

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief PMB
Copy NID to Field Office
Approval Letter See Sheet
Disapproval Letter

COMPLETION DATA:

Date Well Completed 1-31-23
OW WW TA
GW OS PA

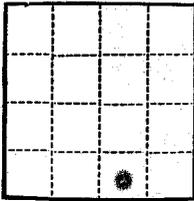
Location Inspected
Bond released
State of Fee Land

LOGS FILED

Driller's Log 2-20-23
Electric Logs (No. 1-2)

F I E-I GR GR-N Other
Lat. Mi-L Sonic Others

Copy H.L.C.



Sec. 4

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. USA-Utah #01545

Unit Leban

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 15, 1962, 19

Leban Unit
Well No. C-94 is located 130 ft. from SW line and 1400 ft. from E line of sec. 4

SE SW SE Sec. 4
($\frac{1}{4}$ Sec. and Sec. No.) 306 24E SLBM
(Twp.) (Range) (Meridian)
Leban Unit San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed Casing Program

- 35' - 16" OD Conductor pipe - cemented to surface.
- 1,000' - 10-3/8" OD Surface casing - cemented to surface.
- 9,100' - 5-1/2" OD Production string - cemented with sufficient cement to meet conditions encountered.

Objective Pay: Mississippian Formation
Estimated Total Depth: 9,100'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE FURK OIL COMPANY

Address P. O. Box 1336

Kooby, Utah

253-3501

By L. E. Cogges
L. E. Cogges
District Office Manager

Title _____

THE PURE OIL COMPANY

LOCATION REPORT

Lisbon Unit

A.F.E. No. 4616

Date November 7, 1962

Division Northern Producing

Prospect District Moab

Lease USA (U.015445)

5,878.76 Participating Area

Ung. Cr. Lisbon Unit

Acres 20,941.92 Lease No.

Elevation 6336 Well No. C-94 (Serial No.)

Unit Area

Quadrangle SW SE Sec. 4 Twp. 30S Rge. 24E Blk. Dist. Twp.

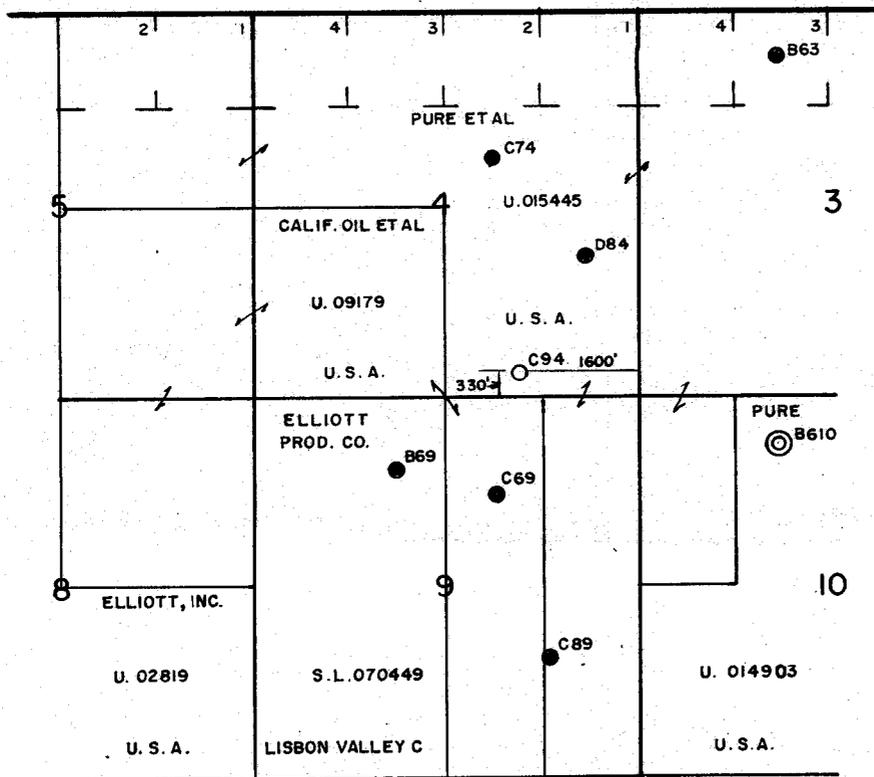
Survey Salt Lake Meridian County San Juan State Utah

Operator The Pure Oil Company Map Utah 1 - 4

330 Feet North of the South line of Section 1600 Feet West of the East line of Section

LEGEND

- Location symbols: Gas Well, Oil Well, Gas-Distillate Well, Dry Hole, Abandoned Location, Abandoned Gas Well, Abandoned Oil Well, Input Well.



Scale 2" = 1 MILE

Remarks:

Submitted by [Signature] Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President—General Manager

Form approved
Budget Bureau No. 62-23302

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease Number USA Utah #015445
Unit Lisbon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1962

Agent's address P. O. Box 1338 Company THE PURE OIL COMPANY
Moab, Utah Signed J. K. Coggan
Phone 253-3581 Agent's title District Office Manager

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Bbls. of Oil	Gravity	Cu.Ft. of Gas (In Thou.)	Gal. of Gasoline Recovered	Bbls. of Water (If none, state)	REMARKS
										(If drilling depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 4 Lisbon Unit C-94	30S	24E		-0-						Location: 330' FSL and 1600' FEL. L & S elevations: GR 6335' KB 6351'. On 11-27-62 set 20' of 20" OD conductor 4' below bottom of cellar with 8 yds. of ready mix. Spudded at 5:00 a.m. 11-29-62 and drilled to 755'. Lost partial returns at 630' and 755'. Mixed lost circulation material and regained circulation. Recemented back side of conductor pipe with 15 sax of Cal-Seal. Incomplete.

Note—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R-388A
Land Office Salt Lake City
Lessee Number USA Utah #015445
Unit Lisbon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of December 19 62

Agent's address P. O. Box 1338 Company THE PURE OIL COMPANY
Moab, Utah Signed [Signature]
Phone 253-3501 Agent's title District Office Manager

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Bbls. of Oil	Gravity	Cu. Ft. of Gas (In Thousands)	Gal. of Gasoline Recovered	Bbls. of Water (If none, state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 4 Lisbon Unit C-94	90S	24E		-0-						Drilled from 755' to 930'. Set 30 jts. of 10-3/4" OD 40.5# J-55 casing at 930' KB. Cemented with 380 sax of 50-50 Pozmix with 1% gel, 1# Tufplug and 1/4# Flocele and 2% calcium chloride. Tailed in with 200 sax of regular cement with 2% gel and 2% calcium chloride. Lost circulation while cementing but regained same. Plug down at 9:00 p.m. 12-1-62. Good returns on cement. Drilled to 8797' - Incomplete. Sample Tops: Top of Salt 4654' (+1697) Salt Base 8189' (-1838) Molas 8305' (-1954) Miss. 8356' (-2005)

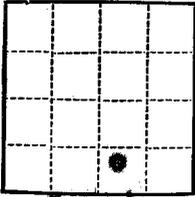
Note—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month, (Write "no" where applicable.)

Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. r. C.

DMC
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Sec. 4

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. USA-Utah 4015445
Unit Lisbon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 3, 1962

Lisbon Unit
Well No. 0-94 is located 330 ft. from XX line and 1600 ft. from XX line of sec. 4
SW SE Sec. 4 30S 24E SLIAN
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon Unit San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6336 ft. ED elevation will be reported later.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SEE SUPPLEMENTAL SHEET ATTACHED.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE PURE OIL COMPANY
Address P. O. Box 1338
Moab, Utah
853-3581
By [Signature]
L. E. Cogges
District Office Manager
Title _____

SUNDRY NOTICES AND REPORTS ON WELLS

Lisbon Unit C-9h
330' PSL and 1600' PSL
Sec. 4, T08, 2hE,
San Juan County, Utah

December 3, 1962

Salt Lake
USA-Utah #015445
Lisbon

Supplementary Well History

11-27-62 Set 20' of 20" OD Conductor 4' below bottom of cellar with 8 yards of ready mix.

11-29-62 Spudded at 5:00 A.M.

Drilled to 930'. Set 30 fts. of 10-3/4" OD 40.5 J-55 casing at 930' KB. Float set at 895'. Halliburton cemented with 380 sax of 50-50 Pozmix with 4% gel, 1/2 Tufplug and 1/4 Floceals and 2% Calcium Chloride. Tailed in with 200 sax of regular cement with 2% gel and 2% Calcium Chloride. Lost circulation while cementing. Regained same. Plug down at 9:00 P.M. 12-1-62. Good returns on cement.

DEC 2 1962

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-22215
Land Office Salt Lake City
Lease Number USA Utah #015445
Well Lisbon

Page 1 of 2 pages

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 63

Agent's address P. O. Box 1338 Company THE PURE OIL COMPANY

Moab, Utah Signed L. K. Cogan

Phone 253-3581 Agent's title District Office Manager

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Bbls. of Oil	Gravity	Cu. Ft. of Gas (In Thou.)	Gal. of Gasoline Recovered	Bbls. of Water (If none, state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 4 Lisbon Unit C-9 1/4	30S	24E		2	See Individual					Well Production Data Sheet
										Drilled from 8,797' to 8,859' TD. Drilling completed at 3:45 a.m. 1-2-63. Ran electric logs to TD. Set 276 jts. of 5-1/2" OD 17# J-55 casing at 8,858' KB, with D.V. tool set at 8,301'. Cemented in two stages using a total of 2,450 sax. Picked up 2-7/8" tubing and drilled out DV tool and cleaned out to 8800', PBD. McCullough ran Gamma Ray Neutron Correlation logs. Perforated with 4 - 35 gram super casing jet shots per foot from: 8620'-8634'; 8688'-8700'; 8750' - 8764'. Dowell acidized with 8,000 gallons low tension non-emulsifying 15% acid as follows: Thru perfs 8620' - 8634' - 3000 gallons. Bridge plug set at 8626', packer set at 8586'. Spotted acid on formation. Formation broke at 4,000#, back to 2800#. Flushed with 50 bbls. of fresh water. Avg. injection rate 4 bbls. per minute, avg. pressure 2200#, maximum pressure 4000#, immediate shut in 1600#, 5 minute shut in - vacuum. Thru perfs 8688'-8700' - 3,000 gals. Bridge plug set at 8724', bottom of tail pipe at 8696', packer set at 8656'. Spotted acid on formation. Formation broke at 2900#, broke back to 2400# and then to 1000#. Flushed with 50-1/2 bbls. of fresh water. Avg. injection rate 3.8 bbls. per minute, avg. pressure 2600#, maximum pressure 2900#, immediate shut in 600#, 5 minute shut in - vacuum. Thru perfs 8750' - 8764' - 2000 gals. Bridge plug set at 8800', bottom of tail pipe at 8754', packer set at 8714'. Spotted acid on formation. Formation broke at 3000#, broke back to 2200#. Had 1000 gals acid in formation when communications were established. Closed BOP's and completed acid job. Flushed with 50-3/4 bbls. fresh water. Avg. injection rate 4 bbls. per minute, avg. injection pressure 2200#, maximum pressure 3200#, immediate shut in 350#, 5 minute shut in - vacuum.

Note—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PMB

Form approved
Budget Bureau No. 42-R388A

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease Number USA Utah #015445
Unit Lisbon

Page 2 of 2 pages

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of January 19 63

Agent's address P. O. Box 1338 Company THE PURE OIL COMPANY

Moab, Utah Signed L. K. Coggins

Phone 253-3581 Agent's title District Office Manager

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Bbls. of Oil	Gravity	Cu. Ft. of Gas (In Thou.)	Gal. of Gasoline Recovered	Bbls. of Water (If none, state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE Sec. 4 Lisbon Unit C-94	30S	24E								- Continued
										Baker retrievable bridge plug left at 8800', Baker Model "R" packer set at 8591', bottom of tail pipe at 8635'. Nippled up Xmas tree. Rigged up swabbers and swabbed 4 hours. Fluid level remained at 3000', swabbing from 4500'. Well began flowing at 7:30 a.m. 1-8-63. Flowed well to pit 5-1/2 hours to clean up. Flowed at 700# pressure through a 20/64" choke. Shut well in at 1:00 p.m. 1-8-63. Rig released at 12:00 noon 1-8-63. Well shut in for final production hookup until 6:00 p.m. 1-30-63 when well was opened for I.P. for record: I.P. for record: Flowed at daily rate of 648 bbls. of oil, no water, thru a 32/64" choke with flowing tubing pressure of 810# and back pressure on separator of 800# with GOR of 1062 to 1, corrected gravity 54.3 at 60°.

Note—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month, (Write "no" where applicable.)

Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SENDERY NOTICES AND REPORTS ON WELLS

Lisbon Unit G-9 $\frac{1}{2}$
 330' FSL and 1600' FEL
 Sec. 4, 30S, 24E
 San Juan County, Utah

January 7, 1963
 Salt Lake
 USA-Utah #015445
 Lisbon
 Supplementary Well History

Drilled from 930' to 8859' TD by driller, 8864' TD by Schlumberger. Drilling completed at 3:45 a.m. 1-2-63.

Schlumberger ran Gamma Ray-Sonic, Caliper and Laterolog.

LOG TOPS:

Paradox "A"	4,270'	(+2081)
Paradox "B"	4,527'	(+1824)
Top of Salt	4,620'	(+1731)
Base of Salt	8,160'	(-1809)
Molas	8,328'	(-1977)
Mississippian	8,350'	(-1999)
Ouray	8,844'	(-2493)
T.D.	8,864'	(-2513)

1-3-63: Set 276 joints of 5-1/2" OD 17# J-55 casing with LTC at 8858' KB, float collar at 8821', DV tool at 8301'. Pipe made up with power tongs to 2800# torque. Ran Roto-Wall scratchers from TD to 8563'. Rotated pipe throughout cement job. Cemented 1st stage with 250 sax 50-50 Pozmix, 2% gel and with 1# Turplug, 1/4# Flo-cels and 2% calcium chloride, salt saturated. Plug down and DV tool opened at 10:00 p.m. 1-3-63. Circulated 3-5 bbls. of cement.

1-4-63: Cemented 2nd stage through DV tool at 8301'. Cemented with 2200 sax 50-50 Pozmix, 6% gel, salt saturated. Full circulation throughout cement job. Closed DV tool at 10:45 a.m. 1-4-63. No cement to surface. Set slips with 92,000#.

1-5-63: Picked up 2-7/8" tubing with 4-3/4" bit and casing scraper. Drilled out DV tool, cleaned out to float collar.

1-6-63: McCullough ran cement bond log. Good bond from TD to 1930'. Top of cement at 1400'. McCullough ran Gamma Ray Neutron, Correlation and Collar logs.

1-7-63: McCullough perforated with 4 - 35 gram super casing jet shots per foot from 8520' - 8634'; 8688' - 8700'; 8750' - 8764'. Dowell acidized with 8,000 gallons low tension non-emulsifying 15% acid as follows:

Through perforations 8620' - 8634' - 2,000 gallons. Bridge plug set at 8644', bottom of tail pipe set at 8626', packer set at 8586'. Spotted acid on formation. Formation broke at 4000#, broke back to 2800#. Flushed with 50 bbls. of fresh water. Average injection rate 4 bbls. per minute, average injection pressure 2200#, maximum pressure 4,000#, immediate shut in 1600#, 5 minute shut in - vacuum.

2012

Lisbon Unit C-9 $\frac{1}{4}$
330' FBL and 1600' FEL
Sec. 4, 30S, 24E
San Juan County, Utah

January 7, 1963

Thru perforations 8,688' - 8,700' - 3,000 gallons. Bridge plug set at 8,72 $\frac{1}{2}$ ', bottom of tail pipe at 8,696', packer set at 8,656'. Spotted acid on formation. Formation broke at 2900#, broke back to 2400# and then to 1000#. Flushed with 50-1/2 bbls. of fresh water. Average injection rate 3.8 bbls. per minute, average injection pressure 2600#, maximum pressure 2900#, immediate shut in 600#, 5 minute shut in - vacuum.

Thru perforations 8,750' - 8,76 $\frac{1}{2}$ ' - 2,000 gallons. Bridge plug set at 8,800', bottom of tail pipe at 8,75 $\frac{1}{2}$ ', packer set at 8,71 $\frac{1}{2}$ '. Spotted acid on formation. Formation broke at 3,000#, broke back to 2200#. Had 1000 gallons of acid in formation when communications were established. Closed BOP's and completed acid job. Flushed with 50-3/4 bbls. of fresh water. Average injection rate 4 bbls. per minute, average injection pressure 2200#, maximum pressure 3200#, immediate shut in 350#, 5 minute shut in - vacuum.

Baker retrievable bridge plug left at 8800', Baker Model "R" packer set at 8591', bottom of tail pipe at 8635'. Nippled up Xmas tree. Rigged up swabbers and swabbed 4 hours. Fluid level remained at 3,000', swabbed from 4,500'. Well began flowing at 7:30 a.m. 1-8-63. Now flowing to pits.

COB
E MAL

Union

Lisha

MP

8/28

3. The producing rate on well No. D-816 was reduced from 762 to 730 BOPD, reducing the water cut from 18.4% to 12.5%.

4. On June 15, 1966, an attempt was made to shut off excessive gas production from well No. C-94. The attempt was successful by setting straddle packers around perforations 8620'-8634'; however, the oil rate was also proportionately reduced. Therefore, on January 19, 1967, the tubing was perforated between the straddle packers, allowing the well to again produce from casing perforations 8620'-8634'. The producing rate after the tubing was perforated increased from 529 to 750 BOPD. The GOR remained constant. ✓

GAS INJECTION FACILITIES

The foundations for the solar compressors have been completed and these two units will be ready for start up and testing in February. ✓

Very truly yours,

Harold Simpson

Harold Simpson
District Superintendent

LJA:yb

Enc.

✓

FO

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 8824 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____ January 31, 1963

The production for the first 24 hours was 400 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 54.3

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
_____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	30	30	Sand Rock
30	272	242	Sand
272	3,055	2,783	Sand & Shale
3,055	4,712	1,657	Sand, Shale & Lime
4,712	7,783	3,071	Salt
7,783	8,208	425	Salt & Shale
8,208	8,493	285	Shale & Lime
8,493	8,623	130	Lime
8,623	8,859	236	Lime & Dolomite

(OVER)

FORMATION RECORD—Continued

FEB 5 0 1963

FORMATION RECORD—Continued

(O.A.E.B.)

JR-10041-2

FROM—	TO—	TOTAL FEET	FORMATION
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LOG TOPS:

Paradox A 4270' (plus 2081')
 Paradox B 4527' (plus 1824')
 Top Salt 4620' (plus 1731')
 Base Salt 8160' (minus 1809')
 Molau 8328' (minus 1977')
 Mississippian 8350' (minus 1999')
 Ouray 8844' (minus 2493')
 T.D. 8864' (minus 2513')

McCullough perforated with 4—35 grain super casing jet shots per foot from 8620'—8634'; 8688'—8700'; 8750'—8764'.

Dowell acidised with 8000 gallons low tension non-emulsifying 15% acid as follows:

Thru perforation 8620'—8634'—3000 gallons: Bridge plug at 8644', bottom of tail pipe set at 8626'; packer set at 8586'. Spotted acid on formation. Formation broke at 4000#, back to 2800#. Flushed with 50 bbls. of fresh water. Average injection rate 1/2 bbls. per minute, average pressure 2200#, maximum pressure 4000#, immediate shut in 1600#, 5 minute shut in vacuum.

Thru perforations 8688'—8700'—3000 gallons: Bridge plug set at 8724', bottom of tail pipe at 8696'; packer set at 8656'. Spotted acid on formation. Formation broke back to 2100# and then to 1000#. Flushed with 50 bbls of fresh water. Average injection rate of 3.8 bbls per minute, average pressure 2600#, maximum pressure of 2900#, immediate shut in 600#, 5 minute shut in—vacuum.

Thru perforations 8750'—8764'—2000 gallons. Bridge plug set at 8800', bottom of tail pipe 8754', packer set at 8714'. Spotted acid on formation. Formation back to 2200#. Had 1000 gallons in formation when communication were established. Closed BOP's and completed acid job. Flushed with 50 3/4 bbls of fresh water. Average injection rate 1/2 bbls per minute, average pressure 2200#, maximum pressure 3200#, immediate shut in 350#, 5 minute shut in—vacuum.

Final tubing setting—Baker retrievable bridge plug left at 8800', Baker Model packer set at 8591; bottom of tail pipe at 8635'. Nipped up Inas tree. Blinged up swabbers & swabbed 1/2 hrs. Fluid level remained at 3000', swabbing from 4500'. Well began flowing at 7:30 AM. 1/8/63. Now flowing to pit.

LOGS USED

LOG NO.	DATE	BY	DESCRIPTION

INSTRUMENTS USED

INSTRUMENT NO.	DATE	BY	DESCRIPTION

WELLS AND DEPTHS

WELL NO.	DATE	BY	DEPTH SET

FIELD WORK

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPL. (Other instructions reverse side) TE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA-Utah 015445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lisbon Unit

8. FARM OR LEASE NAME

Lisbon Unit

9. WELL NO.

C-94

10. FIELD AND POOL, OR WILDCAT

Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T.30S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6335' G.L.

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) Supplementary Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8859' T.D.

MIRU well service unit. Worked packers free and installed B.O.P. POOH. Tripped in hole with tubing open-ended to 7930'. Spotted 13 sacks 20-40 sand and plugged back to 8716' across perfs 8750-64'. POOH. Ran packer on 2-7/8" tubing and set at 8644' between perfs 8620-34' and 8688-8700'. Pumped 6 bbls. water and tubing loaded. Pumped to perfs 8688-8700' with 38 bbls. water at 2 bpm at 2000#. No pressure on back side. ISDP 600#.

Loaded tubing-casing annulus with 40 bbls. formation water and pumped to perfs 8620-8634' at 9-1/2 bpm at 600# with total of 125 bbls. water. ISDP zero. Loaded tubing with 4 bbls. water, O.K. Unseated packer and POOH.

Tripped in with cement retainer on 2-7/8" tubing and set at 8579'. Pressured casing to 1000#. Squeezed perfs 8620-8700' with 400 sacks 50-50 pozmix cement at 5 to 1/4 bpm at 300# to maximum standing squeeze pressure of 2500# with 100 sacks cement in perfs. Pulled out of retainer and reversed cement out. POOH.

(CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr.

TITLE District Drilling Supt. DATE 1-11-79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

U.S. Geological Survey
Form 9-331

Union Oil Company of California
Lisbon Well No. C-94
1-11-79
Pg. 2

Drilled hard cement 8575-8700' with stringers to 8716'. Washed sand 8716-8819' ETD. Pressured casing to 1000#/1/2 hour, O.K. POOH.

P.U. packer on 2-7/8" tubing. Set packer at 8730.80'. N.U. well head and swabbed 20 bbls. load water for 1-1/2 hours. F.L. 0-3500'.

SITP zero/14 hours. Checked F.L. at 3500'. Swabbed F.L. to 6000' and recovered water with no gas, then swabbed F.L. to 8500'/4 runs. Recovered slight gas-cut water and tubing dry.

Treated perfs 8750-64' with 1000 gals. 7-1/2% HCl acid with 5 gals. Morflo and 2 gallons Pen-5/1000 gallons acid at 3 bpm to 2 bpm at 1800#. ISDP -1200#. Total load 75 bbls. acid and water. Swabbed F.L. to 7500'/10 swab runs and well kicked off flowing gas with heavy mist of water/5 mins. and died. Have recovered 100 bbls. of 75 bbl. water and acid load.

SITP (14 hrs.) 980#. (18 hrs.) 1080#. Flowed 10 bbls. oil then 8 bbls. dirty water to pit/1 1/2 hours. Gas rate 80 MCF. S.I.

SITP (24 hrs.) 1350#. Flowed 10 BO + 8 BW + 80 MCFD gas rate in 2-1/2 hours. S.I.

Reperforated 8750-64' with 4 spf. Acidized perfs 8750-64' with 2000 gals. 15% HCl with NE & LST in 2 stages with 300# unibeads as follows: Pumped acid to perfs at 3 bpm at 1500 to 1800 psi. Pressure increased to 1900# with unibeads on perfs and slowed rate to 1/2 bpm at 1800#. Finished displacing acid at 1 bpm at 1500# and increased rate to 2 bpm at 1600#. Displaced acid with 45 bbls. formation water with foaming agent and displaced formation water with 50,000 cu. ft. nitrogen at 1600# to 3000#. Total load 95 bbls. ISIP 3000#. (5) 2800#.

Bled to 0#/10 mins with no fluid recovery. Shut well in 3-1/2 hours. SITP 300#. Bled to zero/2 mins. and recovered 1/4 bbl. water. S.I. 2-1/4 hours. T.P. 200#. Bled to zero in 2 mins. and recovered 1/10 bbl. water.

Testing. Incomplete.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

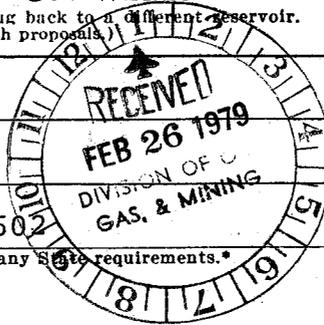
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
USA-Utah 015445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
330' FSL & 1600' FEL (SW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6335' G.L.

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
C-94

10. FIELD AND POOL, OR WILDCAT
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T30S, R24E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary Well History</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
8859' TD; 8819' ETD

MIRU service rig. Unseated packer. Pulled up hole and reset packer at 8666'. Swabbed well to pit. First run 3000' F.L. Made six runs (gas increasing and fluid rising). Well kicked off flowing gas-cut water with very small amount of oil. Well loaded up and would not flow.

13 hour SITP 800 psi. Flowed gas with approximately 1 bbl. oil. Dead 10 mins. Flowed to pit.

Flowed to gathering system 24 hours. FTP 320 psi. Gas 1160-1210 MCFD. 34 BOPD. 6 BWPD.

Flowed 1625 MCFD + 38 BOPD + 2.8 BWPD. FTP 400 psi.

MIRU DDP. Killed well with formation water. Installed BOP. POOH with packer. Ran cement retainer and set at 8726'. Squeezed perms 8750-64' with 200 sacks cement to final squeeze pressure of 1500 psi. POOH.

(CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drlg. Supt. DATE 2-22-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS Form 9-331

Union Oil Company of California
Lisbon Unit Well No. C-94
Sec. 4, T.30S., R.24E.
San Juan Co., Utah
2-22-79
Pg. 2

Drilled out hard cement and cement retainer to 8764'. Ran bit to 8819' ETD. Pressured casing to 1500#/5 mins. with no bleed off. POOH. Perfed 8775-8791' with 2 spf. Tripped in hole and set packer at 8724'.

Swabbed F.L. surface to S.N. at 8723' then swabbed 8 bbls. oil, cut 5% water with weak gas blow/2 hours. F.L. 8200-8300'.

SITP 500#/13-1/2 hours. Opened well to tank. Well kicked off and flowed 18 BO/3-3/4 hours with no water and weak gas show. Treated perfs 8775-91' with 1500 gallons 15% HCl acid. Loaded tubing and pressure increased 0-1800# with formation feeding at 1/4 bpm. Increased rate to 3 bpm at 1800-1500#, gradually decreased to 400#. Finished treatment at 5 bpm at 400#. ISDP vac. Total load 90 bbls. acid and formation water. Made 5 swab runs with F.L. 2500-2000' and well kicked off flowing load water, acid, gas, and oil. S.I. 10 mins. SITP 380#. Flowed to tank/1 1/2 hours and recovered 62 bbls. oil. FTP 200#. Turned to gathering system. Flowed 177 BO + 34 BW/16 hours. 260 MCFD gas. FTP 320# this a.m. Testing.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA-Utah 015445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330' FSL & 1600' FEL (SW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6335' G.L.

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
C-94

10. FIELD AND POOL, OR WILDCAT
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T.30S., R24E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) SUPPLEMENTARY WELL HISTORY <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8859' T.D.

Released rig, 2-22-79. Returned to production.

2-24-79: Flowed 118 BO + 17 BW, 150 MCFD gas. FTP 300-350#.

2-25-79: Flowed 112 BO + 13 BW, 150 MCFD gas. FTP 265-375#.

2-26-79: Flowed 126 BO + 32 BW, 200 MCFD gas. FTP 300-350#.

Off Report

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Supt. DATE 2-26-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLY ^{FE*}
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA-Utah 015445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lisbon Unit

8. FARM OR LEASE NAME

Lisbon Unit

9. WELL NO.

C-94

10. FIELD AND POOL, OR WILDCAT

Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T.30S., R.24E.

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620-Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 1600' FEL (SW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6335' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perfing, Treating, & Testing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-3/4" @ 930'
5-1/2" @ 8858'
8859' TD
8800' RBP

Perfs: 8620-8634'-Miss.-Squeezed
8688-8700'-Miss.-Squeezed
8750-8764'-Miss.-Squeezed
8775-8791'-Miss.

MIRU pulling unit. Loaded casing with 36.5 bbls. water. Removed tree and unseated production packer. N.U. BOP. POOH. RIH with retrievable B.P. and set at 8573'. POOH. Perfed Mississippian, 8351-62' and 8367-69' with 2 spf. Ran packer on 2-7/8" tubing to 8370'. Loaded tubing with 1500 gallons 15% HCl acid and spotted across perfs 8351-62' and 8367-69'. Set packer at 8305'. N.U. xmas tree. Pumped 2 bbls. displ./1 1/2 hours at 2000# with C.P. gradually increasing from 500# to 1800#. N.D. xmas tree. N.U. B.O.P. Released packer and reversed acid to tank. POOH with tubing and packer. Hydrotested tubing in hole to 5000#. With packer at 8305', pressured tubing to 1000#. C.P. 500#. Increased T.P. to 1800# and C.P. increased to 1200# gradually. Unseated packer and R.I.H. to 8335' and set packer. Pressured tubing to 1800# and communicated out perfs 8351-62' and 8367-69' up behind casing and backed into casing thru leaking D.V. tool at 8301' at 1 bpm. Unseated packer. P.U. & set at 8275'. Pressured tubing to 2100# with no communication or increase in casing pressure. POOH.

(CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.
R. G. Ladd, Jr.

TITLE District Drilling Supt.

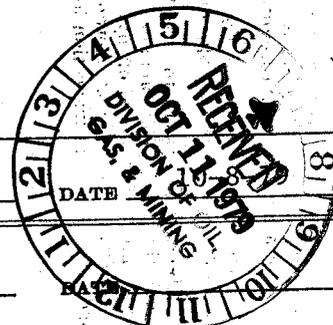
DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



U.S. Geological Survey
Branch of Oil & Gas Operations
Form 9-331

Union Oil Company of California
Lisbon Unit Well No. C-94
10-8-79
Pg. 2

Set Howco EZ-Drill cement retainer on wireline at 8339'. T.I.H. and stung into retainer at 8339'. Pressured tubing to 3000#/1/2 hour with no bleed off, indicating hole or holes in 5-1/2" casing between 8308-8339'. Pressured casing above retainer to 2500# with slight leak off. Pressured tubing to 3000# with slight bleed off and 1/2" stream water out 5-1/2" casing. Pumped down tubing with formation feeding at 1/8 bpm at 3200# and no flow from casing. Pulled out of retainer, mixed and pumped 50 sacks 50-50 pozmix cement with 10% salt, and 2% gel while holding 1200# on casing while spotting. P.U. hole 150'. Reversed out good 7 bbls. cement. Pulled up 120'. Shut well in. Pressured casing and tubing to 2500#.

POOH. Ran 4-3/4" bit on 2-7/8" tubing to 8189'. Drilled hard cement 8189-8339'. POOH.

RIH with 4-3/4" x 3-7/8" washover shoe. Milled over slips on cement retainer at 8339'. T.O.H. with no recovery.

Ran 4-3/4" O.D. mill shoe with friction type socket. Set down at 7150'. Set down 20,000# wt. on fish and fish moved down hole. R.I. H. to 7287'. Rotated thru tight spots at 7287-7295', O.K. Rotated and circulated to top of fish at 8545'. POOH.

R.I.H. with 4-3/4" x 3-7/8" washover shoe. S.D. on fish at 8545'. Rotated and worked on fish, setting down 20,000# with very little torque. POOH.

RIH with 4-3/4" bit. Set down on cement retainer at 8545'. Drilled on retainer 4 hours. Drilled 2'. P.U. 4-3/4" x 3-7/8" klustrite shoe on 2-7/8" tubing. Set down at 8545'. Reverse circulated and milled over retrievable B.P. 28" and then pushed to 8764'. Hole taking fluid while pushing B.P. to 8764'. Could not push below 8764'. POOH.

Ran retrievable B.P. on 2-7/8" tubing with Baker packer. Set B.P. at 8500'. Stripped off BOP. N.U. well head. Spotted 1500 gallons regular 15% HCl acid across perfs 8351-62' and 8367-69'. Set packer at 8342'. Pressured to 2750# and pumped to perfs at 1/2 bpm at 2750# to 1900#/5 mins. Increased rate to 3/4 bpm at 2800#. Increased rate to 1 bpm at 2800#. ISDP 2200#. (5) 600#. (10) 300#. (15) 150#. Total load 88 bbls. Swabbed 20 bbls. load water in 1 1/2 hours. F.L. 1500-2000'. Well kicked off flowing. Flowed 20 bbls. fluid in 1 1/2 hours. S.I. 5 mins. T.P. 0-260#. Flowed 1/2 hour to tank. No fluid to surface. Flowing wet gas. Recovered 40 bbls. of 88 bbl. load.

U.S. Geological Survey
Branch of Oil & Gas Operations
Form 9-331

Union Oil Company of California
Lisbon Unit Well No. C-94
10-8-79
Pg. 3

SITP 1470#/13½ hours. Casing pressure 50#. Flowed 29 bbls. water/10 hours. Have recovered 69 bbls. of 88 bbl. load. No oil.

FTP 60 psi. Rate 380 MCFD with 2 bbls. water/18 hours.

Acidized perms 8351-62' and 8367-69'. Treated with 2000 gallons 28% HCl acid and 2000 gallons 5% HCl acid in two stages at 6 bpm at 1400-2400 psi. ISIP 1600#. 5 mins. O. F.L. 3000-7800' for 1 hour. Well making small amount of gas. Flowed well for 1 hour. Ran swab to 8300'. Recovered 4 bbls. water. Total load to recover 150 bbls. Have recovered 62 bbls.

12 hour SITP 400 psi. C.P. 680 psi. Bled tubing to 0/20 mins. RIH with swab to 1500'. Well started flowing. Ran swab to 8300' making one run per hour. Flowed and swabbed 27 bbls. H₂O. Have recovered 89 of 150 bbls. load.

SITP 850#/16 hours. C.P. 775#. Flowed well 24 hours. Recovered 23 bbls. water. Total load 150 bbls. water. Have recovered 112 bbls.

FTP 40#. C.P. 735#. RIH with swab to 8300'. Tubing dry. No fluid.

FTP 40#. C.P. 740#. No fluid recovered. Flow rate 260 MCFD.

FTP 40#. C.P. 735#. No fluid recovered. Flow rate 240 MCFD. Prep to POOH with B.P.

FTP 40#. C.P. 735#. Pumped down tubing and killed well. Installed B.O.P. RIH with 2-7/8" tubing. Set down on B.P. at 8500'. POOH with 2-7/8" tubing, packer, and B.P.

Ran and landed 2-7/8" tubing at 8408.87' with packer at 8327.95'. Removed B.O.P. N.U. well head.

SITP 0 psi. RIH with swab. F.L. at 4000'. Swabbed 160 bbls for 11 hours. F.L. at 1500' with small gas blow.

13 hour SITP 400 psi. RIH with swab. F.L. at 3000'. Made 4 swab runs - well flowing. Flowed 1 hour to tank. Switched well to 150 psi gathering system. Rigged down unit, 10-3-79. Flowed well 21 hours. Recovered 629 bbls. of fluid plus 1300 MCFD. Released unit 10-3-79.

Production Before: Flowed 16 BOPD + 114 BWPD + 892 MCFD. (July 1979 average)

Production After: Flowed 74 BOPD + 445 BWPD + 1340 MCFD. (10-5-79)
FTP 440 psi.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

U 015445.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Lisbon Unit

2. NAME OF OPERATOR

Union Oil Company of California

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

3300 North Butler Ave., Suite 200, Farmington, NM 87401

9. WELL NO.

Lisbon Unit #C-94

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Lisbon

330' FSL & 1600' FEL (SWSE)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4 T30S R24E

14. PERMIT NO. ND-057-16247

15. ELEVATIONS (Show whether OP, BT, OR, etc.)

6335' GR

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

2/2 Finish TIH w/sap tool to 8760' ETD. Acidized Miss perms 8670-8755' w/4200 gal 15% HCL w/NE, FE & LST @ 3 BPM @ 3000-1500 psi. TOH w/sap tool.

2/3 12 1/2 hr SICP 300 psi. RIH w/5 1/2" pkr. PSA 8568'. Swbd & flwd 16 BO + 197 BW/5 hrs.

2/4 14 hr SITP 400 psi. Flwd 16 BO + 164 BW/9 hrs.

2/5 15 hr SITP 1500 psi. Flwd thru separator for 19 hrs. Flwd 20 BO + 61 BW. Gas Rate 2220 MCFD.

2/6 Flwd 43 BO + 20 BW, FTP = 500 psi. Gas Rate 2318 MCFD. TR 440 of 261 BLW.

2/7 Killed well. Rel pkr @ 8568'. LD workstring & packer.

2/8 Killed well. RIH & set RTBP @ 1160'. Test RTBP to 500#. OK. Change out tbg head. POH. LD RTBP.

2/9 Kill well. R&L 269 jts 2 7/8" 6.5# J-55 8rd EUE used tbg @ 8330' w/2.28" SN @ 8327, On-Off tool @ 8329', Uni-pkr VI 10K pkr @ 8337' w/ "F" nipple @ 8348', "R" nipple @ 8359' & WL re-entry guide @ 8360', FHD. Load hole w/150 Bbls pkr fluid w/60' freeze blanket. ND BOP. Set pkr in 20 pts compression. NU tree. Swbd & Flwd 320 BW/8 hrs.

2/15 Potential: Flwd 36 BO + 164 BW + 2100 MCFD, FTP 420 psi on 64/64th choke.

Prior Prod: SI. OFF REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED Connie L. Cheney

TITLE Reservoir Engineer

DATE 4-10-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

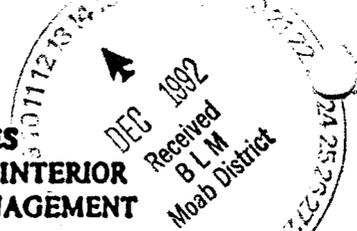
*See Instructions on Reverse Side



APR 15 1991

DIVISION OF OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

MAR 01 1993

5. Lease Designation and Serial No.
U-66582

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
LISBON UNIT

8. Well Name and No.
LISBON UNIT #C-94

9. API Well No.
43-037-16247

10. Field and Pool, or Exploratory Area
LISBON

11. County or Parish, State
SAN JUAN, UTAH

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505) 326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1600' FEL

SEC 4, T30S, R24E

DIVISION OF
OIL GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11/19 MIRU. Kill well. Press test csg-tbg annulus (surf-8337') to 1000# for 30 min. Okay. RD wellhead. NU BOP.
- 11/20 POOH w/prod equip. Perf Mississippian @ 4 SPF from 8522-36', 8540-52', 8559-64' & 8600-56'.
- 11/21 RIH w/tbg, pkr & RBP. Set RBP @ 8662' & pkr @ 8580'. Acidize perfs 8600-56' w/2200 gals 15% SWIC acid. Move RBP to 8580' & pkr @ 8388'. Acidize perfs 8522-64' w/2800 gals 15% SWIC acid.
- 11/22-23 Test and evaluate perfs 8522-8656'.
- 11/24 Kill well. POOH w/tbg, pkr & RBP. TIH w/16 jts 2-7/8" tbg & pkr.
- 11/25 R & L 281 jts 2-7/8" EUE J-55 used tbg w/Guiberson UNI VI @ 8299'. Displaced annulus w/pkr fluid. Set pkr in 17K compression. ND BOP. NU wellhead.
- 11/26-28 Test perfs 8522-8755'. Well SI waiting for reservoir blowdown.

14. I hereby certify that the foregoing is true and correct

Signed _____

Title Petroleum Engineer
Branch of Oil and Minerals
Moab District

Date 12/4/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date DEC 15 1992

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED

Reg. Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
U-66582

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Lisbon Unit

8. Well Name and No.

Lisbon Unit #C-94

9. API Well No.

43-037-16247

10. Field and Pool, or Exploratory Area

Lisbon

11. County or Parish, State

San Juan, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

TOM BROWN, INC (303)260-5000

3. Address and Telephone No.

555 17th STREET, STE 1850, DENVER, CO 80202-3918

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

330' FSL & 1600' FEL, Sec. 4, T30S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

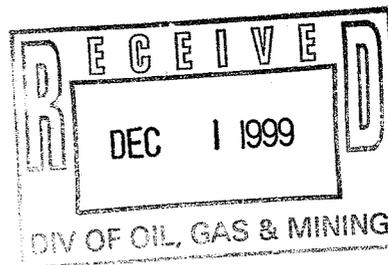
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Add perms & acidize**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ADD MISSISSIPPIAN PERFORATIONS
SEE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title **Operations Engineer**

Date **12/01/99**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any?

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COPY SENT TO OPERATOR
Date: 12-6-99
Initials: CHD

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 12/6/99
By: *[Signature]*

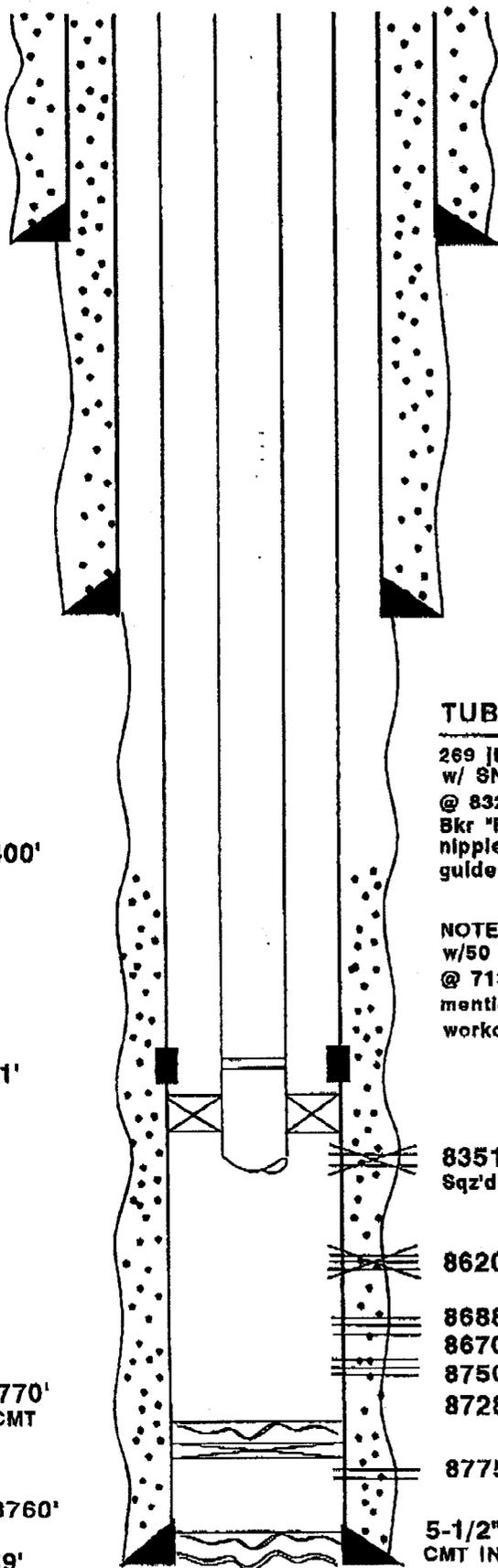
**Lisbon C-94 Workover Procedure
330' FSL, 1600' FEL, Sec. 4, T30S, R24E
San Juan County, Utah**

Add Mississippian Perforations:

1. Notify BLM. Inspect anchors. Set frac tanks for flowback. RU H₂S safety equipment.
2. MIRU workover rig. Hold pre-job safety meeting.
3. Blow down well. Kill well with 2% KCl water.
(Note: Keep casing loaded throughout job to keep well dead and prevent casing collapse. Paradox Salt from 4,620' to 8,160'.)
4. ND tree. NU 7-1/16" 3,000# BOPE. Pressure test backside to 1000# for 30 min.
5. Hot oil tubing. Release Guiberson UNI VI packer @ 8,299'. TOOH w/ 2-7/8" 6.5# J-55 EUE 8rd tubing. Redress pkr to run back in.
6. RU WL. RIH and perforate Mississippian w/ 4 JSPF, 90 deg phasing using 4" debris-less casing guns with 23g charges as follows: (Correlate to Schlumberger Borehole Compensated Sonic Log run 1/2/63.)
 - 8,564' - 8,600'
 - 8,504' - 8,514'
 - 8,424' - 8,440'
7. PU and TIH w/ Guiberson UNI VI packer on Inspected 2-7/8" tubing. Set packer @ +/- 8,300' w/ EOT @ +/- 8,700'.
8. RU acid equipment. Open packer bypass, spot 4,000 gal 15% SWIC HCl w/ additives. Close bypass and breakdown perms. Flush to top of perforations and flow back until load recovered.
9. Load backside w/ inhibited packer fluid from surface. Pressure test casing and packer to 1,000#.
10. ND BOPE. NU tree.
11. Swab well in. RTP. RDMO.

LISON (MISSISSIPPIAN) UNIT - 94
330' FSL, 1600' FEL SEC 4 T30S R24E
SAN JUAN COUNTY, UTAH

Spud Date: 11-29-62
GL Elev: 6335'
KB Elev: 6351'



20" 94# CONDUCTOR @ 24'

10-3/4" 40# J-55 @ 930'
Cmt w/ 580 sx - circ

TUBING DETAIL

269 Jts 2-7/8" 6.5# J-55 @ 8330'
w/ SN @ 8327', Gulb on/off tool'
@ 8328', Gulb Uni VI @ 8337' w/
Bkr "F" nipple @ 8348', Bkr "R"
nipple @ 8359' & wireline reentry
guide @ FHD (8360')

NOTE: Leaking DV tool sqz'd
w/50 sx cmt (9/78). Tight spots
@ 7138-50 & 7287-95' (9/79) no
mention of tight spots in 1/91
workover.

TOC @ 1400'
(BY CBL)

DV @ 8301'

8351-62, 8367-69 (2 SPF, 8/79)
Sqz'd 1/91 w/100 sx

8620-34 (4 SPF, 1/63, sqz'd 12/78)

8688-8700 (4 SPF, 1/63, sqz'd 12/78)

8670-8724 (4 SPF, 1/91)

8750-64 (4 SPF, 1/63, sqz'd 2/79)

8728-55 (4 SPF, 1/91)

8775-91 (2 SPF, 2/79, abandoned 1/91)

5-1/2" 17# J-55 LT&C @ 8858'
CMT IN TWO STAGES: 1ST-250 SX (CIRC THRU DV), 2ND-2200 SX

CIBP = 8770'
DMP'D 10' CMT
ON RET.

PBTD = 8760'

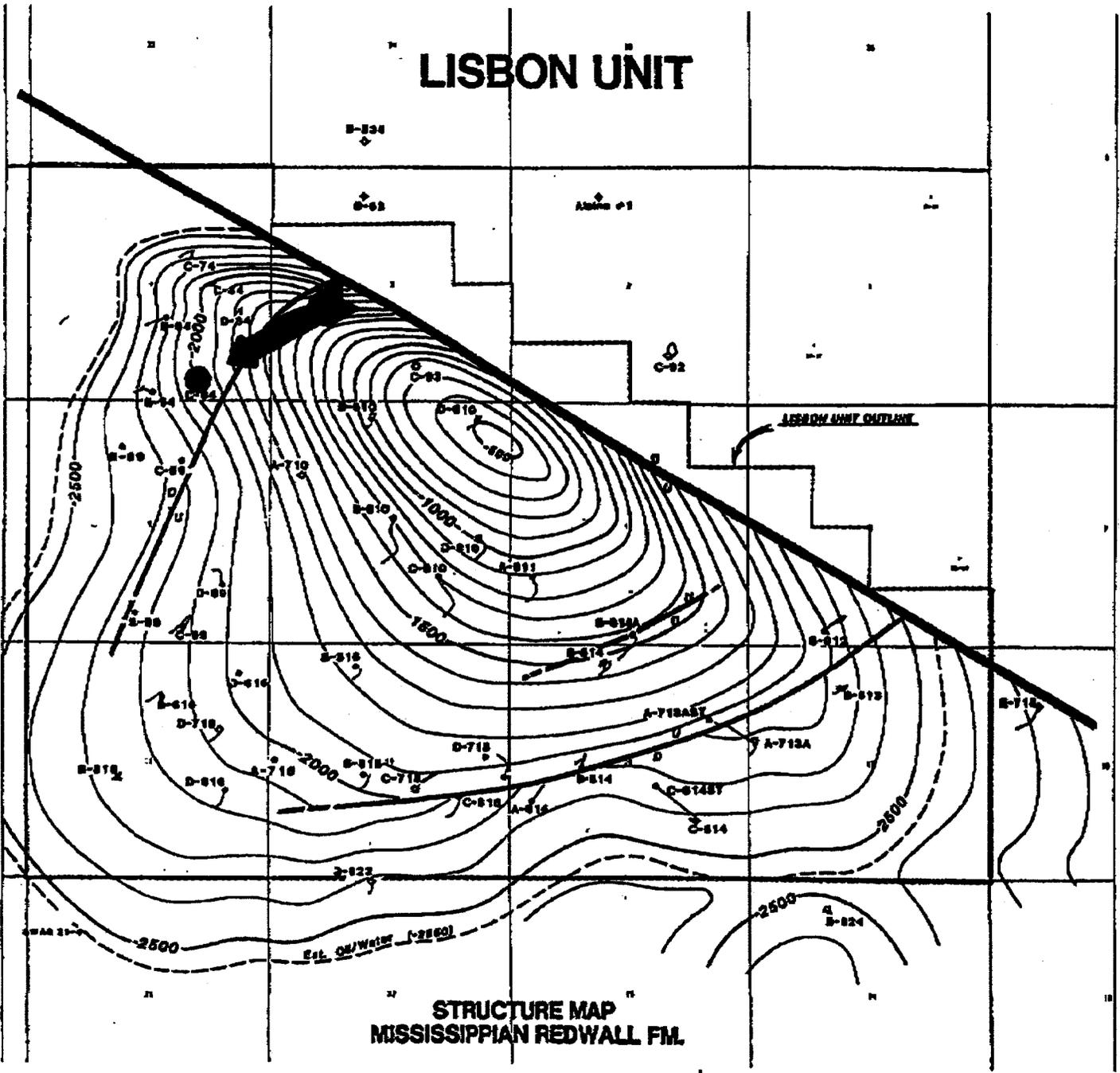
TD = 8859'

LISBON UNIT

T 296 S

S 06 T

S 06 T



STRUCTURE MAP
MISSISSIPPIAN REDWALL FM.

**TOM BROWN, INC.**

555 Seventeenth Street, Suite 1850
Denver, Colorado 80202-3918

Engineering Department

FAX

DATE: 12/1/99 TRANSMITTAL #: _____

Number of Pages (Including Cover): 5

TO: LISHA CORDOVA

FROM: BYRON GALE PH. 303-260-5036.

MESSAGE: LISBON C-94 WORKOVER.
THIS IS THE SECOND WELL WE'D LIKE
TO WORK ON NEXT WEEK SINCE WE'VE
LOCATED A WORKOVER RIG. THIS ONE'S A
SIMPLE CASE OF ADDING PERFORATIONS IN
THE EXISTING PRODUCING MISSISSIPPIAN INTERVAL.
WHAT ARE THE CHANCES OF GETTING VERBALS
ON THE LISBON B-BID AND LISBON C-94
THIS WEEK ?

***If Problems occur please call Tom Brown, Inc. at 303/260-5000

Tom Brown's Engineering Department Fax #: 303/260-5007 & 303/260-5008

VERBAL APPROVAL GIVEN
2-DEC-1999 IPER GIL HUNT
BYRON GALE
303-260-5036

#

*Same PZ/add'l parts only.
JC

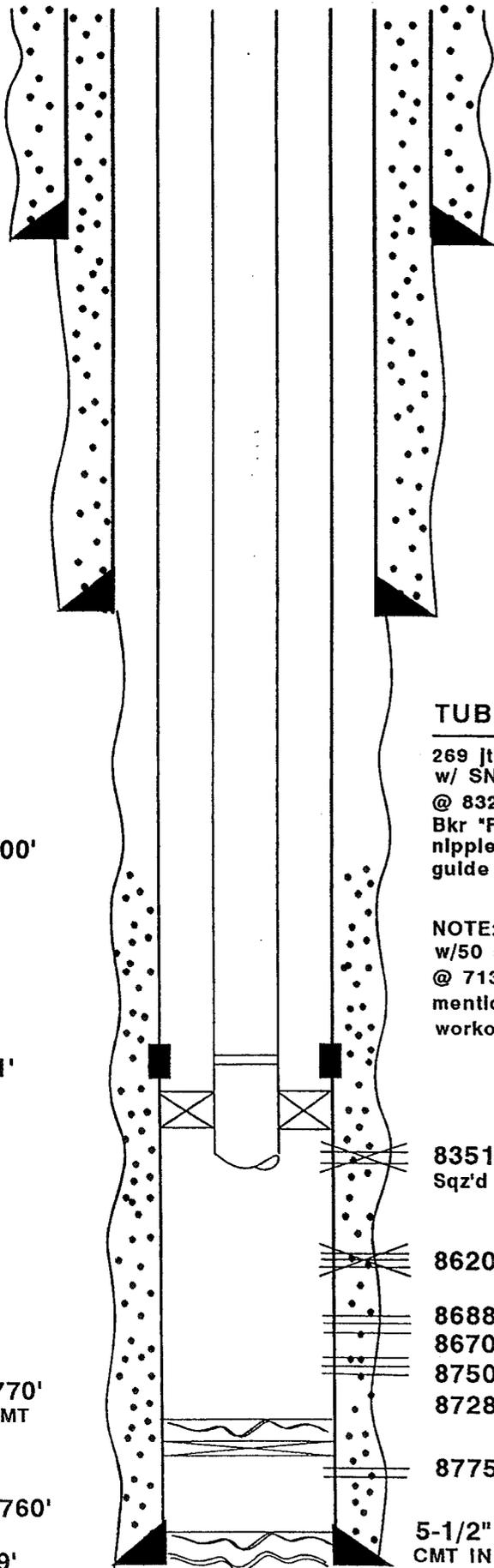
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330' FSL, 1600' FEL, Sec. 4, T30S, R24E
San Juan County, Utah

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11. Swab well in. RTP. RDMO.

LISEON (MISSISSIPPIAN) UNIT C-94
 330' FSL, 1600' FEL SEC 4 T30S R24E
 SAN JUAN COUNTY, UTAH

Spud Date: 11-29-62
 GL Elev: 6335'
 KB Elev: 6351'



20" 94# CONDUCTOR @ 24'

10-3/4" 40# J-55 @ 930'
 Cmt w/ 580 sx - circ

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 w/ SN @ 8327', Gulb on/off tool'
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 w/50 sx cmt (9/79). Tight spots
 @ 7138-50 & 7287-95' (9/79) no
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TOC @ 1400'
 (BY CBL)

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TD = 8859'

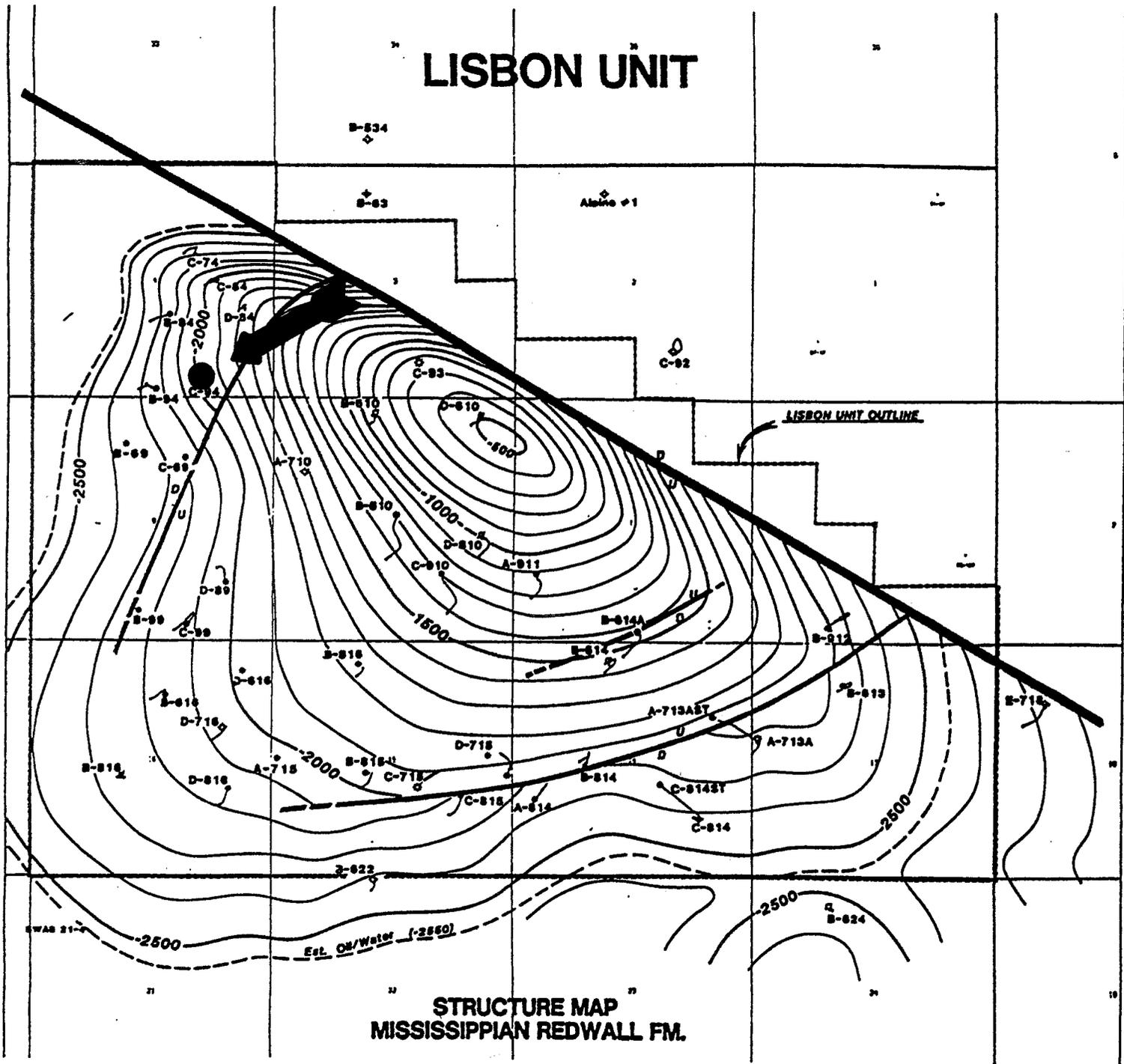
5-1/2" 17# J-55 LT&C @ 8858'
 CMT IN TWO STAGES: 1ST-250 SX (CIRC THRU DV), 2ND-2200 SX

LISBON UNIT

T 29.5 S

T 30 S

T 30 S



STRUCTURE MAP
MISSISSIPPIAN REDWALL FM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>	<p>5. Lease Serial No. U-66582</p> <p>6. If Indian, Allotte or Tribe Name</p>
<p>2. Name of Operator: Tom Brown, Inc.</p>	<p>7. If Unit or CA/Agreement Designation Lisbon Unit</p>
<p>3. Address and Telephone No. 555 Seventeenth Street, Suite 1850, Denver, CO 80202</p>	<p>8. Well Name and No. Lisbon Unit C-94</p>
<p>4. Location of Well (Footage, T, R, M, or Survey Description) 330' FSL & 1600' FEL, Sec. 4, T30S, R24E</p>	<p>9. API Well No. 43-037-16247</p> <p>10. Field and Pool, or Exploratory Area Lisbon</p> <p>11. County or Parish, State San Juan, Utah</p>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																					
TYPE OF SUBMISSION	TYPE OF ACTION																				
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<table style="width: 100%;"> <tr> <td><input type="checkbox"/> Acidize</td> <td><input type="checkbox"/> Deepen</td> <td><input type="checkbox"/> Production (start/resume)</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Alter Casing</td> <td><input type="checkbox"/> Reclamation</td> <td><input type="checkbox"/> Reclamation</td> <td><input type="checkbox"/> Well Integrity</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> New Construction</td> <td><input type="checkbox"/> Recomplete</td> <td><input checked="" type="checkbox"/> Other</td> </tr> <tr> <td><input type="checkbox"/> Change Plans</td> <td><input type="checkbox"/> Plug and Abandon</td> <td><input type="checkbox"/> Temporarily Abandon</td> <td><u>Add perfs and acidize</u></td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Plug Back</td> <td><input type="checkbox"/> Water Disposal</td> <td></td> </tr> </table>	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Add perfs and acidize</u>	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	
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13. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED JOB SUMMARY AND WELLBORE SCHEMATIC.

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Byron R. Gale	Title Operations Engineer
Signature <i>Byron R. Gale</i>	Date 02/21/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well User ID: 272679 WellName: LISBON C 94 Target Formation :
 Operator : TOM BROWN, INC.
 Loc : SWSE STR : 4 -30S - 24E APICode : 43-037-16247
 County : SAN JUAN, UT AFE Type : Workover
 Field : LISBON Total Depth : 0 ft.
 Contractor :
 Spud Date : Rig Rel Date

Well Perforation History

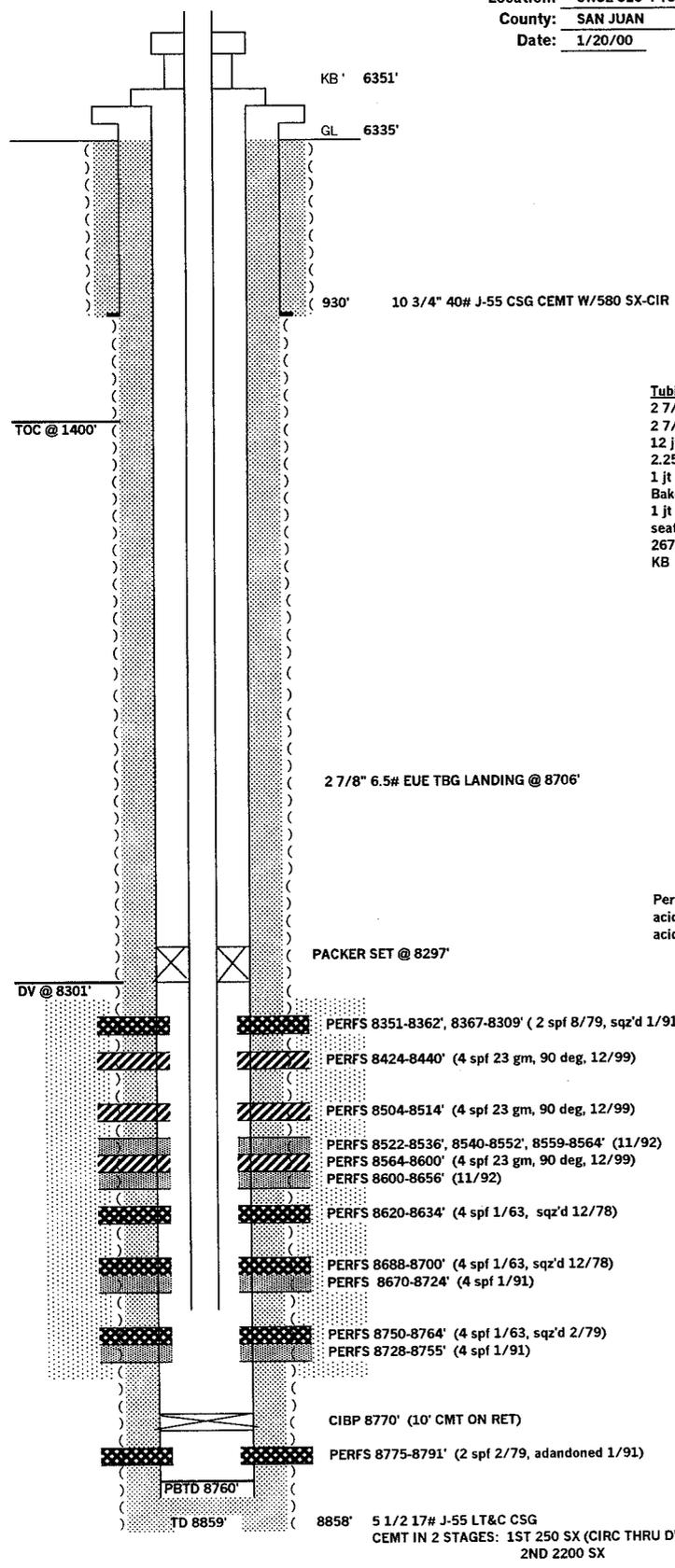
Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
12/10/1999	Leadville		8424	8440	4	90 deg 23 gm
12/10/1999	Leadville		8504	8514	4	90 deg 23 gm
12/10/1999	Leadville		8564	8600	4	90 deg 23 gm

Completions Detail Report

Date :	12/09/1999	Weather:		Days Since Spud :	
Activity:	Perforate Well			Days On Completion:	1
Remarks :	MIRU completion rig, RIH w/gauge ring f/2 7/8" tbg, tight spot in tbg @ 4712, no paraffin, pmp 50 bbl, kill dn tbg, ND WH, NU BOP, rel pkr, POOH w/tbg and pkr. Note: press tested csg to 1000#				
Date :	12/10/1999	Weather:		Days Since Spud :	
Activity:	ACIDIZE WELL			Days On Completion:	2
Remarks :	SICP 606, RIH and perf 8564-8600, 8504-14, 8424-40 w/4 spf, 90 deg phasing, 23 gm w/production string, ND BOP, set pkr w/27000# compression, NU WH, SDFN 2 7/8 re-entry guide .44 2 7/8 2.25 R nip .80 12 jts 2 7/8 EUE 6.5# tbg 369.12 2.25 F nip 1.10 1 jt 2 7/8 6.5# tbg 30.76 Baker Model R fullbore pkr 6.80 1 jt 2 7/8 6.5# tbg 31.37 SN 1.10 267 jts 2 7/8 EUE 6.5# tbg 8249.51 KB 15.00				
Date :	12/11/1999	Weather:		Days Since Spud :	
Activity:	Swab, flow			Days On Completion:	3
Remarks :	SITP 80#, load backside w/pkr fluid press test to 1200, RU and acidize w/6000 gal 15% swic acid and benzoic flakes assisted w/N2, avg fluid rate 2.8 BPM avg N2 rate 3000 ft 3/min, avg press 1750, ISIP 970, blow well dn, RU and swb/flow, IFL @ 3600', swb/flow 110 BF in 5 hrs, SDFN, BLTRW -415.				
Date :	12/12/1999	Weather:		Days Since Spud :	
Activity:	On Production			Days On Completion:	4
Remarks :	SITP 80, FL @ 500', very gassy, swb/flow 150 BF, well kicked pff, put on production in 400# system. BLTRW -265.				

WELLBORE DIAGRAM

Company: TOM BROWN INC.
 Lease Name: LISBON UNIT
 Lease Number: #C-94
 Location: SWSE SEC 4-T30S-R24E
 County: SAN JUAN
 Date: 1/20/00



Tubing Detail

2 7/8" re-entry guide	0.44
2 7/8" 2.25 R nipple	0.8
12 jts 2 7/8" 6.5# EUE	369.12
2.25" F nipple	1.10
1 jt 2 7/8" 6.5# tbg	30.76
Baker R fullbore pkr	6.8
1 jt 2 7/8" 6.5# tbg	31.37
seating nipple	1.10
267 jts 2 7/8" 6.5# tbg	8249.51
KB	15.00

Perfs 8424-8440, 8504-8514', 8564-8600':
 acidized w/6000 gal 15% SWIC acid w/benzoic
 acid flakes, assisted w/ nitrogen.

- PERFS 8351-8362', 8367-8309' (2 spf 8/79, sqz'd 1/91 w/100 sx)
- PERFS 8424-8440' (4 spf 23 gm, 90 deg, 12/99)
- PERFS 8504-8514' (4 spf 23 gm, 90 deg, 12/99)
- PERFS 8522-8536', 8540-8552', 8559-8564' (11/92)
- PERFS 8564-8600' (4 spf 23 gm, 90 deg, 12/99)
- PERFS 8600-8656' (11/92)
- PERFS 8620-8634' (4 spf 1/63, sqz'd 12/78)
- PERFS 8688-8700' (4 spf 1/63, sqz'd 12/78)
- PERFS 8670-8724' (4 spf 1/91)
- PERFS 8750-8764' (4 spf 1/63, sqz'd 2/79)
- PERFS 8728-8755' (4 spf 1/91)
- CIBP 8770' (10' CMT ON RET)
- PERFS 8775-8791' (2 spf 2/79, adandoned 1/91)

PBTD 8760'
 TD 8859' 8858' 5 1/2 17# J-55 LT&C CSG
 CEMENT IN 2 STAGES: 1ST 250 SX (CIRC THRU DV)
 2ND 2200 SX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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		11. County or Parish, State San Juan, Utah

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (start/resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

From 5/8 -7/23/2002 Tom Brown, Inc. performed the following procedure to shut off water production from this well:
 Pumped fresh water down tubing, released packer and pulled tubing.
 Set CIBP @ 8664' w/ 2 sx cmt on top.
 RIH w/ 268 jts 2-7/8" tbg, set 5.5" R-3 DG-FB packer @ 8303' and swabbed well in.
 Set 5.5" CIBP @ 8556' w/ pkr @ 8303' and swabbed well in.
 Acidized Leadville perms from 8434-8552' w/ 15% SWIC acid and 200 ball sealers. Displaced w/ 56 BW.
 Set 5.5" Baker CIBP @ 8476'.
 Pulled pkr & tbg. Perforated Leadville 8390-94' and 8352-64', 4 spf, 90 deg phasing, 22.7 gr.
 RIH w/ 268 jts 2-7/8" tbg and set R-3 pkr @ 8303'.
 Acidized Leadville perms from 8352-8440' w/ 1600 gals 15% SWIC acid & 125 ball sealers. Swabbed.
 Ran tubing and installed plunger lift.
 (Chronological history reports and wellbore diagram are attached to this sundry notice.)

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14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Christine Mathewson	Title Engineering Technician	AUG 19 2002
Signature <i>Christine Mathewson</i>	Date 8/13/2002	

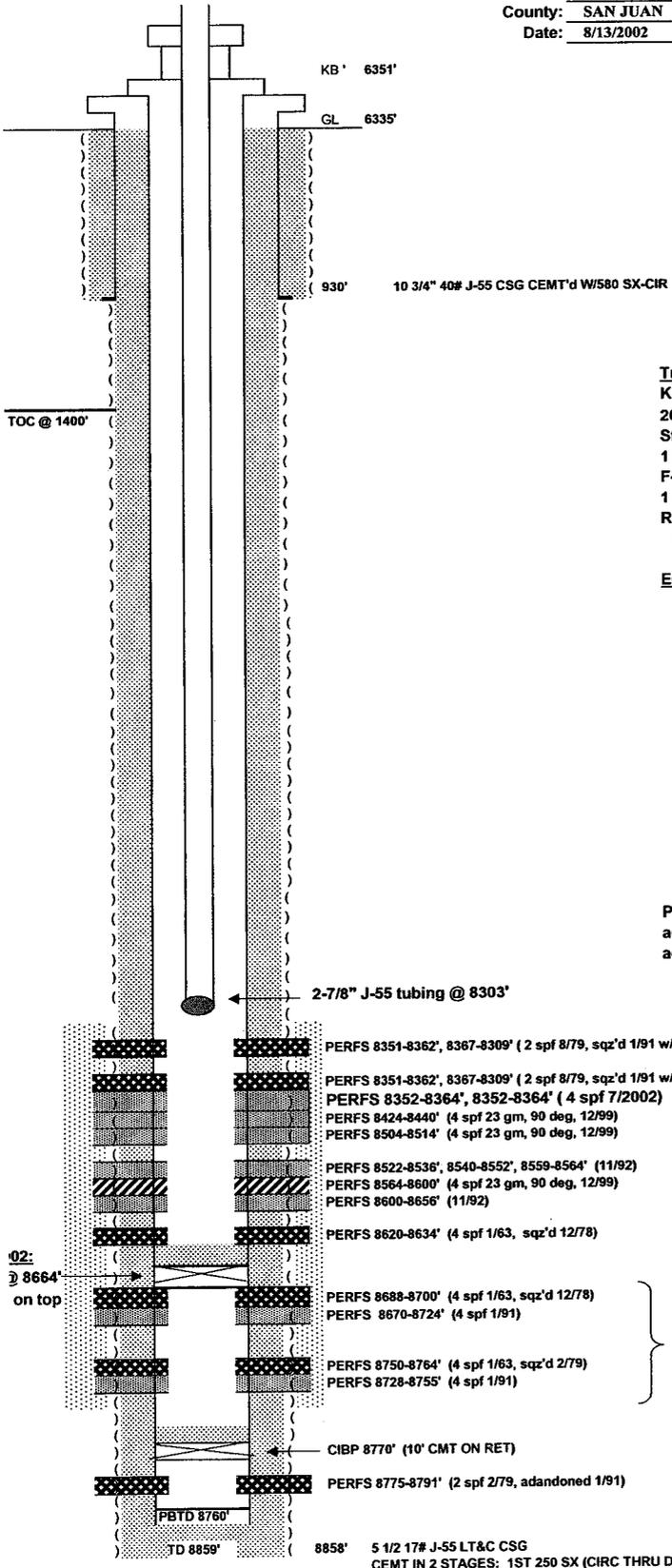
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DIVISION OF OIL, GAS AND MINING

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

WELLBORE DIAGRAM

Company: TOM BROWN INC.
 Well Name: LISBON UNIT C-94
 Lease Number: U-66582
 Location: SWSE SEC 4-T30S-R24E
 County: SAN JUAN
 Date: 8/13/2002



Tubing Detail	Length
KBC	14'
266 jts 2-7/8" J-55 tubing	8221.7
Standard seating nipple	1.03'
1 jt 2-7/8" J-55 tubing	31.43'
F-profile nipple	1.09'
1 jt 2-7/8" J-55 tubing	31.58'
R-profile nipple w/ WL re-entry guide on bottom	1.25'
EOT	8302.08'

Perfs 8424-8440, 8504-8514, 8564-8600': acidized w/6000 gal 15% SWIC acid w/benzoic acid flakes, assisted w/ nitrogen.

PERFS PLUGGED BACK

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DIVISION OF OIL, GAS AND MINING



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(303) 260-5000

Lisbon C 094 Completion Chronological Report Page 1 of 6

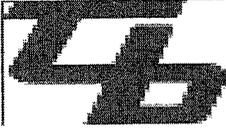
Well Name : Lisbon C 094
 Well User ID : 272679
 Operator : Tom Brown, Inc.
 Loc : SWSE STR : 4 -30S - 24E
 County : San Juan, Ut APICode : 043-037-16247
 Prospect : Lisbon
 Contractor :
 Spud Date : Rig Rel Date :
 Comp Date :
 Job Purpose : Workover to shut-off bottom water and return well to production.

AFE # : C02U160
 WI : 0.995031 NRI 0.848352
 AFE Type : Workover
 Total Depth : 0 ft.
 PBTd : 0 ft.

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Completions Detail Report

<u>Date</u> : 5/8/2002	<u>Activity</u> : SWAB	<u>Days On Completion</u> : 1
<u>Rpt Summary</u> : Swab		
<u>Report Detail</u> : -3-02 - RU Jimmy's Swab rig, unable to get below 5850'. 5-6-02 - Pumped 75 bbl hot H2O down tbg, still unable to get below 5850'. 5-7-02 - SITP 0 psi, RIH w/partial sand cup and worked down to 6900'. RU & swab, IFL 5400', made 10 runs, recovered 57 bbl fluid, FFL 5600'. Parted sandline @2700' when POOH on 10th run, left 300' of sandline, sinker bar, jars & swab cup in tbg. SWI / RD & release swab rig.		
<u>Date</u> : 6/20/2002	<u>Activity</u> : MIRUSU	<u>Days On Completion</u> : 44
<u>Rpt Summary</u> : MIRUSU		
<u>Report Detail</u> : MIRU MWS rig # 6.		
<u>Date</u> : 6/21/2002	<u>Activity</u> : POOH w/pkr	<u>Days On Completion</u> : 45
<u>Rpt Summary</u> : POOH w/pkr		
<u>Report Detail</u> : RU Professional Safety / safety meeting. PSI test csg to 1000 psi, 10 min, test OK. ND tree, NU BOP. Release pkr & talley OOH 281 jts tbg, nipples & pkr (recovered sand line & sinker bars above seating nipple). TIH w/4 3/4" bit, 5 1/2" csg scraper, nipple & tbg to 8675'. POOH 10 stds tbg. SWI & SDFN		
<u>Date</u> : 6/22/2002	<u>Activity</u> : Set CIBP	<u>Days On Completion</u> : 46
<u>Rpt Summary</u> : Set CIBP, RIH w/pkr		
<u>Report Detail</u> : SITP 40 psi, SICP 140 psi. Bled psi off well. Finish POOH w/tbg, nipple, scraper & bit. RU RMWS, RIH w/GR-JB to 8700'. RIH w/CIBP, tie in & set @ 8664'. RIH w/bailer & dump 2 sks cmt on CIBP. POOH, RD RMWS. RIH w/5 1/2" R3 DG - FB pkr, nipples & 268 jts 2 7/8" tbg Set pkr @ 8303' RU & swab, IFL 5300', made 3 runs, recovered 16 bbl fluid, FFL 5100'. SWI SDFN		
<u>Date</u> : 6/23/2002	<u>Activity</u> : SWAB	<u>Days On Completion</u> : 47
<u>Rpt Summary</u> : Swab		
<u>Report Detail</u> : SITP 500 psi. Bled psi off tbg. RU & swab. IFL 5500', made 19 runs, recovered 125 bbl fluid. Well flowed from 2 to 10 min. after each of the last 13 runs. SWI & SDFN		
<u>Date</u> : 6/24/2002	<u>Activity</u> : SWAB	<u>Days On Completion</u> : 48
<u>Rpt Summary</u> : swab		
<u>Report Detail</u> : SITP 900 psi. Bled psi off tbg. RU & swab, IFL 3500' scattered / gas cut. Made 3 runs, recovered 22 bbl fluid. Found broken strand on sandline a 3000' on 3rd run. Rig engine checked for white smoke, (cracked head). SWI & work on rig.		



Tom Brown, Inc.

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Phone : (303) 260-5000 Fax : (303) 260-5007

Completion Chron Report

Lisbon C 094

Completion Chronological Report

Page 2 of 6

Well Name : Lisbon C 094

Well User ID : 272679

AFE # : C02U160

Operator : Tom Brown, Inc.

WI : 0.995031 NRI 0.848352

Loc : SWSE

STR : 4 -30S - 24E

County : San Juan, Ut

APICode : 043-037-16247

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Prospect : Lisbon

AFE Type : Workover

AUG 19 2002

Contractor :

Total Depth : 0 ft.

Spud Date :

Rig Rel Date :

PBTD : 0 ft.

Comp Date :

DIVISION OF OIL GAS AND MINING

Date : 6/25/2002 Activity: Repair rig

Days On Completion : 49

Rpt Summary : Repair rig

Report Detail : Repair rig engine.

Date : 6/26/2002 Activity: SWAB

Days On Completion : 50

Rpt Summary : Spool new sandline & swab

Report Detail : SITP 950 psi. Remove old & spool on new sandline. Bled psi off tbg. RU & swab, IFL 5050' and scattered. Made 10 runs, recovered 69 bbl fluid, FFL 4300' and scattered, pulling from 7000' on last 6 runs. Total of 216 bbl recovered after setting CIBP. SWI & SDFN

Date : 6/27/2002 Activity: POOH w/pkr

Days On Completion : 51

Rpt Summary : Swab & POOH w/pkr

Report Detail : SITP 800 psi. Bled psi off tbg. RU & swab, IFL 4000' scattered / gas cut. Made 11 runs, recovered 76 bbl fluid, FFL 4200' and scattered, pulling from 7500' on last 6 runs. Total of 292 bbl recovered after setting CIBP. Load tbg w/15 bbl H2O, release pkr, POOH w/tbg, nipples & pkr. SWI & SDFN

Date : 6/28/2002 Activity: Set CIBP

Days On Completion : 52

Rpt Summary : Set CIBP

Report Detail : SICP 200 psi. Bled psi off csg. RU RMWS, RIH w/5.5" CIBP, tie in & set @ 8556'. POOH, RD RMWS. TIH w/pkr, nipples & tbg. Set pkr @ 8303'. Land tbg in well head w/wrap around hanger. RU & swab, IFL 5600', made 4 runs, recovered 26 bbl fluid, FFL 4300' gas cut. SWI & SDFN

Date : 6/29/2002 Activity: swab & flow

Days On Completion : 53

Rpt Summary : Swab & flow

Report Detail : SITP 750 psi. Bled psi off well. RU & swab, IFL 3400', made 3 runs, & well started flowing 1 hr. Made 2 more runs & flowed well 2 hrs on 32/64" choke @ 65 psi, making 1.5 bbl fluid/hr. Made 3 additional runs & flowed well @ 75 psi on 32/64" choke. Recovered total of 48 bbl fluid for day. SWI & SDFN

Date : 6/30/2002 Activity: swab & flow

Days On Completion : 54

Rpt Summary : Test & swab

Report Detail : SITP 700 psi. Bled psi down on 32/64" choke, well started making mist of fluid @ 100 psi, flowed 1 additional hr, psi stabilized @ 75 psi, 1.5 bbl fluid/hr. Opened well on full 2" & flowed 1 more hr, 10 psi, 2.5 bbl fluid/hr. RU & swab, IFL scattered from surface. Made 7 runs. Fluid scattered from 1500', pulling from 8150' last 6 runs. Recovered total of 24 bbl for day (flowed & swabbed), entry rate last 2 hrs / 2 BPH. Total of 98 bbl recovered in 3 days after setting CIBP @ 8556'. Hook well & flow to sales, spot reading 480 mcf. SDFN.

Date : 7/1/2002 Activity: test

Days On Completion : 55

Rpt Summary : test

Report Detail : Well died after 6 hrs flow, 55 mcf. Not enough flow to record.



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Completion Chron Report

Well Name : Lisbon C 094

Well User ID : 272679

AFE # : C02U160

Operator : Tom Brown, Inc.

WI : 0.995031 NRI 0.848352

Loc : SWSE

STR : 4 -30S - 24E

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County : San Juan, Ut

APICode : 043-037-16247

Prospect : Lisbon

AFE Type : Workover

Contractor :

Total Depth : 0 ft.

DIVISION OF
OIL, GAS AND MINING

Spud Date :

Rig Rel Date :

PBTD : 0 ft.

Comp Date :

Date : 7/2/2002

Activity : SWAB

Days On Completion : 56

Rpt Summary : Swab

Report Detail : Well recorded 26 mcf in last 24 hrs. Not enough gas to measure w/plate size. Tbg psi 175. Bled psi off tbg. RU & swab well, IFL 3300' & scattered. Made 14 runs, last 12 from 8150', recovered 34 bbl fluid, entry rate last 2 hrs 2 BPH. Total of 132 bbl recovered after setting plug @ 8556'. ND BOP, NU tree. Load csg & test pkr to 500 psi. SWI & SDFN

Date : 7/3/2002

Activity : Acidizing

Days On Completion : 57

Rpt Summary : Acidize & swab

Report Detail : SITP 700 psi. RU Halliburton, psi test pumps & lines, OK. Acidize Leadville perms, 8434' to 8552' w/2500 gal 15% SWIC acid using 200 ball sealers, displaced w/56 bbl H2O. Max 7.5 BPM @ 110 psi. Very little or no ball action. ISIP vacuum. RD Halliburton. RU & swab well, IFL 5250', made 24 runs, recovered 163 bbl fluid, final swab rate 21 BPH. SWI & SDFN

Date : 7/4/2002

Activity : SWAB

Days On Completion : 58

Rpt Summary : Swab

Report Detail : SITP 820 psi. Bled psi off tbg, RU & swab, IFL 4000' and scattered, made 10 runs, recovered 77 bbl fluid. Final swab rate 22 BPH. Total of 240 bbl recovered after acid, (total load 116 bbl). SWI & SDFN

Date : 7/5/2002

Activity : SDF HOLIDAY

Days On Completion : 59

Rpt Summary : SDF Holiday

Report Detail : SDF Holiday

Date : 7/6/2002

Activity : SDF HOLIDAY

Days On Completion : 60

Rpt Summary : SDF Holiday

Report Detail : SDF Holiday

Date : 7/7/2002

Activity : SDFWE

Days On Completion : 61

Rpt Summary : SDFWE

Report Detail : SDFWE

Date : 7/8/2002

Activity : SDFWE

Days On Completion : 62

Rpt Summary : SDFWE

Report Detail : SDFWE

Date : 7/9/2002

Activity : POOH w/pkr

Days On Completion : 63

Rpt Summary : Swab & POOH w/pkr

Report Detail : SITP 885 psi. Bled psi off tbg, RU & swab, IFL 3700' and scattered, made 9 runs, recovered 63 bbl fluid. Final swab rate 21 BPH. Total of 303 bbl recovered after acid, (total load 116 bbl). ND tree & NU BOP. Release pkr. POOH w/tbg, nipples & pkr. SWI & SDFN



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Completion Chron Report

Lisbon C 094 Completion Chronological Report Page 4 of 6

Well Name : Lisbon C 094

Well User ID : 272679

AFE # : C02U160

Operator : Tom Brown, Inc.

WI : 0.995031 NRI 0.848352

Loc : SWSE

STR : 4 -30S - 24E

County : San Juan, Ut

APICode : 043-037-16247

Prospect : Lisbon

Contractor :

AFE Type : Workover

Spud Date :

Rig Rel Date :

Total Depth : 0 ft.

Comp Date :

PBTD : 0 ft.

Date : 7/10/2002

Activity: Set CIBP

Days On Completion : 64

Rpt Summary : Set CIBP & perforate

Report Detail : SICP 45 psi. Bled psi off well. RU Schlumberger, RIH w/4.68" GR / JB to 8554'. RIH w/5.5" Baker CIBP, tie in & set @ 8476'. RIH w/3 3/8" expendable guns, tie in & perforate Leadville 8390-94' & 8352-64', 4spf, 90 phasing, 22.7 gram charges, 38" penetration, .45" EH. POOH & RD Schlumberger. TIH w/5.5" R3DG FB pkr, nipples & 268 jts 2 7/8" tbg. Set pkr @ 8303'. ND BOP, NU tree. RU & swab, IFL 5400', made 5 runs, recovered 26 bbl fluid, last 3 runs from bottom. Recovered 3 bbl on last 2 runs. SWI & SDFN

Date : 7/11/2002

Activity: Swab & test

Days On Completion : 65

Rpt Summary : Swab & test

Report Detail : SITP 720 psi. Bled psi off tbg. RU & swab, IFL 5400' & scattered, 1 run from bottom, recovered 3 bbl oil. Made 5 additional runs & recovered 1.5 bbl H2O. Flow tested well on 12/64" choke after 4th run, 195 psi, 168 mcf. Test on 16/64" choke after 5th run, 105 psi, 184 mcf. SWI & SDFN

Date : 7/12/2002

Activity: Acidizing

Days On Completion : 66

Rpt Summary : Acidize, swab & test

Report Detail : SITP 550 psi. RU Halliburton, psi test pump & line, OK. Acidize Leadville perms 8352' to 8440' w/1600 gal 15% SWIC acid using 125 ball sealers @ 4 BPM. Good ball action from 30 psi to 2000 psi, ISIP 700 psi, 0 psi in 1 min. 93 bbl load. RD Halco. RU & swab, IFL 2000', made 9 runs, well flowed after 6 & 7 th run, recovered 66 bbl fluid. Swab rate last 2 hrs 1 BPH. Flow well on 16/64" choke, 125 psi, 206 mcf. SWI & SDFN

Date : 7/13/2002

Activity: POOH w/pkr

Days On Completion : 67

Rpt Summary : POOH w/pkr

Report Detail : SITP 590 psi. Bled psi off tbg, RU & swab, IFL scattered mist from 2500', made 1 run from nipple, recovered 3 bbl fluid. ND tree, NU BOP, release pkr. POOH w/tbg, nipples & pkr. TIH w/nipples & tbg. Land tbg w/wrap-around hanger. ND BOP, NU tree. RU & swab, IFL 5700', made 9 runs, recovered 57 bbl fluid, csg psi built to 15 psi. SWI & SDFN

Date : 7/14/2002

Activity: RDMOSU

Days On Completion : 68

Rpt Summary : RDMOSU

Report Detail : SITP 410 psi. SICP 145 psi. Bled psi off tbg, RU & swab, IFL 7000', made 8 runs, recovered 36 bbl fluid. Total of 93 bbl recovered after POOH w/pkr. Recovered 1 bbl on last run. Csg psi built to 195 psi. SWI, RD & MOSU.

Date : 7/15/2002

Activity: RDMOSU

Days On Completion : 69

Rpt Summary : RDMOSU

Report Detail : SITP 530 psi, SICP 380 psi. Bled psi off tbg. RU & swab well, IFL 2000' & scattered, made 4 runs, well started flowing & csg psi broke around. Recovered 34 bbl, swabbed & flowed. SWI. RDMOSU.

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DIVISION OF
OIL & GAS ADMINISTRATION



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Phone : (303) 260-5000 Fax : (303) 260-5007

Completion Chron Report

Lisbon C 094 Completion Chronological Report Page 5 of 6

Well Name : Lisbon C 094

Well User ID : 272679

AFE # : C02U160

Operator : Tom Brown, Inc.

WI : 0.995031 NRI 0.848352

Loc : SWSE

STR : 4 -30S - 24E

County : San Juan, Ut

APICode : 043-037-16247

Prospect : Lisbon

Contractor :

AFE Type : Workover

Spud Date :

Rig Rel Date :

Total Depth : 0 ft.

Comp Date :

PBTD : 0 ft.

Date : 7/18/2002

Activity: No report

Days On Completion : 72

Rpt Summary :

Report Detail : No report available from production department at report time. Production will start being recorded Tuesday, 7/23/02.

Date : 7/22/2002

Activity: Wait on equipment

Days On Completion : 76

Rpt Summary :

Report Detail : Not on production, waiting on plunger lift parts.

Date : 7/23/2002

Activity: Put on Production

Days On Completion : 77

Rpt Summary : Put on production

Report Detail : LP - 165 TP - 610 CP - 570 MCF/D - 58 CHOKE - 100 BO - 0 BW - 0 DOWN - 23 HRS

Date : 7/24/2002

Activity: Put on Production

Days On Completion : 78

Rpt Summary : Put on production

Report Detail : LP - 155 TP - 385 CP - 420 MCF/D - 19 CHOKE - 100 BO - 0 BW - 0 DOWN - 23-1/4

Date : 7/25/2002

Activity: Put on Production

Days On Completion : 79

Rpt Summary : Put on production

Report Detail : LP - 160 TP - 490 CP - 480 MCF/D - 5 CHOKE - 100 BO - 0 BW - 0 DOWN - 23-1/2 HRS

Date : 7/26/2002

Activity: Put on Production

Days On Completion : 80

Rpt Summary : Put on production

Report Detail : LP - 0 TP - 500 CP - 530 MCF/D - 0 CHOKE - 100 BO - 0 BW - 1 DOWN - 24 HR
TRIED TO RETRIEVE PLUNGER

Date : 7/27/2002

Activity: Put on Production

Days On Completion : 81

Rpt Summary : Put on production

Report Detail : LP - 0 TP - 400 CP - 550 MCF/D - 0 CHOKE - 0 BO - 0 BW - 0 DOWN - 24
SHUT IN BUILDING PRESSURE

Date : 7/28/2002

Activity: Put on Production

Days On Completion : 82

Rpt Summary : Put on production

Report Detail : LP - 0 TP - 590 CP - 640 MCF/D - 0 CHOKE - 0 BO - 0 BW - 0

SHUT IN, BUILDING PRESSURE

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Denver CO 80202-3918
Phone: (303) 260-5000 Fax: (303) 260-5007

Completion Chron Report

Lisbon C 094 Completion Chronological Report Page 6 of 6

Well Name : Lisbon C 094

Well User ID : 272679

AFE # : C02U160

Operator : Tom Brown, Inc.

WI : 0.995031 NRI 0.848352

Loc : SWSE

STR : 4 -30S - 24E

County : San Juan, Ut

APICode : 043-037-16247

Prospect : Lisbon

Contractor :

AFE Type : Workover

Spud Date :

Rig Rel Date :

Total Depth : 0 ft.

Comp Date :

PBTD : 0 ft.

Date : 7/29/2002

Activity: Put on Production

Days On Completion : 83

Rpt Summary : Put on production

Report Detail : LP - 0 TP - 620 CP - 665 MCF/D - 0 CHOKE - 0 BO - 0 BW - 0 DOWN - 24

SHUT IN, BUILDING PRESSURE

Date : 7/30/2002

Activity: Final Report

Days On Completion : 84

Rpt Summary : Final Report

Report Detail : LP - 0 TP - 640 CP - 680 MCF/D - 0 CHOKE - 0 BO - 0 BW - 0 DOWN - 24

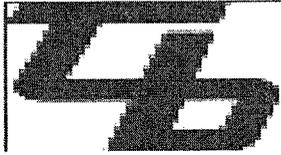
Well Perforation History (This shows only the perforations for this project or day)

Date	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
7/10/2002	Leadville	Open	8352	8364	4	
7/10/2002	Leadville	Open	8390	8394	4	

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DIVISION OF
OIL, GAS AND MINING



Tom Brown, Inc.

555 Seventeenth Street, Suite 1850
Denver, CO 80202-3918
(303) 260-5000

Report Date 8/13/2002

Tubing Breakdown

Well Name: Lisbon C 094

Field: Lisbon Unit

Date In: 7/12/2002 DateOut:

<u>Item</u>	<u>Description</u>	<u>Size</u>	<u>ID</u>	<u>WT</u>	<u>Grade</u>	<u>Condition</u>	<u>Date Installed</u>	<u>#Of</u>	<u>Length</u>	<u>CumLength</u>
Elevation	KBC	0	0	0				0	14	14
Tubing	266 jts / 2 7/8" / J-55	2.875	2.441	6.5	J-55	B - Rerun	7/12/2002	266	8221.7	8235.7
Seating Nipple	Standard seating nipple	0	2.25	0		B - Rerun	7/12/2002	1	1.03	8236.73
Tubing	1 jt / 2 7/8" / J-55 tbg	2.875	2.441	6.5	J-55	B - Rerun	7/12/2002	1	31.43	8268.16
Profile Nipple	F-profile nipple	0	2.25	0		B - Rerun	7/12/2002	1	1.09	8269.25
Tubing	1 jt / 2 7/8" / J-55 tbg	2.875	2.25	6.5	J-55	B - Rerun	7/12/2002	1	31.58	8300.83
Profile Nipple	R-profile nipple w/WL re-entry guide on bottom	0	2.219	0		B - Rerun	7/12/2002	1	1.25	8302.08

<u>Tubing Tested</u>	No	<u>Tubing Inspected</u>	No	<u>Tubing Coated</u>	No
<u>Testing Company</u>		<u>Inspection Company</u>			
<u>Testing Pressure</u>	0	<u>On Site</u>	No		
<u>No. Of Bad Joints</u>	0	<u>Depth Of Bad Intervals</u>			
<u>Bad Joint Depths</u>					

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DIVISION OF
OIL, GAS AND MINING

State of Delaware
Secretary of State
Division of Corporations
Delivered 06:15 PM 12/22/2004
FILED 06:15 PM 12/22/2004
SRV 040934710 - 2137895 FILE

**STATE OF DELAWARE
CERTIFICATE OF MERGER OF
DOMESTIC CORPORATIONS**

Pursuant to Title 8, Section 251(c) of the Delaware General Corporation Law, the undersigned corporation executed the following Certificate of Merger:

FIRST: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., and the names and jurisdictions of the corporations being merged into this surviving corporation are as follows:

<u>Name</u>	<u>Jurisdiction of Incorporation</u>
Tom Brown, Inc.	Delaware corporation
TBI Pipeline Company	Delaware corporation
TBI West Virginia, Inc.	Delaware corporation

SECOND: The Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations.

THIRD: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., a Delaware corporation.

FOURTH: The Certificate of Incorporation of the surviving corporation shall be its Certificate of Incorporation.

FIFTH: The merger is to become effective on January 1, 2005.

SIXTH: The Agreement and Plan of Merger is on file at 950 17th Street, Suite 2600, Denver, Colorado 80202, the place of business of the surviving corporation.

SEVENTH: A copy of the Agreement and Plan of Merger will be furnished by the surviving corporation on request, without cost, to any stockholder of the constituent corporations.

IN WITNESS WHEREOF, said surviving corporation has caused this certificate to be signed by an authorized officer, the 17th day of December, A.D., 2004.

ENCANA OIL & GAS (USA) INC.

By: Mary A. Viviano
Mary A. Viviano, Secretary

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"TBI PIPELINE COMPANY", A DELAWARE CORPORATION,

"TBI WEST VIRGINIA, INC.", A DELAWARE CORPORATION,

"TOM BROWN, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENCANA OIL & GAS (USA) INC." UNDER THE NAME OF "ENCANA OIL & GAS (USA) INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF DECEMBER, A.D. 2004, AT 6:15 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE FIRST DAY OF JANUARY, A.D. 2005.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



2137895 8100M

040934710

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 3584585

DATE: 12-29-04

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

7. Unit Agreement Name

1. Type of Well

- Oil Well Gas Well Other

8. Well Name and Number

2. Name of Operator: EnCana Oil & Gas (USA) Inc.
(successor in interest of Tom Brown, Inc. effective 1/1/05)

Contact: Jane Washburn
Phone: 720/876-5431

9. API Well Number

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area

4. Location of Well

Footages: **SEE ATTACHED LIST OF WELLS**
QQ, Sec T,R,M:

County:
State:

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change Plans Recomplete
 Convert to Injection Reperforate
 Fracture Treat or Acidize Vent or Flare
 Multiple Completion Water Shut-Off
 Other

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon* New Construction
 Repair Casing Pull or Alter Casing
 Change Plans Recomplete
 Convert to Injection Reperforate
 Fracture Treat or Acidize Vent or Flare
 Other

Change of Operator

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

N9885

N2175

The merger of Tom Brown, Inc. with EnCana Oil & Gas (USA) Inc. was effective January 1, 2005. It is, therefore, requested that the Operator of all properties on the attached list be changed from Tom Brown, Inc. to EnCana Oil & Gas (USA) Inc.

RECEIVED

JAN 2 / 2005

DIV. OF OIL, GAS & MINING

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 01/24/2005

(This space for State use only)

APPROVED 2/24/05

ER

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

tom brown to encana.xls

well_name	sec	twsp	rng	api	entity	lease	well	stat	flag	unit_name	lease_num	qtr_qtr	td_md	d_apd	op_no
BIG INDIAN 36-42	36	290S	240E	4303731827		State	GW	APD			ST-UT-37067	SESW		5750	N9885
FEDERAL 14-18	18	250S	060E	4301530060	436	Federal	NA	PA			UTU-69447	SWSW			N9885
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A			UTU-070034	NENW			N9885
FEDERAL 15-25	25	290S	230E	4303730317	4776	Federal	GW	S			UTU-986	SWSE			N9885
BIG INDIAN 35-24	35	290S	240E	4303731829	14409	Federal	GW	DRL	C		UTU-077077	SENE			N9885
BIG INDIAN 27-34	27	290S	240E	4303731828		Federal	GW	APD	C		N9885				
BIG INDIAN UNIT 1	33	290S	240E	4303716219	8122	Federal	OW	S		BIG INDIAN	UTSL-067131	SENE			N9885
BIG INDIAN 4	14	300S	250E	4303716221	8124	Federal	GW	TA		BIG INDIAN	UTSL-089097	SWSW			N9885
BIG INDIAN 34-11	34	290S	240E	4303731818	14004	Federal	D	PA	C	BIG INDIAN	UTU-014905	NWNW			N9885
BULL HORN U 10-43	10	300S	250E	4303731831	14393	Federal	GW	DRL	C	BULL HORN	UT-73190	SWSE			N9885
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P		LISBON	UTU-09179	NENW			N9885
LISBON FED 2-21F	21	300S	250E	4303715768	410	Federal	GW	S		LISBON	UTU-094674	SENE			N9885
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S		LISBON	UTU-06922	SESW			N9885
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA		LISBON	UTSL-070034	SWNW			N9885
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A		LISBON	UTU-020691A	SWNW			N9885
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S		LISBON	UTSL-070034	NENW			N9885
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S		LISBON	UTU-09179	NWNE			N9885
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S		LISBON	UTU-66582	SWSE			N9885
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P		LISBON	UTU-015445	NESE			N9885
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P		LISBON	UTU-015445	NESE			N9885
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P		LISBON	UTSL-070008A	NENW			N9885
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P		LISBON	UTU-14903	NESE			N9885
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S		LISBON	UTU-09179	NESW			N9885
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S		LISBON	UTSL-070008A	NESW			N9885
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P		LISBON	UTU-09179	SWSE			N9885
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S		LISBON	UTU-015445	SESW			N9885
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA		LISBON	UTU-0141903	SWSE			N9885
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	P		LISBON	ML-13692	NENE	9120	9120	N9885
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S		LISBON	ML-8366	NESW	8689	8689	N9885
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A		LISBON	ML-8366	NESW	8730	9100	N9885
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	P		LISBON	ML-13692	SENE	8794	8775	N9885
LISBON U B-610	10	300S	240E	4303716469	8123	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U B-610	10	300S	240E	4303716469	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U D-610	10	300S	240E	4303730694	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTU-014903	NENE			N9885
LISBON UNIT A-911	11	300S	240E	4303731014	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTSL-070008A	SWSW			N9885
LISBON C-910	10	300S	240E	4303731323	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	SWSE			N9885
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	TA		LISBON (MCCRACKEN)	UTSL-070008A	NENW			N9885
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NESW			N9885
LISBON (MCCRACKEN) D-615	15	300S	240E	4303731817		Federal	OW	LA		LISBON (MCCRACKEN)	N9885				
LISBON (MCCRACKEN) A-610	10	300S	240E	4303731821		Federal	OW	LA		LISBON (MCCRACKEN)	N9885				

well name	sec	twsp	rng	api	entity	lease	well	stat	flag	unit name	lease num	qtr	qtr	td	md	d	apd	op no
BIG INDIAN 36-42	36	290S	240E	4303731827		State	GW	APD			ST-UT-37067	SESW					5750	N9885
FEDERAL 14-18	18	250S	060E	4301530060	436	Federal	NA	PA			UTU-69447	SWSW						N9885
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal		A			UTU-070034	NENW						N9885
FEDERAL 15-25	25	290S	230E	4303730317	4776	Federal	GW	S			UTU-986	SWSE						N9885
BIG INDIAN 35-24	35	290S	240E	4303731829	14409	Federal	GW	DRL	C		UTU-077077	SENE						N9885
BIG INDIAN 27-34	27	290S	240E	4303731828		Federal	GW	APD	C		N9885							
BIG INDIAN UNIT 1	33	290S	240E	4303716219	8122	Federal	OW	S		BIG INDIAN	UTSL-067131	SENE						N9885
BIG INDIAN 4	14	300S	250E	4303716221	8124	Federal	GW	TA		BIG INDIAN	UTSL-089097	SWSW						N9885
BIG INDIAN 34-11	34	290S	240E	4303731818	14004	Federal	D	PA	C	BIG INDIAN	UTU-014905	NWNW						N9885
BULL HORN U 10-43	10	300S	250E	4303731831	14393	Federal	GW	DRL	C	BULL HORN	UT-73190	SWSE						N9885
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P		LISBON	UTU-09179	NENW						N9885
LISBON FED 2-21F	21	300S	250E	4303715768	410	Federal	GW	S		LISBON	UTU-094674	SENE						N9885
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S		LISBON	UTU-06922	SESW						N9885
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA		LISBON	UTSL-070034	SWNW						N9885
LISBON A-715	15	300S	240E	4303716237	8123	Federal		A		LISBON	UTU-020691A	SWNW						N9885
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S		LISBON	UTSL-070034	NENW						N9885
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S		LISBON	UTU-09179	NWNE						N9885
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S		LISBON	UTU-66582	SWSE						N9885
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P		LISBON	UTU-015445	NESE						N9885
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P		LISBON	UTU-015445	NESE						N9885
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal		P		LISBON	UTSL-070008A	NENW						N9885
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal		P		LISBON	UTU-14903	NESE						N9885
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S		LISBON	UTU-09179	NESW						N9885
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S		LISBON	UTSL-070008A	NESW						N9885
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P		LISBON	UTU-09179	SWSE						N9885
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S		LISBON	UTU-015445	SESW						N9885
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA		LISBON	UTU-0141903	SWSE						N9885
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	P		LISBON	ML-13692	NENE	9120	9120				N9885
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S		LISBON	ML-8366	NESW	8689	8689				N9885
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State		A		LISBON	ML-8366	NESW	8730	9100				N9885
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	P		LISBON	ML-13692	SENE	8794	8775				N9885
LISBON U B-610	10	300S	240E	4303716469	9740	Federal		P		LISBON (MCCRACKEN)	UTU-014903	NENW						N9885
LISBON U D-610	10	300S	240E	4303730694	9740	Federal		P		LISBON (MCCRACKEN)	UTU-014903	NENE						N9885
LISBON UNIT A-911	11	300S	240E	4303731014	9740	Federal		P		LISBON (MCCRACKEN)	UTSL-070008A	SWSW						N9885
LISBON C-910	10	300S	240E	4303731323	9740	Federal		P		LISBON (MCCRACKEN)	UTU-014903	SWSE						N9885
LISBON B-614A	14	300S	240E	4303731351	9740	Federal		TA		LISBON (MCCRACKEN)	UTSL-070008A	NENW						N9885
LISBON B-810	10	300S	240E	4303731433	9740	Federal		P		LISBON (MCCRACKEN)	UTU-014903	NESW						N9885
LISBON (MCCRACKEN) D-615	15	300S	240E	4303731817		Federal	OW	LA		LISBON (MCCRACKEN)	N9885							
LISBON (MCCRACKEN) A-610	10	300S	240E	4303731821		Federal	OW	LA		LISBON (MCCRACKEN)	N9885							
Dual Production (2 entities)																		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Change of Name

Merger

The operator of the well(s) listed below has changed, effective:

1/1/2005

FROM: (Old Operator): N9885-Tom Brown, Inc. 555 17th St, Suite 1850 Denver, CO 80202 Phone: 1-(720) 876-5157	TO: (New Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th St, Suite 1700 Denver, CO 80202 Phone: 1-(720) 876-5068
---	---

CA No.

Unit:

LISBON

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/27/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/27/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5053175-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: In PLACE
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/24/2005

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2005

3. Bond information entered in RBDMS on: 2/24/2005

4. Fee/State wells attached to bond in RBDMS on: 2/24/2005

5. Injection Projects to new operator in RBDMS on: 2/24/2005

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0007875

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Merger and rider of bond from Tom Brown, Inc.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill, or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. U-66582

6. If Indian, Allote or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

7. If Unit or CA/Agreement, Name and/or No.
Lisbon Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Lisbon C-94

2. Name of Operator
EnCana Oil & Gas (USA) Inc.

9. API Well No.
43-037-16247

3a. Address
370 17th Street, Suite 1700, Denver, CO 80202

3b. Phone No. (include area code)
720-876-5339

10. Field and Pool or Exploratory Area
Lisbon

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)
330' FSL & 1600' FEL, Sec. 4, T30S, R24E, S1PM

11. County or Parish, State
San Juan, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EnCana Oil & Gas (USA) Inc. plans to plug and abandon the subject well upon approval and reclaim the well site per the BLM's instructions.

Please find attached the Plug and Abandon Procedure and a current and proposed wellbore diagram for the subject well.

COPY SENT TO OPERATOR

Date: 12/3/2009

Initials: KS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jevin Croteau		Title Regulatory Analyst
Signature 		Date 11/17/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Pet Eng	Date 11/24/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Docum	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* Recommend 102' plug @ Paradox TPA @ 4270'

RECEIVED

NOV 23 2009

DIV. OF OIL, GAS & MINING

ENCANA™



EnCana Oil & Gas (USA) Inc.

Lisbon C 094

SWSE Sec 4, T30S, R24E

Lisbon Field

San Juan County, Utah

Plug and Abandon

November 17, 2009

Supervising Engineer: Casey Korejwo, Production Engineer

Production Group Lead: Les Streeb

Team Lead: David Hill

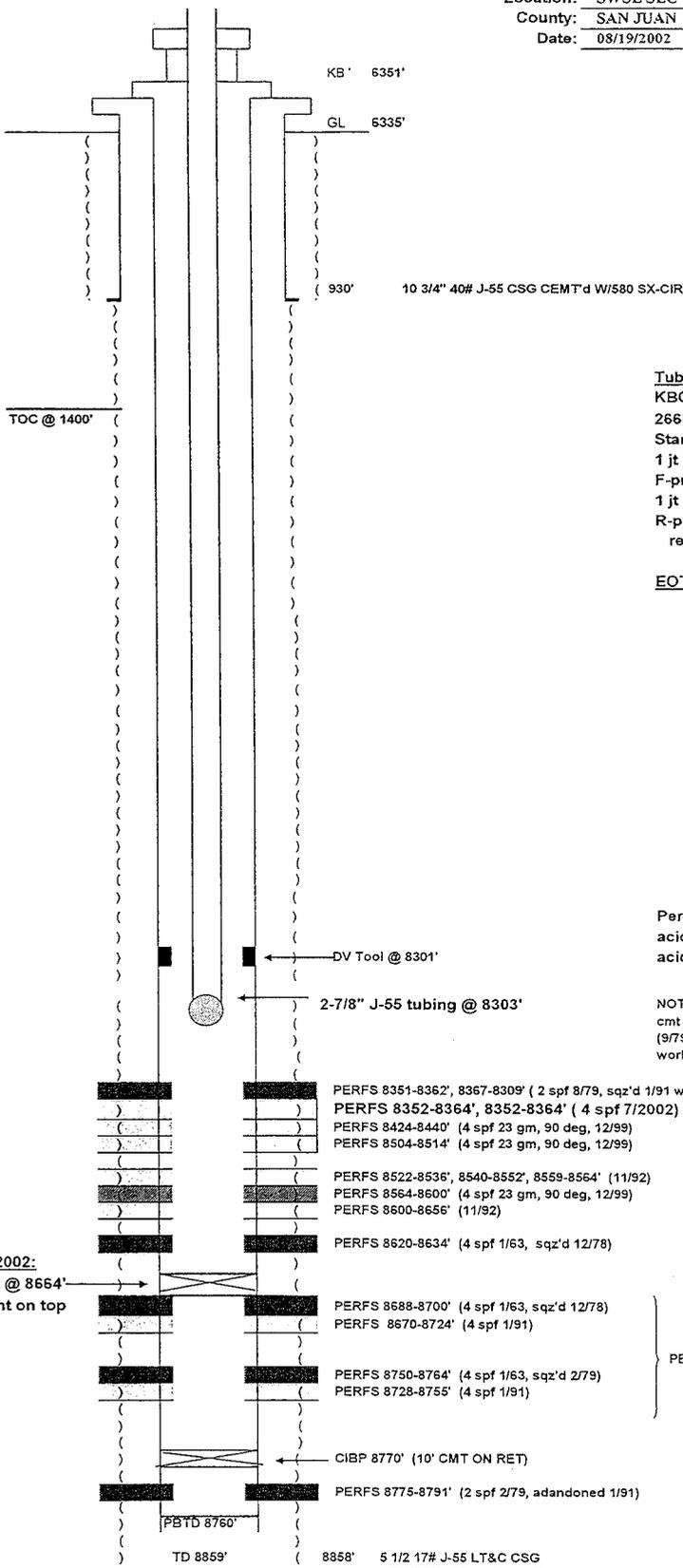
Lisbon C 094
SWSE Sec 4, T30S, R24E
Lisbon Field
San Juan County, Utah

Procedure:

1. MIRU Workover Rig
2. POOH with 2 7/8" tubing
3. Fill hole with 9 ppg fresh water mud
4. RIH w/ CIBP, mechanical set @ ~ 8,250'
5. Pump 20 sx cement on CIBP @ 8,250'
6. Circulate hole with 9 ppg mud
7. MIRU Wireline
8. RIH with perf guns. Shoot 4 holes @ ~ 1055'
9. POOH with guns
10. RIH with CICR, mechanical set @ ~ 930'
11. RIH with tubing, sting into retainer. Establish circulation to surface with water. If circulation is established, pump cement to surface. Sting out of retainer and spot 100' cement on top of retainer.
12. If circulation can not be established in step 11, sting out of retainer and spot 100' cement on top of retainer.
13. POOH with tubing
14. RIH set CIBP @ 60'
15. Fill hole w/ cement
16. Cut casing off 4' below surface, weld on plate
17. RDMO workover rig

WELLBORE DIAGRAM

Company: TOM BROWN INC.
 Well Name: LISBON UNIT C-94
 Lease Number: U-66582
 Location: SWSE SEC 4-T30S-R24E
 County: SAN JUAN
 Date: 08/19/2002



<u>Tubing Detail</u>	<u>Length</u>
KBC	14'
266 jts 2-7/8" J-55 tubing	8222
Standard seating nipple	1.03'
1 jt 2-7/8" J-55 tubing	31.43'
F-profile nipple	1.09'
1 jt 2-7/8" J-55 tubing	31.58'
R-profile nipple w/ WL re-entry guide on bottom	1.25'
EOT	8302.08'

Perfs 8424-8440, 8504-8514, 8564-8600': acidized w/6000 gal 15% SWIC acid w/benzoic acid flakes, assisted w/ nitrogen.

NOTE: Leaking DV tool squeezed w/ 50 sxs cmt (9/79). Tight spots @ 7138-50' & 7287-95' (9/79) no mention of tight spots in 1/91 workover

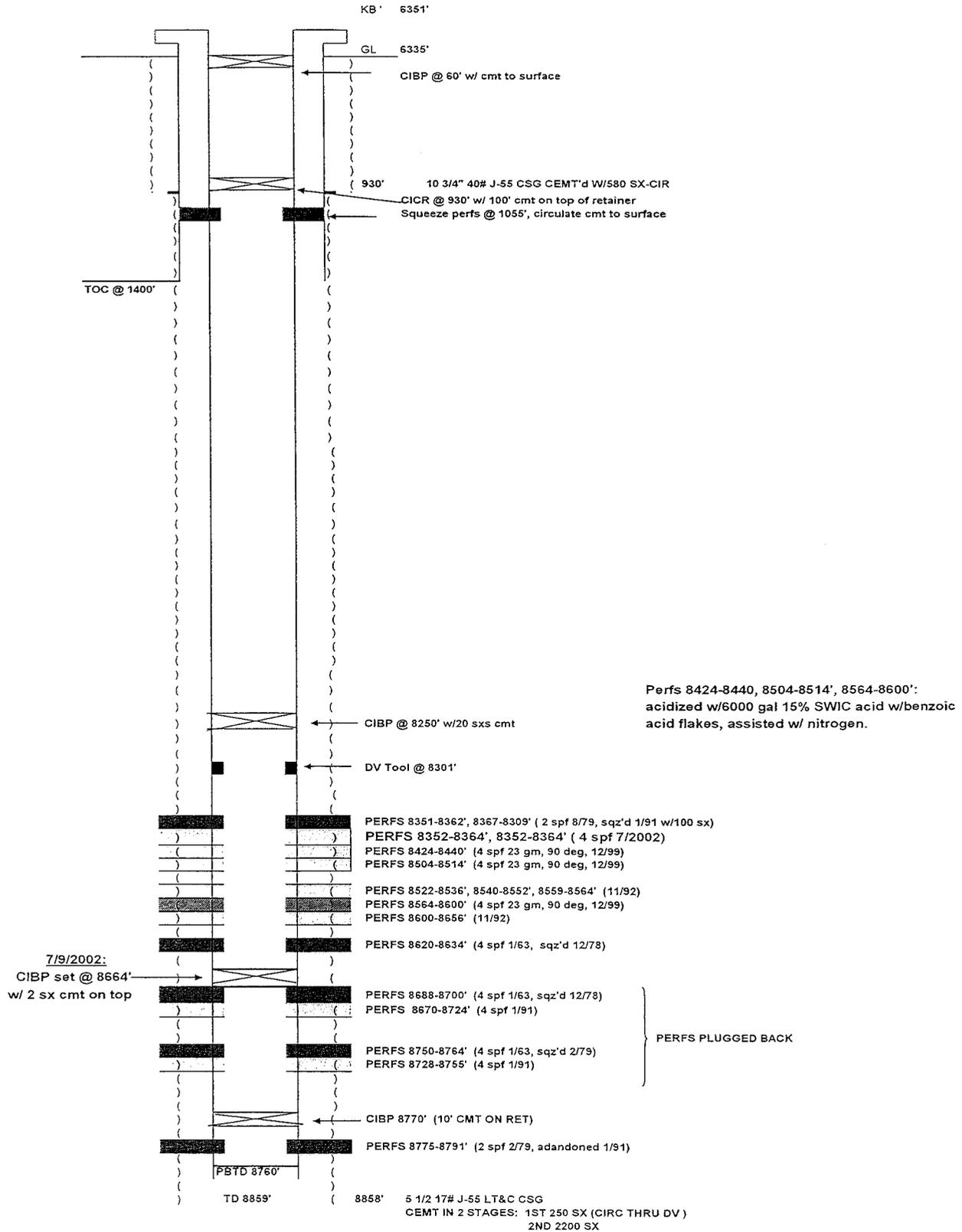
7/9/2002:
 CIBP set @ 8664'
 w/ 2 sx cmt on top

PERFS PLUGGED BACK

WBD Proposed

WELLBORE DIAGRAM

Company: TOM BROWN INC.
 Well Name: LISBON UNIT C-94
 Lease Number: U-66582
 Location: SWSE SEC 4-T30S-R24E
 County: SAN JUAN
 Date: 08/19/2002



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/14/2010

FROM: (Old Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300	TO: (New Operator): N3670-Patara Oil & Gas, LLC 333 Clay Street, Suite 3960 Houston, TX 77002 Phone: 1 (713) 357-7171
---	---

CA No.

Unit:

LISBON

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/11/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/11/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/11/2010
- Is the new operator registered in the State of Utah:

Business Number:	<u>7655540-0161</u>
------------------	---------------------
- (R649-9-2) Waste Management Plan has been received on: * * requested 9/27/10
- Inspections of LA PA state/fee well sites complete on: * * requested 9/27/10
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 6/28/2010 & 9/2/2010
- Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010
 Lisbon B-816 only

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/14/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/14/2010
- Bond information entered in RBDMS on: 9/14/2010
- Fee/State wells attached to bond in RBDMS on: 9/14/2010
- Injection Projects to new operator in RBDMS on: 9/14/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: 5/11/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000428
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0013207 & B006008
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ENCANA OIL & GAS (USA) INC. <i>N2175</i>		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List		10. FIELD AND POOL, OR WMLDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 4, 2010 Patara Oil & Gas LLC, 333 Clay Street, Suite 3960, Houston, TX 77002, will take over completions and operations and is designated as agent operator for the subject wells on the attached list.

Bond coverage for all activities will be covered by Patara's BLM Statewide Oil & Gas Bond No. UTB000428 and UDOGM Bond No. Pending. *RUB0013207 + B006008*

Patara Oil & Gas LLC, Lane M. Kincannon, Vice-President, Land & Business Development *N3670*

Signature *[Signature]* Date 5/4/2010

NAME (PLEASE PRINT) <u>Ricardo D. Gallegos</u>	TITLE <u>Attorney-in-Fact</u>
SIGNATURE <i>[Signature]</i>	DATE <u>5/4/2010</u>

(This space for State use only)

APPROVED *9/14/2010*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

RECEIVED

May 11 2010 ER

DIV. OF OIL, GAS & MINING

ENCANA O-G (N2175) to PATARA O-G (N3670)
effective May 4, 2010
LISBON UNIT

well name	sec	twp	rng	api	entity	lease	well	stat	C
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	S	
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P	
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S	
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I	
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S	
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S	
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A	
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S	
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S	
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P	
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S	
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P	
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S	
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A	
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S	
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S	
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P	
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	S	
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S	
LISBON B-614A	14	300S	240E	4303731351	8123	Federal	OW	S	
LISBON B-810	10	300S	240E	4303731433	8123	Federal	OW	P	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

June 28, 2010

David M. Laramie
Patara Oil & Gas, LLC
621 17th Street, Suite 1345
Denver, CO 80293

Re: Successor Operator
Lisbon Unit, UTU630370
San Juan County, Utah

Dear Mr. Laramie:

On June 25, 2010, we received an indenture dated May 4, 2010, whereby EnCana Oil & Gas (USA), Inc. resigned as Unit Operator and Patara Oil & Gas, LLC was designated as Successor Unit Operator for the Lisbon Unit, San Juan County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective June 28, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Lisbon Unit Agreement.

Your statewide oil and gas BLM Bond No. UTB000428 will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, contact Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

RECEIVED

JUL 06 2010

DIV. OF OIL, GAS & MINING

Enclosure

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2012

FROM: (Old Operator): N3670- Patara Oil & Gas, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685	TO: (New Operator): N3645- CCI Paradox Upstream, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685
---	--

WELL NAME		CA No.	SEC	TWN	RNG	API NO	Unit:	Lisbon	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/7/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/12/2013
- Is the new operator registered in the State of Utah: Business Number: 8523441-0161
- (R649-9-2)Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 2/12/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/6/2013

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/12/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/12/2013
- Bond information entered in RBDMS on: 2/7/2013
- Fee/State wells attached to bond in RBDMS on: 2/12/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/4/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 105865919
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 105865922
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945)

Effective 11/1/2012

Lisbon Unit

Well Name	Section	TWN	RNG	API Number	Entity	Lease Type	Well Type	Well Status
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123/9740	Federal	GW	P
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	P
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	S
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S

RECEIVED

JAN 23 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL, GAS WELL, OTHER Multiple Well Transfer
2. NAME OF OPERATOR: Patara Oil & Gas LLC
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S Denver CO 80202
4. LOCATION OF WELL: FOOTAGES AT SURFACE: n/a
COUNTY: San Juan, UT
STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: n/a
8. WELL NAME and NUMBER: Multiple
9. API NUMBER: n/a
10. FIELD AND POOL, OR WILDCAT: n/a

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI).

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

NAME (PLEASE PRINT) Christopher A. Noonan
TITLE Regulations & Production Reporting Supervisor
SIGNATURE [Signature]
DATE 1/18/13

(This space for State use only)
APPROVED
FEB 12 2013
BY Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
2. NAME OF OPERATOR: CCI Paradox Upstream LLC <u>N3945</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>n/a</u>		8. WELL NAME and NUMBER: <u>Multiple</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: n/a
		10. FIELD AND POOL, OR WILDCAT: n/a
		COUNTY: <u>San Juan, UT</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

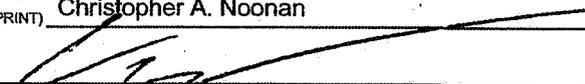
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2012</u>	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream LLC (CCI), hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, CCI, being effective November 1, 2012. The assets were previously operated by Patara Oil & Gas LLC (Patara) prior to sale.

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

Bond Number:
BLM: 105865919
State: 105865922

NAME (PLEASE PRINT) <u>Christopher A. Noonan</u>	TITLE <u>Regulations & Production Reporting Supervisor</u>
SIGNATURE 	DATE <u>2/6/2012</u>

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 07 2013

Div. of Oil, Gas & Mining

Exhibit I

BLM Form 3160-5 Transfer of Operator

Utah Form 9 Transfer of Operator

State of Utah Upstream Assets

01/09/2013

API Well Number	Operator	Well Name	Well Status	Well Type	Field Name	County	Qtr/Qtr	Section	Township-Range)
✓ 43-037-15049-00-00	PATARA OIL & GAS LLC	LISBON D-616	Shut-In	Oil Well	LISBON	SAN JUAN	NENE	16	30S-24E 1
✓ 43-037-15123-00-00	PATARA OIL & GAS LLC	LISBON B-615	Producing	Oil Well	LISBON	SAN JUAN	NENW	15	30S-24E 2
✓ 43-037-15769-00-00	PATARA OIL & GAS LLC	LISBON B912	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	12	30S-24E 3
✓ 43-037-16219-00-00	PATARA OIL & GAS LLC	BIG INDIAN UNIT 1	Shut-In	Oil Well	BIG INDIAN (MADISON)	SAN JUAN	SENE	33	29S-24E 4
✓ 43-037-16221-00-00	PATARA OIL & GAS LLC	BIG INDIAN 4	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSW	14	30S-25E 5
✓ 43-037-16237-00-00	PATARA OIL & GAS LLC	LISBON A-715	Inactive	Water Disposal Well	LISBON	SAN JUAN	SWNW	15	30S-24E 6
✓ 43-037-16240-00-00	PATARA OIL & GAS LLC	LISBON B-613	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	13	30S-24E 7
✓ 43-037-16242-00-00	PATARA OIL & GAS LLC	LISBON B-616	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	16	30S-24E 8
✓ 43-037-16244-00-00	PATARA OIL & GAS LLC	BELCO ST 4 (LISBON B-816)	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	16	30S-24E 9
✓ 43-037-16245-00-00	PATARA OIL & GAS LLC	LISBON C-69	Shut-In	Oil Well	LISBON	SAN JUAN	NWNE	9	30S-24E 10

✓ 43-037-16247-00-00	PATARA OIL & GAS LLC	LISBON C-94	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	4	30S-24E 11
✓ 43-037-16250-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E 12
✓ 43-037-16251-00-00	PATARA OIL & GAS LLC	LISBON D-89	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	9	30S-24E 13
43-037-16469-00-00	PATARA OIL & GAS LLC	LISBON U B-610	Producing	Oil Well	LISBON	SAN JUAN	NENW	10	30S-24E 14
43-037-16471-00-00	PATARA OIL & GAS LLC	NW LISBON USA A-2 (D-810)	Producing	Gas Well	LISBON	SAN JUAN	NESE	10	30S-24E 15
43-037-30054-00-00	PATARA OIL & GAS LLC	LISBON B-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	4	30S-24E 16
43-037-30082-00-00	PATARA OIL & GAS LLC	LISBON B-814	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	14	30S-24E 17
43-037-30317-00-00	PATARA OIL & GAS LLC	FEDERAL 15-25	Shut-In	Gas Well	WILSON CANYON	SAN JUAN	SWSE	25	29S-23E 18
43-037-30693-00-00	PATARA OIL & GAS LLC	LISBON C-99	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	9	30S-24E 19
43-037-30694-00-00	PATARA OIL & GAS LLC	LISBON U D-610	Shut-In	Gas Well	LISBON	SAN JUAN	NENE	10	30S-24E 20
43-037-30695-00-00	PATARA OIL & GAS LLC	LISBON B-94	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	4	30S-24E 21
43-037-31014-00-00	PATARA OIL & GAS LLC	LISBON UNIT A-911	Producing	Gas Well	LISBON	SAN JUAN	SWSW	11	30S-24E 22
43-037-31034-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-716	Shut-In	Oil Well	LISBON	SAN JUAN	SENE	16	30S-24E 23
43-037-31323-00-00	PATARA OIL & GAS LLC	LISBON C-910	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	10	30S-24E 24
43-037-31351-00-00	PATARA OIL & GAS LLC	LISBON B-614A	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E 25
43-037-31433-00-00	PATARA OIL & GAS LLC	LISBON B-810	Producing	Oil Well	LISBON	SAN JUAN	NESW	10	30S-24E 26

43-037-31829-00-00	PATARA OIL & GAS LLC	BIG INDIAN 35-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	35	29S-24E 7
43-037-31831-00-00	PATARA OIL & GAS LLC	BULL HORN U 10-43	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSE	10	30S-25E 8
43-037-31838-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-14-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	36	29S-24E 9
43-037-31843-00-00	PATARA OIL & GAS LLC	BULL HORN FED 9-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	9	30S-25E 30
43-037-31848-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 1
43-037-31849-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 2
43-037-31850-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 3
43-037-31853-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-6-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LOT6	5	30S-25E 4
43-037-31854-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-31-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	31	29S-25E 5
43-037-31855-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12-29-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 6
43-037-31856-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 7
43-037-31859-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 8
43-037-31860-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-42-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	14	30S-25E 9
43-037-31861-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-42-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	10	30S-25E 40
43-037-31864-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-31-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 1
43-037-31877-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 2

43-037-31878-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 3
43-037-31883-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24B-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 4
43-037-31884-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13B-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 5
43-037-31885-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 6
43-037-31891-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-13-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 7
43-037-31893-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 30-41-29-25	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSW	30	29S-25E 8
43-037-31897-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-10-30-25	Spudded (Drilling commenced: Not yet completed)	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LT10	5	30S-25E 9
43-037-31901-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-43-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSE	25	29S-24E 10
43-037-31902-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-41-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWSW	25	29S-24E 1
43-037-31903-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-31-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	25	29S-24E 2
43-037-31904-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-34-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NESW	26	29S-24E 3

43-037-31905-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-23-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWNE	26	29S-24E 4
43-037-31906-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-44-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESE	31	29S-25E 5
43-037-31907-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-33-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSE	31	29S-25E 4
43-037-31909-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-22-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENW	31	29S-25E 7
43-037-31910-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-11-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWNW	31	29S-25E 8
43-037-50008-00-00	PATARA OIL & GAS LLC	CISCO STATE 36-13	Temporarily-Abandoned	Gas Well	WILDCAT	SAN JUAN	NWNE	36	31S-24E 9
43-037-50010-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 4-20-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWNW	4	30S-25E 60
43-037-50012-00-00	PATARA OIL & GAS LLC	Lisbon 11-32MC	Returned APD (Unapproved)	Oil Well	UNDESIGNATED	SAN JUAN	SWNE	11	30S-24E 1
43-037-50013-00-00	PATARA OIL & GAS LLC	Lisbon 14-11MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 2
43-037-50014-00-00	PATARA OIL & GAS LLC	Lisbon 10-44MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 3

43-037-50015-00-00	PATARA OIL & GAS LLC	Lisbon 3-32MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E	4
43-037-50016-00-00	PATARA OIL & GAS LLC	Lisbon 11-33MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E	5
43-037-50017-00-00	PATARA OIL & GAS LLC	Lisbon 11-21MC	Approved permit (APD); not yet spudded	Gas Well	LISBON	SAN JUAN	NWSE	10	30S-24E	6
43-037-50018-00-00	PATARA OIL & GAS LLC	Lisbon 3-43MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	SESE	3	30S-24E	7
43-037-50019-00-00	PATARA OIL & GAS LLC	Lisbon 10-33MC	Spudded (Drilling commenced: Not yet completed)	Oil Well	LISBON	SAN JUAN	NWSE	10	30S-24E	8
43-037-50021-00-00	PATARA OIL & GAS LLC	Middle Mesa Fed 31-42-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESW	31	29S-25E	9
43-037-50026-00-00	PATARA OIL & GAS LLC	Middle Mesa Federal 5-8-30-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	5	30S-25E	10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66582
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		7. UNIT or CA AGREEMENT NAME: LISBON
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202		8. WELL NAME and NUMBER: LISBON C-94
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0330 FSL 1600 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 04 Township: 30.0S Range: 24.0E Meridian: S		9. API NUMBER: 43037162470000
9. FIELD and POOL or WILDCAT: LISBON		COUNTY: SAN JUAN
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/28/2015	<input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Pumping & Tubing Pressure"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of February 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2015		
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 303 728-2232	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/12/2015	

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400																				
BULL HORN U 10-43	4303731831	280	0																				
LISBON B-616	4303716242	40	40																				
LISBON B-84	4303730054	0	101																				
LISBON B912	4303715769	1100	60																				
LISBON B-94	4303730695	0	0																				
LISBON C-69	4303716245	180	810																				
LISBON C-910	4303731323	480	60																				
LISBON C-94	4303716247	30	0																				
LISBON C-99	4303730693	20	1000																				
LISBON D-616	4303715049	0	15																				
LISBON D-716	4303731034	8	1160																				
LISBON D-84	4303716250	480	60																				
LISBON D-89	4303716251	100	140																				
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300																				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66582	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: LISBON	
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		8. WELL NAME and NUMBER: LISBON C-94	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202		9. API NUMBER: 43037162470000	
PHONE NUMBER: 303 728-2222 Ext		9. FIELD and POOL or WILDCAT: LISBON	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0330 FSL 1600 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 04 Township: 30.0S Range: 24.0E Meridian: S		COUNTY: SAN JUAN	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Pumping & Tubing Pressure"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of March 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures with be submitted on a monthly basis.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2015			
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 303 728-2232	TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 4/7/2015	

Utah
CCI Paradox Upstream, LLC
Shut- In Wells

Required Actions

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400							
BULL HORN U 10-43	4303731831	280	0	220	0							
LISBON B-616	4303716242	40	40	24	20							
LISBON B-84	4303730054	-4	101	4	100							
LISBON B912	4303715769	1100	60	1125	60							
LISBON B-94	4303730695	0	0	0	0							
LISBON C-69	4303716245	180	810	580	800							
LISBON C-910	4303731323	480	60	445	80							
LISBON C-94	4303716247	30	0	0	0							
LISBON C-99	4303730693	20	1000	45	1000							
LISBON D-616	4303715049	0	15	Rig	Rig							
LISBON D-716	4303731034	8	1160	0	0							
LISBON D-84	4303716250	480	60	560	550							
LISBON D-89	4303716251	100	140	unable	unable							
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	3300	3200							

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66582	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: LISBON	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LISBON C-94	
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		9. API NUMBER: 43037162470000	
3. ADDRESS OF OPERATOR: 811 Main Street, Suite 3500 , Houston, TX, 77002	PHONE NUMBER: 281 714-2949 Ext	9. FIELD and POOL or WILDCAT: LISBON	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0330 FSL 1600 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 04 Township: 30.0S Range: 24.0E Meridian: S		COUNTY: SAN JUAN	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Pumping & Tubing Pressure"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of April 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures with be submitted on a monthly basis.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2015	
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 720 319-6830	TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 5/18/2015	

Utah
CCI Paradox Upstream, LLC
Shut- In Wells

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400	520	2400																
BULL HORN U 10-43	4303731831	280	0	220	0	220	0																
LISBON B-616	4303716242	40	40	24	20	p&a	p&a																
LISBON B-84	4303730054	-4	101	4	100	-4	100																
LISBON B912	4303715769	1100	60	1125	60	1125	60																
LISBON B-94	4303730695	0	0	0	0	0	0																
LISBON C-69	4303716245	180	810	580	800	580	800																
LISBON C-910	4303731323	480	60	445	80	500	80																
LISBON C-94	4303716247	30	0	0	0	0	0																
LISBON C-99	4303730693	20	1000	45	1000	20	1000																
LISBON D-616	4303715049	0	15	Rig	Rig	p&a	p&a																
LISBON D-716	4303731034	8	1160	0	0	new AIG	new AIG																
LISBON D-84	4303716250	480	60	560	550	560	500																
LISBON D-89	4303716251	100	140	unable	unable	100	325																
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	3300	3200	700 bottom / 3350	3300																

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66582
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		7. UNIT or CA AGREEMENT NAME: LISBON
3. ADDRESS OF OPERATOR: 811 Main Street, Suite 3500 , Houston, TX, 77002		8. WELL NAME and NUMBER: LISBON C-94
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0330 FSL 1600 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 04 Township: 30.0S Range: 24.0E Meridian: S		9. API NUMBER: 43037162470000
PHONE NUMBER: 281 714-2949 Ext		9. FIELD and POOL or WILDCAT: LISBON
COUNTY: SAN JUAN		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2015	<input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Monthly casing and tubing p"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DRILLING REPORT Report Date:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI Paradox Upstream, LLC has gathered casing and tubing pressures for the month of May 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 22, 2015		
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 720 319-6830	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/9/2015	

Well Name	API	Casing Jan	Tubing Jan	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May
BIG INDIAN UNIT 1	4303716219			480	2400	500	2400	520	2400	500	2400
BULL HORN U 10-43	4303731831			280	0	220	0	220	0	218	0
LISBON B-616	4303716242	40	40	40	40	24	20	P&A	P&A	P&A	P&A
LISBON B-84	4303730054			-4	101	4	100	-4	100	-4	98
LISBON B912	4303715769			1100	60	1125	60	1125	60	1140	60
LISBON B-94	4303730695			0	0	0	0	0	0	0	0
LISBON C-69	4303716245			180	810	580	800	580	800	590	800
LISBON C-910	4303731323			480	60	445	80	500	80	510	85
LISBON C-94	4303716247			30	0	0	0	0	0	0	0
LISBON C-99	4303730693			20	1000	45	1000	20	1000	20	1000
LISBON D-616	4303715049			0	15	Rig	Rig	P&A	P&A	P&A	P&A
LISBON D-716	4303731034			8	1160	0	0	Inj	Inj	Inj	Inj
LISBON D-84	4303716250			480	60	560	550	560	550	565	550
LISBON D-89	4303716251			100	140	unable	unable	100	325	375	375
FEDERAL 15-25	4303730317			380 Bottom/3300 Top	3300	3300	3200	3350	3300	3400	3250

