

Converted to water injection well:

FILE NO. _____

Entered in NID File

_____ ✓ _____

Checked by Chief

Entered On S R Sheet

_____ ✓ _____

Copy NID to Field Office

Location Map Pinned

_____ ✓ _____

Approval Letter

_____ ✓ _____

Card Indexed

_____ ✓ _____

Disapproval Letter

I W R for State or Fee Land

COMPLETION DATA:

Date Well Completed

3-16-60

Location Inspected

OW

✓

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

4-22-60

Electric Logs (No.)

4

E

I

E-I

✓

GR

GR-N

✓

Micro

Lat.

Mi-L

✓

Sonic

Others

Radioactivity Log

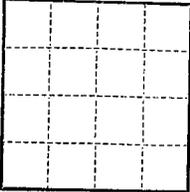
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal

Lease No. 14-20-603-355



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cortez, Colorado January 19, 19 60

Navajo "A"

Well No. 30 is located 1980 ft. from N line and 1980 ft. from E line of sec. 22

NE, SW. Sec. 22

41S

24E

SLM

($\frac{1}{4}$ Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

White Mesa

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

ungraded ground

The elevation of the derrick floor above sea level is 4643.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 17-1/2" hole to approximately 160', set 160' of 13-3/8" conductor pipe and cement to surface. Drill 11" hole to approximately 1600', set 8-5/8" casing and cement to surface. Drill 7-7/8" hole to total depth of approximately 5650', run 5-1/2" casing and cement with approximately 250 sacks cement. Complete in Desert Creek Formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address P. O. Drawer 1150

Cortez, Colorado

By C. M. Boles
C. M. Boles
District Superintendent

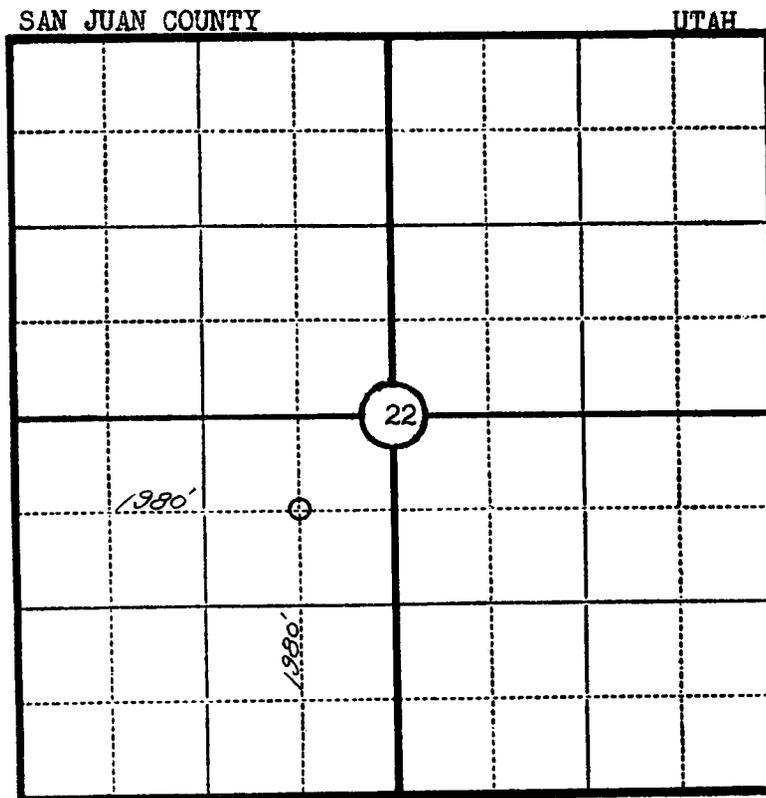
Company PHILLIPS PETROLEUM COMPANY

Lease "A" Well No. 30

Sec. 22, T. 41 S., R. 24 E., S.L.M.

Location 1980' FROM THE SOUTH LINE AND 1980' FROM THE WEST LINE.

Elevation 4643.5 UNGRADED GROUND.



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed 31 August, 1957

January 22, 1960

**Phillips Petroleum Company
P. O. Drawer 1150
Cortez, Colorado**

Attention: C. M. Boles, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo A-30, which is to be located 1980 feet from the south line and 1980 feet from the west line of Section 22, Township 41 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FRIGHT
EXECUTIVE SECRETARY**

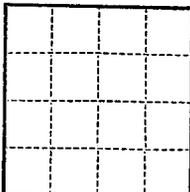
CHF:co

**cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico**

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal
Allottee 14-20-603-355
Lease No. _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo "A" Cortes, Colorado March 18, 1960

Well No. 30 is located 1980 ft. from XX line and 1980 ft. from XX line of sec. 22
NE SW Sec. 22 41S 24E SLM
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill hole~~ ungraded ground above sea level is 4643.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded at 10:30 P.M. 2-6-60. Drilled 17-1/4" hole to 175', 20" hole to 105' 2-7-60. Set and cemented 4 jts. 13-3/8" OD 27.1# Armo SW SJ casing with Halliburton Guide Shoe at 175' with 200 sx. regular cement, 2% Calcium Chloride. Pumped plug to 150'. Circulated approximately 10 sx. cement. Cementing completed 10:50 PM 2-7-60. W.O.C. 16-3/4 hours.

Drilled 11" hole to 1385' at 4:15 PM 2-9-60. Set and cemented 45 jts. 8-5/8" OD 24# J-55 casing with Halliburton float equipment at 1384.55' with 332 sx. regular cement, 126 sx. Diacol "D", 620# Calcium Chloride, 82# Floccs, 330# Tuff Plug, followed with 125 sx. cement around shoe. Pumped plug to 1190' and hole bridged (float collar at 1349'). Filled annulus with 120 sx. regular cement, 4% Calcium Chloride. Completed cementing at 11:30 PM 2-9-60. W.O.C. 22 hours. Tested casing to 1250# for 30 minutes - hold O.K. (Cont'd on back side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company
 Address P. O. Drawer 1150
Cortes, Colorado
 By C. H. Boles
 Title District Superintendent

Drilled 7-7/8" hole to 5643' at 10:30 A.M. 3-3-60. Corrected TD to 5646'
with drill pipe tally. Ran Schlumberger ES Induction Micro and Gamma Ray
Neutron logs to 5646'. Set and cemented 1 jt. 5-1/2" 15.5# J-55 and 181 jts.
5-1/2" 14# J-55 casing with Baker float equipment at 5641.05' with 132 sx.
regular cement, 100 sx. Diacel "D", 496# Calcium Chloride. Pumped plus to
5620' at 1:10 P.M. 3-4-60. W.O.C. 12 hours. Nippled up, tested casing to
1250# for 30 minutes - held O.K.

0961 000000
1960

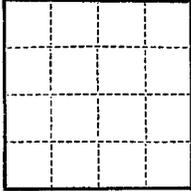
Quaker State

RS

Form 9-331b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal
14-20-603-355
Allottee _____
Lease No. _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cortes, Colorado April 19, 19 60

Navajo "A"
Well No. 30 is located 1900 ft. from XX line and 1900 ft. from XX line of sec. 22
NE SW Sec. 22 41^S 24E SLM
(34 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ungraded ground above sea level is 4643.9 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 2-7/8" OD NUE tubing with bit. Checked PWD (top cement) at 5620'. Released rotary rig 8:00 A.M. 3-5-60. Moved out rotary and moved in and rigged up Hivin & Sweet Drilling Company Well Service Unit. Pulled tubing, ran Gamma Ray Collar Locator Log to 5620'. Perforated Desert Creek Zone from 5540-54, 5564-70 and 5572-86 with 4 Kene Jet Shots per foot using EL and RL measurements 3-8-60. Ran 1 7/8" OD NUE tubing with Baker HGF hookmill packer and Guiberson hydraulic M-1 holddown. Tubing set at 5606.94'. Hookmill packer at 5355'. Acidized perforations 3-9-60 with 6000 gallons regular 19% acid and 200 gallons Sol Block. Flushed with 42B0. Treating rate 7 BPM. Maximum pressure 4400#, minimum pressure 3000#. Flush rate 7 BPM. Maximum pressure 4200#, minimum pressure 3900#. Block increased pressure from 3200 to 4400#. Well on vacuum immediately after treatment. Tested. Pulled tubing and packer. Reran tubing for pumping installation. Set tubing at 5613.26', tubing intake 5610-5613. Ran rods and placed on pump 3-16-60. (Cont'd on back)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PHILLIPS PETROLEUM COMPANY
Address P. O. Drawer 1150
Cortes, Colorado
By C. M. Boles
District Superintendent
Title _____

[Handwritten mark]

Pumped 330 BW, 14 BW in 24 hours. 263 MCF Gas. GOR 797. TP 110%.
Producing from Desert Creek Zone of Paradox.

APR 22 1960

U. S. LAND OFFICE Navajo
SERIAL NUMBER 14-20-603-355
LEASE OR PERMIT TO PROSPECT Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Phillips Petroleum Company Address P.O. Drawer 1150, Cortez, Colorado
Lessor or Tract Navajo "A" Field White Mesa State Utah
Well No. 30 Sec. 22 T. 41S R. 24E Meridian BLM County San Juan
Location 1980 ft. IN of N. Line and 1980 ft. W of W. Line of Sec. 22 Elevation 4648
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date April 19, 1960 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 6, 1960 Finished drilling March 3, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

water flows in all sands above 1380 and from 2500 to 2700.
No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	27.1	8 rd	J-55	18	Hovers	5570	5570	Oil Prod.	
8-5/8	14	8 rd	J-55	5855	OK	5572	5586	" "	
5-1/2	15.5	8 rd	J-55	18	OK	5572	5586	" "	
5-1/2	14	8 rd	J-55	5855	OK	5572	5586	" "	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	175	200 - 2% C.C.	Circulated		
8-5/8	1385	800 cu ft	Hole bridged-filled annulus with 120 sx. cem, 4% CC		
5-1/2	5641	550 cu ft	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

..... 19.62 Put to producing 19.62
 The production for the first 24 hours was barrels of fluid of which% was oil;%
 emulsion;% water; and% sediment. Gravity, °Bé.
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller
 Moran Bros., Inc., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2250	2347	97	Shinarump
2347	2425	78	Moenkopi
2425	2500	75	Cutler-Hoskinini Equivalent
2500	2700	200	Cutler-DeCholly Member
2700	4448	1748	Cutler-Organ Rock Member
4448	5307	859	Monaker Trail
5307	5473	166	Ismay Zone - Paradox
5473	5617	144	Desert Creek Zone - Paradox
5617	5646	29	Desert Creek Shale

U. S. LAND OFFICE Navajo
SERIAL NUMBER 14-20-603-355
LEASE OR PERMIT TO PROSPECT Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Phillips Petroleum Company Address P.O. Drawer 1150, Cortez, Colorado
Lessor or Tract Navajo #A# Field White Mesa State Utah
Well No. 30 Sec. 22 T. 41S R. 24E Meridian SN County San Juan
Location 1980 ft. N of Line and 1980 ft. E of Line of Sec. 22 Elevation 4648
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date April 17, 1960 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 6, 1960 Finished drilling March 3, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 2, from _____ to _____
No. 3, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13-3/8	29.1	8 rd	J-55	180	Hawco	5572	5586	" "	
8-5/8	15.5	8 rd	J-55	18	Hawco	5572	5586	" "	
5-1/2	14	8 rd	J-55	5653	Faker			" "	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	175	200 - 2% C.C.	Circulated		
8-5/8	1385	800 cu ft	Hole bridged-filled annulus with 120 ex. cem, 4% CC		
5-1/2	564.1	550 cu ft	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
 Cable tools were used from feet to **5646** feet, and from feet to feet

DATES

....., 19..... Put to producing , 19.....
 The production for the first **60** hours was barrels of fluid of which **March 16** % was oil; **60** %
 emulsion; % water; and % sediment. **344** Gravity, °Bé. **96**
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas **41**
 Rock pressure, lbs. per sq. in.

831# @ -900 EMPLOYEES

....., Driller , Driller
Moran Bros., Inc. , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2250	2347	97	Shinarump
2347	2425	78	Moenkopi
2425	2500	75	Cutler-Hoskinini Equivalent
2500	2700	200	Cutler-DeChelly Member
2700	4448	1748	Cutler-Organ Rock Member
4448	5307	859	Honaker Trail
5307	5473	166	Ismay Zone - Paradox
5473	5617	144	Desert Creek Zone - Paradox
5617	5646	29	Desert Creek Shale

E. J. H. L. E.
(SUBMIT IN TRIPPLICATE)

	22	
	X	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Navejo
Allottee _____
Lease No. 11-20-603-355

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
Notice of Intention to Convert to Water Injection		I

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Phillips

October 3, 1963

Well No. 10 is located 1900 ft. from N line and 1980 ft. from W line of sec. 22

NE SW Sec. 22 T19S R24E S1M
(N Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa Unit San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{ungraded ground} ~~depth~~ ^{depth} above sea level is 4613.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to convert the subject well from producing status to water injection status. Continental's Plan of Development and Operations for the White Mesa Unit, approved by Regional Oil and Gas Supervisor, included this well as a water injection well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 3312

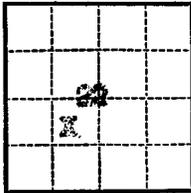
Durango, Colorado

By H. D. Haley

Title District Manager

Copy H-2

*DMV ✓
7*



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Navajo

Allottee _____

Lease No. 14-20-603-355

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____	<u>Subsequent Report of Conversion to Water Injection</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 9, 1953

Well No. 10 is located 1900 ft. from SW line and 1900 ft. from W line of sec. 22

NE SW, Sec. 22 T13S, R24E S1M
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

White Mesa Unit San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~ ^{ungraded ground} above sea level is 1613.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well has been converted to water injection status from producing status as approved. Rods and tubing were pulled from the well, and water is being injected down the casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 3312

Durango, Colorado

By H. H. Halsey

Title District Manager

U

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
WHITE MESA

8. FARM OR LEASE NAME
WHITE MESA UNIT

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
DESERT CREEK

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
SEC. 22 T. 41S R. 24E

12. COUNTY OR PARISH 13. STATE
SAN JUAN UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER *Water Injection*

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
Box 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL & 1980' FWL by Sec 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
4644' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) *Indefinitely Shut-in*
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by Rule C-22, Utah Oil & Gas Conservation Commission, Para (3), the well named above is being reported as indefinitely shut-in for the reason indicated below:

REASON

DATE SHUT-IN

- High Water Volume
- Mechanical Problems
- Holding For Secondary Recovery Use
- Uneconomical To Produce
- Pending Engineering Evaluation

9-10-69

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *SR. ANALYST*

DATE *1-14-75*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS-4, UOGCC-2. File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-407
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Water Injection**

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
Box 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FSL & 1980' FWL @ Sec 22

7. UNIT AGREEMENT NAME
NAVAJO

8. FARM OR LEASE NAME
WHITE MESA

9. WELL NO.
WHITE MESA UNIT

10. FIELD AND POOL/WILDCAT
10 (Parish A-30)

11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA
DESERT CREEK

12. COUNTY OR PARISH 13. STATE
Sec. 22 T. 41S. R. 24E
SAN JUAN UTAH

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4644' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	BASEMENT* <input type="checkbox"/>		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Indefinitely Shut-in <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by Rule C-22, Utah Oil & Gas Conservation Commission, Para (3), the well named above is being reported as indefinitely shut-in for the reason indicated below:

- REASON
- ___ High Water Volume
 - ___ Mechanical Problems
 - X Holding For Secondary Recovery Use
 - ___ Uneconomical To Produce
 - X Pending Engineering Evaluation
- DATE SHUT-IN
9-10-69

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE SR. ANALYST DATE 1-14-75

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

White mesa

8. FARM OR LEASE NAME

White mesa Unit

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 2, T-14N, R-24E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL GAS WELL OTHER

Water Injection

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4644' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Shut-In

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Status of Well: Shut In

Approximate date that temp. aban. commenced: 9-10-69

Reason for temp. aban.: Pending Engineering Evaluation

Future plans for well: Hold for secondary recovery

Approximate date of future W. O. or plugging: Indefinite

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

[Signature]

DATE

12-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5) FILE 4060062

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

White mesa

8. FARM OR LEASE NAME

White mesa Unit

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 2, T15, R-4E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

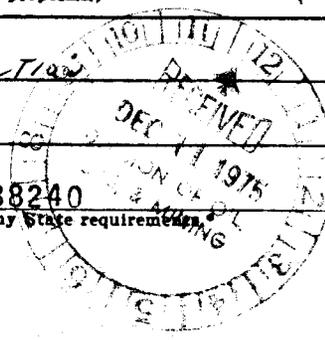
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER WATER INJECTION

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FSL & 1980' FWL



14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4644' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) SHUT-IN

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Status of Well: SHUT-IN

Approximate date that temp. aban. commenced: 9-10-69

Reason for temp. aban.: Pending Engineering Evaluation

Future plans for well: Hold for secondary Recovery

Approximate date of future W. O. or plugging: Indefinite

18. I hereby certify that the foregoing is true and correct

SIGNED B. D. Higgins

TITLE Sr. Staff Geologist

DATE 12-1-75

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

USGS (5) FILE 4060062

*See Instructions on Reverse Side

7

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Southland Royalty Company
ADDRESS P.O. Drawer 570
Farmington, New Mexico ZIP 87499
INDIVIDUAL PARTNERSHIP CORPORATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE WMU #10 WELL
SEC. 22 TWP. 41S RANGE 24E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input type="checkbox"/>
DISPOSAL WELL	<input checked="" type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>White Mesa Unit</u>	Well No. <u>10 22-23</u>	Field <u>Aneth</u>	County <u>San Juan</u>
Location of Enhanced Recovery Injection or Disposal Well <u>Disposal Well</u> Sec. <u>22</u> Twp. <u>41S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>12-1-82</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>900'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>oil-gas</u>
Location of Injection Source(s) <u>White Mesa Unit Prod. Water</u>	Geologic Name(s) and Depth of Source(s) <u>Desert Creek Avg. 5600'</u>		
Geologic Name of Injection Zone <u>Desert Creek</u>	Depth of Injection Interval <u>5480'</u> to <u>5598'</u>		
a. Top of the Perforated Interval: <u>5480'</u>	b. Base of Fresh Water: <u>900'</u>	c. Intervening Thickness (a minus b) <u>5471'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones <u>Sand and Shale</u>			
Injection Rates and Pressures Maximum <u>N/A</u> B/D <u>3000</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent.			

State of NEW MEXICO
County of SAN JUAN

D. R. Harris
Applicant

Before me, the undersigned authority, on this day personally appeared Doug R. Harris known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 9th day of December, 19 83

SEAL

Esther J. Greyeyes
Notary Public in and for San Juan County,
New Mexico

My commission expires 4-27-85

(OVER)

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed) 14-20-603-355

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY
LEASE NO.

API NO. 43-037-16438

640 Acres
N

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY SJ SEC. 22 TWP. 41S RGE. 24E

COMPANY OPERATING Southland Royalty Company

OFFICE ADDRESS P.O. Drawer 570

TOWN Farmington STATE ZIP NM 87499

FARM NAME W.M.U. WELL NO. 10

DRILLING STARTED 2-6 19 60 DRILLING FINISHED 3-3 19 60

DATE OF FIRST PRODUCTION _____ COMPLETED 3-16-60

WELL LOCATED 1/4 1/4 1/4

1980 FT. FROM SW OF 1/4 SEC. & 1980 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR 4648' GROUND 4639'

8
Locate Well Correctly
and Outline Lease

TYPE COMPLETION

Single Zone Desert Creek

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Desert Creek	5474'	5615'			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
13-3/8"	27.1#	SJ	175'		200		surface
8-5/8"	24#	J-55	1384'		457		
5-1/2"	15.5#	J-55	5641'		132		

TOTAL DEPTH 5646'

PACKERS SET
DEPTH 5387'

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Desert Creek		
SPACING & SPACING ORDER NO.	80 acres		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Disposal Well		
PERFORATED	5480'-5598'		
INTERVALS			
ACIDIZED?	700 gals 20% HCl		
FRACTURE TREATED?			

INITIAL TEST DATA

Date			
Oil, bbl./day			
Oil Gravity			
Gas, Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or Flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

(505)
Telephone 325-1841 Doug R. Harris, Petroleum Engineer

Name and title of representative of company

Subscribed and sworn before me this 9th day of December, 19 83

My Commission Expires: 4-27-85
SAN JUAN COUNTY,
STATE OF NEW MEXICO

Arthur J. Guey
NOTARY PUBLIC

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

DIVISION OF
OIL, GAS & MINING

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

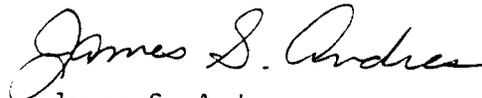
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	16448	(78)	42S 24E	4-14	16448
2	"	23-41	16001	40	"	33-32	15352(79)	"	"	4-34	16449
(3)	"	22-42	16437	41	"	34-12	15353(80)	"	"	3-14	10254
(4)	"	22-32	15759	42	"	34-32	15354(81)	"	"	3-34	10253
5	"	23-12	16002	43	"	35-12	15529(82)	"	"	2-14	15537
6	"	23-32	16003	44	"	36-12	15530(83)	"	"	10-41	16450
7	"	23-33	16004	45	"	35-23	15331(84)	"	"	9-21	10256
8	"	23-23	16005	46	"	34-43	15355(85)	"	"	8-41	15371
9	"	22-43	15760	(47)	"	34-23	16444(86)	"	"	10-32	15372
(10)	"	22-23	16438	(48)	"	33-43	15356(87)	"	"	11-11	10569
11	"	22-34	15761	(49)	"	33-23	16445(88)	"	"	11-14	10510
12	"	23-14	16006	50	41S 24E	32-23	15357(89)	"	"	Water Sply Well	
13	"	23-34	11208	51	"	32-14	10249(90)	"	"	"	"
(14)	"	27-41	16439	52	"	32-34	15358(91)	"	"	"	"
15	"	27-21	16254	53	"	33-14	10245(92)	"	"	"	"
(16)	"	28-41	16440	54	"	33-34	15359(93)	"	"	"	"
17	"	27-12	15345	55	"	34-14	15360(94)	"	"	"	"
18	"	27-32	15346	56	"	34-34	15361(95)	"	"	"	"
19	"	26-12	10563	57	"	35-14	15532(96)	"	"	"	"
20	"	25-23	10564	58	"	35-34	15533(97)	"	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO API(98)	"	"	"	"
22	"	27-23	15348	(60)	42S 24E	2-21	15534(99)	"	"	"	"
23	"	27-13	10284	61	"	3-41	15362(100)	"	"	"	"
24	"	28-43	15349	(62)	"	3-21	15363(101)	"	"	"	"
25	"	28-23	10244	(63)	"	4-41	16446(102)	"	"	"	"
(26)	"	28-34	16441	64	"	4-21	15364(103)	"	"	"	"
27	"	27-14	10285	65	"	6-32	10257(104)	"	"	"	"
28	"	27-14A	11343	66	"	4-12	10255(105)	"	"	"	"
29	"	27-34	16255	(67)	"	4-32	15365(106)	42S 24E	4-42	30078	
30	"	26-14	10565	(68)	"	3-12	15366(107)	41S 24E	34-24	30098	
31	"	25-14	15525	69	"	3-32	15367(108)	"	34-42	30102	
32	"	25-34	10566	70	42S 24E	2-12	15535(109)	42S 24E	4-33	30292	
33	"	36-21	15526	71	"	2-32	15536(110)	42S 24E	3-11	30293	
34	"	35-41	15527	72	"	2-23	10568(111)	"	3-22	30294	
35	"	35-21	15528	73	"	3-43	15368(112)	41S 24E	34-22	30295	
(36)	"	34-41	16442	(74)	"	3-23	16447(113)	"	34-33	30296	
37	"	34-21	15350	(75)	"	4-43	15369(114)	Proposed not drld			30329
(38)	"	33-41	16443	76	"	4-23	15370(115)	"	4-31	30330	
39	"	33-21	15351	77	"	5-13	16523(116)	41S 24E	35-13	30331	



Southland Royalty Company

February 17, 1984

[Faint, illegible handwritten text]

DIVISION OF
OIL, GAS & MINING

Mr. Cleon B. Feight
State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Feight:

Effective February 1, 1984, Superior Oil Company will operate the White Mesa Unit and Gothic Mesa Unit in San Juan County, Utah. Any correspondence regarding either Unit should be directed to Superior Oil Company in Cortez, Colorado.

Sincerely,

SOUTHLAND ROYALTY COMPANY

[Handwritten signature of Doug R. Harris]

Doug R. Harris
Petroleum Engineer

DRH/eg

SUPERIOR OIL

December 6, 1984

RECEIVED
DEC 17 1984

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Attention: John Keller

Re: 1985 Plan of Development
✓ White Mesa Unit
San Juan County, Utah

Dear Sir:

This letter is to inform you of the activities at White Mesa Unit (WMU) during 1984, and to present the 1985 Plan of Development for your approval.

Oil production averaged 432 BPD, gas 944 MCfd, and water 2504 BWPd through November 30, 1984. Produced water was injected into the Desert Creek Zone I in the pilot waterflood area, in wells 4-41 (63), 3-12 (68), 4-32 (67), and 4-43 (75). Unit well 2-21 (60) continued taking additional produced water. The monthly production/injection is summarized in Table 1.

There were several remedial workovers in the Unit during the year and one successful Ismay recompletion in WMU 36-12 (44), which had been shut-in since 1960. Four Desert Creek wells have been drilled in the Unit of which two were successful, WMU 4-24 and 2-11; WMU 36-22 was dry and WMU 27-22 is currently being tested. WMU 34-31 is currently drilling. One well, 23-23 (8), was plugged after a dropped tubing string destroyed the casing.

A field-wide Desert Creek Zone I waterflood study was completed in 1984. Work has begun on increasing water injection capacity.

The proposed 1985 Plan of Development is as follows:

1. Perform workovers and repairs as necessary to maintain production, or comply with governmental regulations.
2. Convert 32 wells to Desert Creek Zone I injection and lay associated flowlines (see Table 2).

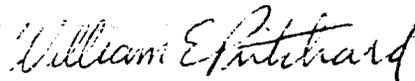
John Keller
Bureau of Land Management
December 6, 1984
Page 2

3. Refurbish and install necessary equipment for required injection capacity.
4. Re-enter and install pump capacity for five water-source wells.
5. Drill 16 infill wells for primary production and expansion of the Zone I waterflood. The approximate locations of these wells are included in Table 3. Some of these wells may be carried into 1986.
6. Drill three replacement wells as injectors. All three are twins to wells previously abandoned for mechanical reasons.
7. Appropriate modification and expansion of surface facilities for adequate separation and measurement of oil, gas, and water will be undertaken as necessary.

Please signify your approval by returning one copy to the undersigned.

Sincerely,

THE SUPERIOR OIL COMPANY


William E. Pritchard
Division Engineering Manager

LRM/ks

Attachments

cc: Bureau of Land Management
505 Marquette Avenue, NW
P.O. Box 6770
Albuquerque, NM 87197

Arlene Sollis
Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

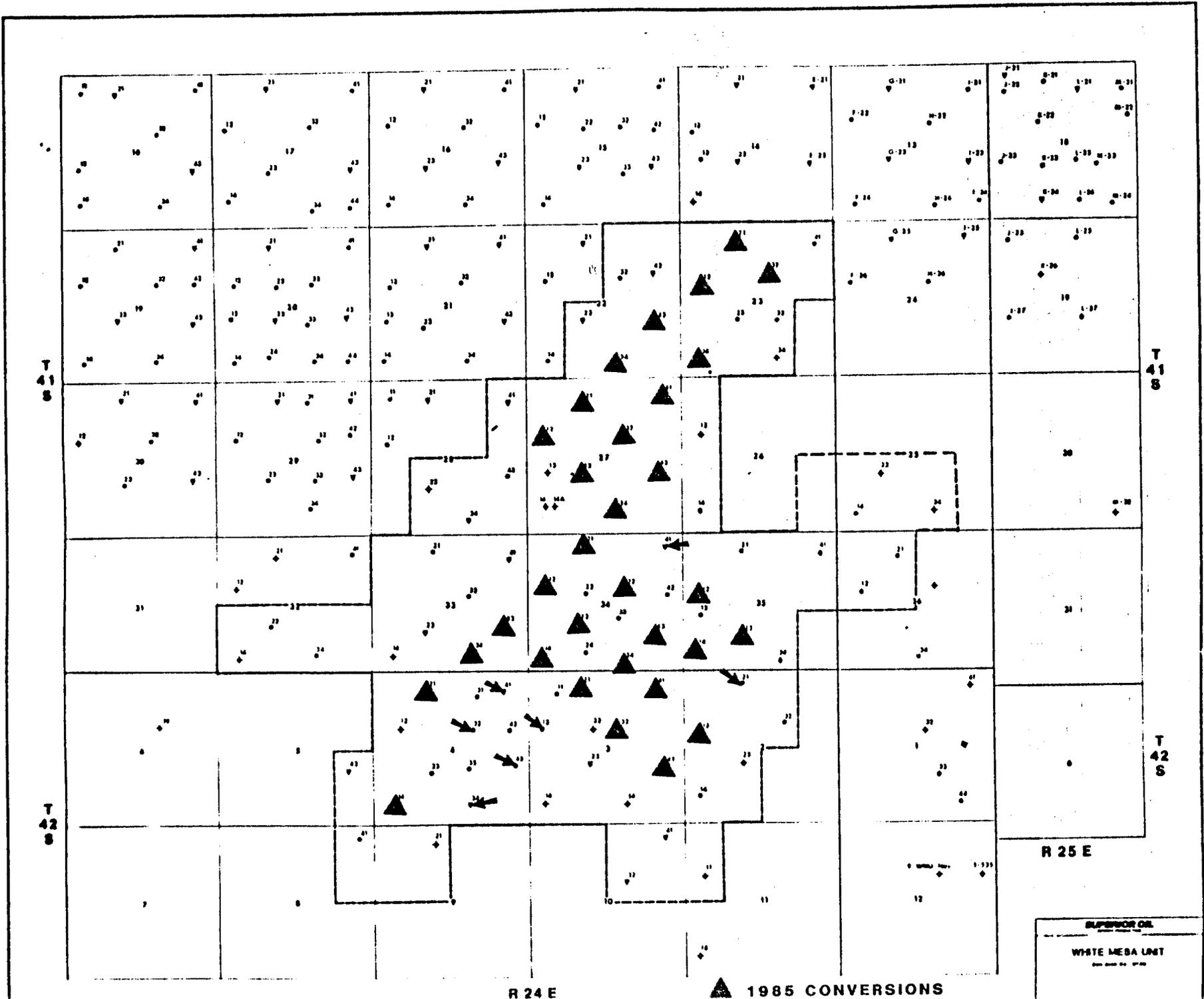


TABLE I

WHITE MESA UNIT

PRODUCTION - INJECTION - 1984

<u>MONTHS</u>	<u>BBLs OIL</u>	<u>MCF GAS</u>	<u>BBLs WATER</u>	<u>DAYS PROD.</u>	<u>WATER INJECTED (BBLs) WMU #2-21</u>	<u>PILOT FLOOD</u>			
						<u>WATER INJECTED (BBLs) WMU #4-43</u>	<u>WATER INJECTED (BBLs) WMU #4-41</u>	<u>WATER INJECTED (BBLs) WMU #3-12</u>	<u>WATER INJECTED (BBLs) WMU #4-32</u>
JANUARY	11429	23844	71543	31	6794(est)	11937(est)	3391(est)	29789(est)	19762(est)
FEBRUARY	11498	24805	68968	29	6450	11503	3268	28705	19042
MARCH	12206	25995	56167	31	7768	11341	2089	18936	15683
APRIL	13734	29377	75740	30	14124	13462	1977	27581	18501
MAY	13378	26422	74854	31	6814	14005	351	33789	19820
JUNE	11986	29165	71059	30	3907	13663	231	35523	17735
JULY	13220	28946	77249	31	4387	14252	330	39137	19142
AUGUST	13063	26879	84588	31	5154	15880	1845	42874	18525
SEPTEMBER	13529	23855	80638	30	4288	17387	1931	38713	18542
OCTOBER	15172	27406	92442	31	6288	13433	23272	34742	15009
NOVEMBER	<u>15062</u>	<u>48686</u>	<u>83313</u>	30	<u>5616</u>	<u>12739</u>	<u>22379</u>	<u>29341</u>	<u>13238</u>
TOTAL	144277	315380	836561		71490	149602	61064	359130	194999

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

TE-
re
SUBMIT IN TRIPI
(Other instruction
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a closed reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SHUT-IN		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-355A
2. NAME OF OPERATOR SUPERIOR OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, COLORADO 81321		7. UNIT AGREEMENT NAME WHITE MESA UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 1980' FWL, Sec. 22, NE-SW		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OP, RT, CR, etc.) GR: 4643.5'	9. WELL NO. #22-23 (formerly #10)
		10. FIELD AND POOL, OR WILDCAT GREATER ANETH
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T41S, R24E, S1M
		12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
DATE OF LAST PRODUCTION: OCTOBER 1983

Superior Oil Company is presently evaluating a fieldwide Desert Creek waterflood to be implemented in three phases. As part of Phase III, the subject well would be used as an injection or production well. Approval is requested to temporarily abandon the subject well for the allotted 12 month period as follows:

- 1) Set CIBP @ 5450' above D. C. perforations. Perfs: 5480-85', 5502-06', 5540-54'; 5565-69'; 5574-84'; 5590-98' / 2JSPF.
- 2) Spot 25 sxs (29.5 ft³) Class 'B' Neat cmt (5230'-5450').
- 3) Circulate 125 bbls 2 % inhibited fresh water.

Should our request be approved, work will begin in 30 days.

18. I hereby certify that the foregoing is true and correct
SIGNED James S. Andres TITLE Engineer DATE 5-30-85
(This space for Federal or State office use)

APPROVED BY _____ TITLE ACCEPTED BY THE STATE
CONDITIONS OF APPROVAL, IF ANY: OF UTAH DIVISION OF OIL, GAS, AND MINING
Federal approval of this action is required before commencing operations.
*See Instructions on Reverse Side
DATE: 7/6/85
BY: John R. Bay

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

E*
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3
//

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER SHUT-IN Water Injection

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81322

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FSL, 1980' FWL, Sec. 22, NE-SW

14. PERMIT NO.
43-037-16438

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GR: 4643.5'

RECEIVED

AUG 15 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-355A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
WHITE MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#22-23 (formerly #10)

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T41S, R24E, SLM

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporary Abandonment</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 07-25-85: MIRU workover rig. POOH w/ 2-3/8" tubing; lost packer in hole.
- 07-26-85: RIH w/ bit, scraper & 2-3/8" tubing. Tagged PBDT at 5576' (44 fill and packer). POOH. RIH w/ CIBP and set @ 5444'. Tested csg to 1000 psig.
- 07-29-85: Spot 25 sxs (29.5 cubic feet) Class 'B' cement (5223' - 5444'). Circulated hole w/ inhibited fresh water. Made up wellhead. RDMO.

WELL IS TEMPORARILY ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Andres TITLE Engineer DATE 08-09-85

(This space for Federal or State office use)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 8/20/85
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other Instructor
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Temporarily Abandoned</i>		5. LEASE DESIGNATION AND SERIAL NO. <i>14-20-603-355A</i>
2. NAME OF OPERATOR <i>Mobil Oil Corporation</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>NAVATO WIW</i>
3. ADDRESS OF OPERATOR <i>P.O. Drawer G. Cortez Co 81321</i>		7. UNIT AGREEMENT NAME <i>White Mesa</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1980' FSL 1980' FWL</i>		8. FARM OR LEASE NAME <i>-</i>
14. PERMIT NO. <i>14-20-17-10</i>	15. ELEVATIONS (Show whether DF, RT, OR, etc.) <i>GR: 4644'</i>	9. WELL NO. <i>22-23 #10</i>
		10. FIELD AND POOL, OR WILDCAT <i>Greater Aneth</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 22, T4S, R24E, S1M</i>
		12. COUNTY OR PARISH <i>Sau Juan</i>
		13. STATE <i>Utah.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) *Extension of TA Status*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests extension of the current TA status.

18. I hereby certify that the foregoing is true and correct
SIGNED *[Signature]* TITLE *Sr Staff Op Engr* DATE *3.6.87*

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE *3-17-87*
CONDITIONS OF APPROVAL, IF ANY: *Federal approval of this action is required before commencing operations.*
*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other: Temporarily Abandoned
2. Name of Operator
MOBIL OIL CORPORATION
3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321
4. Location of Well
1980' FSL, 1980' FWL
5. Lease Designation & Serial No.
14-20-603-355A
6. If Indian, Allottee or Tribe Name
NAVAJO
7. Unit Agreement Name
White Mesa
8. Farm or Lease Name
-
9. Well No.
22-23
10. Field and Pool, or Wildcat
Greater Aneth
11. Sec. T,R,M or BLK and Survey or Area
Section 22, T41S, R24E SLM
12. County, Parish
San Juan
13. State
Utah

W1W
42-337-16438

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA
- | | | | | | | | |
|--------------------------------|-------------------------------------|----------------------|--------------------------|---|--------------------------|-----------------|--------------------------|
| Notice of Intention To: | | | | Subsequent Report of: | | | |
| Test Water Shut-off | <input type="checkbox"/> | Pull or Alter Casing | <input type="checkbox"/> | Water Shut-off | <input type="checkbox"/> | Repairing Well | <input type="checkbox"/> |
| Fracture Treat | <input type="checkbox"/> | Multiple Complete | <input type="checkbox"/> | Fracture Treatment | <input type="checkbox"/> | Altering Casing | <input type="checkbox"/> |
| Shoot or Acidize | <input type="checkbox"/> | Abandon * | <input type="checkbox"/> | Shooting/Acidizing | <input type="checkbox"/> | Abandonment * | <input type="checkbox"/> |
| Repair Well | <input type="checkbox"/> | Change Plans | <input type="checkbox"/> | (Other) | <input type="checkbox"/> | | |
| (Other) Extension of TA Status | <input checked="" type="checkbox"/> | | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) | | | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Due to the current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests an extension of the current TA status.

18. I hereby certify that the foregoing is true and correct

Signed: D. C. Collins Title: Sr Staff Operations Engr Date: April 18, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other: TA'd injector

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81301

4. Location of Well
1980' FSL, 1980' FWL

RECEIVED
JUN 12 1989

DIVISION OF
OIL, GAS & MINING

14. Permit No. 15. Elevations (DF, RT, GR)

43-037-16438

GR: 4644'

5. Lease Designation & Serial No.

14-20-603-355A

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
22-23

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and Survey or Area
Section 22, T41S, R24E SLM

12. County, Parish 13. State
San Juan Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Subsequent Report of:

Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandonment <input checked="" type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment <input type="checkbox"/>
Repair Well (Other) <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	

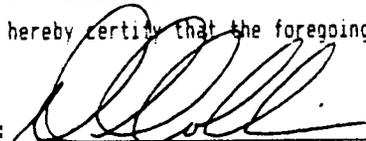
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

Mobil Oil Corporation plan to Plug and Abandon the subject well as per the attached procedure. The work is planned for late 1989 or early 1990.

18. I hereby certify that the foregoing is true and correct

Signed:


D. C. Collins (303) 565-2209

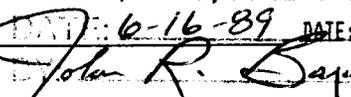
Title: Sr Staff Operations Engr Date: June 7, 1989

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(This space for Federal or State office use)

APPROVED BY

TITLE:

DATE: 6-16-89


CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal approval of this action
is required before commencing
operations

WHITE MESA UNIT 22-23
ANETH FIELD
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

CASING: 13-3/8" 27.1# Armco cemented @ 175' w/ 200 sx - circ to surface.
8-5/8" 24# J-55 cement @ 1385' w/ 332 sx regular, 126 sx Diacel D followed by 125 sx regular. Filled 13-3/8" X 8-5/8" annulus w/ 120 sx regular cement.
5-1/2" 14 and 15.5# J-55 cemented @ 5641' w/ 132 sx regular and 100 sx Diacel D - est cement top 3650'.

PERFORATIONS: 5540-54', 5564-70', 5572-86' Four JSFF.
5480-85', 5502-06', 5540-54', 5565-69', 5574-84',
5590-98' Two JSFF.

EQUIPMENT: None.

FORMATION TOPS: Chinle 1320'
Hermosa 4448'

REMARKS: July 1985 - Set CIBF @ 5444' and spotted 25 sx cement on top.

NOTE: Notify BLM (505-327-5344) and EPA (303-293-1416) at least 48 hrs before beginning plugging operations.

1. MIRU. Install and test BOP's. FU and RIH 2-7/8" tbg to top of cement @ 5223'. Circ hole full of 9.0# bentonite mud (minimum viscosity 50 sec).
2. Equalize cement plug from 4398 to 4498'. FOOH.
3. Perforate 4 holes @ 1385'. Set cement retainer @ 1350'+. Latch into retainer and circulate cement to surface behind 5-1/2" casing. Pull out of retainer and spot 50' cement on top of retainer.
4. If cement cannot be circulated to surface, cut and recover 5-1/2" casing from free point. Equalize cement plug from 50' below 5-1/2" casing stub to 50' above.
5. Fill hole w/ mud. Equalize 50 ft surface plug. FDMO.
6. Cut off wellhead and weld on dry hole marker. Restore location and access road as per BLM requirements.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JUL 30 1990

1. Type of Well
 Oil Well Gas Well Other **WATER INJECTION**

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No. **%Mobil Exploration & Producing U.S. Inc.**
P.O. Box 633 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 1980' FWL SEC. 22, T41S, R24E

5. Lease Designation and Serial No.
14-20-603-355A

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA, Agreement Designation
WHITE MESA

8. Well Name and No.
22-23

9. API Well No.
43-037-16438

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

EXTENSION FOR TA STATUS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL OIL CORPORATION REQUEST EXTENSION ON TA STATUS. THIS WELL IS TO BE P & A'D IN THE NEXT 5 MONTHS.

OIL AND GAS	
DFN	RJF
JFB	1- GLH
DIS	SLS
2-DME	
2-DJJ	
MICROFILM	
4-	FK E

14. I hereby certify that the foregoing is true and correct

Signed Shirley Good (915)688-2585 Title AS AGENT FOR MOBIL OIL CORPORATION Date 7-25-90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No
14-20-603-355A

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA, Agreement Designation
White Mesa

8. Well Name and No.
22-23

9. API Well No.
43-037-16438

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry ~~to a different reservoir~~
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP 17 1990

DIVISION OF
OIL, GAS & MINING

1. Type of Well
 Oil Well Gas Well Other water injection

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No. **%Mobil Exploration & Producing U.S. Inc.**
P.O. Box 633 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980' FSL, 1980' FWL Sec. 22, T42S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-21-90 MIRU

8-22-90 Tag cmt @ 5298'. Spot 50x CL 'B' + 250x Pacesetterlite 5298'-1385'

8-23-90 Tag @ 1440'. Perf 4 SQZ holes @ 1385'. Set cmt. ret. @ 1355' SQZ. 250x Pace setterlite thru perfs @ 1385' out 5.5x 8.625 anl. circ. cmt. to surf. Spot 50x CL 'B' Neat 1355'-surf RDMO, Witnessed by Joe Ruygalid w/BLM

UIC	
CLE	
DI	
DEE	
COMPUTER	
MICROFILM	
FILE	

14 I hereby certify that the foregoing is true and correct
 Signed Shelby Jodd (915)688-2585 Title _____

Date 9-13-90

Approved by _____
 Conditions of approval, if any.

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION WELL - WELL IS P & A'D	5. Lease Designation and Serial No. 14-20-603-355A
2. Name of Operator Mobil Oil Corporation	6. If Indian, Allottee or Tribe Name Navajo Tribal
3. Address and Telephone No. P.O. Box 633, Midland, TX 79702 (915)688-2585	7. If Unit or CA, Agreement Designation White Mesa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E	8. Well Name and No. 22-23
	9. API Well No. 43-037-16438
	10. Field and Pool, or Exploratory Area Greater Aneth
	11. County or Parish, State San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operatorship</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED

NOV 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

<p>✓Type: Oil Well Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-34 23-43 API No: 43-037-15349</p>	<p>✓Type: Oil Well Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-32 API No: 43-037-15354</p>
<p>✓Type: Oil Well Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E Lease: 14-20-603-409 Name: 27-23 API No: 43-037-15345</p>	<p>✓Type: Oil Well Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-23 API No: 43-037-16444</p>
<p>✓Type: Oil Well Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-32 API No: 43-037-15621</p>	<p>✓Type: Oil Well Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-21 API No: 43-037-15350</p>
<p>✓Type: Oil Well Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E Lease: 14-20-603-407 Name: 32-34 API No: 43-037-15358</p>	<p>✓Type: Oil Well Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-14 API No: 43-037-15360</p>
<p>✓Type: Oil Well Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E Lease: 14-20-603-409 Name: 27-12 API No: 43-037-15345</p>	<p>✓Type: Oil Well Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-12 API No: 43-037-15353</p>
<p>✓Type: Oil Well Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-14 API No: 43-037-16006</p>	<p>✓Type: Oil Well Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-34 API No: 43-037-15359</p>
<p>✓Type: Oil Well Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-41 API No: 43-037-15362</p>	<p>✓Type: Oil Well Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-23 API No: 43-037-16445</p>
<p>✓Type: Oil Well Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-34 API No: 43-037-15533</p>	<p>✓Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-21 API No: 43-037-15364</p>
<p>✓Type: Oil Well Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E Lease: 14-20-603-407 Name: 32-23 API No: 43-037-15357</p>	<p>✓Type: Oil Well Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-21 API No: 43-037-15363</p>
<p>✓Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258A Name: 35-21 API No: 43-037-15528</p>	<p>✓Type: Oil Well Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-12 API No: 43-037-15366</p>
<p>✓Type: Oil Well Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E Lease: 14-20-603-408 Name: 8-41 API No: 43-037-15371</p>	<p>✓Type: Oil Well Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-32 API No: 43-037-15365</p>
<p>✓Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-258 Name: 35-12 API No: 43-037-15529</p>	<p>✓Type: Oil Well Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-24 API No: 43-037-30098</p>
<p>✓Type: Oil Well Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-259 Name: 2-21 API No: 43-037-15535</p>	<p>✓Type: Oil Well Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E Lease: 14-20-603-409A Name: 27-21 API No: 43-037-15348</p>
<p>✓Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-43 API No: 43-037-15355</p>	<p>✓Type: Oil Well Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-355A Name: 22-34 API No: 43-037-15761</p>
<p>✓Type: Oil Well Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-34 API No: 43-037-15361</p>	<p>✓Type: Oil Well Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-42 API No: 43-037-30102</p>

✓Type: Oil Well
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 22-27 27-22
API No: 43-037-31064

✓Type: Oil Well
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
Lease: 14-20-603-409
Name: 33-44
API No: 43-037-15359

✓Type: Oil Well
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-13
API No: 43-037-30331

✓Type: Oil Well
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-42
API No: 43-037-30078

✓Type: Oil Well
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
Lease: 14-20-603-410
Name: 4-24
API No: 43-037-31006

✓Type: Oil Well
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-12
API No: 43-037-15530

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
Lease: 14-20-603-410
Name: 10-32
API No: 43-037-15372

✓Type: Oil Well
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-13
API No: 43-037-31066

✓Type: Oil Well
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-22
API No: 43-037-30295

✓Type: Oil Well
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-34
API No: 43-037-16255

✓Type: Oil Well
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-43
API No: 43-037-15347

✓Type: Oil Well
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
Lease: 14-20-603-355A
Name: 22-43
API No: 43-037-15760

✓Type: Oil Well
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-12
API No: 43-037-16002

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-21
API No: 43-037-16000

✓Type: Oil Well
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-42
API No: 43-037-31043

✓Type: Oil Well
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-11
API No: 43-037-31005

✓Type: Oil Well
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-12
API No: 43-037-15535

✓Type: Oil Well
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-14
API No: 43-037-15532

✓Type: Oil Well
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-23
API No: 43-037-15531

✓Type: Oil Well
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-21
API No: 43-037-15526

✓Type: Oil Well
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
Lease: 14-20-603-258
Name: 25-14
API No: 43-037-15525

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-31
API No: 43-037-30330

✓Type: Oil Well
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-44
API No: 43-037-31067

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-410
Name: 34-31
API No: 43-037-31054

✓Type: Oil Well
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-11
API No: 43-037-30293

✓Type: Oil Well
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
Lease: 14-20-603-410
Name: 4-33
API No: 43-037-30292

✓Type: Oil Well
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-41
API No: 43-037-16001

✓Type: Oil Well
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-41
API No: 43-037-16446

✓Type: Oil Well
Location: 660' FWL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

✓Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

✓Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

✓Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

✓Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

✓Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

✓Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

✓Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

✓Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

✓Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

✓Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

✓Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

✓Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

✓Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

✓Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

✓Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

✓Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

✓Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

✓Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LCK / GIL	✓
2- DTS/ST-LOMA	✓
3- VLC	✓
4- RJE	✓
5- RWA	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)
 (MOBIL OIL CORPORATION)

TO (new operator) U S OIL & GAS, INC.
 (address) PO BOX 270
DOLORES, CO 81323
MANDY WOOSLEY
 phone (303) 882-7923
 account no. N7420

FROM (former operator) M E P N A
 (address) POB 219031 1807A RENTWR
DALLAS, TX 75221-2585
SHIRLEY TODD/MIDLAND, TX
 phone (915) 688-2585
 account no. N 7370

Well(s) (attach additional page if needed):

***WHITE MESA UNIT (NAVAJO)**

Name: *SEE ATTACHED*	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 11-2-92) (Req. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #1165940.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1/19/93 1993. If yes, division response was made by letter dated 1/19/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1/19/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 921216 Btm / Farmington N.m Not approved by the BIA as of yet.
- 921229 Btm / Farmington N.m. " "
- 921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) * Reold 1-793.

RECEIVED

JAN 07 1993

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

DIVISION OF
OIL, GAS & MINING

Well name and number: _____
Field or Unit name: WHITE MESA UNIT API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: 10-01-92

CURRENT OPERATOR

Transfer approved by:

Name Shirley Todd Company MOBIL OIL CORPORATION
Signature Shirley Todd Address P O Box 633
Title Engineer Technician Midland, TX 79705
Date 12-29-92 Phone (915) 688-2585

Comments:

NEW OPERATOR

Transfer approved by:

Name Mandy Woosley Company U.S. OIL & GAS INC.
Signature Mandy Woosley Address P.O. Box 270
Title Corporation Secretary Delores, CO 81323
Date 1/5/93 Phone (303) 882-7923

Comments:

(State use only)

Transfer approved by A. Hunt Title UIC MANAGER
Approval Date 1-14-93

T415 R 24E S 22
43-031-16438

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # ✓26-12 P&AD ✓35-22 P&AD
✓26-14 P&AD ✓35-12 WIW
✓25-23 P&AD ✓35-13 POW
✓25-14 POW ✓35-14 POW
✓25-34 P&AD ✓35-23 P&AD
✓35-21 P&AD ✓35-34 POW
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓36-21 POW
✓36-12 POW
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓2-11 POW ✓2-23 P&AD
✓2-21 WIW ✓2-14 P&AD
✓2-12 POW ✓11-11 D&AD
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓22-32 P&AD ✓22-43 POW
✓22-42 P&AD ✓22-34 POW
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓23-21 POW ✓23-23 P&AD
✓23-41 POW ✓23-33 P&AD
✓23-12 POW ✓23-14 POW
✓23-32 P&AD ✓23-34 P&AD
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓32-23 POW
✓32-14 P&AD
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓5-43 P&AD
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓27-41 P&AD ✓27-13 P&AD
✓27-32 P&AD ✓27-23 POW
✓27-14 P&AD ✓27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW
✓27-22 POW ✓34-42 POW ✓34-41 P&AD
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD
✓33-23 POW ✓33-41 P&AD ✓34-13 POW
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW
✓34-23 WIW ✓33-44 POW ✓34-33 POW
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW (10-31 POW)
✓4-31 POW ✓4-23 P&AD ✓3-41 POW ✓10-41 P&AD
✓4-41 WIW ✓4-33 POW ✓3-12 WIW
✓4-42 POW ✓4-43 P&AD (34-32 POW)
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD
✓3-14 P&AD ✓3-34 P&AD ✓9-21 P&AD



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

43-037-16438

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410	API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409	API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410	API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

RECEIVED

FEB 21 2001

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 4 LEASE # 14-20-603-259

WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

*T-416 11-11-12
4-3-0-32-164/35*

TRACT # 5 LEASE # 14-20-603-270

WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 6 LEASE # 14-20-603-270

WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-408

WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409

WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

*T 415 R 24E SEC 22
43-032-16438*

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW
27-22 POW 34-42 POW
28-43 P&AD 34-44 POW
27-34 P&AD 27-12 POW
33-21 P&AD 28-41 P&AD
34-31 POW 28-23 P&AD
33-32 P&AD 27-43 POW
33-23 POW 33-41 P&AD
33-34 WIW 33-43 P&AD
34-23 WIW 33-44 POW
28-34 P&AD 34-34 WIW

34-21 WIW
34-41 P&AD
34-12 WIW
34-32 WIW
34-24 POW
34-43 WIW
33-14 P&AD
34-13 POW
34-14 WIW
34-33 POW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW
4-31 POW 4-23 P&AD
4-41 WIW 4-33 POW
4-42 POW 4-43 P&AD
4-12 P&AD 4-14 P&AD
4-22 P&AD 4-24 POW
4-34 P&AD 3-11 POW
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW
3-41 POW 10-41 P&AD
3-12 WIW
34-32 POW
3-22 PROPOSED
3-23 P&AD
3-43 P&AD
9-21 P&AD

RECEIVED

MAR 11 2002

DIVISION OF
OIL, GAS AND MINING



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

RECEIVED

MAR 11 2002

DIVISION OF
OIL, GAS AND MINING