waterflood area, in wells 4-41 (63), 3-12 (68), 4-32 (67), and 4-43 (75). Unit well 2-21 (60) continued taking additional produced water. The monthly production/injection is summarized in Table 1.

There were several remedial workovers in the Unit during the year and one successful Ismay recompletion in WMU 36-12 (44), which had been shut-in since 1960. Four Desert Creek wells have been drilled in the Unit of which two were successful, WMU 4-24 and 2-11; WMU 36-22 was dry and WMU 27-22 is currently being tested. WMU 34-31 is currently drilling. One well, 23-23 (8), was plugged after a dropped tubing string destroyed the casing.

A field-wide Desert Creek Zone I waterflood study was completed in 1984. Work has begun on increasing water injection capacity.

The proposed 1985 Plan of Development is as follows:

1. Perform workovers and repairs as necessary to maintain production, or comply with governmental regulations.

2. Convert 32 wells to Desert Creek Zone I injection and lay associated flowlines (see Table 2).

3. Refurbish and install necessary equipment for required injection capacity.

4. Re-enter and install pump capacity for five water-source wells.

5. Drill 16 infill wells for primary production and expansion of the Zone I waterflood. The approximate locations of these wells are included in Table 3. Some of these wells may be carried into 1986.

6. Drill three replacement wells as injectors. All three are twins to wells previously abandoned for mechanical reasons.

7. Appropriate modification and expansion of surface facilities for adequate separation and measurement of oil, gas, and water will be undertaken as necessary.

Please signify your approval by returning one copy to the undersigned.

Sincerely,

THE SUPERIOR OIL COMPANY

William E. Pritchard

William E. Pritchard
Division Engineering Manager

LRM/ks

Attachments

cc: Bureau of Land Management
505 Marquette Avenue, NW
P.O. Box 6770
Albuquerque, NM 87197

Arlene Sollis
Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO

1. OIL WELL ☐ GAS WELL ☐ OTHER: WATER INJECTION

7. UNIT AGREEMENT NAME: WHITE MESA UNIT

2. NAME OF OPERATOR: SUPERIOR OIL COMPANY

RECEIVED

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. DRAWER 'G', CORTEZ, COLORADO 81321

FEB 11 1985

9. WELL NO.: #4-41 (formerly #63)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 667' FNL, 776' FEL, of Sec. 4

DIVISION OF OIL GAS & MINING

10. FIELD AND POOL, OR WILDCAT: GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC. 4, T42S, R24E

14. PERMIT NO.: 43-037-16446

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4832' GL

12. COUNTY OR PARISH: SAN JUAN

13. STATE: UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING XX	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-84: MIRU. NU BOP's. POH w/ tbg. RIH w/ bit & scraper to 5638'.
10-2-84: POH w/ bit & scraper. RIH w/ BP & pkr. Tested csg to 1800 psi. POH. Reperf'd Desert Creek I at 5576-5588', 5600-5608' & 5614-20' w/ 4 JSPF (107 holes, .40").
10-3-84: RIH w/ pkr & workstring.
10-4-84: Acidized Desert Creek I w/ 1000 gals 28% HCL and 4000 gals diesel retarded 28% HCL w/ salt plugs. On vacuum throughout. Swabbed 28 bbls load.
10-5-84: Swabbed 39 bbls.
10-2-84: POH w/ pkr & workstring. RIH w/ injection pkr & 2-3/8" plastic coated tbg. ND BOP's. Set pkr at 5521' & filled backside w/ inhibited fresh water. Pressure test to 1200 psi. left 200 psi on backside. RDMO.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Andres TITLE Engineer DATE 1-31-85

James S. Andres

(This space for Federal or State office use)

APPROVED BY Alan B. Feight TITLE VIC Manager DATE 2/19/85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 10, 1986

Mobil Oil Corporation
P.O. Drawer G
Cortez, Colorado 81321

ATTN: Mr. C.J. Benally

Dear Mr. Benally:

RE: Existing Class II Injection Wells - Information Request of December 13, 1985

The information requested by the Division concerning existing Class II injection wells, which was requested in our letter dated December 13, 1985, has been received and found complete.

You are authorized to continue operation of the following listed wells in accordance with the Utah state statutes and rules until further notice from this Division.

Gothic Mesa - San Juan County

Well Name	Township	Range	Section
9-44 (67-1)	41 South	23 East	9
9-24 (67-4)	41 South	23 East	9
16-24	41 South	23 East	9
16-44	41 South	23 East	9

White Mesa - San Juan County

4 (22-32)	41 South	24 East	22
A-9 (33-23)	41 South	24 East	33
38 (33-41)	41 South	24 East	33
60 (2-21)	42 South	24 East	2
68 (3-12)	42 South	24 East	3
63 (4-41)	42 South	24 East	4
67 (4-32)	42 South	24 East	4
75 (4-43)	42 South	24 East	4
78 (4-14)	42 South	24 East	4
83 (10-41)	42 South	24 East	10

A review of our records indicates that well No. 16-11, Township 4 South, Range 23 East, Section 16, is a shut-in oil well and well No. G21 (21-13), Township 41 South, Range 24 East, Section 13, has been plugged and abandoned.

Thank you for your cooperation and assistance. If further information or discussion is necessary concerning this matter, please give me a call.

Sincerely,

Gil Hunt
UIC Program Manager

mfp
0156U-59-60

Mobil Oil Corporation

P.O. DRAWER G
CORTEZ, COLORADO 81321

December 16, 1985

RECEIVED
JAN 30 1986
DIVISION OF OIL
GAS & MINING

State of Utah Natural Resources
Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Mr. Cleon B. Feight

Please find attached a copy of your letter dated December 3, 1985, requesting completed forms UIC-1 and UIC-2 for those wells listed therein which were active injection wells.

Also attached are copies of completed forms UIC-1 and UIC-2 for White Mesa Unit wells 2-21, 3-12, 4-32, 4-41 and 4-43. These are the only wells on your list that are active injection wells. All others listed are either abandoned or are being evaluated for future use.

I trust this information will satisfy your purpose.

Sincerely,

Gregg A. Tripp
Engineer

/mc
Attachments
cc: C. J. Benally Cortez
K. B. Stump Cortez
L. R. Martinson Denver 6-G

THE ATTORNEY GENERAL
STATE OF UTAH
DAVID L. WILKINSON
ATTORNEY GENERAL

November 7, 1985

PAUL M. TINKER
DEPUTY ATTORNEY GENERAL

DALLIN W. JENSEN
Solicitor General

FRANKLYN B. MATHESON
Senior Assistant Attorney General

WILLIAM T. EVANS, Chief
Human Resources Division

DONALD S. COLEMAN, Chief
Physical Resources Division

STEPHEN G. SCHWENDIMAN, Chief
Tax & Business Regulation Division

EARL F. DORIUS, Chief
Governmental Affairs Division

PAUL M. WARNER, Chief
Litigation Division

Dr. Dianne R. Nielson, Director
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Informal Opinion No. 85-55

QUESTION NO. 1: What are the pertinent statutes and regulations of Utah as they apply to the Underground Injection Control Program for Class II Injection Wells?

ANSWER: Please see the attached statement.

QUESTION NO. 2: What is the status of an "existing" Class II well which did not comply with Rule I-4 under the initial program?

The requirements for an existing well under the amended version of I-4 were nearly the same as a new well, only with one year leeway to comply. Since the year has expired, any unpermitted well which continues to be used as an injection well is being operated illegally. It is not necessary to specifically refer to these wells in Rule 501. Rule 501 applies to all wells, including those which did not ultimately comply with I-4.

Dear Dr. Nielson:

You have asked this office the above-stated questions on administrative authority for the Underground Injection Control Program. I have prepared the following statement which I hope will satisfy your purposes. Please contact me if I can be of further assistance to you on this matter.

Sincerely,

Barbara W. Roberts

BARBARA W. ROBERTS
Assistant Attorney General

BWR/CWC

WHITE MESA UNIT

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5 & RULE I-4)

RECEIVED
JAN 30 1986
DIVISION OF OIL GAS & MINING

FORM NO. DOGM-UIC-1
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Southland Royalty Company
ADDRESS P.O. Drawer 570
Farmington, New Mexico ZIP 87499
INDIVIDUAL ___ PARTNERSHIP ___ CORPORATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR INJECT FLUID INTO THE WMU #63 WELL
SEC. 4 TWP. 42S RANGE 24E
San Juan COUNTY, UTAH

CAUSE NO. ___

- ENHANCED RECOVERY INJ. WELL [X]
- DISPOSAL WELL [ ]
- LP GAS STORAGE [ ]
- EXISTING WELL (RULE I-4) [ ]

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name: WHITE MESA UNIT	Well No.: 63	Field: Aneth	County: San Juan
Location of Enhanced Recovery Injection or Disposal Well: Enh. Recvry	Sec. 4	Twp. 42S	Rge. 24E
New Well To Be Drilled: Yes [ ] No [X]	Old Well To Be Converted: Yes [X] No [ ]	Casing Test: Yes [X] No [ ] Date 5-3-83	
Depth-Base Lowest Known Fresh Water Within ½ Mile: 250'	Does Injection Zone Contain Oil-Gas-Fresh Water Within ½ Mile: YES [X] NO [ ]	State What: Oil & Gas	
Location of Injection Source(s): White Mesa Unit Produced Water	Geologic Name(s) and Depth of Source(s): Desert Creek Avg. 5600'		
Geologic Name of Injection Zone: Desert Creek	Depth of Injection Interval: 5576' to 5612'		
a. Top of the Perforated Interval: 5576'	b. Base of Fresh Water: 220'	c. Intervening Thickness (a minus b): 5356'	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES X NO			
Lithology of Intervening Zones: Sand and Shale			
Injection Rates and Pressures: Maximum N/A B/D; 3000 PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent.			

State of NEW MEXICO)
County of SAN JUAN)

Doug R. Harris
Applicant

Before me, the undersigned authority, on this day personally appeared Doug R. Harris known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 9th day of December, 19 83

SEAL

Esther J. Greyeyes
Esther J. Greyeyes
Notary Public in and for San Juan, New Mexico

My commission expires 4-27-85

(OVER)

FORM DOGM-UIC-2
(Rule I-5 (b) 2
(Revised 1982)

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

14-20-603-410
COUNTY LEASE NO.

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

API NO. 43-037-16446

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

640 Acres
N
W E
S
Locate Well Correctly and Outline Lease

COUNTY SJ SEC. 4 TWP. 42S RGE. 24E
COMPANY OPERATING Southland Royalty Company
OFFICE ADDRESS P.O. Drawer 570
TOWN Farmington STATE ZIP N.M. 87499
FARM NAME W. M. U. WELL NO. 63
DRILLING STARTED 4-14 19 58 DRILLING FINISHED 5-11 19 58
DATE OF FIRST PRODUCTION 5-11-58 COMPLETED 5-11-58
WELL LOCATED ___ ¼ ___ ¼ ___ ¼
667 FT. FROM NL OF S SEC. & 776 FT. FROM EL OF S SEC.
ELEVATION DERRICK FLOOR 4855' GROUND 4843'

TYPE COMPLETION
Single Zone Desert Creek
Multiple Zone
Commingled

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Desert Creek	5570'	5756'			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
13-3/8"	48#	H-40	257'	500	300		Surface
5-1/2"	14#	J-55	5756'	3000	450		

TOTAL DEPTH 5756'

PACKERS SET DEPTH 5559

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Desert Creek		
SPACING & SPACING ORDER NO.	80 acres		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED INTERVALS	5576'-5612'		
ACIDIZED?	2500 gal 15% MSR-100		
FRACTURE TREATED?	No		

RECEIVED
JAN 30 1986
DIVISION OF OIL, GAS & MINING

INITIAL TEST DATA

Date			
Oil, bbl./day			
Oil Gravity			
Gas, Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or Flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

D.R. Harris

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (505) 325-1841 D. R. Harris, Petroleum Engineer
Name and title of representative of company

Subscribed and sworn before me this 9th day of December 19 83

Esther J. Greyeyes
Esther J. Greyeyes Notary Public
SAN JUAN COUNTY,
STATE OF NEW MEXICO

Comm. Expires: 4-27-85

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 3, 1985

Mobil Oil Company
P.O. Box 5444
Denver, Colorado 80217

ATTN: Lowell Martinson-mail stop 6G

Gentlemen:

According to our records, the information required to be filed no later than October 8, 1984 for the following listed water injection wells under Rule I-4 has not been received by this Division.

GOTHIC MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
9-44(67-1)	9	41 South	23 East
9-24 (67-4)	9	41 South	23 East
16-11	16	41 South	23 East
16-24	16	41 South	23 East
16-44	16	41 South	23 East

WHITE MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
G21 (21-13)	13	41 South	24 East
4 (22-32)	22	41 South	24 East
A-9 (33-23)	33	41 South	24 East
38 (33-41)	33	41 South	24 East
60 (2-21)	2	42 South	24 East
68 (3-12)	3	42 South	24 East
63 (4-41)	4	42 South	24 East
67 (4-32)	4	42 South	24 East
75 (4-43)	4	42 South	24 East
78 (4-14)	4	42 South	24 East
83 (10-41)	10	42 South	24 East

If water or other liquids are being injected into any of these wells, they are being operated illegally (see enclosed Attorney General's informal opinion No. 85-55). If injection is taking place, please shut-in the well or wells until an application for a Class II well has been filed and approved.

Incidentally, failure to shut-in an illegal well could result in a fine of $5,000 or $10,000 per day for each day of violation.

Enclosed are some forms and a copy of Rule I-4 and I-5.

Thank you,

Cleon B Feight

Cleon B. Feight
UIC Manager

Enclosures

mfp
0009U-34

cc: Mobil Oil Company
P.O. Drawer G
Cortez, Colorado 81321
ATTN: Gregg Tript

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 13, 1985

CERTIFIED RETURN RECEIPT REQUESTED
P 168 903 789

Mr. Gregg Tript
Mobil Oil Company
P.O. Box G
Cortez, Colorado 81321

Dear Mr. Tript:

Re: Request for Information of Existing Class II Injection Wells

The purpose of this letter is to confirm your telephone conversation with Ron Firth, Asssociate Director of Oil and Gas, and clarify the status of certain existing Class II Injection Wells.

According to our records, information required in Rule I-4 (enclosed) has not been filed with the Division for the following wells:

GOTHIC MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
9-44(67-1) NO	9	41 South	23 East
9-24 (67-4) NO	9	41 South	23 East
16-11 NO	16	41 South	23 East
16-24 NO	16	41 South	23 East
16-44 NO	16	41 South	23 East

WHITE MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
G21 (21-13)	13	41 South	24 East
4 (22-32)	22	41 South	24 East
A-9 (33-23)	33	41 South	24 East
38 (33-41)	33	41 South	24 East
60 (2-21)	2	42 South	24 East
68 (3-12)	3	42 South	24 East
63 (4-41)	4	42 South	24 East
67 (4-32)	4	42 South	24 East
75 (4-43)	4	42 South	24 East
78 (4-14)	4	42 South	24 East
83 (10-41)	10	42 South	24 East

As Mr. Firth indicated, you are being given a thirty-day period, effective from receipt of this letter, to file the necessary information with the Division. You are not required to shut-in the above-referenced wells, as indicated in the December 3, 1985 letter from Cleon Feight. You may continue to operate in accordance with Division statute and rules until we have reviewed your submission. At that time, we will notify you in writing of the sufficiency of information filings and the status of the wells.

Thank you for your assistance with this matter.

Best regards,

Dianne R. Nielson

Dianne R. Nielson
Director

mjm
Enclosure
cc: R. J. Firth
Mobil Oil Company
ATTN: Lowell Martinson - mail stop GG
P.O. Box 5444
Denver, Colorado 80217
0454V

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: SUPERIOR OIL COMPANY

FIELD: WHITE MESA LEASE: Nav. 14-20-603-409

WELL # 63 NENE SEC. 4 TOWNSHIP 42S RANGE 24E

STATE FED. FEE DEPTH 5756 TYPE WELL injection MAX. INJ. PRESS. 3000 psi

TEST DATE 8/14/84

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
SURFACE	13 3/8"	257	300	0 PSI		
INTERMEDIATE						
PRODUCTION	5 1/2"	5756	450	20 psi		
TUBING	2 3/8"	5519	PACK	1225 psi		

REMARKS:

Remarks: no floor - no suction - well OK

7

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Southland Royalty Company
ADDRESS P.O. Drawer 570
Farmington, New Mexico ZIP 87499
INDIVIDUAL ___ PARTNERSHIP ___ CORPORATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR INJECT FLUID INTO THE WMU #63 WELL
SEC. 4 TWP. 42S RANGE 24E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	XX
DISPOSAL WELL	☐
LP GAS STORAGE	☐
EXISTING WELL (RULE I-4)	☐

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:
1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced rcovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name	Well No.	Field	County
WHITE MESA UNIT	63	Aneth	San Juan

Location of Enhanced Recovery Injection or Disposal Well Enh. Recvry Sec. 4 Twp. 42S Rge. 24E

New Well To Be Drilled	Old Well To Be Converted	Casing Test
Yes ☐ No XX	Yes XX No ☐	Yes XX No ☐ Date 5-3-83

Depth-Base Lowest Known Fresh Water Within ½ Mile	Does Injection Zone Contain Oil-Gas-Fresh Water Within ½ Mile	State What
250'	YES XX NO ☐	Oil & Gas

Location of Injection Source(s)	Geologic Name(s) and Depth of Source(s)
White Mesa Unit Produced Water	Desert Creek Avg. 5600'

Geologic Name of Injection Zone	Depth of Injection Interval
Desert Creek	5576' to 5612'

a. Top of the Perforated Interval:	b. Base of Fresh Water:	c. Intervening Thickness (a minus b)
5576'	220'	5356'

Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES X NO

Lithology of Intervening Zones Sand and Shale

Injection Rates and Pressures
Maximum N/A B/D
3000 PSI

The Names and Addresses of Those to Whom Notice of Application Should be Sent.

State of NEW MEXICO)
County of SAN JUAN)

Doug R. Harris
Applicant

Before me, the undersigned authority, on this day personally appeared Doug R. Harris known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 9th day of December, 19 83

SEAL

Esther J. Greyeyes
Esther J. Greyeyes

My commission expires 4-27-85

Notary Public in and for San Juan, New Mexico

(OVER)

FORM DOGM-UIC-2
(Rule I-5 (b) 2
(Revised 1982)

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed) 14-20-603-410 COUNTY LEASE NO.

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

API NO. 43-037-16446

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

640 Acres
N
W E
S
Locate Well Correctly and Outline Lease

COUNTY SJ SEC. 4 TWP. 42S RGE. 24E
COMPANY OPERATING Southland Royalty Company
OFFICE ADDRESS P.O. Drawer 570
TOWN Farmington STATE ZIP N.M. 87499
FARM NAME W. M. U. WELL NO. 63
DRILLING STARTED 4-14 19 58 DRILLING FINISHED 5-11 19 58
DATE OF FIRST PRODUCTION 5-11-58 COMPLETED 5-11-58
WELL LOCATED ___ ¼ ___ ¼ ___ ¼
667 FT. FROM NL OF S SEC. & 776 FT. FROM EL OF W SEC.
ELEVATION DERRICK FLOOR 4855' GROUND 4843'

TYPE COMPLETION
Single Zone Desert Creek
Multiple Zone
Comingled

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Desert Creek	5570'	5756'			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
13-3/8"	48#	H-40	257'	500	300		Surface
5-1/2"	14#	J-55	5756'	3000	450		

TOTAL DEPTH 5756'

PACKERS SET DEPTH 5559

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Desert Creek		
SPACING & SPACING ORDER NO.	80 acres		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	5576'-5612'		
INTERVALS			
ACIDIZED?	2500 gal 15% MSR-100		
FRACTURE TREATED?	No		

INITIAL TEST DATA

Date			
Oil, bbl./day			
Oil Gravity			
Gas, Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or Flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

D. R. Harris

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (505) 325-1841 D. R. Harris, Petroleum Engineer
Name and title of representative of company

Subscribed and sworn before me this 9th day of December, 19 83

Esther J. Greyeyes
Esther J. Greyeyes Notary Public
SAN JUAN COUNTY,
STATE OF NEW MEXICO

Comm. Expires: 4-27-85

[redacted] LOCATION: 667' FSL 776' FWL SEC 4-T42S-R24E
PERFS: 564_'-58 10'

conoco

HOBBS PRODUCTION DIVISION
WATER ANALYSIS REPORT FORM

LABORATORY United Chemical

FIELD Paradox LEASE White Mesa WELL NO. 63

DATE SAMPLED 4-18-75 DATE ANALYZED 4-20-75

CATIONS	meq/L	mg/L
CALCIUM (Ca^{++})	224.00	4,480
MAGNESIUM (Mg^{++})	93.00	1,116
SODIUM (Na^{+})	986.20	22,673
Iron		175
ANIONS		
BICARBONATE (HCO_3^-)	2.80	170
SULFATE ($SO_4^=$)	48.32	2,321
CHLORIDE (Cl^-)	1252.08	44,400

OTHERS

pH 7.5 SP GR 1.050

TEMP 30 °C SUSP SOLIDS

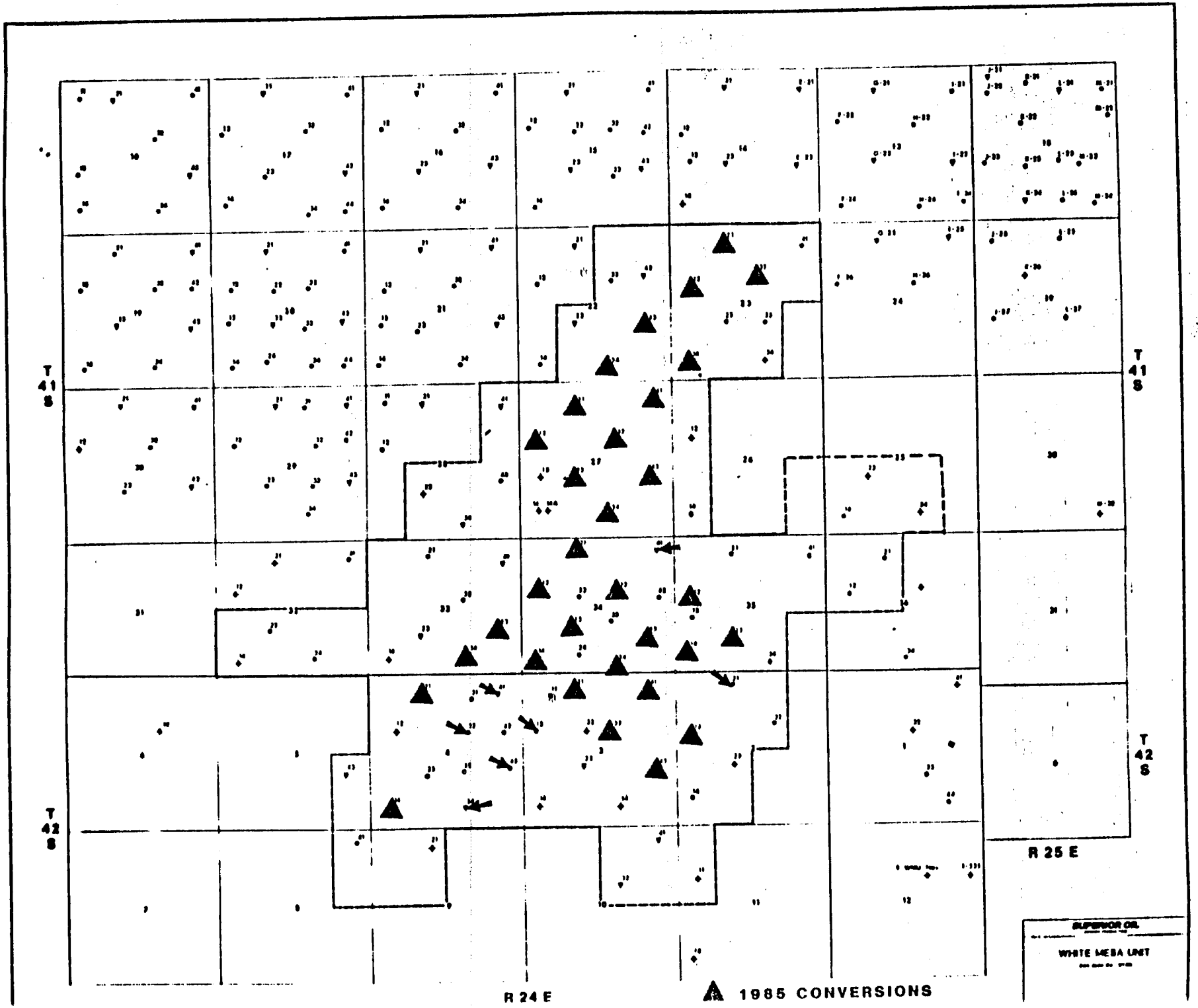
SCALING INDEX (CIRCLE ONE)

CALCIUM CARBONATE X POSITIVE NEGATIVE

CALCIUM SULFATE X POSITIVE NEGATIVE

Lucille Little
SIGNATURE ANALYST

RFM 3-74


T 41 S
T 41 S
T 42 S
T 42 S
R 24 E
R 25 E
1985 CONVERSIONS
SUPERIOR OIL
WHITE MESA UNIT

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

RECEIVED
MAY 16 1986
DIVISION OF
OIL, GAS & MINING

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

4/5

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
FOR THE CORTEZ SUPERVISOR AREA
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	STAT	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	R15	SAN JUAN	UT	NW SW	04-41S	25E	INJ	OP	43-037-05670	14-20-603-2057		96-004190
	R15-1	SAN JUAN	UT	NW SW	04-41S	25E	INJ	SI	43-037-05670	14-20-603-2057		96-004190
	S-10	SAN JUAN	UT	SE NW	33-40S	25E	INJ	OP	43-037-05757	14-20-603-2057		96-004190
	S-12	SAN JUAN	UT	SE SW	33-40S	25E	INJ	OP	43-037-16150	14-20-603-2057		96-004190
	S-14	SAN JUAN	UT	SE NW	04-41S	25E	INJ	OP	43-037-16151	14-20-603-2057		96-004190
	T-08	SAN JUAN	UT	SW SE	28-40S	25E	INJ	OP	43-037-05793	14-20-603-2048-A		96-004190
	T-13	SAN JUAN	UT	NW NE	04-41S	25E	INJ	OP	43-037-05714	14-20-603-2057		96-004190
	T-15	SAN JUAN	UT	NW SE	04-41S	25E	INJ	OP	43-037-05660	14-20-603-2057		96-004190
	T-17	SAN JUAN	UT	NW NE	09-41S	25E	INJ	OP	43-037-05614	14-20-603-359		96-004190
	T-19	SAN JUAN	UT	NW SE	09-41S	25E	INJ	OP	43-037-15981	14-20-603-359		96-004190
	U-10	SAN JUAN	UT	SE NE	33-40S	25E	INJ	OP	43-037-05761	14-20-603-2057		96-004190
	V-06	SAN JUAN	UT	SW NW	27-40S	25E	INJ	OP	43-037-16382	14-20-603-2048-A		96-004190
	V-13	SAN JUAN	UT	NW NW	03-41S	25E	INJ	OP	43-037-05706	14-20-603-2057		96-004190
	V-15	SAN JUAN	UT	NW SW	03-41S	25E	INJ	OP	43-037-05669	14-20-603-2057		96-004190
NAV TRACT 125	29-23	SAN JUAN	UT	NE SW	29-41S	25E	INJ	OP	43-037-30511			
WHITE MESA	2-21	SAN JUAN	UT	NE NW	2-42S	24E	INJ	OP	43-037-15534	14-20-603-259		96-004193
	3-12	SAN JUAN	UT	SW NW	3-42S	24E	INJ	OP	43-037-15366	14-20-603-410		96-004193
	3-21	SAN JUAN	UT	NE NW	3-42S	24E	INJ	OP	43-037-15363	14-20-603-410		96-004193
	3-23	SAN JUAN	UT	NE SW	3-42S	24E	INJ	TA	43-037-16447	14-20-603-410		96-004193
	4-14	SAN JUAN	UT	NE SE	4-42S	24E	INJ	OP	43-037-16448	14-20-603-410		96-004193
	4-21	SAN JUAN	UT	NE NW	4-42S	24E	INJ	OP	43-037-15364	14-20-603-410		96-004193
	4-32	SAN JUAN	UT	SW NE	4-42S	24E	INJ	OP	43-037-15365	14-20-603-410		96-004193
	4-34	SAN JUAN	UT	SW SE	4-42S	24E	INJ	OP	43-037-16449	14-20-603-410		96-004193
	4-41	SAN JUAN	UT	NE NE	4-42S	24E	INJ	OP	43-037-16446	14-20-603-410		96-004193
	4-43	SAN JUAN	UT	NE SE	4-42S	24E	INJ	OP	43-037-15369	14-20-603-410		96-004193
	10-41	SAN JUAN	UT	NE NE	10-42S	24E	INJ	SI	43-037-16450	14-20-603-410		96-004193
	22-23	SAN JUAN	UT	NE SW	22-42S	24E	INJ	SI	43-037-16438	14-20-603-355A		96-004193
	22-32	SAN JUAN	UT	SW NE	22-41S	24E	INJ	SI	43-037-15759	14-20-603-355A		96-004193
	22-42	SAN JUAN	UT	SW SE	22-41S	24E	INJ	SI	43-037-16437	14-20-603-355A		96-004193
	28-34	SAN JUAN	UT	SW SE	28-41S	24E	INJ	SI	43-037-16441	14-20-603-409		96-004193

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: MOBIL

FIELD: GREATER ANETH LEASE: White Mesa

WELL # 4-41 [#63 C-2] SEC. 4 TOWNSHIP 42S RANGE 24E

STATE (FED.) FEE DEPTH 5756 TYPE WELL _____ MAX. INJ. PRESS. 3000

TEST DATE 7/15/86

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
SURFACE	13 3/8	257	200	vacuum		
INTERMEDIATE				5#		
PRODUCTION	5 1/2	5756	450			
TUBING				vacuum		

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
SURFACE						
INTERMEDIATE						
PRODUCTION						
TUBING						

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
SURFACE						
INTERMEDIATE						
PRODUCTION						
TUBING						

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well /_/ Gas Well /_/ Other: Waterflood Injector

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well
667' FNL, 776' FEL

RECEIVED
JUN 12 1989
DIVISION OF OIL, GAS & MINING

5. Lease Designation & Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name

9. Well No.
4-41

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and Survey or Area
Section 4, T42S, R24E SLM

12. County, Parish
San Juan

13. State
Utah

14. Permit No.
43-037-16446

15. Elevations (DF, RT, GR)
GR: 4832'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:				Subsequent Report of:			
Test Water Shut-off	/_/	Pull or Alter Casing	/_/	Water Shut-off	/_/	Repairing Well	/_/
Fracture Treat	/_/	Multiple Complete	/_/	Fracture Treatment	/_/	Altering Casing	/_/
Shoot or Acidize	/_/	Abandon *	/_/	Shooting/Acidizing	/_/	Abandonment *	/_/
Repair Well	/_/	Change Plans	/_/	(Other)	/_/		
(Other) Place on Long Term Shut In Status			/XX/	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

The subject well has been shut in. Mobil Oil Corporation requests that the well be placed on long term shut in status to hold it for possible future use in the waterflood.

* Accepted by the State of Utah Division of Oil, Gas and Mining
Date: 6-16-89
By: [illegible]
* For record only

18. I hereby certify that the foregoing is true and correct

Signed: [signature] Title: Sr Staff Operations Engr Date: June 8, 1989
D. C. Collins (303) 565-2209

Federal Approval of this Action is Necessary

(This space for Federal or State office use)
APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY: Recommend monitoring, fresh water zones not covered by casing and cement.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
WHITE MESA

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION WELL

8. Well Name and No.
4-41

2. Name of Operator
MOBIL OIL CORPORATION c/o MOBIL EXPLORATION & PRODUCING US INC.

9. API Well No.
43-037-16446

3. Address and Telephone No.
P.O. BOX 633, MIDLAND, TX 79702 (915) 688-2585

10. Field and Pool, or Exploratory Area
GREATER ANETH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
667' FNL, 776' FEL

Sec. 4, T~~24S~~ 42S, R24E

11. County or Parish, State
SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other EXTENSION FOR LONG TERM SHUT-INT STATUS.	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL OIL CORPORATION REQUESTS AN EXTENSION ON LONG TERM SHUT-IN STATUS FOR FUTURE USE IN THE WATERFLOOD.

RECEIVED
AUG 12 1991
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title ENV. & REG. TECH Date 8/6/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
WHITE MESA UNIT

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION WELL

8. Well Name and No.
4-41

2. Name of Operator
MOBIL OIL CORPORATION

9. API Well No.
43-037-16446

3. Address and Telephone No.
P O BOX 633 MIDLAND, TX 79702 (915) 688 - 2585

10. Field and Pool, or Exploratory Area
GREATER ANETH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
667' FNL, 776' FEL SEC.4 t42S, R24E

11. County or Parish, State
SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other EXTENSION FOR LONG TERM SHUT-IN STATUS	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
MOBIL OIL CORPORATION REQUESTS AN EXTENSION ON LONG TERM SHUT-IN STATUS FOR FUTURE USE IN WATERFLOOD.

Accepted by the State of Utah Division of Oil, Gas and Mining
Date: 7-27-92
By: [illegible]

RECEIVED
JUL 20 1992
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Shirley Todd SHIRLEY TODD Title ENV. & REG TECHNICIAN Date 7-15-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: *Federal Approval of this Action is Necessary*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-603-410
6. If Indian, Allottee or Tribe Name: Navajo Tribal
7. If Unit or CA, Agreement Designation: White Mesa Unit
8. Well Name and No.: 4-41
9. API Well No.: 43-037-16446
10. Field and Pool, or Exploratory Area: Greater Aneth
11. County or Parish, State: San Juan, UT

1. Type of Well: [ ] Oil Well [ ] Gas Well [X] Other INJECTION WELL
2. Name of Operator: Mobil Oil Corporation
3. Address and Telephone No.: P.O. Box 633, Midland, TX 79702 (915)688-2585
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 667' FNL, 776' FEL, Sec. 4, T42S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Change of Operatorship	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED
NOV 0 2 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

US Oil & Gas, Inc.

December 21, 1992

RECEIVED
DEC 24 1992
DIVISION OF
OIL GAS & MINING

ATTN: Lesha Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

P.O. Box 270 • Dolores, Colorado 81323 • (303) 882-7923

Type: Oil Well
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: ~~28-34~~ 28-43
API No: 43-037-15349

Type: Oil Well
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
Lease: 14-20-603-409
Name: 27-23
API No: 43-037-15345

Type: Oil Well
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-32
API No: 43-037-15621

Type: Oil Well
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-34
API No: 43-037-15358

Type: Oil Well
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-12
API No: 43-037-15345

Type: Oil Well
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-14
API No: 43-037-16006

Type: Oil Well
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-41
API No: 43-037-15362

Type: Oil Well
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-34
API No: 43-037-15533

Type: Oil Well
Location: 1545' FSl, 1865' FWL, Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-23
API No: 43-037-15357

Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258A
Name: 35-21
API No: 43-037-15528

Type: Oil Well
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
Lease: 14-20-603-408
Name: 8-41
API No: 43-037-15371

Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-258
Name: 35-12
API No: 43-037-15529

Type: Oil Well
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-21
API No: 43-037-15535

Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-43
API No: 43-037-15355

Type: Oil Well
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-34
API No: 43-037-15361

Type: Oil Well
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-32
API No: 43-037-15354

Type: Oil Well
Location: 1476' FSL, 1928' FWL, Sec. 34. T41S, R24E
Lease: 14-20-603-409
Name: 34-23
API No: 43-037-16444

Type: Oil Well
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-21
API No: 43-037-15350

Type: Oil Well
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-14
API No: 43-037-15360

Type: Oil Well
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-12
API No: 43-037-15353

Type: Oil Well
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-34
API No: 43-037-15359

Type: Oil Well
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-23
API No: 43-037-16445

Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-21
API No: 43-037-15364

Type: Oil Well
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-21
API No: 43-037-15363

Type: Oil Well
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-12
API No: 43-037-15366

Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-32
API No: 43-037-15365

Type: Oil Well
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-24
API No: 43-037-30098

Type: Oil Well
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-21
API No: 43-037-15348

Type: Oil Well
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-355A
Name: 22-34
API No: 43-037-15761

Type: Oil Well
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-42
API No: 43-037-30102

Type: Oil Well
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 22-27 27-22
API No: 43-037-31064

Type: Oil Well
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
Lease: 14-20-603-409
Name: 33-44
API No: 43-037-15359

Type: Oil Well
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-13
API No: 43-037-30331

Type: Oil Well
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-42
API No: 43-037-30078

Type: Oil Well
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
Lease: 14-20-603-410
Name: 4-24
API No: 43-037-31006

Type: Oil Well
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-12
API No: 43-037-15530

Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
Lease: 14-20-603-410
Name: 10-32
API No: 43-037-15372

Type: Oil Well
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-13
API No: 43-037-31066

Type: Oil Well
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-22
API No: 43-037-30295

Type: Oil Well
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-34
API No: 43-037-16255

Type: Oil Well
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-43
API No: 43-037-15347

Type: Oil Well
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
Lease: 14-20-603-355A
Name: 22-43
API No: 43-037-15760

Type: Oil Well
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-12
API No: 43-037-16002

Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-21
API No: 43-037-16000

Type: Oil Well
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-42
API No: 43-037-31043

Type: Oil Well
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-11
API No: 43-037-31005

Type: Oil Well
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-12
API No: 43-037-15535

Type: Oil Well
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-14
API No: 43-037-15532

Type: Oil Well
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-23
API No: 43-037-15531

Type: Oil Well
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-21
API No: 43-037-15526

Type: Oil Well
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
Lease: 14-20-603-258
Name: 25-14
API No: 43-037-15525

Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

Type: Oil Well
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-31
API No: 43-037-30330

Type: Oil Well
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-44
API No: 43-037-31067

Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

Type: Oil Well
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-410
Name: 34-31
API No: 43-037-31054

Type: Oil Well
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-11
API No: 43-037-30293

Type: Oil Well
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
Lease: 14-20-603-410
Name: 4-33
API No: 43-037-30292

Type: Oil Well
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-41
API No: 43-037-16001

Type: Oil Well
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-41
API No: 43-037-16446

Type: Oil Well
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1- LCR	GIL
2- DTS/7-LCR	
3- VLC	✓
4- RJF	✓
5- RWM	
6- ADA	

XX Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)
(MOBIL OIL CORPORATION)

TO (new operator) U S OIL & GAS, INC.
(address) PO BOX 270
DOLORES, CO 81323
MANDY WOOSLEY
phone (303) 882-7923
account no. N7420

FROM (former operator) M E P N A
(address) POB 219031 1807A RENTWR
DALLAS, TX 75221-2585
SHIRLEY TODD/MIDLAND, TX
phone (915) 688-2585
account no. N 7370

Well(s) (attach additional page if needed): *WHITE MESA UNIT (NAVAJO)

Name	API	Entity	Sec	Twp	Rng	Lease Type
SEE ATTACHED						

OPERATOR CHANGE DOCUMENTATION

lcr 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 11-2-92)

lcr 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)

lcr 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: #116940.

* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

lcr 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-29-92)

lcr 6. Cardex file has been updated for each well listed above. (12-29-92)

lcr 7. Well file labels have been updated for each well listed above. (12-29-92)

lcr 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-29-92)

lcr 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

– OVER –

ERATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.

ITITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

)ND VERIFICATION (Fee wells only)

N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

N/A 2. A copy of this form has been placed in the new and former operators' bond files.

N/A 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19___.

:ASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

1/19/93

N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

:LMING

✓ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

:LING

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

:IENTS

92/2/6 Bfm / Farmington N.M Not approved by the BIA as of yet.

92/229 Bfm / Farmington N.m. " "

92/229 MEPNA / US Oil & Gas - Requested UIC Form 5 (Oper. chg. per Admin.) *Rec'd 1-7-93.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 07 1993
DIVISION OF
OIL, GAS & MINING

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: _____

Field or Unit name: WHITE MESA UNIT API no. _____

Well location: QQ _____ section ___ township ___ range ___ county _____

Effective Date of Transfer: 10-01-92

CURRENT OPERATOR

Transfer approved by:

Name Shirley Todd Company MOBIL OIL CORPORATION

Signature Shirley Todd Address P O Box 633

Title Engineer Technician Midland, TX 79705

Date 12-29-92 Phone (915) 688-2585

Comments:

NEW OPERATOR

Transfer approved by:

Name Mandy Woosley Company U.S. OIL & GAS INC.

Signature Mandy Woosley Address P.O. Box 270

Title Corporation Secretary Dolores, CO 81323

Date 1/5/93 Phone (303) 882-7923

Comments:

(State use only)
Transfer approved by [signature] Title UIC Manager

Approval Date 1-14-93

(3/89)

m 3160-5
ne 1990)

ANNUAL STATUS REPORT
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR - 6 1995
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation
White Mesa Unit

Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
4-41

Name of Operator
US Oil & Gas, Inc.

9. API Well No.
4303716446~~0051~~

Address and Telephone No.
P.O. Box 270, Dolores, CO 81323 (303)882-7923

10. Field and Pool, or Exploratory Area
Greater Aneth Area

Location of Well (Footage, Sec., T., R., M., or Survey Description)
667' FNL & 776' FEL Sec. 4 T42S R24E

11. County or Parish, State
San Juan County, Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Long Term Shut-In	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to continue shut-in status until a new water injection line can be laid from the water injection plant.

I hereby certify that the foregoing is true and correct
Signed Robert Woolley Title Field Supervisor Date 2/28/95

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)

ANNUAL STATUS REPORT
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-603-410

6. If Indian, Allottee or Tribe Name: Navajo

7. If Unit or CA, Agreement Designation: White Mesa Unit

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator: Mobil Oil % US Oil & Gas, Inc.

3. Address and Telephone No.: P.O. Box 270, Dolores, CO 81323 (970)882-7923

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 667' FNL & 776' FEL Sec. 4, T42S, R24E

8. Well Name and No.: # 4-41

9. API Well No.: 43037164460031

10. Field and Pool, or Exploratory Area: Greater Aneth Area

11. County or Parish, State: San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other MIT Report	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIT was performed on 6/30/94. (See attached pressure chart.)

RECEIVED BLM 95 JUL -7 AM 10:32 070 FARMINGTON, NM

THIS APPROVAL EXPIRES JUL 01 1998

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed [signature] Title Field Supervisor Date 7/1/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED
JUL 07 1995
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-603-410
6. If Indian, Allottee or Tribe Name: Navajo
7. If Unit or CA, Agreement Designation: White Mesa Unit
8. Well Name and No.: # 4-41
9. API Well No.: 43037164460 0S1
10. Field and Pool, or Exploratory Area: Greater Aneth Area
11. County or Parish, State: San Juan, Utah

1. Type of Well: [ ] Oil Well [ ] Gas Well [X] Other Injection Well
2. Name of Operator: Mobil Oil % US Oil & Gas, Inc.
3. Address and Telephone No.: P.O. Box 270, Dolores, CO 81323 (970)882-7923
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 667' FNL & 776' FEL Sec. 4, T42S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other MIT Report	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIT was performed on 6/30/94. (See attached pressure chart.)

Shut-in
THIS APPROVAL EXPIRES JUL 01 1998

14. I hereby certify that the foregoing is true and correct
Signed [signature] Title Field Supervisor Date 7/1/95

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED
JUL 07 1995
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
OPERATOR

Form 3160-5
(June 1990)

ANNUAL STATUS REPORT
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-603-410
6. If Indian, Allottee or Tribe Name: Navajo
7. If Unit or CA, Agreement Designation: White Mesa Unit
8. Well Name and No.: # 4-41
9. API Well No.: 43037164460051
10. Field and Pool, or Exploratory Area: Greater Aneth Area
11. County or Parish, State: San Juan, Utah

1. Type of Well: [ ] Oil Well [ ] Gas Well [X] Other Injection Well
2. Name of Operator: Mobil Oil % US Oil & Gas, Inc.
3. Address and Telephone No.: P.O. Box 270, Dolores, CO 81323 (970)882-7923
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 667' FNL & 776' FEL Sec. 4, T42S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other MIT Report	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIT was performed on 6/30/94. (See attached pressure chart.)

RECEIVED BLM
95 JUL -7 AM 10:32
070 FARMINGTON, NM

THIS APPROVAL EXPIRES JUL 01 1998

Plan to continue shut-in status during 1997.

Accepted by the Utah Division of Oil, Gas and Mining 1995

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Signed [signature] Title Field Supervisor Date 7/1/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED
JUL 07 1995
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

US OIL & GAS, INC.
LIST OF WATER INJECTION WELLS

WELL NO:	STATUS	REMARKS
2-21	Water Injection Well - **ACTIVE**	This is a recovery Well - not a disposal well.
3-12	Water Injection Well - **SHUT IN**	This well is currently shut-in. We are working on putting an upgraded water injection system on it.
3-21	Water Injection Well - **ACTIVE**	
4-21	Water Injection Well - **SHUT IN**	
4-32	Water Injection Well - **TEMPORARILY ABANDONED**	
4-34	Water Injection Well - **PLUGGED AND ABANDONED**	
4-41	Water Injection Well - **SHUT IN**	
33-34	Water Injection Well - **SHUT IN**	As I prepared this report for you, it came to my attention that I have been incorrectly reporting this well. This well is shut in and the volumes reported under this well should have been reported under well 34-34 instead of well 33-34 clerical error.
33-43	Water Injection Well - **PLUGGED AND ABANDONED**	
34-12	Water Injection Well - **ACTIVE**	
34-14	Water Injection Well - **ACTIVE**	This well is active.
34-21	Water Injection Well - **ACTIVE**	
34-23	Water Injection Well - **ACTIVE**	
34-32	Water Injection Well - **SHUT IN**	This well is now Shut-In, it was active and now is Inactive
34-34	Water Injection Well - **ACTIVE**	
34-43	Water Injection Well - **ACTIVE**	
35-12	Water Injection Well - **ACTIVE**	

NOTES:

*US Oil & Gas, Inc. does not have any disposal wells, only recovery wells.

** Please see attached Sundries for all of the above listed water injection wells.

RECAP	
9	Active Water Injection Wells
5	Shut-In Water Injection Wells
1	Temporarily Abandoned
2	Plugged and Abandoned
17	Total Water Injection Wells

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-604-410
6. If Indian, Allottee or Tribe Name: Navajo
7. If Unit or CA, Agreement Designation: White Mesa Unit
8. Well Name and No.: 4-41
9. API Well No.: 43037164460OSI
10. Field and Pool, or Exploratory Area: Greater Aneth Area
11. County or Parish, State: San Juan County, Utah

1. Type of Well: [ ] Oil Well [ ] Gas Well [X] Other Injection Well
2. Name of Operator: US Oil & Gas, Inc.
3. Address and Telephone No.: PO Box 270 Dolores, CO 81323
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 667' FNL & 776' FEL Sec., 4, T42S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Return to Production 8/1/97

RECEIVED
DEC 22 1997
DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed: Pete Woolsey Title: Vice President Date: 12/15/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

*See Instruction on Reverse Side

ANNULAR PRESSURE TEST
(Mechanical Integrity Test)

Operator: US. Oil & Gas, Inc. Date of Test: 7-31-97

Well Name: WWMU #4-41 EPA Permit No.: ~~[illegible]~~

Location: Sec. 9, T42S-R24E Tribal Lease No.: 14-20-603-410

State and County: San Juan County, UT

Continuous Recorder? YES ☒ NO ☐ Pressure Gauge? YES ☒ NO ☐

Bradenhead Opened? YES ☒ NO ☐ Fluid Flow? YES ☐ NO ☒

TIME	ANNULUS PRESSURE, psi	TUBING PRESSURE, psi
9:00	1110	0
9:05	1105	
9:10	1100	
9:20	1090	
9:30	1090	

MAX. INJECTION PRESSURE: _____ PSI

MAX. ALLOWABLE PRESSURE CHANGE: _____ PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

WELL ON VACUUM

PASSED M.I.T.

JAMES WOOSLEY James D. Woosley 7-31-97

COMPANY REPRESENTATIVE: (Print and Sign) DATE

MELVIN CAPITAN JR. M.L. Capitan Jr. 7-31-97

INSPECTOR: (Print and Sign) DATE

James D. Woosley 7-31-97 M.L. Capitan

REGION-IX-FORM-935 (6/13/96) USEPA - Region IX (White) NEPA-GPCP (Yellow) Operator (Pink)

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office)	Inspection Contractor	Firm To Be Inspected
Region 9 Environmental Inspection Agency 215 Fremont Street (W-6-2) San Francisco, CA 94105	NAVAJO EPA ~~THE CADMUS GROUP, INC.~~ ~~CORPORATE OFFICE~~ ~~135 Beaver Street~~ ~~Waltham, MA 02154~~ ~~(617) [illegible] 0000~~	U.S. Oil & Gas Inc. P.O. Box 270 Dolores, CO

Date 7-31-97	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).
Hour 9:00 AM	

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

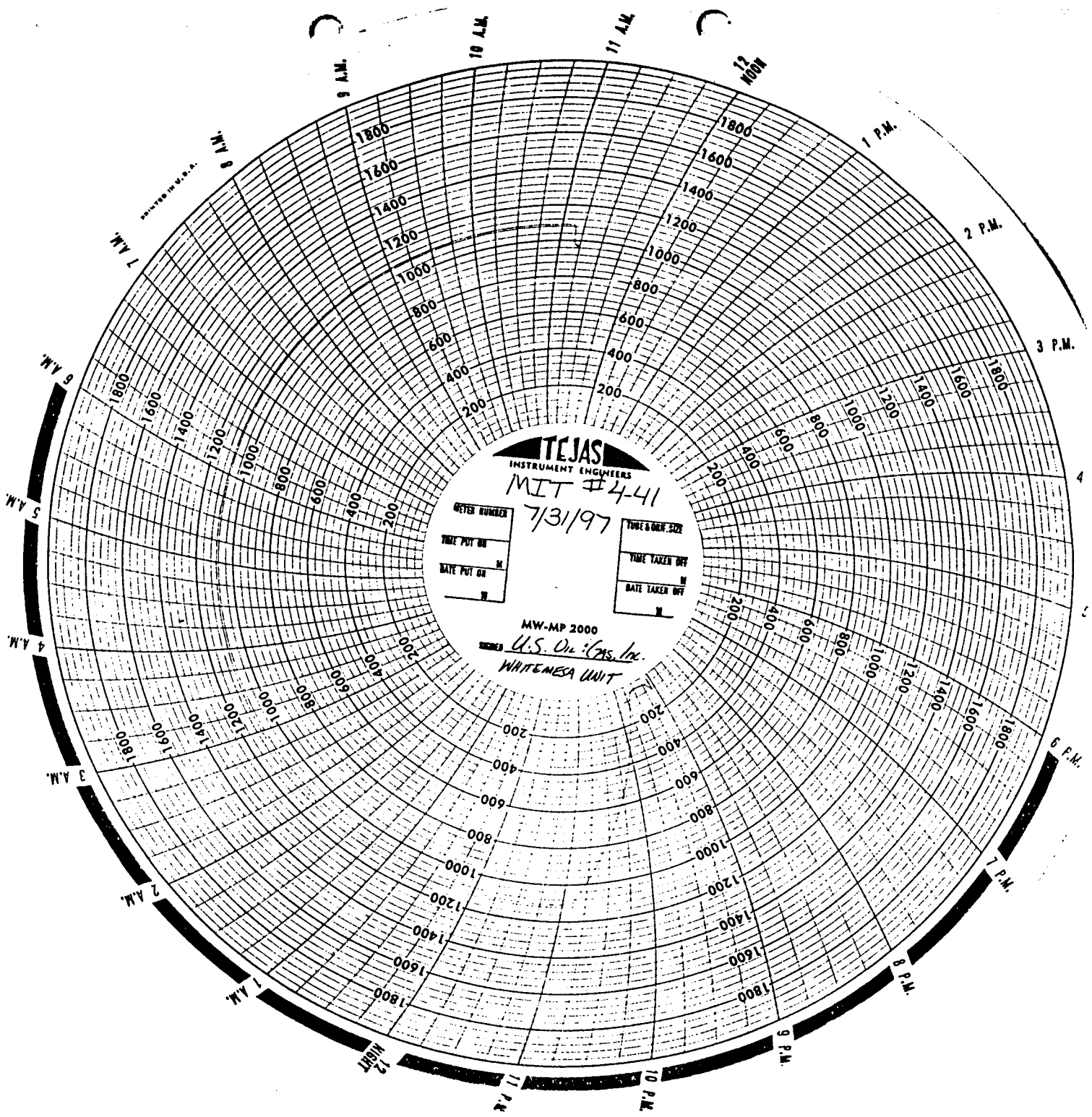
WMU #4-41, WATER INJECTION WELL, M.I.T. — PASSED

WMU #34-43, WATER INJECTION WELL, M.I.T. — PASSED

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative	Date	Inspector
James D. Woosley	7-31-97	[illegible]


TEJAS
INSTRUMENT ENGINEERS
MIT #4-41
7/31/97
METER NUMBER
TIME PUT ON
DATE PUT ON
TUBE & ORIF. SIZE
TIME TAKEN OFF
DATE TAKEN OFF
MW-MP 2000
U.S. Oil & Gas, Inc.
WHITEMESA UNIT
12 NOON
1 P.M.
2 P.M.
3 P.M.
4
5
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
12 MIDNT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.

US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley

Patrick B. Woosley, Vice President
By MW

PB/mw

Enclosures

525 N. BROADWAY - CORTEZ, CO 81321
PHONE (970) 565-0793 FAX (970) 565-7112

43-037-16446

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS #
- 26-12 P&Ad
- 26-14 P&Ad
- 25-23 P&Ad
- 25-14 POW
- 25-34 P&Ad
- 35-21 P&Ad
- 35-41 P&Ad
- 35-22 P&Ad
- 35-12 WIW
- 35-13 POW
- 35-14 POW
- 35-23 T&Ad (PA)
- 35-34 POW

TRACT # 2 LEASE # 14-20-603-258

WELLS #
- 36-21 POW
- 36-12 POW
- 36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS #
- 2-11 POW
- 2-21 WIW
- 2-12 POW
- 2-23 P&Ad
- 2-23 P&Ad
- 2-14 P&Ad
- 11-11 D&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS #
- 22-32 P&Ad
- 22-42 P&Ad
- 22-23 P&Ad
- 22-43 POW
- 22-34 POW

TRACT # 6 LEASE # 14-20-603-370

WELLS #
- 23-21 POW
- 23-41 POW
- 23-12 POW
- 23-32 P&Ad
- 23-42 POW
- 23-23 P&Ad
- 23-33 P&Ad
- 23-14 POW
- 23-34P&Ad

TRACT # 7 LEASE # 14-20-603-407

WELLS #
- 32-23 POW
- 32-14 P&Ad
- 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS #
- 5-43 P&Ad
- 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS #
- 27-41 P&Ad
- 27-32 P&Ad
- 27-14 P&Ad
- 27-13 P&Ad
- 27-23 POW
- 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS #
- 27-21 POW
- 27-22 POW
- 28-43 P&Ad
- 28-34 P&Ad
- 27-34 POW
- 33-21 P&Ad
- 34-31 POW
- 33-32 P&Ad
- 33-23 POW
- 33-34 WIW
- 34-23 WIW
- 34-22 POW
- 34-42 POW
- 34-44 POW
- 27-12 POW
- 28-41 P&Ad
- 28-23 P&Ad
- 27-43 POW
- 33-41 P&Ad
- 33-43 P&Ad
- 33-44 POW
- 34-34 WIW
- 34-21 WIW
- 34-41 P&Ad
- 34-12 WIW
- 34-32 WIW
- 34-24 POW
- 34-43 P&Ad
- 33-14 P&Ad
- 34-13 POW
- 34-14 WIW
- 34-33 POW

TRACT # 11 LEASE # 14-20-603 410

WELLS #
- 4-21 WIW
- 4-31 POW
- 4-41 POW
- 4-42 POW
- 4-12 P&Ad
- 4-22 P&Ad
- 4-34 P&Ad
- 3-14 P&Ad
- 4-32 T&Ad
- 4-23 P&Ad
- 4-33 POW
- 4-43 P&Ad
- 4-14 P&Ad
- 4-24 POW
- 3-11 T&Ad
- 3-34 P&Ad
- 3-21 WIW
- 3-41 POW
- 3-12 WIW
- 3-32 POW
- 3-22 PURPOSED
- 3-23 P&Ad
- 3-43 P&Ad
- 9-21 P&Ad
- 10-31 POW
- 10-41 P&Ad

T42S R24E S-T
43-037-16446

WHITE MESA UNIT
WELLS BY TRACTS AND STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD, 35-22 P&AD, 26-14 P&AD, 35-12 WIW, 25-23 P&AD, 35-13 POW, 25-14 POW, 35-14 POW, 25-34 P&AD, 35-23 P&AD, 35-21 P&AD, 35-34 POW, 35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW, 36-12 POW, 36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW, 2-23 P&AD, 2-21 WIW, 2-14 P&AD, 2-12 POW, 11-11 D&AD, 2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD, 22-43 POW, 22-42 P&AD, 22-34 POW, 22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW, 23-23 P&AD, 23-41 POW, 23-33 P&AD, 23-12 POW, 23-14 POW, 23-32 P&AD, 23-34 P&AD, 23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW, 32-14 P&AD, 32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD, 8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD, 27-13 P&AD, 27-32 P&AD, 27-23 POW, 27-14 P&AD, 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # 27-21 POW, 34-22 POW, 34-21 WIW, 27-22 POW, 34-42 POW, 34-41 P&AD, 28-43 P&AD, 34-44 POW, 34-12 WIW, 27-34 P&AD, 27-12 POW, 34-32 WIW, 33-21 P&AD, 28-41 P&AD, 34-24 POWSI, 34-31 POW, 28-23 P&AD, 34-43 WIW, 33-32 P&AD, 27-43 POW, 33-14 P&AD, 33-23 POW, 33-41 P&AD, 34-13 POW, 33-34 WIW, 33-43 P&AD, 34-14 WIW, 34-23 WIW, 33-44 POW, 34-33 POW, 28-34 P&AD, 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW, 4-32 T&AD, 3-21 WIW, 10-31POW, 4-31 POW, 4-23 P&AD, 3-41 POW, 10-41 P&AD, 4-41 WIW, 4-33 POW, 3-12 WIW, 4-42 POW, 4-43 P&AD, 34-32 POW, 4-12 P&AD, 4-14 P&AD, 3-22 PROPOSED, 4-22 P&AD, 4-24 POW, 3-23 P&AD, 4-34 P&AD, 3-11 T&AD, 3-43 P&AD, 3-14 P&AD, 3-34 P&AD, 9-21 P&AD

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.: 14-20-603-410

6. If Indian, Allottee or Tribe Name: Navajo

7. If Unit or CA, Agreement Designation: White Mesa Unit

8. Well Name and No.: 4-41

9. API Well No.: 4303716446005S1

10. Field and Pool, or Exploratory Area: Greater Aneth Area

11. County or Parish, State: San Juan UT

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
US Oil & Gas, Inc.

3. Address and Telephone No.
525 N Broadway, Cortez, Co 81321 (970) 565-0793

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
667' FNL & 776' FEL Sec. 4 T. 42S, R. 24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to continue Shut-In status of this well so that it may be used in the future. Well was MITd 5/16/00 (see attached documentation)

14. I hereby certify that the foregoing is true and correct

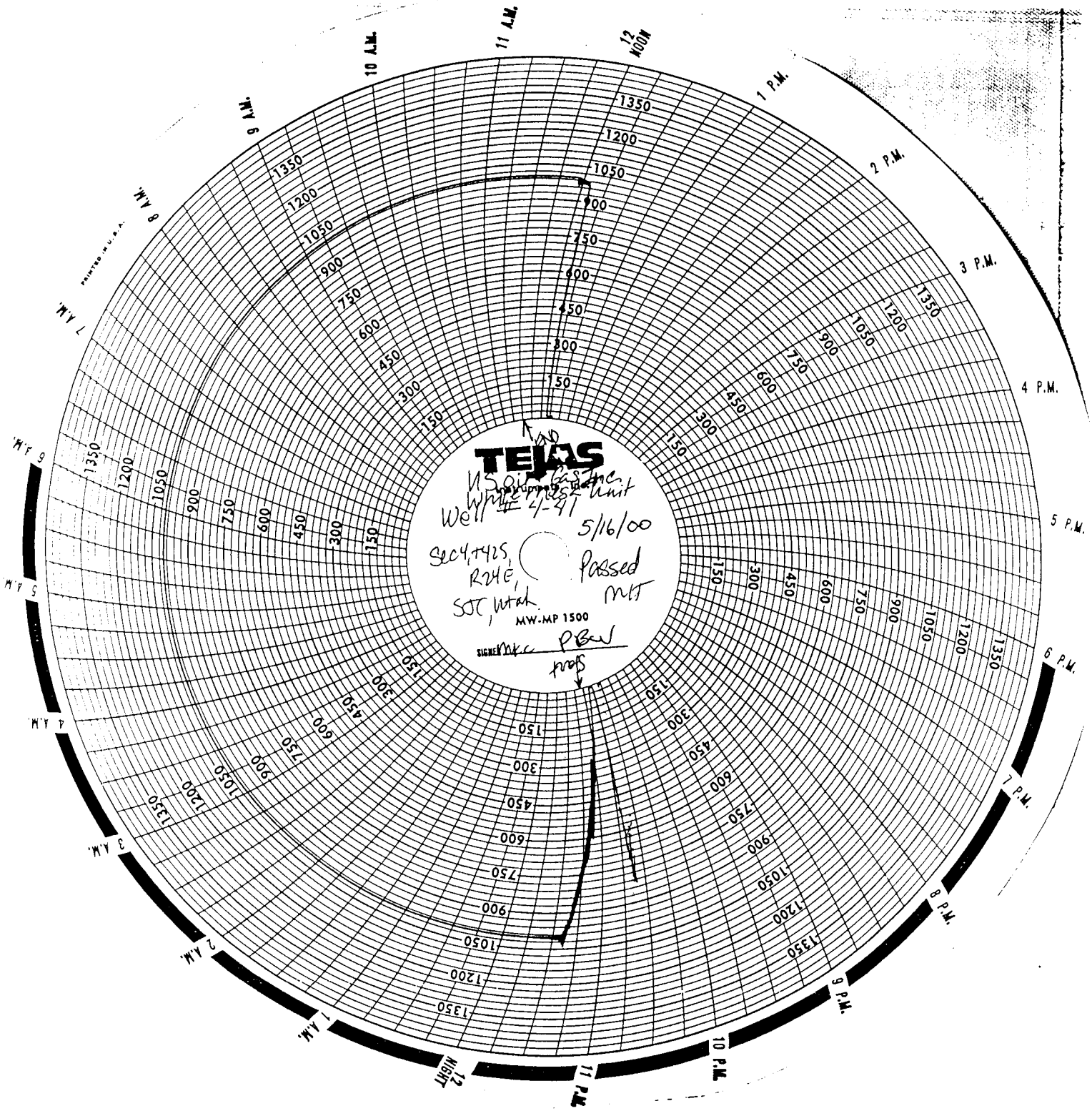
Signed Patrick Worley Title Vice President Date 7/6/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side


TEXAS
MW-MP 1500
PRINTED IN U.S.A.
12 NOON
1 P.M.
2 P.M.
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12 MIDNIGHT
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3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.
150
300
450
600
750
900
1050
1200
1350
5/16/00
Passed
MIT

ANNULAR PRESSURE TEST
(Mechanical Integrity Test)

Operator U.S. Oil + Gas Date of Test 5-16-00
Well Name White Mesa Unit Well #4-41 EPA Permit No.
Location NENE Sec 4, T42S, R24E Tribal Lease No. 14206034 10
State and County SAN JUAN COUNTY, UTAH

Continuous Recorder? YES ☑ NO ☐ Pressure Gauge? YES ☑ NO ☐
Bradenhead Opened? YES ☑ NO ☐ Fluid Flow? YES ☐ NO ☑

TIME	ANNULUS PRESSURE, psi (0-2000psi gauge)	ANNULUS PRESSURE, psi (0-1500psi recorder)	TUBING PRESSURE, psi (0-3000psi)
2:13pm	1040 MKC	1000	175
2:18pm	1039	1000	175
2:23pm	1039	1000	175
2:28pm	1039	1000	175
2:33pm	1039	1000	175
2:38pm	1039	1000	175
2:43pm	1039	1000	175

MAX. INJECTION PRESSURE: 750 PSI
MAX. ALLOWABLE PRESSURE CHANGE: 52.0 PSI (TEST PRESSURE X 0.05)
REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

Inactive.

Passed MIT

Pat Woosley Pat Woosley 5/16/00
COMPANY REPRESENTATIVE: (Print and Sign) DATE

MELVINA K. CLAH Melvina K. Clah 5-16-00
INSPECTOR: (Print and Sign) DATE

REGION-IX-FORM-935 (6/13/96) *USEPA - Region IX (White)* *NEPA-GPCP (Yellow)* *Operator (Pink)*

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office)	Inspection Contractor	Firm To Be Inspected
Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105	NAVAJO EPA UIC ~~Groundwater Pollution Control~~ Pgm. P.O. Box ~~1979~~ 1999 Shiprock, NM 87420-~~1979~~ 1999	U.S. Oil + Gas 525 N. Broadway Cortez CO 81321

Date 5/16/00	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).
Hour 2:45pm	

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

U.S. Oil + Gas, Inc., White Mesa Unit Well #33-34 Passed MIT

U.S. Oil + Gas, Inc., White Mesa Unit Well # 4-41, Passed MIT

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative	Date	Inspector
Pat Wooley	5/16/00	Dennis Clark

USEPA - Region IX (White) *NEPA-GPCP (Yellow)* *Operator (Pink)*

US OIL & GAS, INC.

February 13,2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43-037-16446

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410	API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409	API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410	API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick Woosley

Patrick B. Woosley, Vice President

RECEIVED

FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

PB/pw

Enclosures

525 NORTH BROADWAY • CORTEZ, COLORADO 81321 • (970) 565-0793

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL #	26-12 P&AD	35-22 P&AD
	26-14 P&AD	35-12 WIW
	25-23 P&AD	35-13 POW
	25-14 POW	35-14 POW
	25-34 P&AD	35-23 P&AD
	35-21 P&AD	35-34 POW
	35-41 P&AD	

TRACT # 2 LEASE # 14-20-603-258

WELL #	36-21 POW
	36-12 POW
	36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL #	2-11 POW	2-23 P&AD
	2-21 WIW	2-14 P&AD
	2-12 POW	11-11 D&AD
	2-23 P&AD	

TRACT # 5 LEASE # 14-20-603-355

WELL #	22-32 P&AD	22-43 POW
	22-42 P&AD	22-34 POW
	22-23 P&AD	

TRACT # 6 LEASE # 14-20-603-370

WELL #	23-21 POW	23-23 P&AD
	23-41 POW	23-33 P&AD
	23-12 POW	23-14 POW
	23-32 P&AD	23-34 P&AD
	23-42 POW	

TRACT # 7 LEASE # 14-20-603-407

WELL #	32-23 POW
	32-14 P&AD
	32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL #	5-43 P&AD
	8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL #	27-41 P&AD	27-13 P&AD
	27-32 P&AD	27-23 POW
	27-14 P&AD	27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL #	27-21 POW	34-22 POW	34-21 WIW
	27-22 POW	34-42 POW	34-41 P&AD
	28-43 P&AD	34-44 POW	34-12 WIW
	27-34 P&AD	27-12 POW	34-32 WIW
	33-21 P&AD	28-41 P&AD	34-24 POW
	34-31 POW	28-23 P&AD	34-43 WIW
	33-32 P&AD	27-43 POW	33-14 P&AD
	33-23 POW	33-41 P&AD	34-13 POW
	33-34 WIW	33-43 P&AD	34-14 WIW
	34-23 WIW	33-44 POW	34-33 POW
	28-34 P&AD	34-34 WIW	

TRACT # 11 LEASE # 14-20-603-410

WELL #	4-21 WIW	4-32 POW	3-21 WIW	10- 31POW
	4-31 POW	4-23 P&AD	3-41 POW	10-41 P&AD
	~~4-41 WIW~~	4-33 POW	3-12 WIW	
	4-42 POW	4-43 P&AD	34-32 POW	
	4-12 P&AD	4-14 P&AD	3-22 PROPOSED	
	4-22 P&AD	4-24 POW	3-23 P&AD	
	4-34 P&AD	3-11 POW	3-43 P&AD	
	3-14 P&AD	3-34 P&AD	9-21 P&AD	

T42S R24E S-4
43-037-16446

US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

RECEIVED
MAR 1 1 2002
DIVISION OF
OIL, GAS AND MINING

525 NORTH BROADWAY • CORTEZ, COLORADO 81321 • (970) 565-0793

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL #		
	26-12 P&AD	35-22 P&AD
	26-14 P&AD	35-12 WIW
	25-23 P&AD	35-13 POW
	25-14 POW	35-14 POW
	25-34 P&AD	35-23 P&AD
	35-21 P&AD	35-34 POW
	35-41 P&AD	

TRACT # 2 LEASE # 14-20-603-258

WELL #	
	36-21 POW
	36-12 POW
	36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL #		
	2-11 POW	2-23 P&AD
	2-21 WIW	2-14 P&AD
	2-12 POW	11-11 D&AD
	2-23 P&AD	

TRACT # 5 LEASE # 14-20-603-355

WELL #		
	22-32 P&AD	22-43 POW
	22-42 P&AD	22-34 POW
	22-23 P&AD	

TRACT # 6 LEASE # 14-20-603-370

WELL #		
	23-21 POW	23-23 P&AD
	23-41 POW	23-33 P&AD
	23-12 POW	23-14 POW
	23-32 P&AD	23-34 P&AD
	23-42 POW	

TRACT # 7 LEASE # 14-20-603-407

WELL #	
	32-23 POW
	32-14 P&AD
	32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL #	
	5-43 P&AD
	8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL #		
	27-41 P&AD	27-13 P&AD
	27-32 P&AD	27-23 POW
	27-14 P&AD	27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL #			
	27-21 POW	34-22 POW	34-21 WIW
	27-22 POW	34-42 POW	34-41 P&AD
	28-43 P&AD	34-44 POW	34-12 WIW
	27-34 P&AD	27-12 POW	34-32 WIW
	33-21 P&AD	28-41 P&AD	34-24 POW
	34-31 POW	28-23 P&AD	34-43 WIW
	33-32 P&AD	27-43 POW	33-14 P&AD
	33-23 POW	33-41 P&AD	34-13 POW
	33-34 WIW	33-43 P&AD	34-14 WIW
	34-23 WIW	33-44 POW	34-33 POW
	28-34 P&AD	34-34 WIW	

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WELL #				
	4-21 WIW	4-32 POW	3-21 WIW	10- 31POW
	4-31 POW	4-23 P&AD	3-41 POW	10-41 P&AD
	4-41 WIW	4-33 POW	3-12 WIW	
	4-42 POW	4-43 P&AD	34-32 POW	
	4-12 P&AD	4-14 P&AD	3-22 PROPOSED	
	4-22 P&AD	4-24 POW	3-23 P&AD	
	4-34 P&AD	3-11 POW	3-43 P&AD	
	3-14 P&AD	3-34 P&AD	9-21 P&AD	

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