

Scout Report sent out  
 Noted in the NID File  
 Location map pinned  
 Approval or Disapproval Letter  
 Date Completed, P. & A. or  
 operations suspended  
 Pin changed on location map  
 Affidavit and Record of A & P  
 Water Shut-Off Test  
 Gas-Oil Ratio Test  
 Well Log Filed

5-25-57

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*"Converted to water injection well, July, 1962" started injecting in August, 1962*

**REFERENCES**

Entered in NID File  \_\_\_\_\_  
 Entered On S R Sheet  \_\_\_\_\_  
 Location Map Pinned  \_\_\_\_\_  
 Card Indexed  \_\_\_\_\_  
 W R for State of Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter  \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

**COMPLETION DATA:**

Date Well Completed 4/14/57 Location Inspected \_\_\_\_\_  
 OW  WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

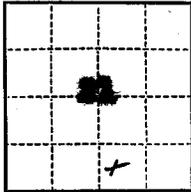
**LOGS FILED**

Driller's Log 6/17/57  
 Electric Logs (No. ) 5

E  L  E-I  GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro   
 Lat  Mi-L  Sonic \_\_\_\_\_ Others Radioactivity was

(SUBMIT IN TRIPLICATE)

Indian Agency                     



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee                     

Lease No. 14-20-603-2046



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... DECEMBER 21 ....., 1956

ANETH

Well No. 1 is located 660 ft. from SE line and 1900 ft. from E line of sec. 21

SE 1/4 SEC. 21 (1/4 Sec. and Sec. No.)      400 232 (Twp.)      6th PM (Range)      (Meridian)

ANETH (Field)      SAN JUAN (County or Subdivision)      UTAH (State or Territory)

The elevation of the derrick floor above sea level is ft. WILL FOLLOW

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

IT IS PROPOSED TO DRILL THIS WELL WITH ROTARY TOOLS TO AN ESTIMATED DEPTH OF 7200' TO TEST THE PARADOX FORMATION.

APPROXIMATELY 200' OF 13 3/8" CASING WILL BE RUN AND CEMENTED AS A SURFACE STRING. APPROXIMATELY 1300' OF 9 5/8" CASING WILL BE RUN AND CEMENTED AS AN INTERMEDIATE STRING, AND IF COMMERCIAL PRODUCTION IS ENCOUNTERED A STRING OF 7" CASING WILL BE RUN AND CEMENTED AS PRODUCTION CASING AND THE WELL WILL BE COMPLETED.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company CONTINENTAL OIL CO.

Address 301 908

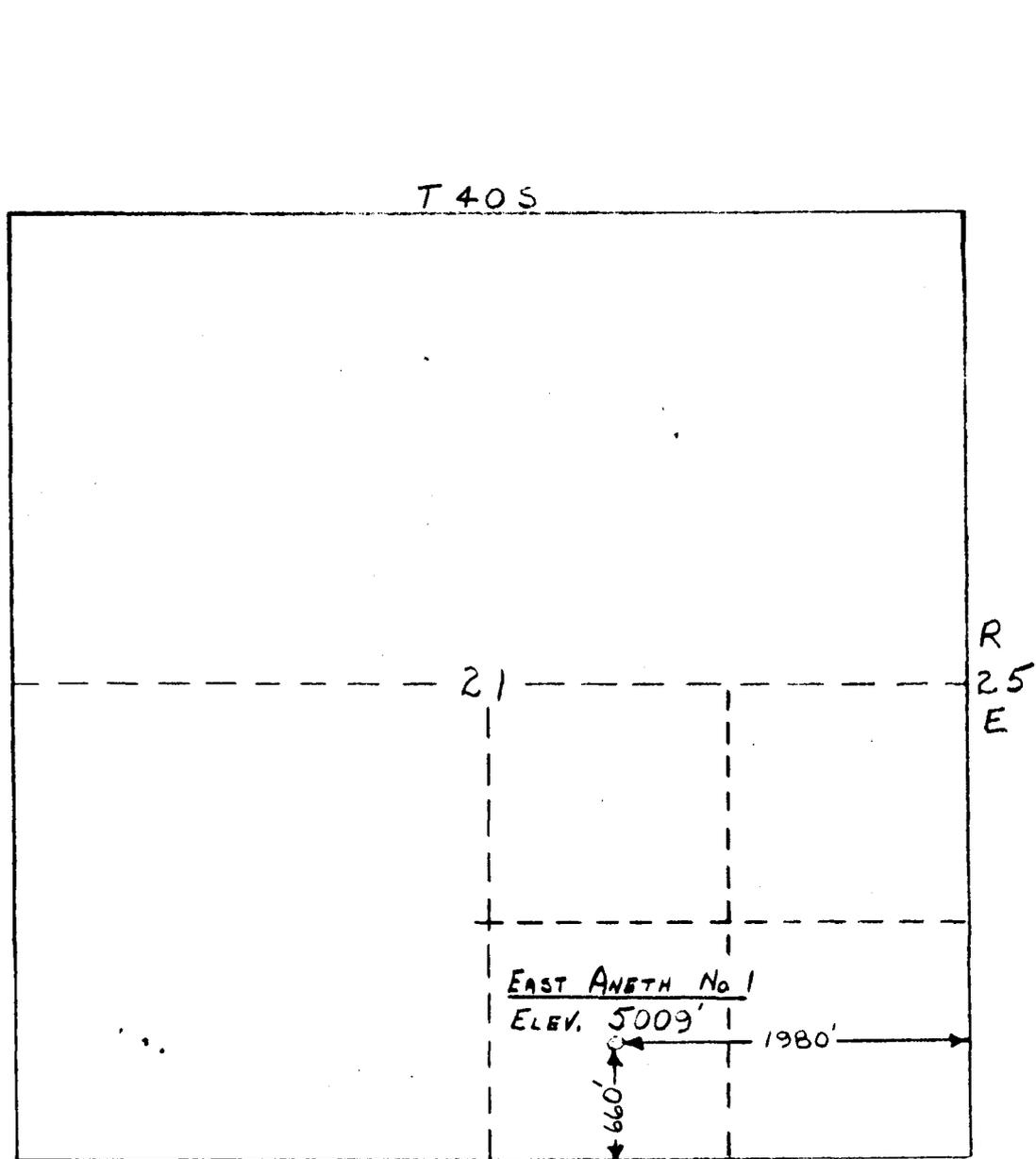
CRAIG, COLORADO

USGS(5) STATE(2) NEW FILE

By Alex B. Chapman

Title DISTRICT CHIEF CLERK

LOCATION PLAT  
 OF  
 CONTINENTAL OIL CO'S  
 EAST ANETH WELL No 1



LOCATION: 660' FROM SOUTH LINE } SEC 21-T40S-R25E  
 1980' FROM EAST LINE } SAN JUAN COUNTY, UTAH

I, Harold A. Savelle w/a, A REGISTERED  
 SURVEYOR, STATE OF WYOMING, DO HEREBY  
 CERTIFY THIS PLAT IS TRUE AND CORRECT  
 AND MADE FROM INFORMATION ON FILE  
 IN THIS OFFICE 12-28-56

JAN 2 1957  
 U. S. GEOLOGICAL SURVEY  
 FARMINGTON, NEW MEXICO



# CONTINENTAL OIL COMPANY

Durango, Colorado  
February 15, 1957

The State of Utah  
Oil and Gas Conservation Commission  
Salt Lake City 14, Utah

Gentlemen:

We are enclosing the Notice of Intention to Drill for our East Aneth Navajo Well No. 1.

We are extremely sorry that the notice is late in reaching your office. Continental Oil Company has recently established a new district office here in Durango and somehow in the exchange of records between the Craig District and this office, your copies of this report were misplaced.

We will make every effort to see that all State of Utah regulations concerning our operations are complied with promptly in the future.

Yours very truly,

A handwritten signature in cursive script that reads "Burton Hall".

Burton Hall  
District Superintendent  
Durango District  
Production Department

WAB/b  
Encl.

February 18, 1957

Continental Oil Company  
P. O. Box 698  
Durango, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. East Aneth Navajo 1, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 21, Township 40 South, Range 25 East, SIM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

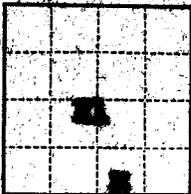
CLEON B. FEIGHT  
SECRETARY

CBF:cn

cc: Phil McGrath/Mr. Long  
USGS, Farmington,  
New Mexico

(SUBMIT IN TRIPLICATE)

Indian Agency None



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Altoos \_\_\_\_\_

Lease No. 11-21-40-2210

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 6, 19 57

East Aneth

Well No. 1 is located 660 ft. from N line and 1960 ft. from E line of sec. 21

SE 1/4 Sec. 21  
(1/4 Sec. and Sec. No.)

408  
(Twp.)

25E  
(Range)

6th PM  
(Meridian)

Aneth  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5009 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 1-19-57, drilled with rotary tools to 186' and ran 6-jts., 186' 1 1/2" surface casing, cemented w/165-cks. reg. Drilled to 1310', ran 32-jts., 1307' 9-5/8" intermediate casing, cemented w/150-cks. reg. Drilled to 7837' T.B., ran 191-jts., 6068' 7" production casing, landed @ 6026' N.M., cemented w/360-cks. slt-set and 150-cks. reg. T.B. to 6010', plugged 7350' to 7450' w/24-cks. reg. con. and 6020' to 6070' w/11-cks. reg. con. set bridge plug @ 6010'. Perforated w/68 Jet shots, 4/ft., from 5930' to 5952'. Acidized w/1200-gals. 15% HCL. ran 192-jts. 2-7/8" tubing. Completed as a flowing well in the Aneth zone of Paradox. Estimated flowing potential 192 S.O.F.O., cut .7% BS, no water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P.O. Box 698  
Durango, Colorado

ORIGINAL SIGNED BY:

By BURTON HALL

Title District Superintendent

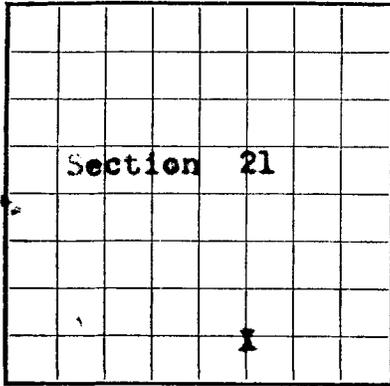
amb/b  
5-7-57

Indian Agency

U. S. LAND OFFICE Navajo

Lease ~~XXXX~~ NUMBER LA-20-603-2048

LEASE OR PERMIT TO PROSPECT .....



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company CONTINENTAL OIL COMPANY Address BOX 698, Durango, Colorado

Lessor or Tract Navajo Field East Aneth State Utah

Well No. 1 Sec. 21 T. 40S R. 25E Meridian County San Juan

Location 660 ft. [N.] of [S.] Line and 1980 [E.] of [W.] Line of Sec 21 Elevation 5023  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY:

Signed BURTON HALL

Date June 12, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling Jan. 19, 1957 Finished drilling April 14, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5930' to 5952' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	48#	8 rd	H-40	186	Baker				Surface
9-5/8"	40#	8 rd	J-55	8295	Baker				Intermediate
7"	23#	8 rd	J-55	6026	Baker			<u>5930</u>	<u>5952</u> Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	186	185	Displacement		
9-5/8"	1295	150	"		
7"	6026	300 ex	Slo-set, 150 ex"		
			regular		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD MARK

150

FOLD MARK

13-3/8"	186	185	Displacement
5-5/8"	1295	150	"
7"	6026	300 ex	Slo-set, 150 ex" regular

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Jets		88	4/21	5930-5952	

**TOOLS USED**

Rotary tools were used from Surface feet to 7637 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

**DATES**

..... April 14 ....., 19 57 Put to producing ..... May 25 ....., 19 57

The production for the first 24 hours was 192 barrels of fluid of which 99.9 % was oil; ..... % emulsion; ..... % water; and .7 % sediment. Gravity, °Bé. 39.5 60° API

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

F. T. Glazebrook ....., Driller Geo. Roland Drilling Co.

Albert Rice ....., Driller D. G. Jackson ....., Driller

J. D. Swisher ....., Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
17208	2690'	970'	Chinle
2690'	2756'	66'	Shinerump
2756'	2843'	87'	Meenkopi
2843'	4768'	1925	Cutler
4768'	5630'	862	Hernosa
5630'	7266'	1636	Paradox
7266'	7405'	139	Melas
7405	7637 TD	232	Leadville

JUN 1 1957

FOLD MARK

Well Name	Location	Operator	Depth	Remarks
<b>PLUGS AND ADAPTERS</b>				
Well Name	Location	Operator	Depth	Remarks
Well Name	Location	Operator	Depth	Remarks
Well Name	Location	Operator	Depth	Remarks
Well Name	Location	Operator	Depth	Remarks
Well Name	Location	Operator	Depth	Remarks

**MIDDING AND CEMENTING RECORD**

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

**HISTORY OF OIL OR GAS WELL**

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

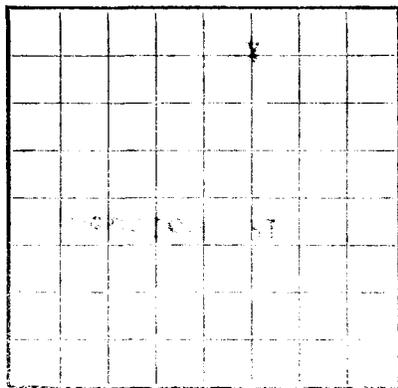
**Standard 1/19/57**  
 Drilled 12-1/4" hole - reamed to 17"  
 Drilled to 188' - cemented with 185 sx regular cement.  
 Drilled sand and shale to 1310' - set 1295' 9-5/8" casing intermediate casing. Cemented with 150 sx regular cement.  
 Drilled sand and shale to 5620'

Core No.	Depth	Remarks
1	5620-5670	
2	5670-5720	
3	5720-5770	
4	5770-5779	
5	5779-5804	
6	5804-5854	
7	5855-5905	

Completed drilling to 7637' TD. Ran 191 lbs. 7" casing to 6026'. Cemented w/300 sx Slo-set and 150 sx regular. Drilled through sand, shale, and lime to 7637' TD.  
 Perforated 5930-52 w/4 jet holes per foot. Washed perforations w/500 gals acid. Ran 192' joints 2-7/8" tubing. Acidized w/1200 gals, 15% HCl. Completed as a flowing well in the north zone of Paradise sand.  
 IP: 192 BOPD  
 Gravity: 39.6 @ 60"  
 Released May 2, 1957

Operator of Well \_\_\_\_\_  
 Company \_\_\_\_\_

LOCAL WELL CORRECTLY



**LOG OF OIL OR GAS WELL**

GEOLOGICAL SURVEY  
 DEPARTMENT OF THE INTERIOR  
 UNITED STATES

Copy H. L. C.

	21	
	X	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency \_\_\_\_\_  
Window Rock  
Allottee Navajo  
Lease No. 14-20-603-2048

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....	Supplementary Report of Conversion to Injection Well.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Conoco - East Aneth NAW, #1

July 23, 1962

McElmo Creek Unit

Well No. T-04 is located 660 ft. from ~~SW~~ S line and 1980 ft. from ~~E~~ W line of sec. 21

SW SE Section 21      40S      25E      SLB&M  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Greater Aneth      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of ~~the ground surface~~ above sea level is 5023 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set Baker Packer @ 5830' on 2-1/2" cement lined tubing to 5830'.  
Filled annulus with crude. Pressured up on casing to 500#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE SUPERIOR OIL COMPANY

Address P. O. DRAWER "C"  
CORTEZ, COLORADO

Original Signed By  
By D. D. KINGMAN  
D. D. Kingman  
Title Production Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other instructions  
verse side)

BE\*  
re-

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection</p> <p>2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR P. O. Drawer "G" Cortez, Colorado</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL 1980' FEL SW SE Sec. 21, T40S R25E San Juan County, Utah</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2048</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p> <p>7. UNIT AGREEMENT NAME McElmo Creek</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. T-04</p> <p>10. FIELD AND POOL, OR WILDCAT McElmo Creek Unit</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T40S R25E</p> <p>12. COUNTY OR PARISH   13. STATE San Juan   Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5018' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Stimulation</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

.Treated Perf's with 5000 gallons 28% acid.  
Flushed with 6500 gallons water  
Hooked well up to injection line. Started injection 7/8/66

18. I hereby certify that the foregoing is true and correct

SIGNED D. D. Kingman TITLE Production Engineer DATE August 10, 1966

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MJE/ps

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2048
2. NAME OF OPERATOR The Superior Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Drawer 'G', Cortez, Colorado 81321		7. UNIT AGREEMENT NAME McElmo Creek
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL SW SE Sec. 21, T40S, R25E San Juan County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5018' KB	9. WELL NO. T-04
		10. FIELD AND POOL, OR WILDCAT McElmo Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T40S, R25E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/> Recomplete as producer		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is currently completed as a Desert Creek water injection well and takes approximately 10 BWPD.

Propose to set bridge plug at 5830', perforate Ismay porosity 5784-92 and treat these perms with 500 gallons 15% acid.

Well will be completed as an Ismay producer.

18. I hereby certify that the foregoing is true and correct  
SIGNED D. D. Kingman TITLE Production Engineer DATE July 13, 1967

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

cc: USGS 4, State 2, Franques, Broussard, Lawson, Pohlman, File

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN PLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

McElmo Creek

8. FARM OR LEASE NAME

9. WELL NO.

#T-04

10. FIELD AND POOL, OR WILDCAT

McElmo Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T40S, R25E

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

THE SUPERIOR OIL COMPANY

- *Continental Oil*

3. ADDRESS OF OPERATOR

P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface  
660' FSL & 1980' FEL  
Sec. 21, T40S, R25E  
San Juan County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5018' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recomplete as producer

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set retrievable bridge plug at 5800'.  
Perforated Ismay formation 5784-92' and treated with 500 gallon 15% acid.  
Ran 2-7/8" tubing to 5794'. Ran pump on rods.  
Job complete 7/29/67.

8/8/67 - Pumped 31 bbl oil and 198 bbl water in 24 hrs.  
839 GOR 86.5% cut

18. I hereby certify that the foregoing is true and correct

SIGNED D. D. Kingman TITLE Production Engineer DATE 8/16/67  
D. D. Kingman

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DDK/njh

\*See Instructions on Reverse Side

State (2), USGS (4), Franques, Broussard, Lawson, Pohlman, WIO, File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-603-2048**

6. IF INDIAN, ALIQUOT OR TRIBE NAME  
**Navajo**

7. UNIT AGREEMENT NAME  
**McElmo Creek**

8. FARM OR LEASE NAME  
**McElmo Creek**

9. WELL NO.  
**#T-04**

10. FIELD AND POOL, OR WILDCAT  
**McElmo Creek**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 21, T40S, R25E**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**THE SUPERIOR OIL COMPANY**

3. ADDRESS OF OPERATOR  
**P. O. DRAWER 'G', CORTEZ, COLORADO**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**660' FSL & 1980' FEL  
Section 21, T40S, R25E  
San Juan County, Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5018' KB**

*Continental*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/13/67 Stimulated Ismay perms 5784-92' with 1000 gal 28% acid.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. D. Kingman* TITLE Production Engineer DATE 11/29/67  
D. D. Kingman

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DDK/njh

\*See Instructions on Reverse Side

cc: State 2, USGS 4, Franques, Broussard, Lawson, Kerr, Pohlman, WIO, File

**UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLI  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> CO <sub>2</sub> Supply Trunk Line		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR SUPERIOR OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. DRAWER G. CORTEZ, COLORADO 81321		7. UNIT AGREEMENT NAME McElmo Creek
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME See #7
14. PERMIT NO.		9. WELL NO. CO <sub>2</sub> Trunk Line
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Greater Aneth
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See attached plats
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH   13. STATE SAN JUAN   UTAH

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Construct CO <sub>2</sub> Pipeline	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Superior proposes to construct a CO<sub>2</sub> supply trunk line to its central facilities in the SESE of Section 31, T40S, R25E. The supply line enters the McElmo Creek Unit in the W 1/2 SE 1/4 of Section 21, T40S, R25E. The supply line outside the unit has been completed. The 8 inch line will be buried with not less than 36 inches of cover.

Construction will commence as soon as sundry notice has been approved. See attached narrative for more information.

Lease #14-20-603-2048  
14-20-603-372

**RECEIVED**  
**OCT 01 1984**  
**DIVISION OF OIL  
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED Clyde F Benally TITLE Environmental Coordinator DATE 9/28/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL,  
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor~~ for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation  
P.O. Box 5444  
Denver, Colorado 80217-5444  
Attention: R. D. Baker

PERMITS ONLY

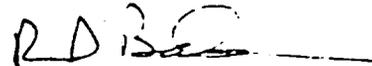
(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker  
Environmental & Regulatory Manager - West

Enclosure

MAY 19, 57

SPUD

APR 14, 57

COMPLETION

5930  
5952

PARADOX

JUL 23, 62

WIW

5830

PARADOX

JUL 8, 66

WIW

STIMULATION

JUL 29, 67

RECOMIP-PRODUCER

5784  
5792

PARADOX

SEP 13, 67

STIMULATED

PARADOX

*[Signature]*  
11-5-85

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director

**RECEIVED**  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
 FOR THE CORTEZ SUPERVISOR AREA  
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWN	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	R-21	SAN JUAN	UT	NW	NW	16-41S-25E	INJ OP	43-037-16374	14-20-603-359		96-004190
	R-22	SAN JUAN	UT	SW	NW	16-41S-25E	PROD SI	43-037-30461	14-20-603-359		96-004190
	R-23	SAN JUAN	UT	NW	SW	16-41S-25E	INJ OP	43-037-15977	14-20-603-359		96-004190
	R15	SAN JUAN	UT	NW	SW	04-41S-25E	INJ OP	43-037-05670	14-20-603-2057		96-004190
	R15-1	SAN JUAN	UT	NW	SW	04-41S-25E	INJ SI	43-037-05670	14-20-603-2057		96-004190
	S-05	SAN JUAN	UT	NE	NW	28-40S-25E	PROD OP	43-037-15330	14-20-603-2048-A		96-004190
	S-07	SAN JUAN	UT	NE	SW	28-40S-25E	PROD SI	43-037-15331	14-20-603-2048-A		96-004190
	S-08	SAN JUAN	UT	NE	NW	33-40S-25E	PROD OP	43-037-30457	14-20-603-2057		96-004190
	S-10	SAN JUAN	UT	SE	NW	33-40S-25E	INJ OP	43-037-05757	14-20-603-2057		96-004190
	S-11	SAN JUAN	UT	NE	SW	33-40S-25E	PROD SI	43-037-30452	14-20-603-2057		96-004190
	S-12	SAN JUAN	UT	SE	SW	33-40S-25E	INJ OP	43-037-16150	14-20-603-2057		96-004190
	S-13	SAN JUAN	UT	NE	NW	04-41S-25E	PROD OP	43-037-30453	14-20-603-2057		96-004190
	S-14	SAN JUAN	UT	SE	NW	04-41S-25E	INJ OP	43-037-16151	14-20-603-2057		96-004190
	S-15	SAN JUAN	UT	NE	SW	04-41S-25E	PROD OP	43-037-30632	14-20-603-2057		96-004190
	S-16	SAN JUAN	UT	SE	SW	04-41S-25E	PROD OP	43-037-16152	14-20-603-2057		96-004190
	S-17	SAN JUAN	UT	NE	NW	09-41S-25E	PROD OP	43-037-30779	14-20-603-359		96-004190
	S-18	SAN JUAN	UT	SE	NW	09-41S-25E	PROD OP	43-037-15978	14-20-603-359		96-004190
	S-19	SAN JUAN	UT	NE	SW	09-41S-25E	PROD OP	43-037-30780	14-20-603-359		96-004190
	S-20	SAN JUAN	UT	SE	SW	09-41S-25E	PROD OP	43-037-15979	14-20-603-359		96-004190
	S-21	SAN JUAN	UT	NE	NW	16-41S-25E	PROD OP	43-037-30398	14-20-603-359		96-004190
	S-22	SAN JUAN	UT	SE	NW	16-41S-25E	PROD SI	43-037-15980	14-20-603-359		96-004190
	T-04	SAN JUAN	UT	SW	SE	21-40S-25E	PROD SI	43-037-16376	14-20-603-2048-A		96-004190
	T-06	SAN JUAN	UT	SW	NE	28-40S-25E	PROD OP	43-037-15332	14-20-603-2048-A		96-004190
	T-08	SAN JUAN	UT	SW	SE	28-40S-25E	INJ OP	43-037-05793	14-20-603-2048-A		96-004190
	T-09	SAN JUAN	UT	NW	NE	33-40S-25E	PROD SI	43-037-05772	14-20-603-2057		96-004190
	T-09A	SAN JUAN	UT	NW	NE	33-40S-25E	PROD OP	43-037-30080	14-20-603-2057		96-004190
	T-10	SAN JUAN	UT	SW	NE	33-40S-25E	PROD OP	43-037-30460	14-20-603-2057		96-004190
	T-11	SAN JUAN	UT	NW	SE	33-40S-25E	PROD OP	43-037-16154	14-20-603-2057		96-004190
	T-12	SAN JUAN	UT	NW	SE	33-40S-25E	PROD OP	43-037-30074	14-20-603-2057		96-004190
	T-12A	SAN JUAN	UT	SW	SE	33-40S-25E	PROD OP	43-037-30401	14-20-603-2057		96-004190

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well  Gas Well  Other:

2. Name of Operator  
MOBIL OIL CORPORATION

3. Address of Operator  
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well  
  
660' FSL, 1980' FEL

RECEIVED  
JAN 29 1989

DIVISION OF  
OIL, GAS & MINING

5. Lease Designation &  
Serial No.

6. If Indian, Allottee or Tribe Name  
NAVAJO

7. Unit Agreement Name  
MCELMO CREEK

8. Farm or Lease Name

9. Well No.  
T-04

10. Field and Pool, or Wildcat  
GREATER ANEIH

11. Sec. T,R,M or BLK and  
Survey or Area  
SEC. 21, T40S, R25E

12. County, Parish 13. State  
SAN JUAN UTAH

14. Permit No. 15. Elevations (DF, RT, GR)  
43-037-16376 DF:5022', KB:5023'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon * <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment * <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

REQUEST EXTENSION ON TA'D STATUS

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \*

Mobil Oil request that an extension be granted on the current TA'd status until further development of the CO<sub>2</sub> flood. At this time it is uneconomic to return this well to production and it's future use is unknown until all CO<sub>2</sub> flood patterns have been established. Currently, it is not foreseen that this well will have any potential within the next two years. Mobil Oil will perform a casing integrity test if necessary and complete any work needed to properly secure the well.

18. I hereby certify that the foregoing is true and correct

Signed: T. Wayne McPherson Title: ENGINEER Date: 1/18/89  
T. WAYNE McPHERSON

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well  Gas Well  Other:

2. Name of Operator  
MOBIL OIL CORPORATION  
3. Address of Operator  
P. O. DRAWER G, CORTEZ, CO. 81321  
4. Location of Well

660' FSL, 1980' FBL

14. Permit No. 43-037-16376  
15. Elevations (DF, RT, GR)  
DF:5022' GL:5009'

5. Lease Designation &  
Serial No.  
14-20-603-2057  
6. If Indian, Allottee or Tribe Name  
NAVAJO

7. Unit Agreement Name  
MCRLNO CREEK  
Farm or Lease Name  
MCRLNO CREEK UNIT  
Well No.  
-11

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MAY 04 1989

DIVISION OF  
OIL, GAS & MINING

10. Field and Pool, or Wildcat  
GREATER ANETH  
11. Sec. T,R,N or BLK and  
Survey or Area  
SW SE SEC.21, T40S, R25E  
12. County, Parish 13. State  
SAN JUAN UTAH

? T-04 only well in sec. 21

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Subsequent Report of:

Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon * <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment * <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

EXTENSION ON PA'D STATUS

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \*

Mobil Oil requests a 90 day extension, ending June 16, 1989. Mobil has scheduled a meeting with the BLM on May 24, 1989, and would like the opportunity to address this well at that time. Following the meeting, an intent notice will be filed.

18. I hereby certify that the foregoing is true and correct

Signed: T.W. McPherson Title: ENGINEER Date: 4/28/89  
T.W. McPHERSON

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well  Gas Well  Other:   
 2. Name of Operator  
 MOBIL OIL CORPORATION  
 3. Address of Operator  
 P. O. DRAWER G, CORTEZ, CO. 81321  
 4. Location of Well

660' FSL, 1980' FEL

14. Permit No. 15. Elevations (DF, RT, GR)  
 43-037-11376 DF:5022' GL:5009'

RECEIVED  
 JUN 05 1989

DIVISION OF  
 OIL, GAS & MINING

5. Lease Designation & Serial No.  
 14-20-603-2057  
 6. If Indian, Allottee or Tribe Name  
 NAVAJO Tribal  
 7. Unit Agreement Name  
 MCCELNO CREEK  
 8. Farm or Lease Name  
 MCCELNO CREEK UNIT  
 Well No.  
 T-104  
 Field and Pool, or Wildcat  
 GREATER ARTH  
 11. Sec. T, R, or BLK and Survey or Area  
 SW SE SEC. 21, T40S, R25E  
 12. County, Parish 13. State  
 SAN JUAN UTAH

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon * <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment * <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	/X/	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \*

Mobil Oil requests that this well be held for possible long-term injector use. The wellbore will be sealed off by setting a bridge plug above the perforations. The casing will be maintained using inhibited fluid. This procedure will prevent any deterioration of the wellbore from CO2 encroachment into the surrounding area.

18. I hereby certify that the foregoing is true and correct

Signed: M. T. Balaz Title: Operations Eng. Date: 5/31/89

ACCEPTED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING

(This space for Federal or State office use)  
 APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE: \_\_\_\_\_ DATE: 6-8-89

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal approval of this action  
 is required before commencing  
 operations

UNITED STATES  
 DEPARTMENT OF INTERIOR  
 BUREAU OF LAND MANAGEMENT

Submit Original & 6 Copies

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well  Gas Well  Other

2. Name Of Operator  
 MOBIL OIL CORPORATION

3. Address Of Operator  
 P.O. DRAWER G. CORTEZ, CO. 81321

4. Location of Well  
 660' FSL, 1980' FEL

14. Permit Number 43-037-16376 I 15. Elevation I OF: 5022' KD: 5023'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention To:  
 Test Water Shut-off  Pull or Alter Casing   
 Fracture Treat  Multiple Complete   
 Shoot or Acidize  Abandon   
 Repair Well  Change Plans   
 OTHER Long Term Shut In

Subsequent Report Of:  
 Water Shut-off  Repairing Well   
 Fracture Treatment  Altering Casing   
 Shooting or Acidizing  Abandonment   
 OTHER

5. Lease Designation & Serial No.  
 Unit 96-004190  
 6. Indian, Allottee Tribe Name  
 Navajo Tribal  
 7. Unit Agreement Name  
 McElmo Creek  
 8. Farm or Lease Name  
 McElmo Creek Unit  
 9. Well No.  
 T-04  
 10. Field & Pool, or Wildcat  
 Greater Aneth  
 11. Sec., T., R.,  
 Spc 21, T40S, R25E  
 12. County I 13. State  
 San Juan I Utah

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 APR 02 1990  
 DIVISION OF  
 OIL GAS & MINING

17. Describe Proposed or Completed Operations

Mobil requests an extension of the shut-in/TA'd status of this well. Mobil is in the final phase of the field-wide CO2 injection distribution system and total upgrade of the water injection system. Evaluation of each well is being implemented to determine extent to down-hole reconditioning for injection and to determine strategies for sequential implementation of CO2 flooding. Reactivating wells to CO2 flooding and/or making final determination on each well is projected to be done within one to two years.

OIL AND GAS	
DRN	
JRB	<input checked="" type="checkbox"/>
DTS	SLG
2-TAS	
3-	MICROFILM <input checked="" type="checkbox"/>
4-	FILE

Mobil Exploration and Producing U. S. Inc. as agent for Mobil Oil Corporation

18. I hereby certify that the foregoing information is true and correct.

Signed C. J. Benally Title Sr. Environmental Engineer Date 3/30/90  
 C. J. Benally  
 Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of Approval If Any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-603-2048-A

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation  
MCELMO CREEK

8. Well Name and No.  
T-04

9. API Well No.  
43-037-16376 *TA*

10. Field and Pool, or Exploratory Area  
GREATER ANETH

11. County or Parish, State  
SAN JUAN, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MOBIL OIL CORPORATION

3. Address and Telephone No.  
P.O. BOX 633 MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL, 1980' FEL Sec 21, T40s, R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SI/TA EXTENSION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

**RECEIVED**  
FEB 28 1991

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title \_\_\_\_\_ Date 2-25-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-603-2048A

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation  
MCELMO CREEK

8. Well Name and No. **NAVAJO #1**

(T-04)

9. API Well No.  
43-037-16376

10. Field and Pool, or Exploratory Area  
GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633 MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL Sec. 21, T40S, R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SI/TA EXTENSION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

APPROVED FOR THE BUREAU OF LAND MANAGEMENT  
BY: *Shirley Todd*  
DATE: 2-21-92

FEB 20 1992

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD

Title ENVIRONMENTAL & REGULATORY TECH

Date FEB. 17, 1992

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-603-2048A

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation  
MCELMO CREEK

8. Well Name and No.  
T-04

9. API Well No.  
43-037-16376

10. Field and Pool, or Exploratory Area  
GREATER ANETH

11. County or Parish, State  
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MOBIL OIL CORPORATION

3. Address and Telephone No.  
P O BOX 633 MIDLAND TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL, 1980' FEL SEC. 21, T41S, R25E

405

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>SI/TA EXTENSION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
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RECEIVED

FEB 01 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Judd Title Engineering Technician Date 1-27-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-603-2048A

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation  
MCELMO CREEK

8. Well Name and No.  
T-04

9. API Well No.  
43-037-16376

10. Field and Pool, or Exploratory Area  
GREATER ANETH

11. County or Parish, State  
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MOBIL OIL CORPORATION FFR | 2 1993

3. Address and Telephone No.  
P O BOX 633 MIDLAND TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL, 1980' FEL SEC. 21, T41S, R25E  
105.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>SI/TA EXTENSION</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Title Engineering Technician Date 1-27-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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5. Lease Designation and Serial No.  
14-20-603-2048A

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation  
MCELMO CREEK UNIT

8. Well Name and No.  
T-04

9. API Well No.  
43-037-16376

10. Field and Pool, or Exploratory Area  
GREATER ANETH

11. County or Parish, State  
SAN JUAN, UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

MOBIL EXPLORATION & PRODUCING U.S. INC.

3. Address and Telephone No.

P O BOX 633 MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL SEC.21, T40S, R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHMENTS

**RECEIVED**

SEP 22 1993

9-24-93  
*Shirley Todd*

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD

Title ENV. & REG. TECHNICIAN

Date 9-16-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

McElmo Creek Unit T-04  
Uneconomical Well

PLUG AND ABANDONMENT PROCEDURE

NOTE: Any revisions to the following procedure are subject to Mobil and BLM approval.

1. Notify Mark Kelley with the Bureau of Land Management at 505/599-8900 at least 48 hours prior to plugging the well. Document date/time BLM is notified and also document the date/time that BLM representative is on location.
2. MI workover rig. Load well with lease water. NU and PT BOP's. PU Baker retrieving tool and RIH on 2-7/8" workstring. Retrieve bridge plug at 5800'. RIH with 6-1/8" bit without nozzles, casing scraper for 7', 23 lb/ft casing and bulldog bailer on 2-7/8" workstring and CD to Baker N sealbore packer at 5830'. POH. RU wireline unit. RIH with cement retainer on wireline and set at 5575' EL. POH. RD wireline unit. RIH with star-guide stinger and 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" workstring. Sting into cement retainer and pressure test backside to 200 psi and monitor. Establish an injection rate of 1-2 BPM using lease water. Mix and pump 5 bbls fresh water spacer, 172 cu ft of class B 15.6 ppg neat cement, 5 bbls of fresh water spacer. Displace cement to cement retainer using lease water. Do not exceed 2000 psi surface injection pressure. Pull out of cement retainer and reverse out hole to 9 ppg fresh water mud having a minimum viscosity of 50 sec/qt containing a minimum of 15 lbs/bbl of sodium bentonite and a nonfermenting polymer.
3. PU to 4897' and spot 46 cu ft of class B 15.6 ppg neat cement from 4897'-4697'. Pull out of cement plug at less than 30 ft/min. WOC.
4. Tag top of cement plug with workstring. Cement top must be above 4747'. Spot additional cement as necessary. POH laying down all but 1830' of 2-7/8" workstring.
5. RIH with Servco K-mill or equivalent for 7", 20 lb/ft casing and drill collars as necessary on 2-7/8" workstring. Cut casing at 1830' and mill 1 ft to confirm cut. POH laying down all but 1330' of workstring. Spear and recover 7", 20 lb/ft casing. If 7" casing string was recovered Go To Step No. 7.

6. If 7" casing string is cut but cannot be recovered. RIH with cement retainer on 500' of 2-3/8" CS Hydril tubing and 2-7/8" workstring and set at 1780'. PT backside to 200 psi and monitor. Establish injection rate of 1-2 BPM using 9 ppg mud taking returns on 7" casing annulus. Mix and pump 616 cu ft of class B 15.6 ppg neat cement (includes 100 percent excess as required by BLM) and displace cement to cement retainer. Note: If get good uncontaminated cement returns, the pumping of cement can be discontinued. Pull out of cement retainer and reverse out with 9 ppg mud. POH and lay down drag block setting tool. RIH with 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" workstring to top of cement retainer at 1780'. Fill hole with class B 15.6 ppg neat cement in 400' stages, laying down workstring while POH. Calculated volume required to fill hole is 405 cu ft. Go To Step No. 8.
7. RIH with 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" workstring to 1830'. Fill hole from 1830' to surface with class B 15.6 ppg neat cement in 400' stages, laying down workstring while POH. Calculated volume required to fill hole is 785 cu ft.
8. If top of casing strings are above ground level, cut off casing strings at ground level. Top off all casing annuli with cement. Use 1" spaghetti string if necessary to spot cement. Weld on a 1/4" steel plate having a 1/4" weep hole. Steel plate should cover all casing strings and have the following information welded to the top of the plate:

Mobil E&F U.S., Inc.  
McElmo Creek Unit #T-04  
Navajo Tribal Lease  
14-20-603-2048A  
660' FSL, 1980' FEL  
Sec. 21 - T40S - R25E  
San Juan Co., Utah

9. RDMD workover rig. Haul off salvaged equipment and clean location. Notify Shirley Todd with Mobil at 918/688-2585 when work is completed so that a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5) can be filed with the Bureau of Land Management.

Mobil Operations Engineer: Sean S. Murphy  
Office Phone: 303/565-2208  
Home Phone: 303/564-9423

# McElmo Creek Unit # T-04

API # 43-037-16376

JOB OR AUTH. NO. \_\_\_\_\_

LOCATION 660' FSL, 1980' FEL Sec. 21-T405-R25E

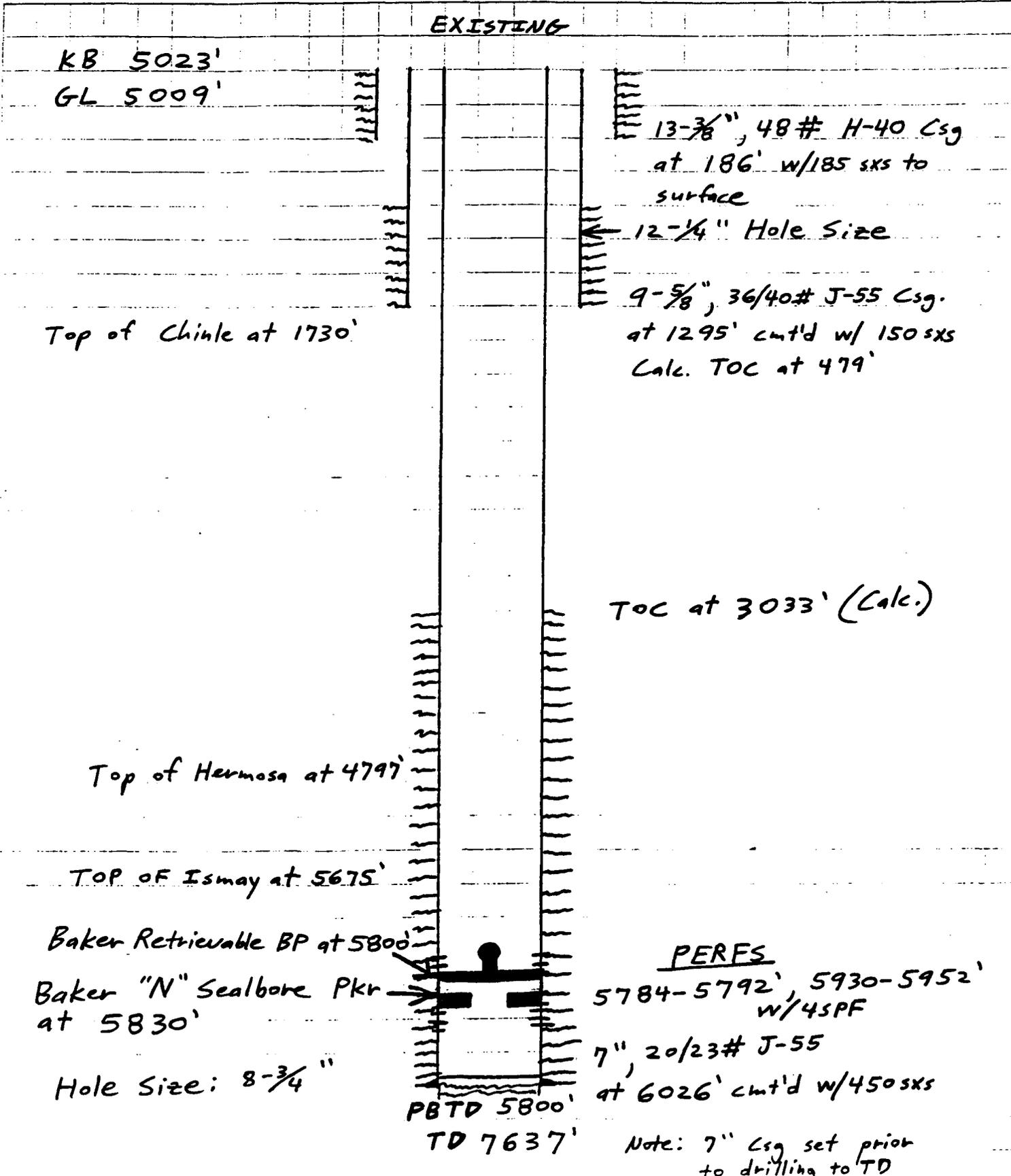
PAGE \_\_\_\_\_

SUBJECT Plug and Abandon

DATE 8/Sept/93

LEASE 14-20-603-2048A

BY S. S. Murphy



EXISTING

KB 5023'

GL 5009'

Top of Chinle at 1730'

Top of Hermosa at 4797'

TOP OF Ismay at 5675'

Baker Retrievable BP at 5800'

Baker "N" Sealbore Pkr at 5830'

Hole Size: 8-3/4"

PBTD 5800'

TD 7637'

13-3/8", 48# H-40 Csg.  
at 186' w/185 sxs to  
surface

12-1/4" Hole Size

9-5/8", 36/40# J-55 Csg.  
at 1295' cnt'd w/ 150 sxs  
Calc. TOC at 479'

TOC at 3033' (Calc.)

PERFS

5784-5792', 5930-5952'  
w/45PF

7", 20/23# J-55  
at 6026' cnt'd w/450 sxs

Note: 7" Csg set prior  
to drilling to TD

ENGINEERS CALCULATION S' ET

McElmo Creek Unit # T-04

API # 43-037-16376

JOB OR AUTH. NO.

LOCATION 660' FSL, 1980' FEL Sec. 21-T40S-R25E

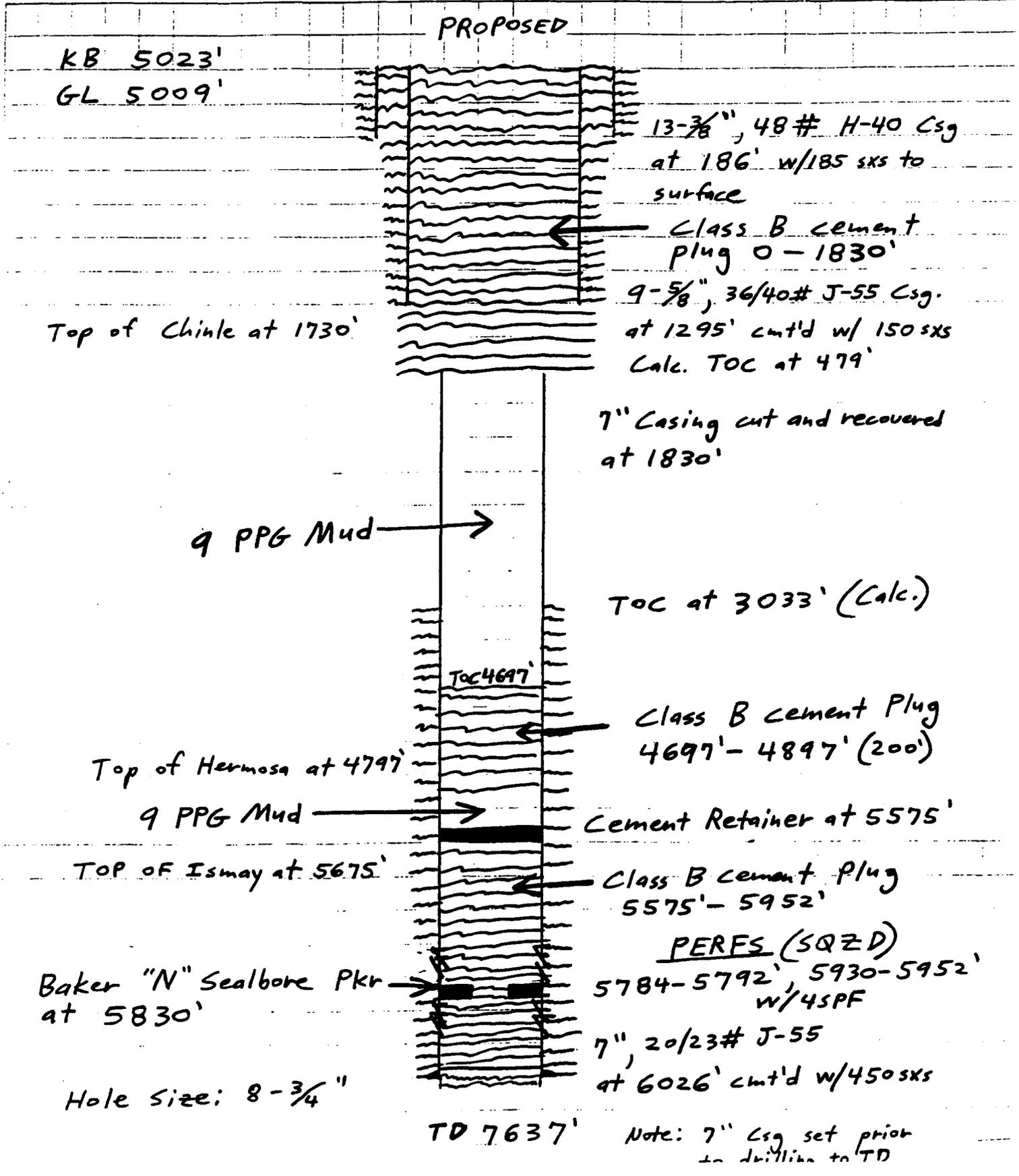
PAGE

SUBJECT Plug and Abandon

DATE 8/Sept/93

LEASE 14-20-603-2048A

BY S. S. Murphy



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**14-20-603-2048A**

6. If Indian, Allottee or Tribe Name

**NAVAJO TRIBAL**

7. If Unit or CA, Agreement Designation  
**MCELMO CREEK UNIT**

8. Well Name and No.  
**T-04**

9. API Well No.  
**43-037-16376**

10. Field and Pool, or Exploratory Area  
**GREATER ANETH**

11. County or Parish, State  
**SAN JUAN, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

**MOBIL OIL CORPORATION**

3. Address and Telephone No.

**P O BOX 633 MIDLAND, TX 79702**

**(915) 688-2585**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FSL, 1980 FEL SEC.21, T40S, R25E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other **PLUG AND ABANDONMENT**
- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-18-93 NOTIFIED JIM MORRIS W/BLM OF INTENT TO PLUG. MIRU NU BOP. UNABLE TO SET CIBP.  
11-21-93 SET CIBP AT 5684'. TEST 7 IN CSG TO 500#/OK. PERF FROM 1826-1830. UNABLE TO PUMP INTO PERFS OR CIRC OUT BRADEN HEAD OR NEW PERFS. RON SNOW W/BLM ON LOCATION.  
11-22-93 SPOT 20 SXS CL B PLUG (1.18, 15.6#) ON TOP OF CIBP AT 5684'. CIRC. HOLE TO 9# MUD AT 4897'. SPOT 39 SXS CL B PLUG (1.18, 15.6#) FROM 4897-4697/ SPOT 39 SXS CL B PLUG FROM 1878 - 1678. PERF 7 IN CSG W/4 SHOTS AT 1345'. SET CMT RET. AT 1258' CIRC CMT AROUND 7 IN CSG BACK TO SURF W/245 SXS CMT (1.18, 15.6#). CMT INSIDE CSG W/CL B CMT IN 400' STAGES. TOTAL OF 245 SXS INDSIDE CUT OFF WELLHEAD. RDMO. RON SNOW /BLM APPROVED CHANGES ON LOCATION.  
11-28-93 RON SNOW/BLM ON LOCATION. RUN 1 IN TBG TO 70'. PUMP 25 SXS (30 CU FT) OF CL B CMT YIELD 1.18, 15.6 PPG) CIRC TO SURF. WELD ON P & A PLATE.

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title ENV. & REG. TECHNICIAN Date 12-01-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
See Listing below

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.  
McElmo Creek Unit

8. Well Name and No.  
See Listing below

9. API Well No.  
See Listing below

10. Field and Pool, or Exploratory Area  
Greater Aneth

11. County or Parish, State  
San Juan, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Mobil Producing TX & NM Inc\*  
\*Mobil Exploration & Producing US Inc as agent for MPTM

3a. Address  
P.O. Box 4358, Houston, TX 77210-4358

3b. Phone No. (include area code)  
713-431-1022

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See Listing below

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Final Clearance</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Mobil Exploration & Producing US Inc. as agent for Mobil Producing Texas & New Mexico Inc. & Mobil Exploration & Producing North America Inc requests Final Clearance on the following Abandoned wells as listed in Letter 3160 (07200):

- 1) McElmo Creek T-04, 660' FSL & 1980' FEL, Sec. 21 T40S-R25E, Lease # 14-20-603-2048A, -43-037-16396
- 2) McElmo Creek T-06, 1980' FNL & 1980' FEL, Sec. 28 T40S-R25E, Lease # 14-20-603-2048A, -43-037-15337
- 3) McElmo Creek R-06, 1980' FNL & 660' FWL, Sec. 28 T40S-R25E, Lease # 14-20-603-2048A, -43-037-10241
- 4) McElmo Creek T-09, 790' FNL & 2035' FEL, Sec. 33 T40S-R25E, Lease # 14-20-603-2057, -43-037-16153
- 5) McElmo Creek F-23, 2230' FSL & 765' FWL, Sec. 13 T41S-R24E, Lease # 14-20-603-370, -43-037-31031
- 6) McElmo Creek F-24, 565' FSL & 760' FWL, Sec. 13 T41S-R24E, Lease # 14-20-603-370, -43-037-15948
- 7) McElmo Creek F-21, 852' FNL & 925' FWL, Sec. 13 T41S-R24E, Lease # 14-20-603-370, -43-037-31063
- 8) McElmo Creek W-14, 2065' FNL & 1820' FWL, Sec. 03 T41S-R25E, Lease # 14-20-603-2057, -43-037-16160
- 9) McElmo Creek W-16, 535' FSL & 1830' FWL, Sec. 03 T41S-R25E, Lease # 14-20-603-2057, -43-037-16161
- 10) McElmo Creek V-17, 447' FNL & 428' FWL, Sec. 10 T41S-R25E, Lease # 14-20-603-359, -43-037-20093
- 11) McElmo Creek L-27, 1980' FSL & 1980' FEL, Sec. 19 T41S-R25E, Lease # 14-20-603-264, -43-037-15504
- 12) McElmo Creek K-26, 1980' FNL & 1810' FWL, Sec. 19 T41S-R24E, Lease # 14-20-603-264, -43-037-10558
- 13) McElmo Creek N-25, 660' FNL & 660' FWL, Sec. 20 T41S-R25E, Lease # 14-20-603-264, -43-037-10559

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) MARK DEL PICO Title Regulatory Specialist

Signature M. Del Pico Date 11/16/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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See Listing Below

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NAVAJO TRIBAL

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McElmo Creek Unit

8. Well Name and No.  
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9. API Well No.  
See Listing Below

10. Field and Pool, or Exploratory Area  
Greater Aneth

11. County or Parish, State  
San Juan, UTAH

*SUBMIT IN TRIPPLICATE WITH INSTITUTION OF OVERSIGHT*

1. Type of Well  
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2. Name of Operator  
Mobil Producing TX & NM Inc.\*  
\*Mobil Exploration & Producing US Inc. as agent for MPTM

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713-431-1828

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Bond Release</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**BOND RELEASE: THE SUBJECT LOCATIONS HAVE BEEN RECLAIMED AND ARE READY FOR INSPECTION AND BOND RELEASE. PLEASE RELEASE MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MOBIL PRODUCING TX & NM INC. FROM ANY FURTHER LIABILITY FOR THESE LOCATIONS AND REMOVE THEM FROM THE FEDERAL BOND LISTING.**

- |                        |                    |                    |                                       |
|------------------------|--------------------|--------------------|---------------------------------------|
| 1) McElmo Creek T-04,  | 660'FSL/1980'FEL,  | Sec. 21 T40S-R25E, | Lease #14-20-603-2048A - 43-037-16376 |
| 2) McElmo Creek T-06,  | 1980'FNL/1980'FEL, | Sec. 28 T40S-R25E, | Lease #14-20-603-2048A - 43-037-15332 |
| 3) McElmo Creek R-06,  | 1980'FSL/660'FWL,  | Sec. 28 T40S-R25E, | Lease #14-20-603-2048A - 43-037-10241 |
| 4) McElmo Creek T-09,  | 790'FNL/2035'FEL,  | Sec. 33 T40S-R25E, | Lease #14-20-603-2057 - 43-037-16153  |
| 5) McElmo Creek F-23,  | 2230'FSL/765'FWL,  | Sec. 13 T41S-R24E, | Lease #14-20-603-370 - 43-037-31031   |
| 6) McElmo Creek F-24,  | 565'FSL/760'FWL,   | Sec. 13 T41S-R24E, | Lease #14-20-603-370 - 43-037-15948   |
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| 8) McElmo Creek W-14,  | 2065'FNL/1820'FWL, | Sec. 03 T41S-R25E, | Lease #14-20-603-2057 - 43-037-16160  |
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| 10) McElmo Creek V-17, | 447'FSL/1980'FEL,  | Sec. 10 T41S-R25E, | Lease #14-20-603-359 - 43-037-20093   |
| 11) McElmo Creek L-27, | 1980'FSL/1980'FEL, | Sec. 19 T41S-R25E, | Lease #14-20-603-264 - 43-037-15509   |
| 12) McElmo Creek K-26, | 1980'FNL/1810'FWL, | Sec. 19 T41S-R24E, | Lease #14-20-603-264 - 43-037-10558   |
| 13) McElmo Creek N-25, | 660'FNL/660'FWL,   | Sec. 20 T41S-R25E, | Lease #14-20-603-264 - 43-037-10559   |

OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Cathy Higginbotham

Title Staff Administrative Assistant

Date 1/10/01

Signature *Cathy Higginbotham*

APPROVED BY

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.