

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief 1-28
 Copy NID to Field Office _____
 Approval Letter Submitted
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-13-62 Location Inspected _____
 OW X WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 8-7-62
 Electric Logs (No.) 5
 E _____ I _____ E-I _____ GR _____ GR-N ✓ Micro _____
 Lat. ✓ Mi-L _____ Sonic ✓ Others Logging Tables Log
Permit Bond Log

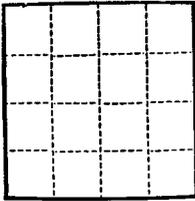
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. Utah-09179

Unit Lisbon Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 4,, 1962

Lisbon Unit
Well No. C-69 is located 1288 ft. from N line and 1935 ft. from E line of sec. 9

NW NE Sec. 9 30S 24E S. I. B. & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ungraded ground above sea level is 6246 ft. Elevations will be furnished later.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed Casing Program:

- 35' - 20" OD Conductor (Cemented to surface)
- 1,000' - 10-3/4" OD Surface Casing (Cemented to surface)
- 9,200' - 5-1/2" OD Production String (Cemented with sufficient cement to meet conditions encountered)

Objective Pay: Mississippian Formation

Estimated Total Depth: 9,200'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265
Moab, Utah
Alpine 3-3581

By J. B. Strong
Title District Chief Clerk

THE PURE OIL COMPANY

LOCATION REPORT

Northwest Lisbon

A.F.E. No. 4584

Date April 26, 1962

Division Northern Producing

Prospect District Four Corners

Lease U.S.A. (U-09179)

5,878.76 Participating Area

Lisbon Unit

Acres 20,941.92 Unit Area

Elevation 6246 Ung. G. Well No. C69 (Serial No. _____)

Quadrangle NW 1/4 NE 1/4

Sec. 9 Twp. 30 S Rge. 24 E

Blk. Dist. Twp.

Survey Salt Lake Meridian

County San Juan

State Utah

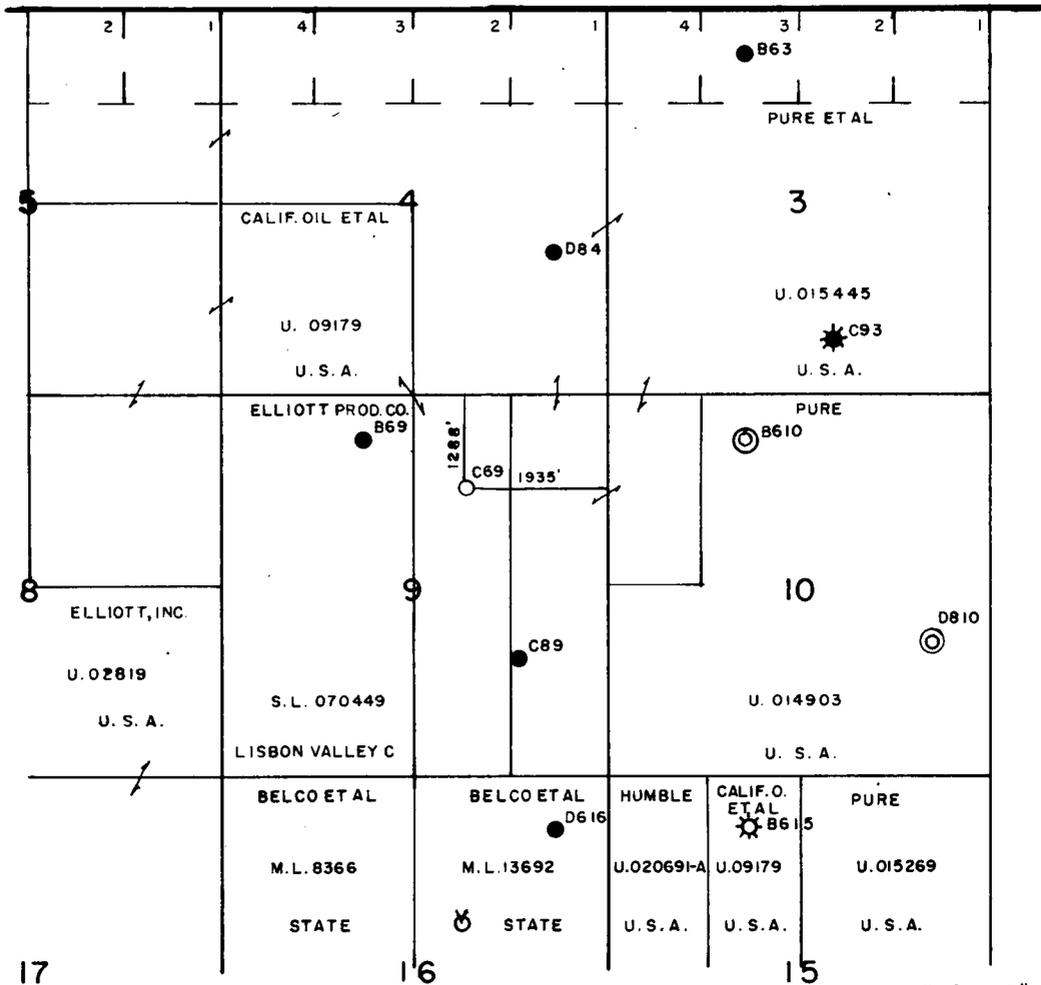
Operator The Pure Oil Company

Map

1288 Feet South of the North line of Section
1935 Feet West of the East line of Section
 Feet _____ of the _____ line of _____
 Feet _____ of the _____ line of _____

LEGEND

- ☉ Location
- ☀ Gas Well
- Oil Well
- ☀ Gas-Distillate Well
- or ○ Dry Hole.
- ☾ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well



Remarks: _____

Submitted by *R. L. ...*

Civil Engineer

Approved by _____

Division Manager

Approved by _____

Vice-President—General Manager

Flow Time	1st Min.	2nd Min.	Date	Ticket Number
3	15	6-24-62	312043	
Closed In Press. Time	1st Min.	2nd Min.	Kind of Job	Halliburton District
17	15	Open hole test	Cortez	
Pressure Readings	Field	Office Corrected	Tester	Witness
			Bean	Ash
Depth Top Gauge	Ft.	Blanked Off	Drilling Contractor	
8692	NO		Noble Drilling Company	
BT. P.R.D. No.	Hour Clock	Elevation	Top Packer	
729	24	6263'	8706'	
Initial Hydro Mud Pressure		Total Depth	Bottom Packer	
4885	4875	8750'	8710'	
Initial Closed in Pres.		Interval Tested	Formation Tested	
2965	2974	8750'	Mississippi	
Initial Flow Pres.		Casing or Hole Size	Casing Perfs.	
1755	1792	8 3/4"	Top - Bot. -	
Final Flow Pres.		Surface Choke	Bottom Choke	
2170	1665	3/4"	3/4"	
Final Closed in Pres.		Size & Kind Drill Pipe	Drill Collars Above Tester	
2965	2967	4 1/2" FH	I.D. - LENGTH 2 1/2" x 510'	
Final Hydro Mud Pressure		Mud Weight	Mud Viscosity	
4885	4870	10.5	64	
Depth Con. Gauge	Ft.	Blanked Off	Temperature	
			142	
BT. P.R.D. No.	Hour Clock	Depths Mea. From	Depth of Tester Valve	
		Kelly Bushings	8690'	
Initial Hydro Mud Pres.		Cushion	Depth Back Pres. Valve	
Initial Closed in Pres.		Recovered	Foot of Oil & gas cut drilling	
		120		
Initial Flow Pres.		Recovered	Foot of fluid	
Final Flow Pres.		Recovered	Foot of	
Final Closed in Pres.		Recovered	Foot of	
Final Hydro Mud Pres.		Oil A.P.I. Gravity	Water Spec. Gravity	
Depth Bot. Gauge	Ft.	Blanked Off	Gas Gravity	Surface Pressure
8747	YES			175#
BT. P.R.D. No.	Hour Clock	Tool Opened	Tool Closed	
785	12	11:16	12:06	
Initial Hydro Mud Pres.		Remarks		
4920	4890	Opened tool for 3 minute 1st flow. Closed		
Initial Closed in Pres.				
3000	2981	tool for 17 minute initial closed in pressure.		
Initial Flow Pres.				
1955	12087	Reopened tool for 15 minute 2nd flow with good		
Final Flow Pres.				
2325	11919	blow; gas to surface in 3 minutes, mud in 7 min.		
Final Closed in Pres.				
2980	2288	and oil in 9 min. Flowed estimated 75 bbls per hour		
Initial Hydro Mud Pres.				
4920	4876	with estimated 15 MCF/D. Closed tool for 15 min.		

FORMATION TEST DATA

Reversed out, undetermined amount of oil.

Legal Location
Sec. - Twp. - Rng.

SEC. 9 - 30S - 21E

Lease Name

Well No.

Test No.

Field Area

LISBON

County

SAN JUAN

State

UTAH

Lease Owner/Company Name

Owner's District

LISBON UNIT

C-62

FIRE OIL COMPANY

NOAB, UTAH

Gauge No.		729		Depth		8692'		Clock		24 hour		Ticket No.		312043	
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure								
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.					
P ₀	.000	1792	.000		1665	.000	1760	.000		2222					
P ₁	.009	1665	.0053		2909	.0088	1785	.0053		2825					
P ₂			.0106		2942	.0176	1866	.0106		2888					
P ₃			.0159		2958	.0264	1968	.0059		2918					
P ₄			.0212		2967	.0352	2112	.0212		2937					
P ₅			.0265		2970	.0440	2222	.0265		2946					
P ₆			.0318		2972			.0318		2953					
P ₇			.0371		2974			.0371		2960					
P ₈			.0424		2974			.0424		2965					
P ₉			.0477		2974			.0477		2965					
P ₁₀			.0530		2974			.0530		2967					
Gauge No.		785		Depth		8747'		Clock		12 hour					
P ₀	.000	2087	.000		1919	.000	1965	.000		2288					
P ₁	.015	1919	.011		2911	.0176	1949	.0109		2831					
P ₂			.022		2951	.0352	2007	.0218		2892					
P ₃			.033		2965	.0528	2080	.0327		2932					
P ₄			.044		2974	.0704	2204	.0436		2948					
P ₅			.055		2979	.0880	2288	.0545		2958					
P ₆			.066		2979			.0654		2963					
P ₇			.077		2981			.0763		2967					
P ₈			.088		2981			.0872		2970					
P ₉			.099		2981			.0981		2972'					
P ₁₀			.110		2981			.1090		2974					
Reading Interval			1.7			3			1.5			Minutes			
REMARKS:															

SPECIAL PRESSURE DATA

Flow Time	1st	Min.	2nd	Min.	Date	Ticket Number
3			62		6-26-62	312044 S
Closed In Press. Time	1st	Min.	2nd	Min.	Kind of Job	Halliburton District
15			15		OPEN HOLE	CORTEZ
Pressure Readings	Field		Office Corrected		Tester	Witness
					BEAN	ASH
Depth Top Gauge	8742	Ft.	no	Blanked Off	Drilling Contractor	NOBLE
BT. P.R.D. No.	729		12	Hour Clock	Elevation	6263'
Initial Hydro Mud Pressure	4875		4858		Top Packer	8756'
Initial Closed in Pres.	2500		2456		Bottom Packer	8760'
Initial Flow Pres.	230		1 231 2 189		Total Depth	8800'
Final Flow Pres.	325		1 180 2 279		Interval Tested	8760--8800'
Final Closed in Pres.	1800		1776		Formation Tested	Miss.
Final Hydro Mud Pressure	4875		4853		Casing or Hole Size	8 3/4"
Depth Cen. Gauge		Ft.		Blanked Off	Surface Choke	3/4"
BT. P.R.D. No.				Hour Clock	Drill Collars Above Tester	I.D. - LENGTH 2 1/8" x 510'
Initial Hydro Mud Pres.					Mud Weight	10.6
Initial Closed in Pres.					Mud Viscosity	71
Initial Flow Pres.					Temperature	180 °F Est. °F Actual
Final Flow Pres.					Anchor Size ID & Length	ID 2 3/4" x OD 5 3/4" 40
Final Closed in Pres.					Depths Mea. From	KB
Final Hydro Mud Pres.					Depth of Tester Valve	8740' Ft.
Depth Bot. Gauge	8796	Ft.	yes	Blanked Off	TYPE AMOUNT	
BT. P.R.D. No.	785		12	Hour Clock	Cushion	None Ft.
Initial Hydro Mud Pres.	4920		4885		Recovered	180 Feet of Oil & gas cut drlg. fluid
Initial Closed in Pres.	2515		2464		Recovered	Feet of
Initial Flow Pres.	235		1 307 2 221		Recovered	Feet of
Final Flow Pres.	325		1 202 2 284		Recovered	Feet of
Final Closed in Pres.	1815		1785		Oil A.P.I. Gravity	
Final Hydro Mud Pres.	4920		4878		Water Spec. Gravity	
					Gas Gravity	Surface Pressure 20 psi
					Test Opened	4:45 A.M. P.M.
					Test Closed	6:20 A.M. P.M.
					Remarks	Opened for 3 min. 1st flow. Closed for 15 min. initial closed in pressure. Reopened with a good blow, for 62 min. 2nd flow. Gas to surface in 5 mins. Gas increased to an est. 3/4 to 1 mcf. Closed for 15 min. final closed in pressure. Reversed out est. 10 Bbls. oil & gas cut drlg. fluid.

Legal Location Sec. - Twp. - Rng. 9-30S-21E
 Lease Name LISBON UNIT
 Well No. C-69
 Test No. 2
 Field Area N.W. LISBON
 County SAN JUAN
 State ILLAH
 Lease Owner/Company Name THE PURE OIL COMPANY
 Owner's District MOAB

FORMATION TEST DATA

5

Gauge No. 729		Depth 8742'			Clock 12 hour		Ticket No. 312044			
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure			
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	
P ₀	.000	231	.000		180	.000	189	.000		279
P ₁	.013	180	.010		926	.0992	203	.0112		691
P ₂			.020		1520	.1984	226	.0224		954
P ₃			.030		1822	.2976	254	.0336		1141
P ₄			.040		1977	.4100	279*	.0448		1282
P ₅			.050		2102			.0560		1409
P ₆			.060		2186			.0672		1492
P ₇			.070		2265			.0784		1573
P ₈			.080		2337			.0896		1642
P ₉			.090		2393			.1008		1708
P ₁₀			.100		2456			.1120		1776

Gauge No. 785		Depth 8796'			Clock 12 hour					
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	
P ₀	.000	307	.000		202	.000	221	.000		284
P ₁	.017	202	.0091		1037	.0999	209	.0105		695
P ₂			.0182		1648	.1998	233	.0210		967
P ₃			.0273		1894	.2997	260	.0315		1150
P ₄			.0364		2033	.4130	284*	.0420		1289
P ₅			.0455		2152			.0525		1403
P ₆			.0546		2232			.0630		1500
P ₇			.0637		2300			.0735		1583
P ₈			.0728		2363			.0840		1662
P ₉			.0819		2417			.0945		1725
P ₁₀			.0910		2464			.1050		1785
Reading Interval		1.5			15		1.5			Minutes

REMARKS: *Last interval = to 17 minutes.

SPECIAL PRESSURE DATA

Flow Time	1st 4	Min.	2nd 60	Min.	Date	6-27-62	Ticket Number	312045 S
Closed In Press. Time	1st 15	Min.	2nd 15	Min.	Kind of Job	Open hole test	Halliburton District	Bortez
Pressure Readings	Field		Office Corrected		Tester	Bean	Witness	Ash
Depth Top Gauge	8790	Ft.	NO	Blanked Off	Drilling Contractor	Noble Drilling Company		
BT. P.R.D. No.	729		12	Hour Clock	Elevation	6263'	Top Packer	8804'
Initial Hydro Mud Pressure	4935		4905		Total Depth	8848'	Bottom Packer	8808'
Initial Closed in Pres.	2965		2932		Interval Tested	8808' - 8848'	Formation Tested	Mississippi
Initial Flow Pres.	-	1	168		Casing or Hole Size	8 3/4"	Casing } Top	
	95	2	97				Perfs. } Bot. -	
Final Flow Pres.	-	1	99		Surface Choke	3/4"	Bottom Choke	3/4"
Final Closed in Pres.	2730		2734		Size & Kind Drill Pipe	4 1/2" FH	Drill Collars Above Tester	2 1/2" x 510'
Final Hydro Mud Pressure	4935		4894		Mud Weight	10.5	Mud Viscosity	58
Depth Cen. Gauge		Ft.		Blanked Off	Temperature	142	*F Est. Anchor Size & Length	ID - X
BT. P.R.D. No.				Hour Clock	Depths Mea. From	Kelly Bushings	Depth of Tester Valve	8788' Ft.
Initial Hydro Mud Pres.					TYPE AMOUNT		Depth Back Pres. Valve	Ft.
Initial Closed in Pres.					Cushion	-		
Initial Flow Pres.		1			Recovered	180	Feet of Oil & gas cut drilling mud	
Final Flow Pres.		2			Recovered	180	Feet of Black sulphur water	
Final Closed in Pres.		1			Recovered		Feet of	
Final Hydro Mud Pres.		2			Recovered		Feet of	
Depth Bot. Gauge	8845	Ft.	YES	Blanked Off	Oil A.P.I. Gravity	-	Water Spec. Gravity	-
BT. P.R.D. No.	785		12	Hour Clock	Gas Gravity	-	Surface Pressure	- psi
Initial Hydro Mud Pres.	4970		4931		Tool Opened	5:50	A.M. Tool Closed	7:24 A.M.
Initial Closed in Pres.	2935		2951		Remarks	Opened tool for 4 minute 1st flow. Closed tool for 15 minute initial closed in pressure.		
Initial Flow Pres.	140	1	155			Reopened tool for 60 minute 2nd flow with good blow gas to surface in 5 minutes. Gas gauged at 50,000		
Final Flow Pres.	325	2	309			CF/D. Closed tool for 15 minute final CIP. Reversed out estimated 15 BBLS oil & gas out drilling fluid.		
Final Closed in Pres.	2790		2756					
Final Hydro Mud Pres.	4970		4916					

Legal Location Sec. - Twp. - Rng. SEC. 9 - 30S - 21E
 Lease Name
 Well No. 3
 Test No.
 Field Area LISBON
 County SAN JUAN
 State UTAH

LISBON UNIT
 C-69
 PURE OIL COMPANY
 Lease Owner/Company Name
 MOAB
 Owner's District

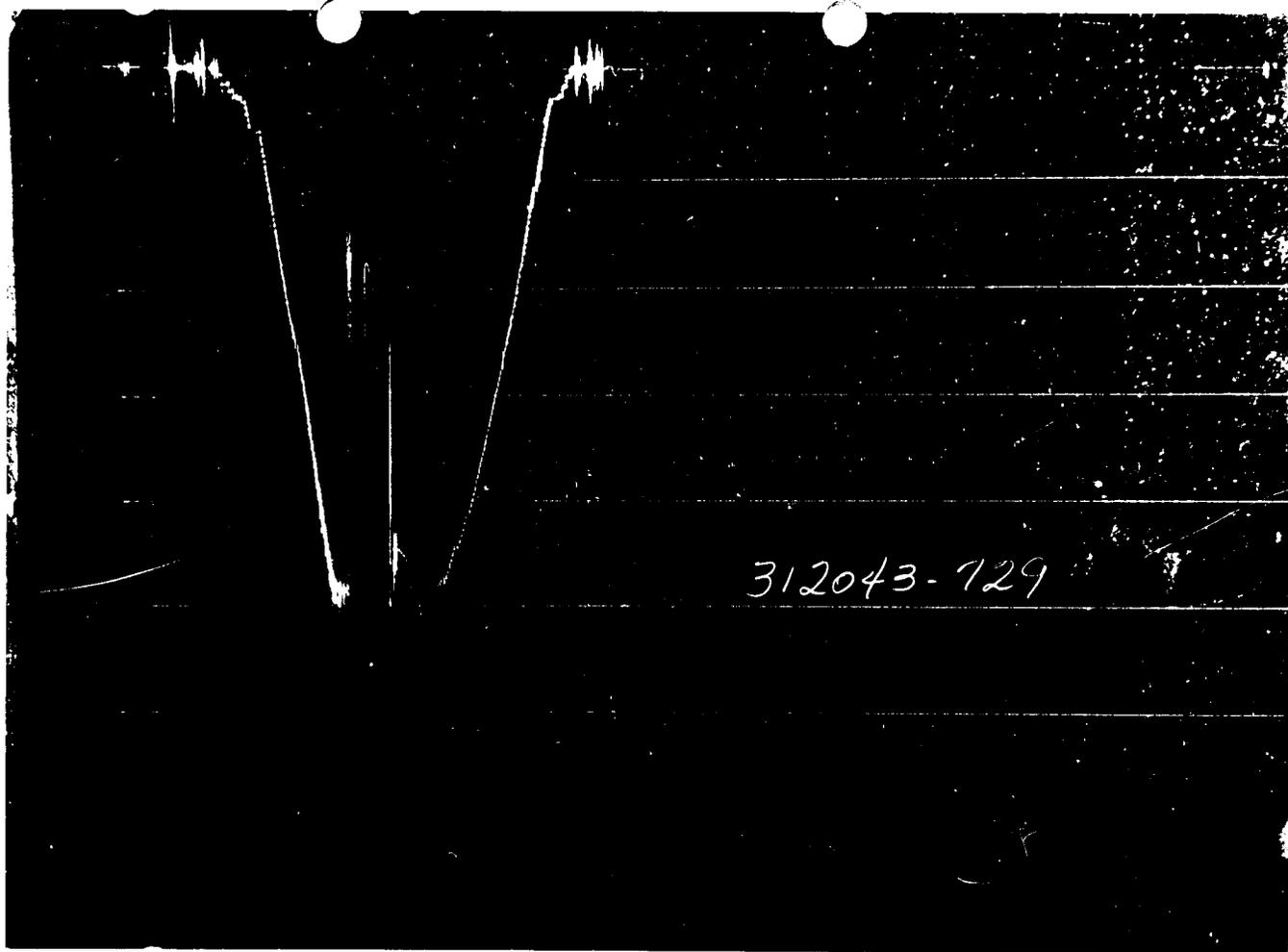
FORMATION TEST DATA

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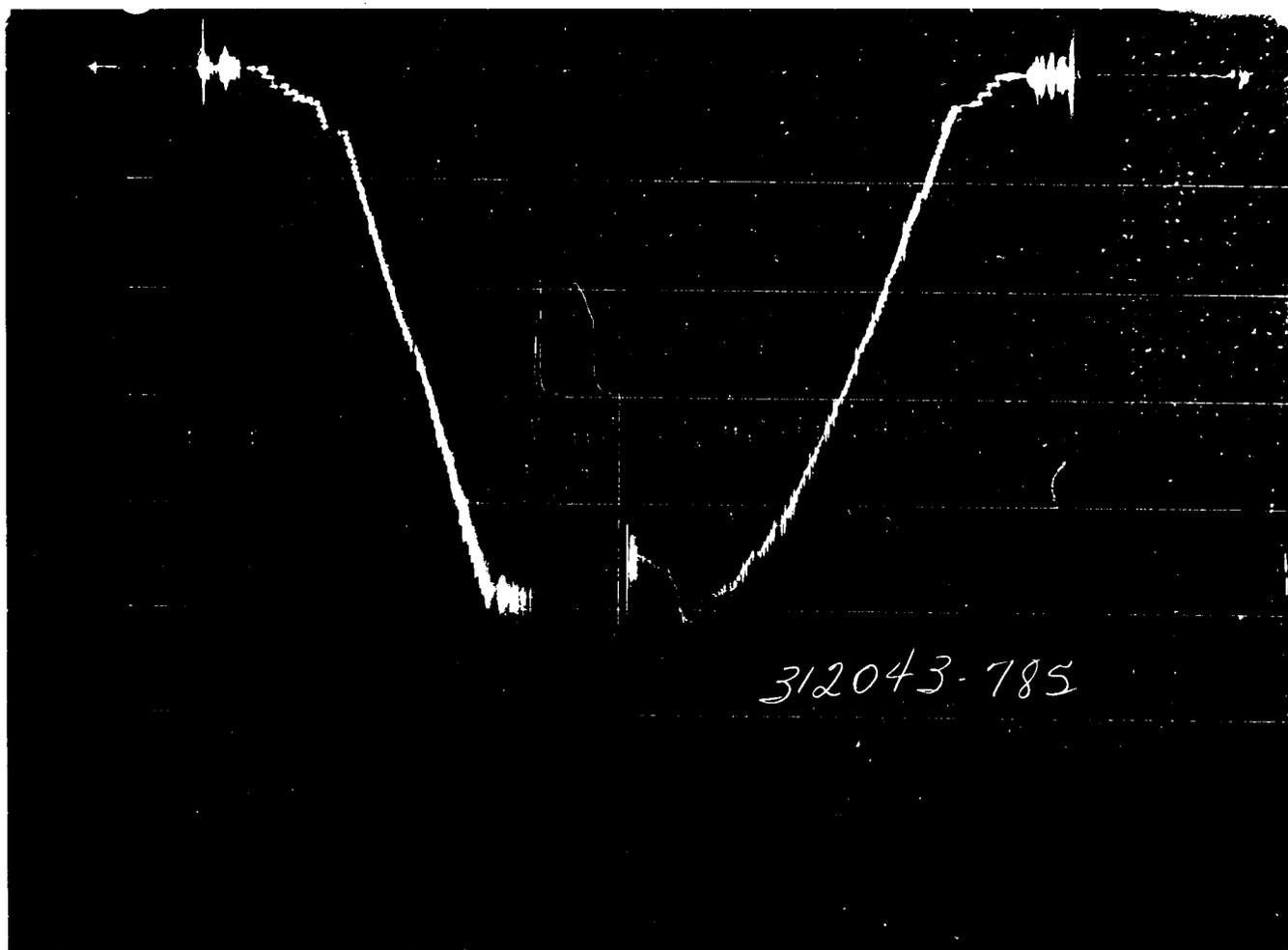
Gauge No. 729		Depth 8790'		Clock 12 hour		Ticket No. 312045				
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure			
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	
P ₀	.000	168	.000		99	.000	97	.000		288
P ₁	.022	99	.0107		2549	.1033	157	.0098		1867
P ₂			.0214		2864	.2066	200	.0196		2526
P ₃			.0321		2895	.3099	247	.0294		2631
P ₄			.0428		2907	.4130	288	.0392		2666
P ₅			.0535		2914			.0490		2685
P ₆			.0642		2918			.0588		2699
P ₇			.0749		2923			.0686		2710
P ₈			.0856		2928			.0784		2720
P ₉			.0963		2930			.0882		2729
P ₁₀			.1070		2932			.0980		2734
Gauge No. 785		Depth 8845'		Clock 12 hour						
P ₀	.000	155	.000		130	.000	128	.000		309
P ₁	.019	130	.0099		2857	.102	176	.009		1759
P ₂			.0198		2902	.204	220	.018		2621
P ₃			.0297		2918	.306	265	.027		2670
P ₄			.0396		2927	.408	309	.036		2693
P ₅			.0495		2934			.045		2710
P ₆			.0594		2939			.054		2724
P ₇			.0693		2941			.063		2733
P ₈			.0792		2946			.072		2742
P ₉			.0891		2948			.081		2752
P ₁₀			.0990		2951			.090		2756
Reading Interval		1.5			15		1.5			Minutes
REMARKS:										

SPECIAL PRESSURE DATA

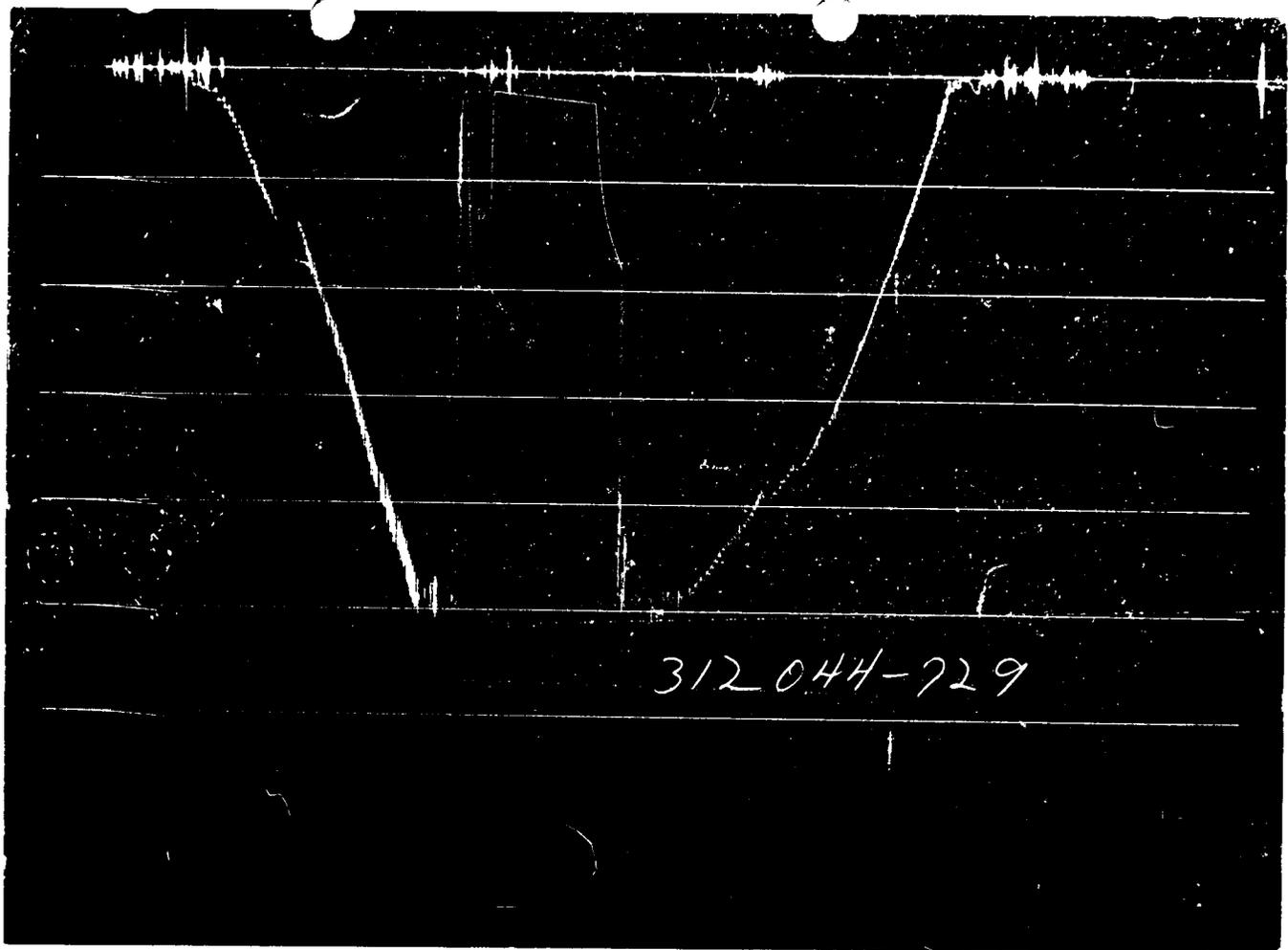
↑
PRESSURE
↓



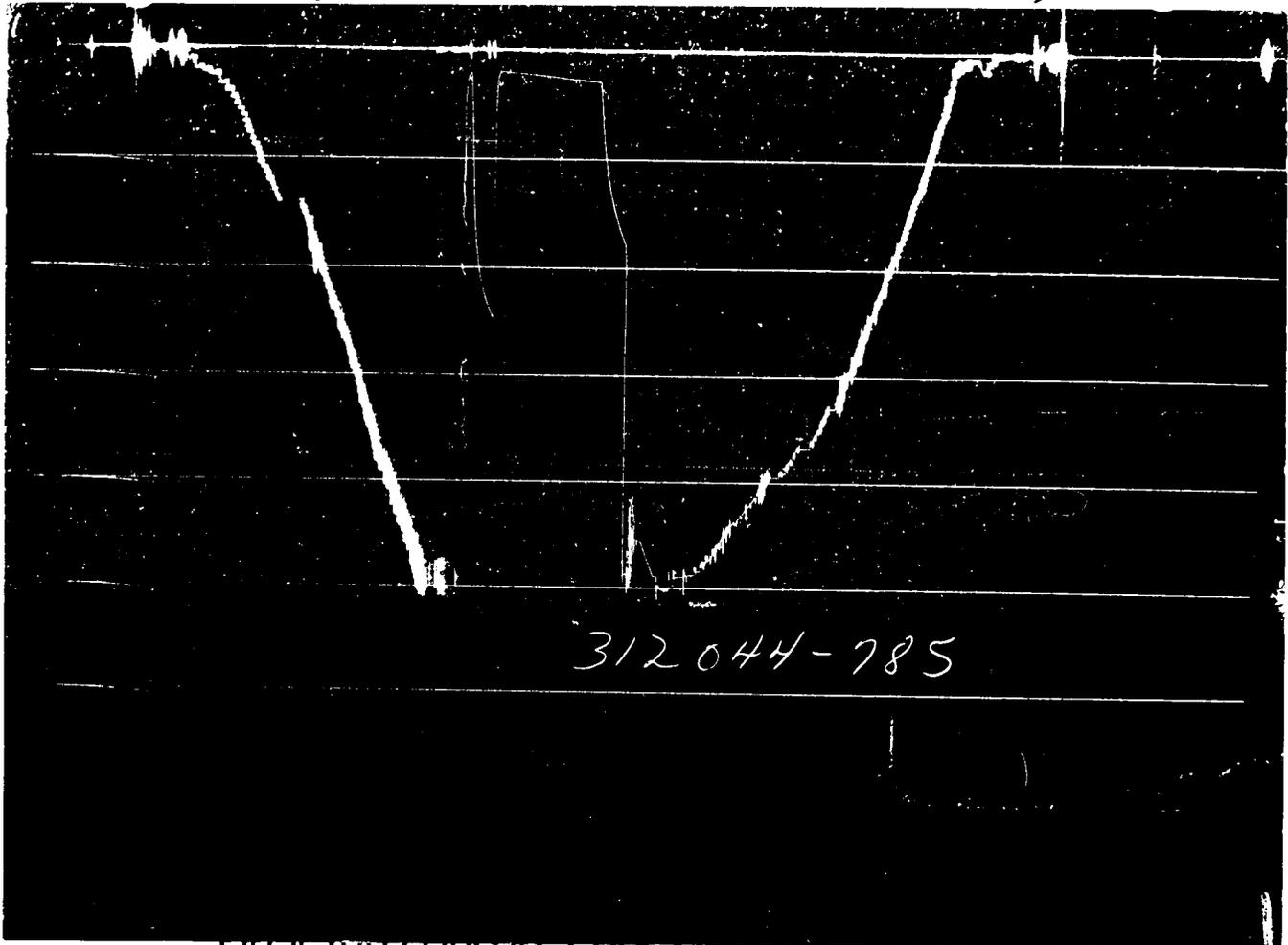
← TIME →



↑
PRESSURE
↓

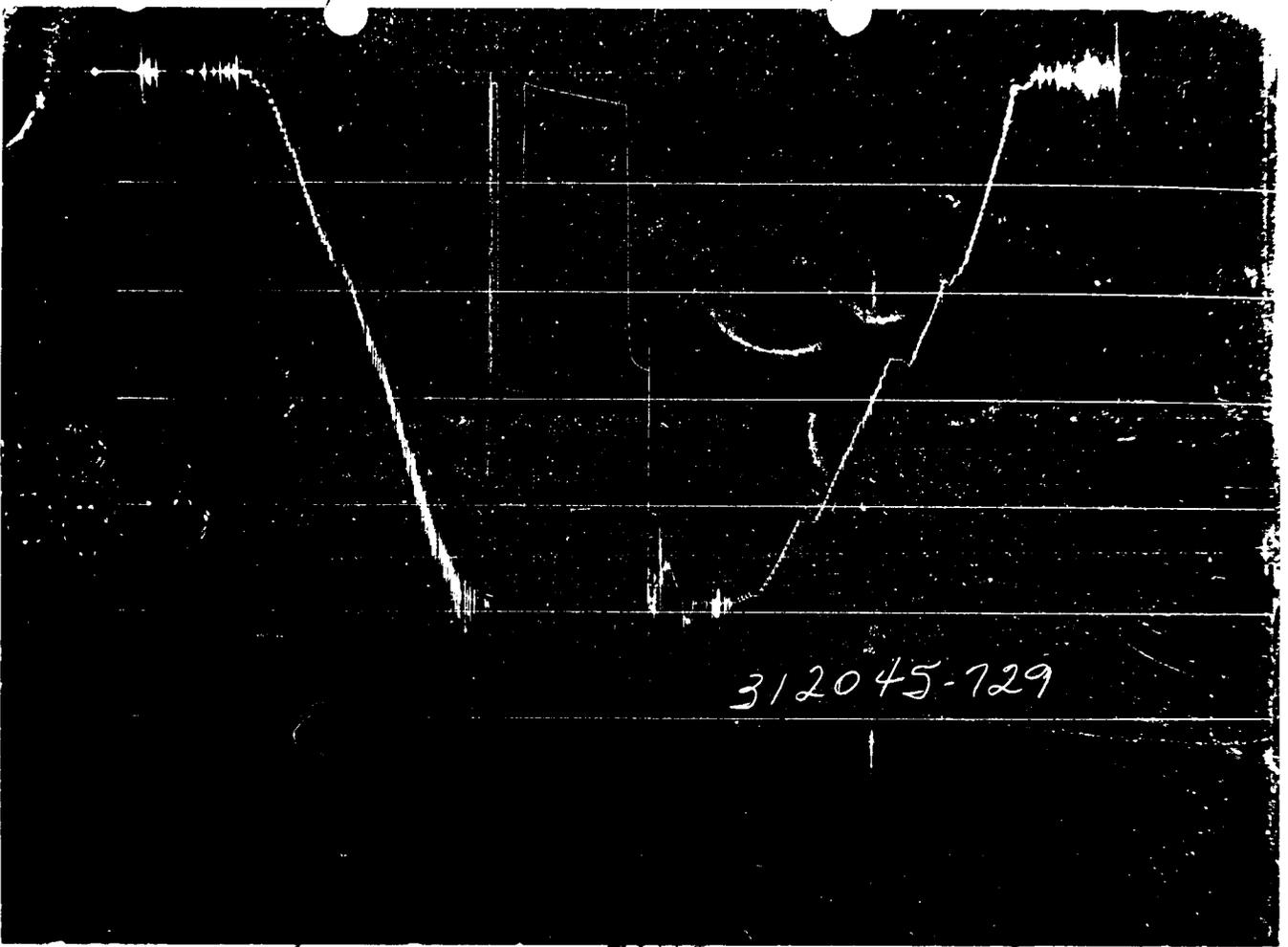


← TIME →

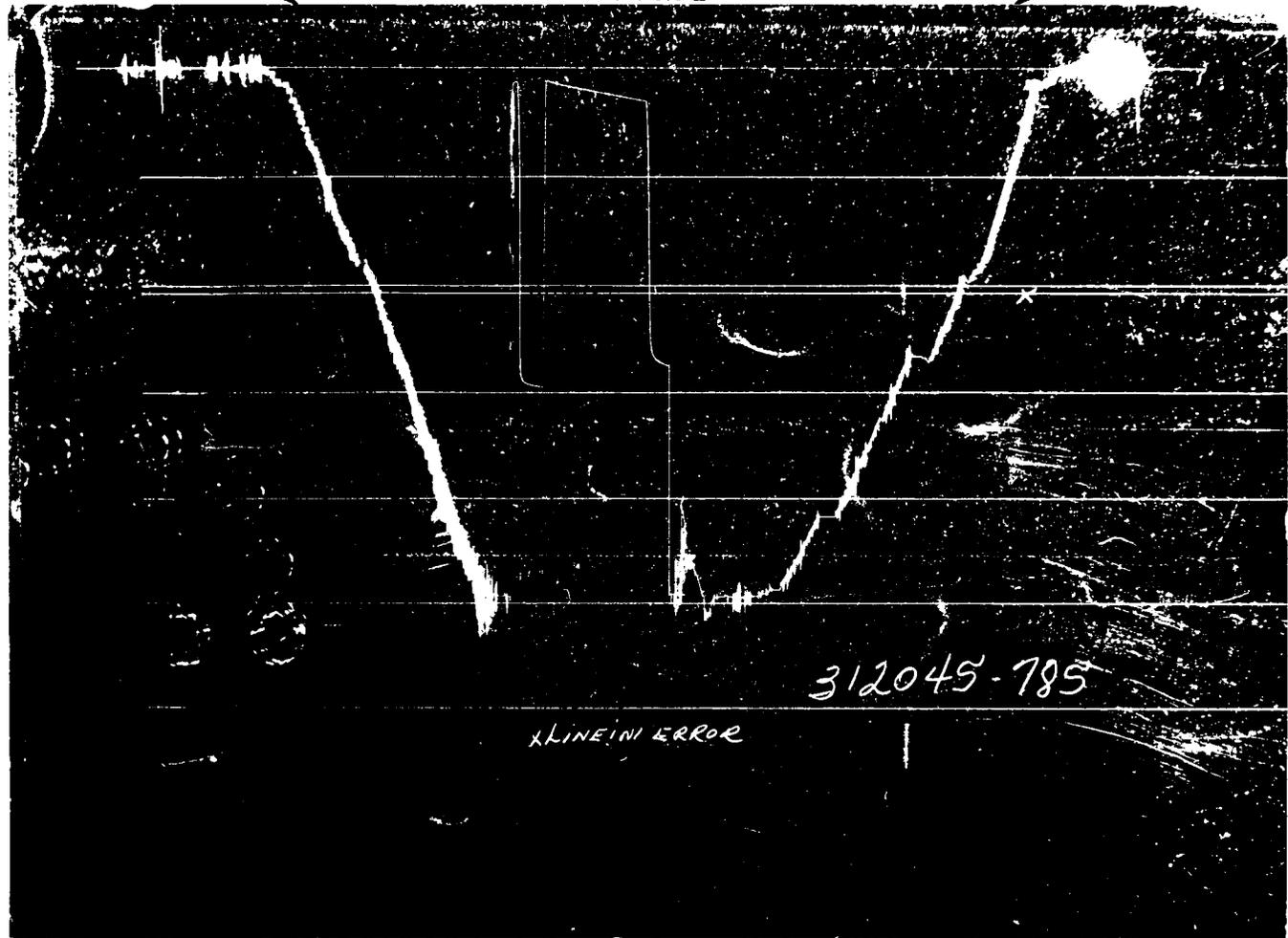


Each horizontal line equal to 1000 p.s.i.

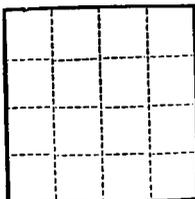
↑
PRESSURE



↓
PRESSURE



Each Horizontal Line Equal to 1000 p.s.i.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. Utah 09179
Unit Lisbon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 4, 1962

Lisbon Unit
Well No. C-69 is located 1288 ft. from [N] line and 1935 ft. from [E] line of sec. 9
W NE Sec. 9 308 24E S.L.B. & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~Derrick~~ ground floor above sea level is 6249 ft. KB elevation 6263'.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded at 6:30 p.m. 5-19-62. Set 1 jt. of 16" OD 65# H-40 Casing at 33' KB with 60 sax regular cement with 2% calcium chloride. Job complete at 9:00 p.m. 5-19-62.

Drilled to 991'. Set 33 jts. of 10-3/4" OD 40.4# casing at 991'. Cemented with 400 sax 50-50 Pozmix with 6% gel and 2% calcium chloride with 1# Tufplug and 1/4# Floccle added per sack. Tailed in with 125 sax regular cement with 3% calcium chloride. Plug down at 11:15 a.m. 5-23-62. Good returns.

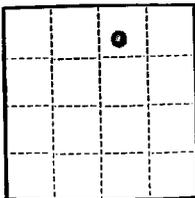
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company
Address P. O. Box 265
Moab, Utah
Alpine 3-3581

By J. B. Strong
Title District Chief Clerk

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. Utah 09179
Unit Lisbon



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Sec. 9

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 25, 1962

Lisbon Unit
Well No. 0-69 is located 1289 ft. from {N} line and 1935 ft. from {E} line of sec. 9
NW NE Sec. 9 30S 24E SLB & M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~water table~~ ground above sea level is 6249 ft. KB elevation 6263'.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6-24-62 - DST #1, 8710' - 8750', (40'): Tool open 15 minutes. Good blow gas to surface in 3 minutes, mud in 7 minutes, oil in 9 minutes. Estimated 45 barrels per hour & 15,000 MCFD. 475# surface flow pressure through 3/4" choke. Reversed oil & gas out of drill pipe. Recovered 120 feet of heavy oil & gas out drilling fluid below circulating sub. Pressures: IH 4920#, 15 min. ICI 3000#, IF 1955#, FF 2325#, 30 min. FCI 2980#, FH 4920# - Temp. 142 Deg.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

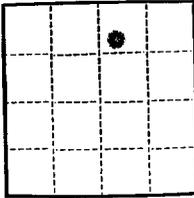
Company THE PURE OIL COMPANY
Address P. O. Box 265
Moab, Utah
Alpine 3-3581

By [Signature]
L. K. Cogman
Office Manager
Title _____

W

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. Utah 09179
Unit Lisbon



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Sec. 9

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 28, 1962

Lisbon Unit
Well No. 0-69 is located 1288 ft. from N line and 1935 ft. from E line of sec. 9

14 NE Sec. 9 308 24E 31E & M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~subsurface~~ ^{ground} above sea level is 6249 ft. KB elevation 6263'.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6-25 & 6-26-62 - DST #2, 8760' - 8800' (40'): Tool open 1 hour. Good blow gas to surface in 5 minutes. Estimated gas flow 3/4 to 1 MCFD. Remained steady throughout test. Recovered approx. 10 bbls. of gas cut mud and some drilling fluid. Initial opening 3 minutes, initial shutin 15 minutes, final shutin 15 minutes. Pressures: IH 4920#, ICI 2515#, IF 235#, FF 325#, FCI 1815#, FH 4920# - Temp. 145 Deg.

6-27-62 - DST #3, 8808' - 8848' (40'): Tool open 1 hour. Good blow gas to surface in 5 minutes. Estimated gas flow 50 MCFD, no fluid. Recovered approx. 15 bbls. oil & gas cut drilling fluid. Recovered 180 feet gas & oil cut fluid and 180 feet black sulphur water below circulating sub. Pressures: IH 4970#, ICI 2935# 15 min, IF 140#, FF 325#, FCI 2790# 15 min, FH 4970# - Temp. 142 Deg.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE PURE OIL COMPANY

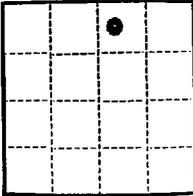
Address P. O. Box 265 -

Moab, Utah

Alpine 3-3581

By L. K. Coggin
Office Manager

Title



Sec. 9

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. Utah 09179
Unit Lisbon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 5, 1962

Lisbon Unit
Well No. C-69 is located 1283 ft. from N line and 1935 ft. from E line of sec. 9

NW NE Sec. 9 30S 24E SLS & M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ground above sea level is 6249 ft. KB elevation 6263'.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SEE SUPPLEMENTAL SHEET ATTACHED

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company
Address P. O. Box 265
Moab, Utah
Alpine 3-3581
By J. B. Strong
Title Senior District Clerk

SUNDRY NOTICES AND REPORTS ON WELLS

Lisbon Unit C-69
1288' FNL and 1935' FEL
Sec. 9, 30S, 24E,
San Juan County, Utah

July 5, 1962

8848' TD Drilling completed 6-26-62.

6-28-62 Set 275 jts. of 5-1/2" OD 17# J-55 casing with LT&C at 8848' KB. Differential collar set at 8811'. Halliburton DV tool set at 8305'. Ran Halliburton Roto Wall scratchers from 8848' to 8747' and from 8653' to 8496'. Cemented first stage with 150 sax 50-50 Pozmix with 2% gel with 1# Tufplug, 1/4# Flocele and .9 of a gallon of Latex per sack. Plug down at 12:30 a.m. 6-29-62. Lost circulation, approximately 15 bbls., while pumping plug down. Regained circulation. Opened DV tool at 12:30 a.m. and continued to circulate. Cemented second stage with 2200 sax of 50% Pozmix and 50% neat cement with salt saturation, plus 6% gel. Good circulation throughout.

Drilled out. Found top of differential collar at 8812'. Ran Schlumberger cement bond log and gamma ray neutron log.

Schlumberger perforated with four crack jet shots per foot as follows: 8626' to 8638'; 8680' to 8692' and 8730' to 8742'. On July 2, 1962, ran 2-7/8" tubing. Halliburton acidized perforations as follows: 8626' to 8638' with 5000 gallons low surface tension non-emulsifying acid; 8680' to 8692' with 2000 gallons (same type acid) and from 8730' to 8742' with 1000 gals. (same type acid). Each stage went on vacuum. Set Baker Model "R" packer at 8602' and left bridge plug below perforations at 8769'. Swabbed well in. Rig released at 12:00 noon 7-3-62. Cleaned well to pits and shut in. Shut in tubing pressure 1225#. Now waiting on production unit hook up to test well.

JK

Form approved
Budget Bureau No. 02-21363

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lead Office Salt Lake City
Lease Number See Below
Unit Lisbon Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 62

Agent's address P. O. Box 1338 Company THE PURE OIL COMPANY
Moab, Utah Signed [Signature]
Phone 253-3581 Agent's title District Office Manager

Sec. & 1/4	Twp.	Range	Well No.	Days Produced	Bbls. of Oil	Gravity	Cu. Ft. of Gas (In Thou.)	Gal. of Gasoline Recovered	Bbls. of Water (If same, state)	REMARKS (If drilling depth; if shut down cause; date and result of test for gasoline content of gas)
LEASE NO.	UTAH	09179								METHOD GOR
NW NE Sec. 9 Lisbon Unit	30S	24E	C69							5000 gals. low surface tension non-emulsifying acid; 8680' to 8692' with 2000 gals. same type acid and from 8730' to 8742' with 1000 gals, same type acid. Each stage went on vacuum. Set Baker Model "R" packer at 8602'. Swabbed well in. Rig released at 12:00 noon 7-3-62. IP for record: 7-13-62. Flowed at daily rate of 732 bbls. oil thru 30/64" choke with TP of 1100# and back pressure on separator of 700# with GOR of 2187 to 1, gravity 54.2, at a stable rate on 4 hour test.
			C69 - Continued							

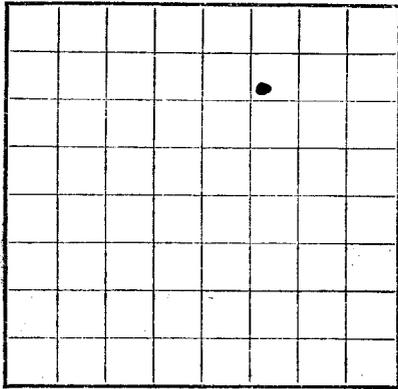
Note—There were See Page 1 runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-330

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER Utah 09179
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

Copy

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address P.O. Box 265 - Moab, Utah
Lessor or Tract U. S. Government Field Lisbon Unit State Utah
Lisbon Unit
Well No. 069 Sec. 9 T. 30S R. 24E Meridian S.L.B. & M. County San Juan KB 6263'
Location 1288 ft. {N} of N Line and 1935 ft. {W} of E Line of NW NE, Sec. 9 Elevation Gr. 6249'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Title Office Manager

Date August 6, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling May 19, 1962. Finished drilling June 26, 1962.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8626' to 8638' No. 4, from _____ to _____
No. 2, from 8680' to 8692' No. 5, from _____ to _____
No. 3, from 8730' to 8742' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
16"	65#	8-V	SS	33'	Coupling				Cemented to surface.
10-3/4"	10.1#	8-R	SS	991'	Float				"
5-1/2"	17#	8-R	SS	8848'	Float		8626'	8638'	Production
							8680'	8692'	
							8730'	8742'	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	33'	60 #X	Halliburton		
10-3/4"	991'	525 #X	Halliburton		
5-1/2"	8848'	2350 #X	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ~~zero~~ ^{zero} feet to 8848 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 13, 1962 Put to producing July 13, 1962

The production for the first 24 hours was 732 barrels of fluid of which 100 % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 54.2

If gas well, cu. ft. per 24 hours _____
 Rock pressure, lbs. per sq. in. _____
 Galls gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

_____, Driller
 _____, Driller
 _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	100	100	Sand
100	3330	3230	Sand and shale
3330	3636	306	Sand
3636	3820	184	Sand and shale
3820	3944	124	Sand
3944	4185	241	Sand and shale
4185	4330	125	Sand and shale
4330	4474	144	Limestone and shale
4474	4650	176	Shale
4650	8035	3385	Salt and shale
8035	8408	373	Shale and limestone
8408	8538	130	Lime and shale
8538	8657	119	Lime and dolomite
8657	8750	93	Lime and shale
8750	8818	68	Lime
8818	8848	30	Lime
8848	8848	0	TOTAL DEPTH

FORMATION RECORD - CONTINUED

THIS IS A COPY OF THE RECORD OF THE WELL AS MAINTAINED BY THE OPERATOR AND IS NOT TO BE USED AS EVIDENCE IN ANY COURT OF LAW.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
DST No. 1,	8710' - 8750'.	Tool open 15 minutes, good blow gas to surface in 3 minutes, mud in 7 minutes, oil in 9 minutes. Estimated 45 barrels oil per hour and 15,000 MCFD. 475 pounds surface flow pressure through 3/4" choke. Reversed oil and gas out of drill pipe. Recovered 120 feet heavy oil xxxx and gas cut drilling fluid below circulating sub. Pressures: IH 4920, 15 minute ICI 3000, IF 1955, FF 2325, 30 minute FCI 2980, FH 4920. Bottom hole temperature 142°.	
DST No. 2,	8760' - 8800'.	Tool open one hour, good blow gas to surface in 5 minutes. Estimated gas flow xxxx 3/4 to 1 MMCFD. Remained steady throughout test. Reversed out approximately 10 barrels of gas cut mud and some drilling fluid. Initial opening 3 minutes, initial shut in 15 minutes, final shut in 15 minutes. Pressures: IH 4920, 15 minute ICI 2515, IF 235, FF 325, 15 minute FCI 1815, FH 4920. Bottom hole temperature 145°.	
DST No. 3,	8808' - 8848'.	Tool open one hour with good blow gas to surface in 5 minutes. Estimated 50 MCFD, no fluid. Reversed out approximately 15 barrels oil and gas cut drilling fluid. Recovered 180' gas and oil cut fluid and 180' max black sulphur water below circulating sub. Pressures: IH 4970, 15 minute ICI 2935, IF 140, FF 325, 15 minute FCI 2790, FH 4970. Bottom hole temperature 142°.	
Halliburton acidized perforations as follows:	8626' - 8638' with 5000 gallons low surface tension non-emulsifying acid; 8689' - 8692' with 2000 gallons low surface tension non-emulsifying acid and from 8730' - 8742' with 1000 gallons low surface tension non-emulsifying acid. Each stage went on vacuum. Set Baker Model "R" Packer at 8602' and left bridge plug below perforations at 8769'. Swabbed well in and cleaned to bits. Shut well in 7 days for production hookup. Opened well for I.P. for Record on July 13, 1962 and put well on production.		
LOG TOPS			
Hermosa	2660'	(73603)	
Paradox	4345'	(71918)	
Salt Top	4700'	(71563)	
Base of Salt	8277'	(-2014)	
Melliss	8446'	(-2183)	
Mississippian	8417'	(-2254)	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Union Oil Company of California</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1288' FNL & 1935' FEL (NW NE)</p> <p>14. PERMIT NO. 43-037-16045</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-09179</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 070735</p> <p>7. UNIT AGREEMENT NAME Lisbon Unit</p> <p>8. FARM OR LEASE NAME Lisbon Unit</p> <p>9. WELL NO. C-69</p> <p>10. FIELD AND POOL, OR WILDCAT Lisbon</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T.30S., R.24E.</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6249' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Isolated Lower Perforations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8850' TD; 8812' ETD
10-3/4" @ 986'
5-1/2" @ 8850'

Reason: To reduce water production.

MIRU well service unit on 6-8-87. Shut well in. Rigged up to pump down tubing. Pumped 80 bbls. produced water down tubing. P.U. tree and released R-3 packer. N.D. wellhead. N.U. BOP's. POOH with 3-1/2" tubing and packer.

R.U. wireline. RIH with CIBP and set at 8712'. Ran and landed 3-1/2" tubing at 8570.47' with "F" nipple at 8562' and R-3 packer at 8563.11'. N.D. BOP's. N.U. wellhead. Pumped 60 bbls. packer fluid down annulus. Set R-3 packer with 25,000# compression. Filled annulus with packer fluid. Pressure tested to 900 psi, O.K. Released rig at 8:30 a.m., 6-10-87.

Production Before Workover: (6-4-87) - 285 BO + 1215 BW & 14,080 MCFD gas. T.P. 990#.

Production After Workover: (6-15-87) - Rec. 275 BO + 1174 BW & 12,700 MCFD gas. 900# sep. press. & 990# T.P.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Supt. DATE 6-17-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-09179
2. Name of Operator: Tom Brown, Inc.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 555 Seventeenth Street, Suite 1850, Denver, CO 80202		7. If Unit or CA/Agreement Designation Lisbon
4. Location of Well (Footage, T, R, M, or Survey Description) 1288' FNL & 1935' FEL (NW NE) Sec 9-T30S-R24E		8. Well Name and No. Lisbon Unit C-69
		9. API Well No. 43-037-16245
		10. Field and Pool, or Exploratory Area Lisbon
		11. County or Parish, State San Juan County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Add additional perfs in the Mississippian</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Add additional perfs to Mississippian 8516-30', 8536-8550', 8566-8574' & 8580-8592'

See attached procedure

**Accepted by the
Utah Division of
Oil, Gas and Mining**

RECEIVED

Date: 3-27-01
By: R.A.M.V.

MAR 28 2001
DIVISION OF
OIL GAS AND MINING

*Federal Approval Of This
Action Is Necessary*

*3-27-01
CHD*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sandy Ocker	Title Engineering Tech
Signature <i>Sandy Ocker</i>	Date 3/19/2001

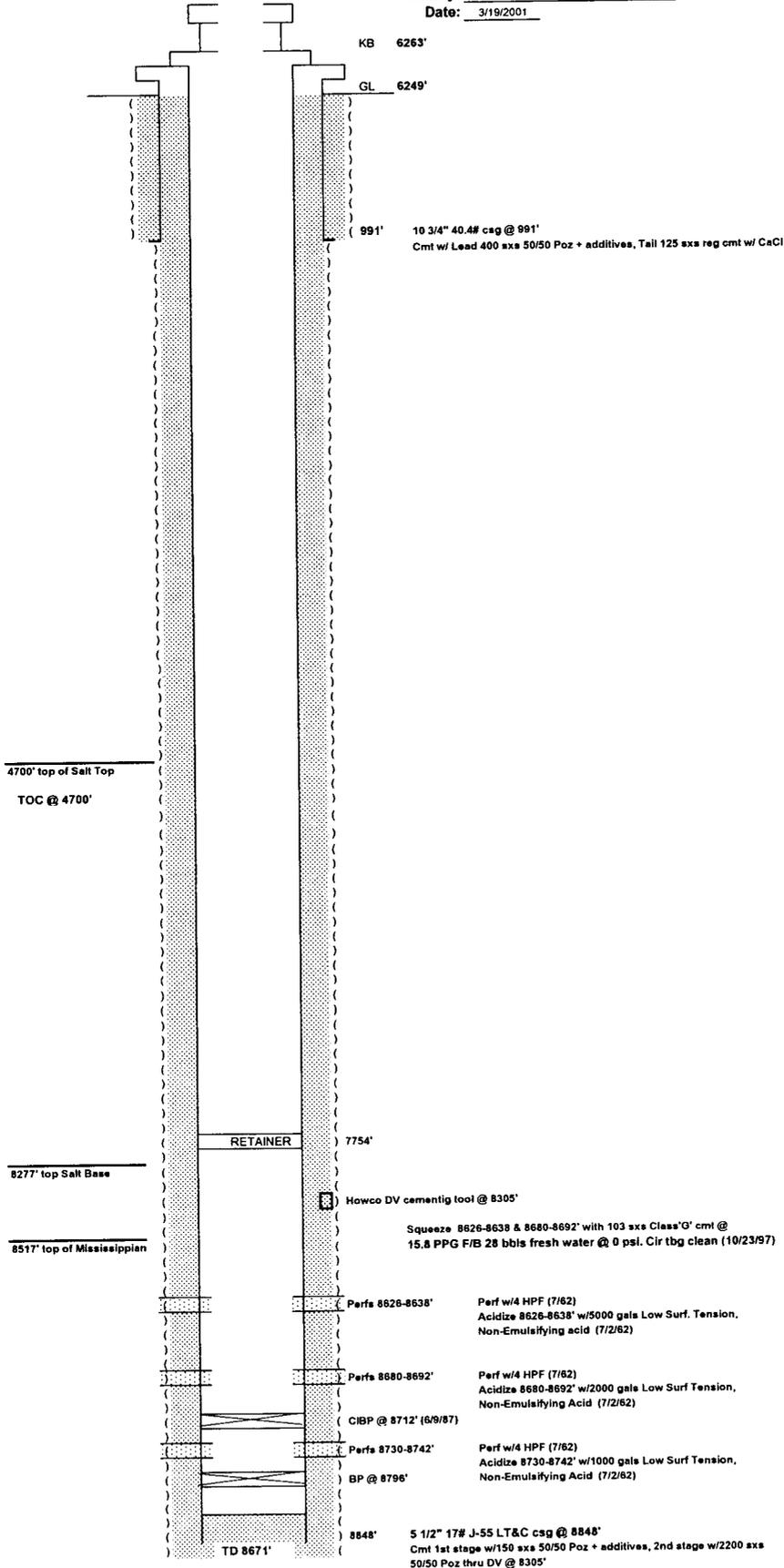
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLBORE DIAGRAM

Company: TOM BROWN INC
 Lease Name: Lisbon C-069
 Location: Sec 9-T30S-R24E 1288' FNL & 1935' FEL
 County: San Juan County, Utah
 Date: 3/19/2001



KB 6263'

GL 6249'

991' 10 3/4" 40.4# csg @ 991'
 Cmt w/ Lead 400 sxs 50/50 Poz + additives, Tail 125 sxs reg cmt w/ CaCl

4700' top of Salt Top
 TOC @ 4700'

8277' top Salt Base

8517' top of Mississippian

RETAINER 7754'

Howco DV cementig tool @ 8305'
 Squeeze 8626-8638 & 8680-8692' with 103 sxs Class'G' cmt @
 15.8 PPG F/B 28 bbls fresh water @ 0 psi. Cir tbq clean (10/23/97)

Perfs 8626-8638' Perf w/4 HPF (7/62)
 Acidize 8626-8638' w/5000 gals Low Surf. Tension,
 Non-Emulsifying acid (7/2/62)

Perfs 8680-8692' Perf w/4 HPF (7/62)
 Acidize 8680-8692' w/2000 gals Low Surf Tension,
 Non-Emulsifying Acid (7/2/62)

CIBP @ 8712' (6/9/87)

Perfs 8730-8742' Perf w/4 HPF (7/62)
 Acidize 8730-8742' w/1000 gals Low Surf Tension,
 Non-Emulsifying Acid (7/2/62)

BP @ 8796'

8848' 5 1/2" 17# J-55 LT&C csg @ 8848'
 TD 8671' Cmt 1st stage w/150 sxs 50/50 Poz + additives, 2nd stage w/2200 sxs
 50/50 Poz thru DV @ 8305'

Tom Brown, Inc.
Well Recompletion Procedure
March 19, 2001

Lisbon Unit C-69
1288' FNL & 1935' FEL, Sec. 9-T30S-R24E
Lisbon (Mississippian) Unit
San Juan County, Utah

Prepared by: Byron R. Gale
Office: 303-260-5036
Cell: 303-884-0256
Home: 303-674-9600
E-mail: brgale@tombrown.com

AFE Number: C01U104
API Number: 43-037-16245

TBI Working Interest: 95.83%
TBI Net Revenue Interest: 81.62%

Spud Date: 5/19/62
Rig Release Date: 6/26/62

TD: 8,849'
PBTD: 7,754' (cement retainer w/ 103 sx)
GL elevation: 6,249'
KB elevation: 6,263'

Surface Casing: 10-3/4", 40.5#, J-55 set @ 991'
Cmt'd w/ 400 sx 50-50 Pozmix f/b 125 sx reg cmt
Production Casing: 5-1/2", 17#, J-55 casing, set @ 8,848'
Cmt'd in two stages w/ 150 sx 50-50 Poz f/b 2200 sx 50-50 Poz
DV tool @ 8,305'
**Potential casing split/hole from 8640'-8660' based on
temp/capacitance log run 5/5/87.**

Tubing: None

Top of Cement: 4,700'

Existing Perforations: 8626'-38', 8680'-92', 8730'-42' (below CIBP @ 8712' set 6/9/87)

Target Zones: Upper Leadville
Proposed Perforations: 8516'-30', 8536'-50', 8566'-74', and 8580'-8592'

**Lisbon Unit C-69 Recompletion Procedure
1288' FNL & 1935' FEL, Sec. 9, T30S, R24E
San Juan County, Utah**

Recomplete to Upper Leadville:

1. Notify BLM. Inspect anchors. Set frac tanks for flowback. RU H₂S safety equipment.
2. MIRU workover rig. Hold pre-job safety meeting.
3. Blow down well. Kill well with 2% KCl water, if necessary.
(Note: Keep casing loaded throughout job to keep well dead and prevent casing collapse. Paradox Salt from 4,700' to 8,277'.)
4. ND tree. NU BOPE. Pressure test casing to 1000# for 30 min.
5. RU tbq equipment. PU and TIH w/ 4-3/4" bit, DC's, and 2-3/8" tbq.
6. Drill out cmt ret @ 7754' and ± 850' cmt to 8610'. POOH w/ tbq.
7. RU WL. RIH w/ CIBP and set in 5-1/2" 17# @ 8605'.
8. RU WL. RIH and perforate Mississippian as follows with 4 JSPF, 90° phasing using 4" ported casing guns with 23 g charges (Correlate to Schlumberger Sonic Log run 6/28/62).

INTERVAL	FOOTAGE	JSPF	NO. OF HOLES
8,580' – 8,592'	12	4	48
8,566' – 8,574'	8	4	32
8,536' – 8,550'	14	4	56
8,516' – 8,530'	14	4	56
	48		192

1. PU and TIH w/ AS-1 packer on 2-3/8" tubing. Set packer @ ± 8,450'.
2. RU acid equipment. Open packer bypass, spot 5,000 gal 15% SWIC HCl w/ ball sealers and additives. Close bypass and breakdown perms. Flush to top of perforations and flow back until load recovered.
3. Load backside w/ inhibited packer fluid from surface. Pressure test casing and packer to 1,000#.
4. ND BOPE. NU tree.
5. Swab well in. Test to tank. RDMO.

LISBON U - C-69
SONIC LOG 6/28/62

8500

7/MISS

8515

0
0
0
0

0
0
0
0

0
0
0

0
0
0
0

8600

8605

26

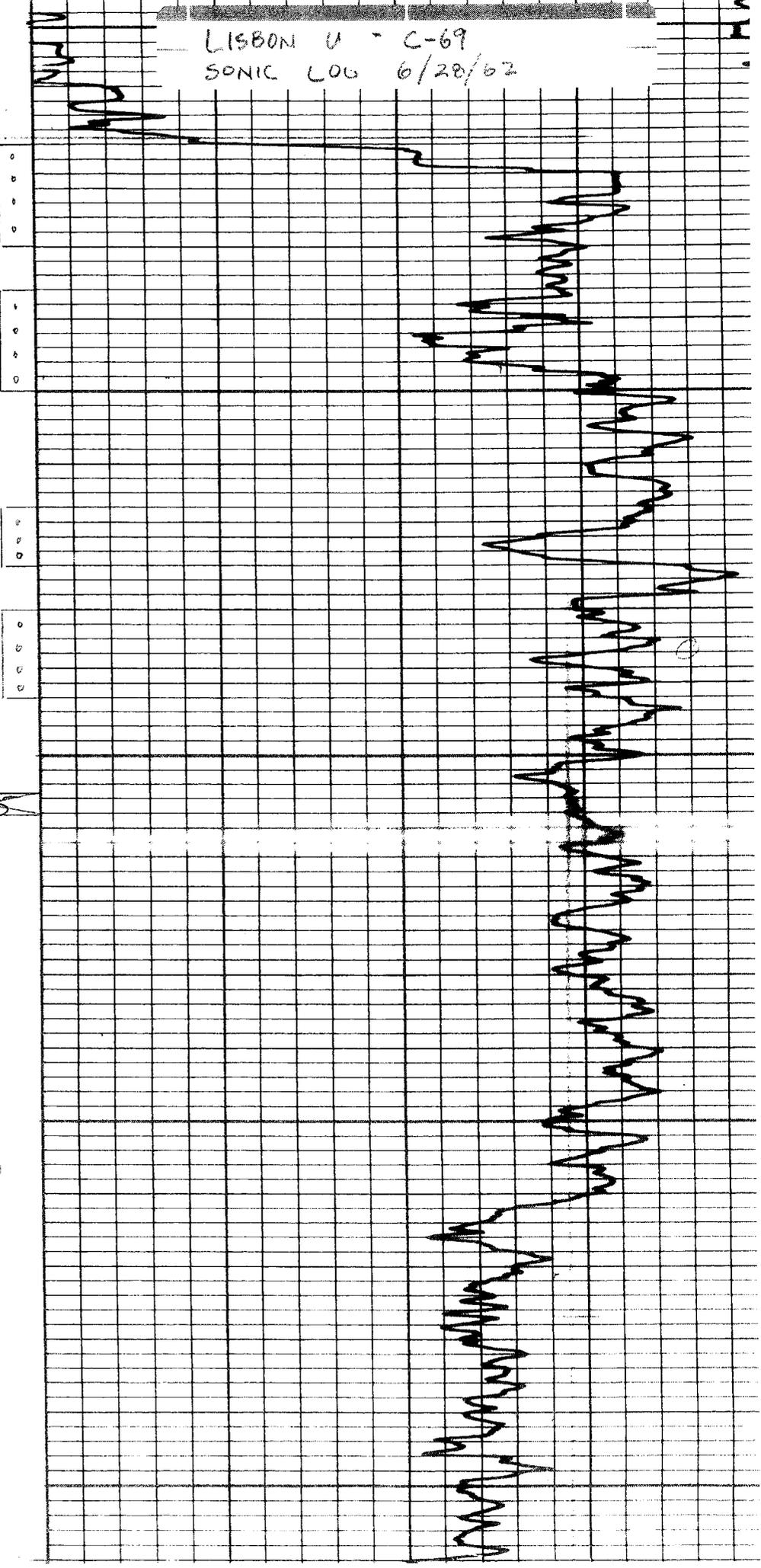
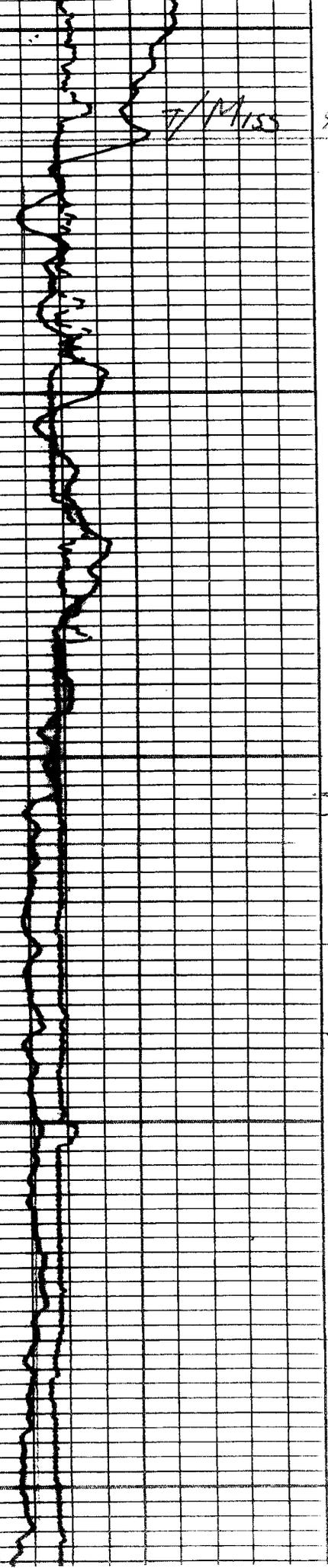
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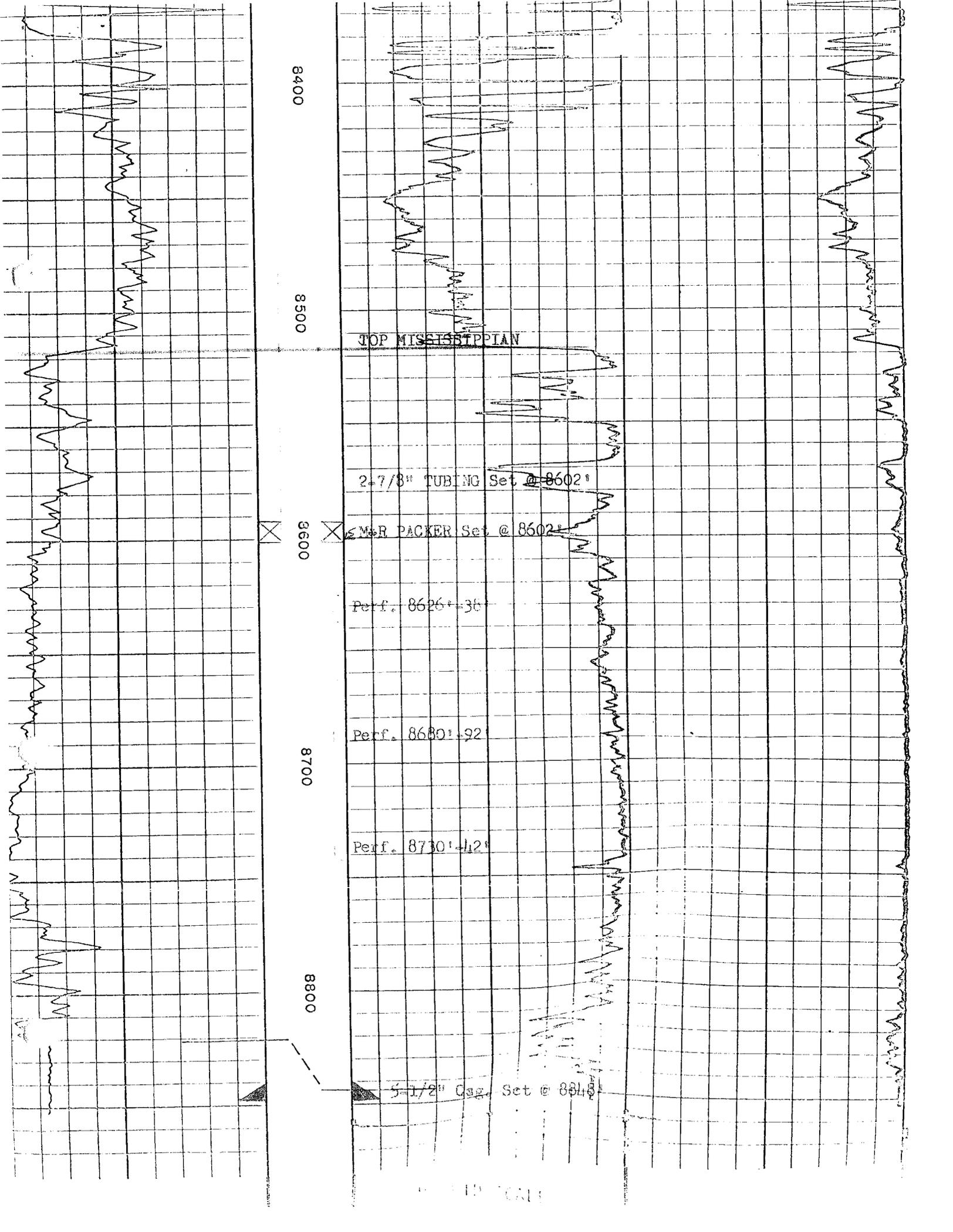
34

80

82

8700





8400

8500

TOP MISSISSIPPIAN

2-7/8" TUBING Set @ 8602'

⊗ EMR PACKER Set @ 8602'

Perf. 8626'-36'

Perf. 8680'-92'

8600

8700

Perf. 8730'-12'

8800

5-1/2" Csg. Set @ 8840'

WELL LOG

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
U-09179

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

6. If Indian, Allotte or Tribe Name

7. Unit Agreement Name

Lisbon Unit

8. Well Name and Number

Lisbon Unit C-69

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator:

Tom Brown, Inc.

Contact: Chris Mathewson

Phone: 303-260-5134

9. API Well Number

43-037-16245

3. Address and Telephone No.

555 Seventeenth Street, Suite 1850, Denver, CO 80202

10. Field and Pool, or Exploratory Area

Lisbon

4. Location of Well

Footages: 1288' FNL & 1935' FEL

QQ, Sec T,R,M: Sec. 9-T30S-R24E

County: San Juan County

State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Reperforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Other | <input type="checkbox"/> Water Shut-Off |

Add additional Mississippian perms

Date of work completion 4/9/2001

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Changed out wellhead. POOH with 2-3/8" tubing. Set CIBP @ 8618'. Dump bail 10' cement on top. Added additional perms to Mississippian from 8516-30', 8536-8550', 8566-8574' & 8580-8592' using a 4" gun, 23 gr, 4 SPF. Ran 267 jts 2-3/8" N-80 tubing, 5-1/2" x 2-3/8" team patriot packer, F nipple w/1.81 profile. Landed tubing w/tubing hanger at 8447'. Acidized with 5000 gals 15% SWIC acid with 175 ball sealers. Swabbed well in. Rigged down.
(See attached daily reports.)

13.

Name (Printed/Typed)

Chris Mathewson

Title

Engineering Technician

Signature

Chris Mathewson

Date

10/24/2001

(This space for State use only)

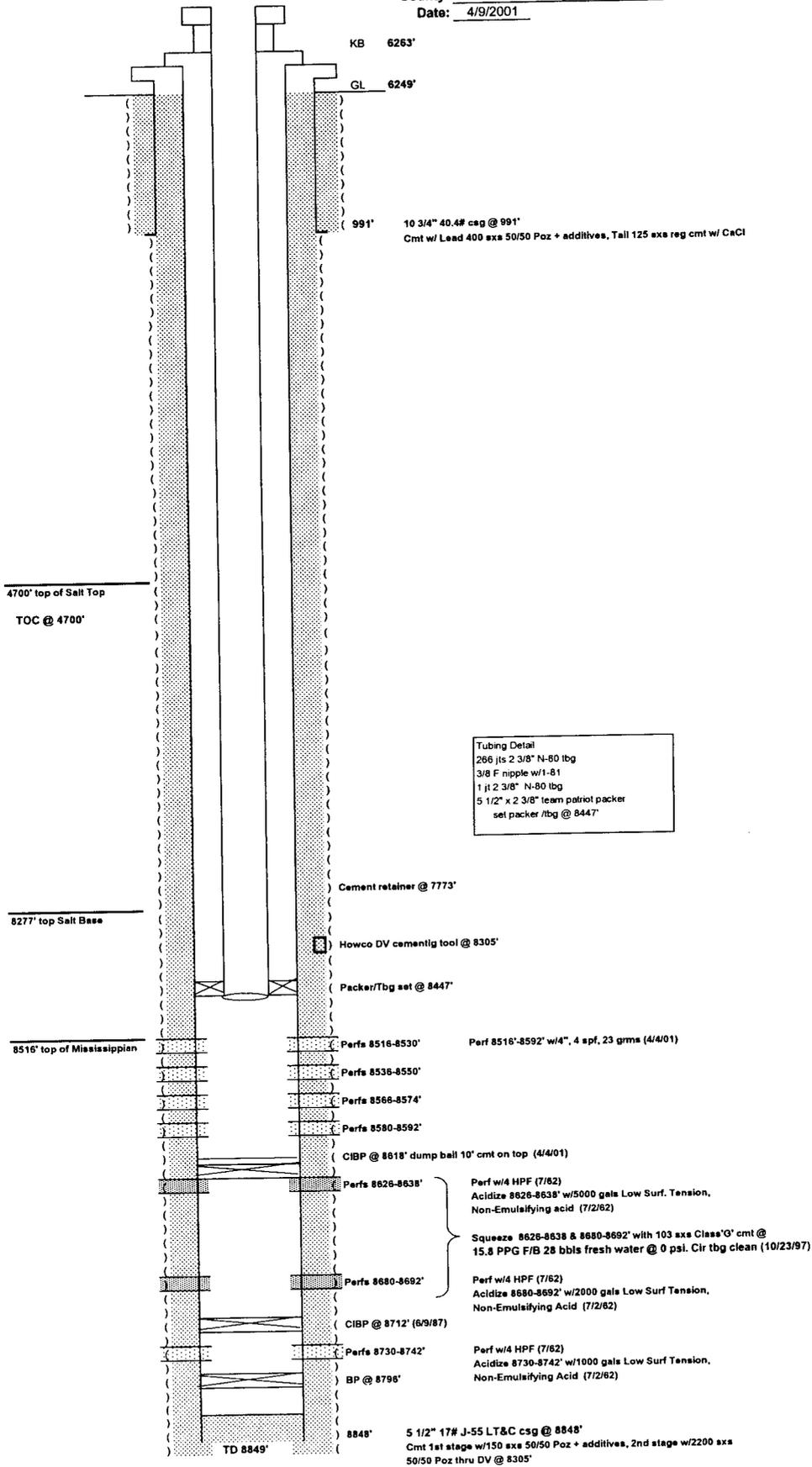
RECEIVED

OCT 31 2001

DIVISION OF
OIL, GAS AND MINING

WELLBORE DIAGRAM

Company: TOM BROWN INC.
 Lease Name: Lisbon C-069
 Location: Sec 9-T30S-R24E 1288' FNL & 1935' FEL
 County: San Juan County, Utah
 Date: 4/9/2001



Tubing Detail
 266 jts 2 3/8" N-80 tbg
 3/8 F nipple w/1.61
 1 ft 2 3/8" N-80 tbg
 5 1/2" x 2 3/8" team patriot packer
 set packer /tbg @ 8447'



Tom Brown, Inc.

555 Seventeenth Street, Suite 1850
Denver, CO 80202-3918
(303) 260-5000

Daily Activity Report

Report Date : Wednesday, October 24, 2001
Page 1 of 3

Well=Lisbon C 069' for 1/1/2000 to 10/23/2001

DAILY COMPLETION / WELLWORK REPORT

From : 1/1/2000 To : 10/23/2001

Well=Lisbon C 069' for 1/1/2000 to 10/23/2001

Well Name : Lisbon C 069	Job Start Date : 3/28/2001
Operator : Tom Brown, Inc.	AFE # : C01U104
Loc : NW NE	STR : 9 - 30S - 24E
County : San Juan, Ut	WI : 0.95835 NRI : 0.8163163
Field : Lisbon Unit	AFEDHC : \$0
Contractor :	AFECWC : \$159,960
Spud Date : 5/19/1962	Turn To Completion Date :
Comp Date : 7/13/1962	Date First Production : 7/13/1962
Job Purpose : Change out wellhead	Depth : 8671 ft.
	PBTD : 0 ft.

Date : 3/28/2001

Activity : Change Wellhead

Days On Completion : 1

Remarks : Move in Monument Well Service Rig 6. Rig up unit. N/D valve on well head. No tubing in well. Tubing head was 11" 3M x 9" 3M. Bit guide in tubing head was loose. Will replace tubing head with 11" 3M x 7-1/16 5M tomorrow. Put valve back on well. CWIFN

DC : \$6,000

CCC : \$6,000

CWC : \$1,963,969

Date : 3/29/2001

Activity : PU tbg

Days On Completion : 2

Remarks : SICIP - 0
Change cut 11" 3M x 9" 3M for 11" 3M x 7-1/16" 5M, tubing head. N/U BOPS, floor, tongs.

Note: Wouldn't pressure test to 3000 psi got to 2000 psi. Cameron believes that casing slips, hanger is leaking. Should be ok. Upper seal on tubing head was not leaking.

DC : \$12,550

CCC : \$18,550

CWC : \$1,976,519

Date : 3/30/2001

Activity : Drill out cmt

Days On Completion : 3

Remarks : SICIP - 0
P/U 4-3/4 bit, 6 3-1/8 drill collars and tally in hole picking up 2-3/8 N-80 tubing. Tag cement retainer at 7773' (Reports showed to be at 7754') R/U power swivel fill hole test casing to 1000 psi 10 minutes ok. CIRC hole clean 45 minutes. Drill on cement retainer 45 minutes fell down hole chased to 8228' drill 15 minutes. Fell free to 8305 D.V. tool drill 20 minutes, good circ some cement in returns. Good cement from 8335-8367. Fell through at 8367' lots of gas. Circulate gas out 1 hr. CWIFN

DC : \$5,750

CCC : \$24,300

CWC : \$1,982,269

Date : 3/31/2001

Activity : SIFWE

Days On Completion : 4

Remarks :

DC : \$0

CCC : \$24,300

CWC : \$1,982,269

Well="Lisbon C 069" for 1/1/2000 to 10/23/2001

Date : 4/1/2001

Activity: SIFWE

Days On Completion: 5

Remarks :

DC : \$0 CCC: \$24,300 CWC: \$1,982,269

Date : 4/2/2001

Activity: Set CIBP

Days On Completion: 6

Remarks : Drill out from 8367' to 8618', circ hole 1 hr. POOH, lay down 6 3-1/8 drill collars. CWIFN

DC : \$5,850 CCC: \$30,150 CWC: \$1,988,119

Date : 4/3/2001

Activity: Set CIBP

Days On Completion: 7

Remarks : SICP 0

Rig up RMWS, RIH with 5-1/2 CIBP. Stacked out at 8578'. Drilled out to 8618. Found error on tally. Pipe was tallied by rig crew and they mistakenly read the tape tallying threads on. RD RMWS RIH tallying pipe with 4-3/4 bit, and bit sub on 2-3/8 tubing. Drill out cement to 8620' circ hole 30 minutes. POOH with 100 stands. Shut down for darkness. CWIFN

DC : \$8,450 CCC: \$38,600 CWC: \$1,996,569

Date : 4/4/2001

Activity: Perforate

Days On Completion: 8

Remarks : SICP - 0

Finish POOH with 2-3/8 tubing. R/U RMWS RIH with 5-1/2 CIBP. Tag top of cement @ 8620', set CIBP @ 8618'. Dump bail 10' cement on top. Perforate following zones using 4" guns with 23 grams @ 4 SPF; 8592-80, 8574-66, 8550-36, 8530-16, R/D RMWS. RIH with 5-1/2 x 2-3/8 team patriot packer. 1 joint 2-3/8 N-80 tubing 2-3/8 F nipple w/1-81 profile 266 joints 2-3/8 N-80 tubing, set packer and land w/tubing hanger @ 8447'. R/U to swab tag fluid level @ 300' made 5 swab runs. Last run from 8000'. CWIFN

DC : \$48,274 CCC: \$86,874 CWC: \$2,044,843

Date : 4/5/2001

Activity: Swab & test

Days On Completion: 9

Remarks : SICP - 50 psi

R/U swab tag fluid @ 8000' swab to 8400'. R/D swab equipment, R/U Halliburton. Hold safety meeting. Test pump & lines to 5000 ok. Start acid job 5000 gal 15% SWIC acid with 175 ball sealers took 32 bbls to fill tubing. Broke at 3500 psi, 2.9 bbl/min. Had to shut down, replace 2-3/8 tubing pup, leaking around collar, re-test pump and lines to 5500 psi ok. Start back up. Pump acid and balls @ 4 bbl/min, 2,500 psi, pumped flush at 6.2 bbl/min @ 4000 psi. ISIP 0, rig down Halliburton, R/D BOPS, N/U tree, R/U swab equipment. Tag fluid level at 3900', made 14 swab runs. Recovered 90 bbls out of 146 total bbls. CWIFN. Fix swab line

DC : \$31,550 CCC: \$118,424 CWC: \$2,076,393

Date : 4/6/2001

Activity: Swab & test

Days On Completion: 10

Remarks : SITP - 1050

Bleed well down on 1/2" choke. Took 40 minutes for pressure to go from 1050 to slight blow. R/U swab equipment. Tag fluid level @ 3800', made 15 swab runs. Recovered 120 bbls. Total recovered 210 bbls. CWIFN

DC : \$5,350 CCC: \$123,774 CWC: \$2,081,743

Well=Lisbon C 069' for 1/1/2000 to 10/23/2001

Date : 4/7/2001

Activity: Flow Test

Days On Completion: 11

Remarks : SITP - 1050

Bad weather, roads muddy, rain & snow. Wait on water truck to unload flow back tank. Out of 210 bbls, 20 bbl oil, open tubing up at 10:00 am on 1/2 choke. Took choke out after 20 minutes psi @ 350. Flow tubing with no choke 6 hrs. Recovered 100 bbls fluid. FTP with no choke 50 psi. CWIFN

DC : \$4,250

CCC: \$128,024

CWC: \$2,085,993

Date : 4/8/2001

Activity: Rigging Down

Days On Completion: 12

Remarks : SITP - 1040

Roads muddy, rain, rig crew stayed home. 6:30 open tubing up on 1/2" choke. 30 minutes psi @ 100 take out choke, flow tubing. 7:00 am to 11:00 A.M., 40 psi, recovered 25 bbls fluid. 11:00 A.M.to 6:30 P.M. flowed tubing on 1/2" choke, psi would fluctuate between 50 psi & 110 psi. Recovered 25 bbls fluid. CWIFN. Called rig crew and rig up truck for tomorrow morning , rig move.

DC : \$1,150

CCC: \$129,174

CWC: \$2,087,143

Date : 4/9/2001

Activity: Final Report

Days On Completion: 13

Remarks : SITP 950

Water truck hauled off 145 bbls fluid. 3 bbls oil. Fill casing 5 bbls water test casing to 800 psi 10 minutes ok. Rig down rig. Snowing real hard. Drove to Fed 2-21F, too muddy to get to.. Drove to Big Indian #1. Will try to move there. Rig up truck moved equipment off location to hi-way, wait 2 hours. Road dried out enough to get service rig off location. Move rig & equipment of Big Indian #1.

DC : \$3,350

CCC: \$132,524

CWC: \$2,090,493

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

7. Unit Agreement Name

1. Type of Well

- Oil Well Gas Well Other

8. Well Name and Number

2. Name of Operator: EnCana Oil & Gas (USA) Inc.
(successor in interest of Tom Brown, Inc. effective 1/1/05)

Contact: Jane Washburn
Phone: 720/876-5431

9. API Well Number

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area

4. Location of Well

Footages:

SEE ATTACHED LIST OF WELLS

County:

QQ, Sec T,R,M:

State:

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Change of Operator
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

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N9885

N2175

The merger of Tom Brown, Inc. with EnCana Oil & Gas (USA) Inc. was effective January 1, 2005. It is, therefore, requested that the Operator of all properties on the attached list be changed from Tom Brown, Inc. to EnCana Oil & Gas (USA) Inc.

RECEIVED

JAN 27 2005

DIV. OF OIL, GAS & MINING

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 01/24/2005

(This space for State use only)

APPROVED 2124105

ER

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

tom brown to encana.xls

well name	sec	twsp	rng	api	entity	lease	well	stat	flag	unit name	lease num	qtr	qtr	td	md	d	apd	op no
BIG INDIAN 36-42	36	290S	240E	4303731827		State	GW	APD			ST-UT-37067	SESW					5750	N9885
FEDERAL 14-18	18	250S	060E	4301530060	436	Federal	NA	PA			UTU-69447	SWSW						N9885
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A			UTU-070034	NENW						N9885
FEDERAL 15-25	25	290S	230E	4303730317	4776	Federal	GW	S			UTU-986	SWSE						N9885
BIG INDIAN 35-24	35	290S	240E	4303731829	14409	Federal	GW	DRL	C		UTU-077077	SENE						N9885
BIG INDIAN 27-34	27	290S	240E	4303731828		Federal	GW	APD	C		N9885							
BIG INDIAN UNIT 1	33	290S	240E	4303716219	8122	Federal	OW	S		BIG INDIAN	UTSL-067131	SENE						N9885
BIG INDIAN 4	14	300S	250E	4303716221	8124	Federal	GW	TA		BIG INDIAN	UTSL-089097	SWSW						N9885
BIG INDIAN 34-11	34	290S	240E	4303731818	14004	Federal	D	PA	C	BIG INDIAN	UTU-014905	NWNW						N9885
BULL HORN U 10-43	10	300S	250E	4303731831	14393	Federal	GW	DRL	C	BULL HORN	UT-73190	SWSE						N9885
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P		LISBON	UTU-09179	NENW						N98
LISBON FED 2-21F	21	300S	250E	4303715768	410	Federal	GW	S		LISBON	UTU-094674	SENE						N9885
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S		LISBON	UTU-06922	SESW						N9885
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA		LISBON	UTSL-070034	SWNW						N9885
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A		LISBON	UTU-020691A	SWNW						N9885
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S		LISBON	UTSL-070034	NENW						N9885
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S		LISBON	UTU-09179	NWNE						N9885
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S		LISBON	UTU-66582	SWSE						N9885
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P		LISBON	UTU-015445	NESE						N9885
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P		LISBON	UTU-015445	NESE						N9885
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P		LISBON	UTSL-070008A	NENW						N9885
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P		LISBON	UTU-14903	NESE						N9885
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S		LISBON	UTU-09179	NESW						N9885
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S		LISBON	UTSL-070008A	NESW						N9885
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P		LISBON	UTU-09179	SWSE						N9885
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S		LISBON	UTU-015445	SESW						N9885
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA		LISBON	UTU-0141903	SWSE						N98
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	P		LISBON	ML-13692	NENE	9120	9120				N9885
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S		LISBON	ML-8366	NESW	8689	8689				N9885
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A		LISBON	ML-8366	NESW	8730	9100				N9885
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	P		LISBON	ML-13692	SENE	8794	8775				N9885
LISBON U B-610	10	300S	240E	4303716469	8123	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW						N9885
LISBON U B-610	10	300S	240E	4303716469	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW						N9885
LISBON U D-610	10	300S	240E	4303730694	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTU-014903	NENE						N9885
LISBON UNIT A-911	11	300S	240E	4303731014	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTSL-070008A	SWSW						N9885
LISBON C-910	10	300S	240E	4303731323	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	SWSE						N9885
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	TA		LISBON (MCCRACKEN)	UTSL-070008A	NENW						N9885
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NESW						N9885
LISBON (MCCRACKEN) D-615	15	300S	240E	4303731817		Federal	OW	LA		LISBON (MCCRACKEN)	N9885							
LISBON (MCCRACKEN) A-610	10	300S	240E	4303731821		Federal	OW	LA		LISBON (MCCRACKEN)	N9885							

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"TBI PIPELINE COMPANY", A DELAWARE CORPORATION,

"TBI WEST VIRGINIA, INC.", A DELAWARE CORPORATION,

"TOM BROWN, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENCANA OIL & GAS (USA) INC." UNDER THE NAME OF "ENCANA OIL & GAS (USA) INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF DECEMBER, A.D. 2004, AT 6:15 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE FIRST DAY OF JANUARY, A.D. 2005.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



2137895 8100M

040934710

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 3584585

DATE: 12-29-04

State of Delaware
Secretary of State
Division of Corporations
Delivered 06:15 PM 12/22/2004
FILED 06:15 PM 12/22/2004
SRV 040934710 - 2137895 FILE

**STATE OF DELAWARE
CERTIFICATE OF MERGER OF
DOMESTIC CORPORATIONS**

Pursuant to Title 8, Section 251(c) of the Delaware General Corporation Law, the undersigned corporation executed the following Certificate of Merger:

FIRST: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., and the names and jurisdictions of the corporations being merged into this surviving corporation are as follows:

<u>Name</u>	<u>Jurisdiction of Incorporation</u>
Tom Brown, Inc.	Delaware corporation
TBI Pipeline Company	Delaware corporation
TBI West Virginia, Inc.	Delaware corporation

SECOND: The Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations.

THIRD: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., a Delaware corporation.

FOURTH: The Certificate of Incorporation of the surviving corporation shall be its Certificate of Incorporation.

FIFTH: The merger is to become effective on January 1, 2005.

SIXTH: The Agreement and Plan of Merger is on file at 950 17th Street, Suite 2600, Denver, Colorado 80202, the place of business of the surviving corporation.

SEVENTH: A copy of the Agreement and Plan of Merger will be furnished by the surviving corporation on request, without cost, to any stockholder of the constituent corporations.

IN WITNESS WHEREOF, said surviving corporation has caused this certificate to be signed by an authorized officer, the 17th day of December, A.D., 2004.

ENCANA OIL & GAS (USA) INC.

By: Mary A. Viviano
Mary A. Viviano, Secretary

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Change of Name

Merger

The operator of the well(s) listed below has changed, effective: **1/1/2005**

FROM: (Old Operator): N9885-Tom Brown, Inc. 555 17th St, Suite 1850 Denver, CO 80202 Phone: 1-(720) 876-5157	TO: (New Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th St, Suite 1700 Denver, CO 80202 Phone: 1-(720) 876-5068
---	---

CA No. **Unit:** LISBON

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/27/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/27/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5053175-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: In PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/24/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/24/2005
3. Bond information entered in RBDMS on: 2/24/2005
4. Fee/State wells attached to bond in RBDMS on: 2/24/2005
5. Injection Projects to new operator in RBDMS on: 2/24/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0007875

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Merger and rider of bond from Tom Brown, Inc.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill, or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. U-09179

6. If Indian, Allote or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

7. If Unit or CA/Agreement, Name and/or No.
Lisbon Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Lisbon C-69

2. Name of Operator
EnCana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700, Denver, CO 80202

3b. Phone No. (include area code)
720-876-5339

9. API Well No.
43-037-16245

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)

1288' FNL & 1935' FEL, Sec. 9, T30S, R24E, S1PM

10. Field and Pool or Exploratory Area
Lisbon

11. County or Parish, State
San Juan, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EnCana Oil & Gas (USA) Inc. plans to plug and abandon the subject well upon approval and reclaim the well site per the BLM's instructions.

Please find attached the Plug and Abandon Procedure and a current and proposed wellbore diagram for the subject well.

COPY SENT TO OPERATOR

Date: 12.3.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jevin Croteau	Title Regulatory Analyst
Signature 	Date 11/17/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Pet. Eng.	Date 11/24/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGAR	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 23 2009

* Recommend 100' plug @ TOC and Salt top @ 4700'

ENCANA™



EnCana Oil & Gas (USA) Inc.

Lisbon C-069

NWNE Sec 9, T30S, R24E

Lisbon Field

San Juan County, Utah

Plug and Abandon

November 17, 2009

Supervising Engineer: Casey Korejwo, Production Engineer

Production Group Lead: Les Streeb

Team Lead: David Hill

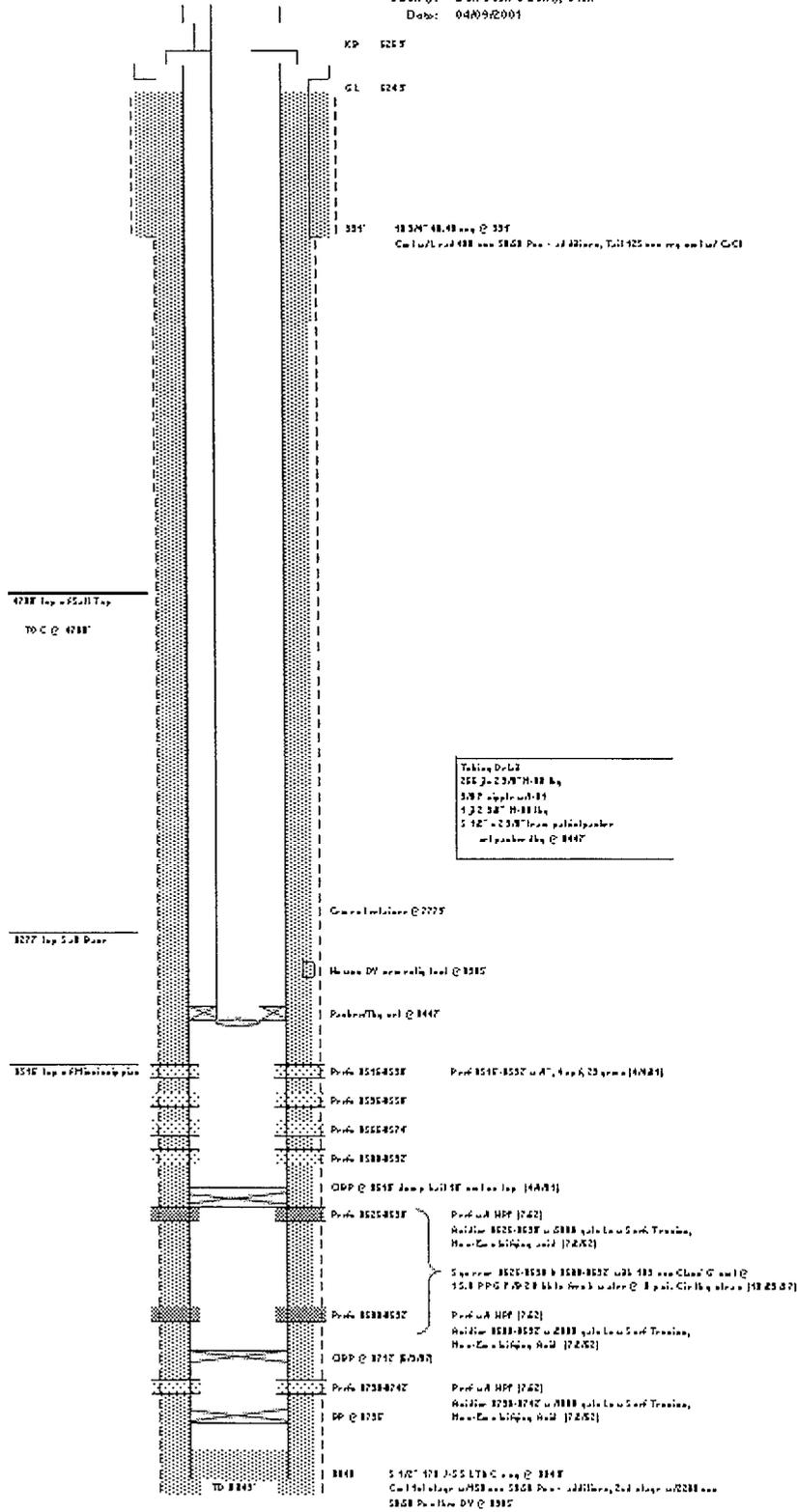
Lisbon C-069
NWNE Sec 9, T30S, R24E
Lisbon Field
San Juan County, Utah

Procedure:

1. MIRU Workover Rig
2. POOH with 2 3/8" tubing and Packer
3. RIH and tag plug @ 8,618'
4. Pump 20 sx cement on plug @ 8,618
5. Fill hole with 9 ppg fresh water mud
6. RIH w/ CIBP, mechanical set @ ~ 8475'
7. Pump 20 sx cement on CIBP @ 8,475'
8. Circulate hole with 9 ppg mud
9. MIRU wireline
10. RIH w/ gun, perforate 4 holes @ ~ 1,016'
11. POOH w/ guns
12. RIH w/ CICR, wireline set @ ~ 991'
13. RIH with tubing, sting into retainer. Establish circulation to surface with water. If circulation is established, pump cement to surface. Sting out of retainer and spot 100' cement on top of retainer.
14. If circulation can not be established in step 13, sting out of retainer and spot 100' cement on top of retainer.
15. POOH with tubing, reverse circulate clean.
16. RIH set CIBP @ 60'
17. Fill hole w/ cement
18. Cut casing off 4' below surface, weld on plate
19. RDMO workover rig

WELLBORE DIAGRAM

Company: TOM BROWN INC.
 Lease Name: Lirban C-049
 Location: Sec 9-T30S-R24E 1233' FHL & 1935' FEL
 County: San Juan County, Utah
 Date: 04/09/2001

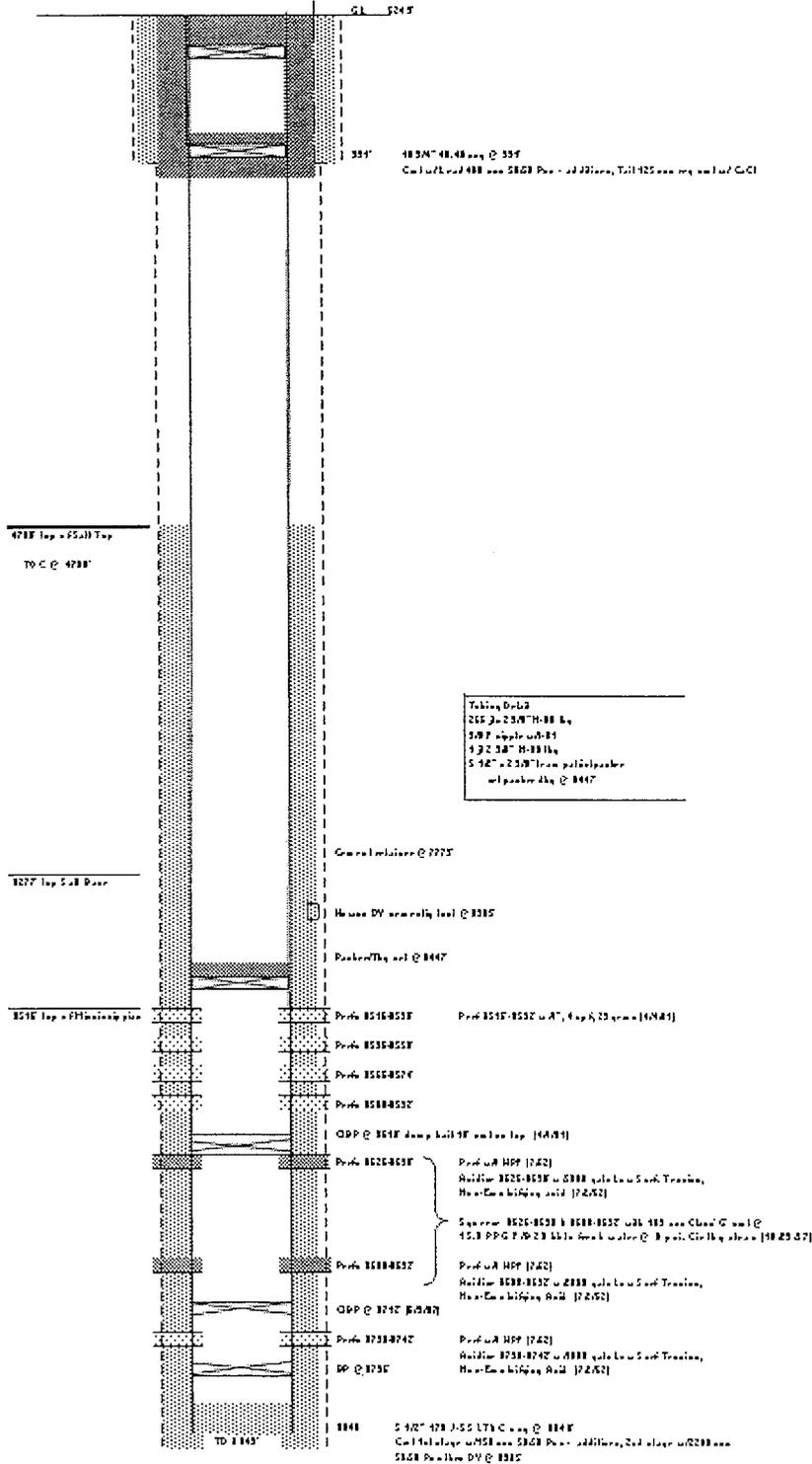


WBD Proposed

WELLBORE DIAGRAM PROPOSED

Company: TOM BROWN INC.
 Lease Name: Liban C-069
 Location: Sec 9-T30S-R24E 1288' FNL & 1935' FEL
 County: San Juan County, Utah
 Date: 04/09/2001

KD 5255



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/14/2010

FROM: (Old Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300	TO: (New Operator): N3670-Patara Oil & Gas, LLC 333 Clay Street, Suite 3960 Houston, TX 77002 Phone: 1 (713) 357-7171
---	---

CA No.

Unit:

LISBON

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/11/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/11/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/11/2010
- Is the new operator registered in the State of Utah: Business Number: 7655540-0161
- (R649-9-2)Waste Management Plan has been received on: * * requested 9/27/10
- Inspections of LA PA state/fee well sites complete on: * * requested 9/27/10
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 6/28/2010 & 9/2/2010
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010
 Lisbon B-816 only

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/14/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/14/2010
- Bond information entered in RBDMS on: 9/14/2010
- Fee/State wells attached to bond in RBDMS on: 9/14/2010
- Injection Projects to new operator in RBDMS on: 9/14/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: 5/11/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000428
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0013207 & B006008
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ENCANA OIL & GAS (USA) INC. <i>N2175</i>		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 623-2300	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List COUNTY:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 4, 2010 Patara Oil & Gas LLC, 333 Clay Street, Suite 3960, Houston, TX 77002, will take over completions and operations and is designated as agent operator for the subject wells on the attached list.

Bond coverage for all activities will be covered by Patara's BLM Statewide Oil & Gas Bond No. UTB000428 and UDOGM Bond No. Pending. *RIB0013207 + B006008*

Patara Oil & Gas LLC, Lane M. Kincannon, Vice-President, Land & Business Development *N3670*

Signature *[Signature]* Date 5/4/2010

NAME (PLEASE PRINT) <u>Ricardo D. Gallegos</u>	TITLE <u>Attorney-in-Fact</u>
SIGNATURE <i>[Signature]</i>	DATE <u>5/4/2010</u>

(This space for State use only)

APPROVED 9/14/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
May 11 2010 ER
DIV. OF OIL, GAS & MINING

ENCANA O-G (N2175) to PATARA O-G (N3670)
effective May 4, 2010
LISBON UNIT

well name	sec	twp	rng	api	entity	lease	well	stat	C
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	S	
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P	
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S	
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I	
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S	
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S	
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A	
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S	
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S	
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P	
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S	
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P	
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S	
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A	
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S	
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S	
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P	
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	S	
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S	
LISBON B-614A	14	300S	240E	4303731351	8123	Federal	OW	S	
LISBON B-810	10	300S	240E	4303731433	8123	Federal	OW	P	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

June 28, 2010

David M. Laramie
Patara Oil & Gas, LLC
621 17th Street, Suite 1345
Denver, CO 80293

Re: Successor Operator
Lisbon Unit, UTU630370
San Juan County, Utah

Dear Mr. Laramie:

On June 25, 2010, we received an indenture dated May 4, 2010, whereby EnCana Oil & Gas (USA), Inc. resigned as Unit Operator and Patara Oil & Gas, LLC was designated as Successor Unit Operator for the Lisbon Unit, San Juan County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective June 28, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Lisbon Unit Agreement.

Your statewide oil and gas BLM Bond No. UTB000428 will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, contact Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

RECEIVED

JUL 06 2010

DIV. OF OIL, GAS & MINING

Enclosure

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2012

FROM: (Old Operator):
 N3670- Patara Oil & Gas, LLC
 600 17th Street, Suite 1900S
 Denver, CO 80202

 Phone: 1 (303) 825-0685

TO: (New Operator):
 N3645- CCI Paradox Upstream, LLC
 600 17th Street, Suite 1900S
 Denver, CO 80202

 Phone: 1 (303) 825-0685

WELL NAME		CA No.	SEC	TWN	RNG	API NO	Unit:	Lisbon	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/7/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/12/2013
- Is the new operator registered in the State of Utah: Business Number: 8523441-0161
- (R649-9-2)Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 2/12/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/6/2013

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/12/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/12/2013
- Bond information entered in RBDMS on: 2/7/2013
- Fee/State wells attached to bond in RBDMS on: 2/12/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/4/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 105865919
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 105865922
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945)

Effective 11/1/2012

Lisbon Unit

Well Name	Section	TWN	RNG	API Number	Entity	Lease Type	Well Type	Well Status
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123/9740	Federal	GW	P
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	P
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	S
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S

RECEIVED

JAN 23 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL, GAS WELL, OTHER Multiple Well Transfer
2. NAME OF OPERATOR: Patara Oil & Gas LLC
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S Denver CO 80202
4. LOCATION OF WELL: FOOTAGES AT SURFACE: n/a, COUNTY: San Juan, UT, STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: n/a
8. WELL NAME and NUMBER: Multiple
9. API NUMBER: n/a
10. FIELD AND POOL, OR WILDCAT: n/a

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, ALTER CASING, OPERATOR CHANGE, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI).

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

NAME (PLEASE PRINT) Christopher A. Noonan
TITLE Regulations & Production Reporting Supervisor
SIGNATURE [Signature]
DATE 1/18/13

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
2. NAME OF OPERATOR: CCI Paradox Upstream LLC <u>N3945</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>n/a</u>		8. WELL NAME and NUMBER: <u>Multiple</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: n/a
		10. FIELD AND POOL, OR WILDCAT: n/a
		COUNTY: <u>San Juan, UT</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

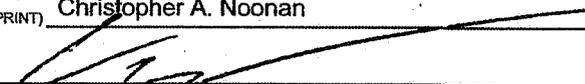
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2012</u>	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream LLC (CCI), hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, CCI, being effective November 1, 2012. The assets were previously operated by Patara Oil & Gas LLC (Patara) prior to sale.

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

Bond Number:
BLM: 105865919
State: 105865922

NAME (PLEASE PRINT) <u>Christopher A. Noonan</u>	TITLE <u>Regulations & Production Reporting Supervisor</u>
SIGNATURE 	DATE <u>2/6/2012</u>

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

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FEB 07 2013

Div. of Oil, Gas & Mining

Exhibit I

BLM Form 3160-5 Transfer of Operator

Utah Form 9 Transfer of Operator

State of Utah Upstream Assets

01/09/2013

API Well Number	Operator	Well Name	Well Status	Well Type	Field Name	County	Qtr/Qtr	Section	Township-Range)
✓ 43-037-15049-00-00	PATARA OIL & GAS LLC	LISBON D-616	Shut-In	Oil Well	LISBON	SAN JUAN	NENE	16	30S-24E 1
✓ 43-037-15123-00-00	PATARA OIL & GAS LLC	LISBON B-615	Producing	Oil Well	LISBON	SAN JUAN	NENW	15	30S-24E 2
✓ 43-037-15769-00-00	PATARA OIL & GAS LLC	LISBON B912	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	12	30S-24E 3
✓ 43-037-16219-00-00	PATARA OIL & GAS LLC	BIG INDIAN UNIT 1	Shut-In	Oil Well	BIG INDIAN (MADISON)	SAN JUAN	SENE	33	29S-24E 4
✓ 43-037-16221-00-00	PATARA OIL & GAS LLC	BIG INDIAN 4	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSW	14	30S-25E 5
✓ 43-037-16237-00-00	PATARA OIL & GAS LLC	LISBON A-715	Inactive	Water Disposal Well	LISBON	SAN JUAN	SWNW	15	30S-24E 6
✓ 43-037-16240-00-00	PATARA OIL & GAS LLC	LISBON B-613	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	13	30S-24E 7
✓ 43-037-16242-00-00	PATARA OIL & GAS LLC	LISBON B-616	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	16	30S-24E 8
✓ 43-037-16244-00-00	PATARA OIL & GAS LLC	BELCO ST 4 (LISBON B-816)	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	16	30S-24E 9
✓ 43-037-16245-00-00	PATARA OIL & GAS LLC	LISBON C-69	Shut-In	Oil Well	LISBON	SAN JUAN	NWNE	9	30S-24E 10

✓ 43-037-16247-00-00	PATARA OIL & GAS LLC	LISBON C-94	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	4	30S-24E 11
✓ 43-037-16250-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E 12
✓ 43-037-16251-00-00	PATARA OIL & GAS LLC	LISBON D-89	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	9	30S-24E 13
43-037-16469-00-00	PATARA OIL & GAS LLC	LISBON U B-610	Producing	Oil Well	LISBON	SAN JUAN	NENW	10	30S-24E 14
43-037-16471-00-00	PATARA OIL & GAS LLC	NW LISBON USA A-2 (D-810)	Producing	Gas Well	LISBON	SAN JUAN	NESE	10	30S-24E 15
43-037-30054-00-00	PATARA OIL & GAS LLC	LISBON B-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	4	30S-24E 16
43-037-30082-00-00	PATARA OIL & GAS LLC	LISBON B-814	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	14	30S-24E 17
43-037-30317-00-00	PATARA OIL & GAS LLC	FEDERAL 15-25	Shut-In	Gas Well	WILSON CANYON	SAN JUAN	SWSE	25	29S-23E 18
43-037-30693-00-00	PATARA OIL & GAS LLC	LISBON C-99	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	9	30S-24E 19
43-037-30694-00-00	PATARA OIL & GAS LLC	LISBON U D-610	Shut-In	Gas Well	LISBON	SAN JUAN	NENE	10	30S-24E 20
43-037-30695-00-00	PATARA OIL & GAS LLC	LISBON B-94	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	4	30S-24E 21
43-037-31014-00-00	PATARA OIL & GAS LLC	LISBON UNIT A-911	Producing	Gas Well	LISBON	SAN JUAN	SWSW	11	30S-24E 22
43-037-31034-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-716	Shut-In	Oil Well	LISBON	SAN JUAN	SENE	16	30S-24E 23
43-037-31323-00-00	PATARA OIL & GAS LLC	LISBON C-910	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	10	30S-24E 24
43-037-31351-00-00	PATARA OIL & GAS LLC	LISBON B-614A	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E 25
43-037-31433-00-00	PATARA OIL & GAS LLC	LISBON B-810	Producing	Oil Well	LISBON	SAN JUAN	NESW	10	30S-24E 26

43-037-31829-00-00	PATARA OIL & GAS LLC	BIG INDIAN 35-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	35	29S-24E 7
43-037-31831-00-00	PATARA OIL & GAS LLC	BULL HORN U 10-43	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSE	10	30S-25E 8
43-037-31838-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-14-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	36	29S-24E 9
43-037-31843-00-00	PATARA OIL & GAS LLC	BULL HORN FED 9-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	9	30S-25E 30
43-037-31848-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 1
43-037-31849-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 2
43-037-31850-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 3
43-037-31853-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-6-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LOT6	5	30S-25E 4
43-037-31854-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-31-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	31	29S-25E 5
43-037-31855-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12-29-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 6
43-037-31856-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 7
43-037-31859-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 8
43-037-31860-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-42-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	14	30S-25E 9
43-037-31861-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-42-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	10	30S-25E 40
43-037-31864-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-31-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 1
43-037-31877-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 2

43-037-31878-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 3
43-037-31883-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24B-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 4
43-037-31884-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13B-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 5
43-037-31885-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 6
43-037-31891-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-13-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 7
43-037-31893-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 30-41-29-25	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSW	30	29S-25E 8
43-037-31897-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-10-30-25	Spudded (Drilling commenced: Not yet completed)	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LT10	5	30S-25E 9
43-037-31901-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-43-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSE	25	29S-24E 10
43-037-31902-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-41-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWSW	25	29S-24E 1
43-037-31903-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-31-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	25	29S-24E 2
43-037-31904-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-34-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NESW	26	29S-24E 3

43-037-31905-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-23-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWNE	26	29S-24E 4
43-037-31906-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-44-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESE	31	29S-25E 5
43-037-31907-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-33-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSE	31	29S-25E 4
43-037-31909-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-22-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENW	31	29S-25E 7
43-037-31910-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-11-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWNW	31	29S-25E 8
43-037-50008-00-00	PATARA OIL & GAS LLC	CISCO STATE 36-13	Temporarily-Abandoned	Gas Well	WILDCAT	SAN JUAN	NWNE	36	31S-24E 9
43-037-50010-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 4-20-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWNW	4	30S-25E 60
43-037-50012-00-00	PATARA OIL & GAS LLC	Lisbon 11-32MC	Returned APD (Unapproved)	Oil Well	UNDESIGNATED	SAN JUAN	SWNE	11	30S-24E 1
43-037-50013-00-00	PATARA OIL & GAS LLC	Lisbon 14-11MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 2
43-037-50014-00-00	PATARA OIL & GAS LLC	Lisbon 10-44MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 3

43-037-50015-00-00	PATARA OIL & GAS LLC	Lisbon 3-32MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E	4
43-037-50016-00-00	PATARA OIL & GAS LLC	Lisbon 11-33MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E	5
43-037-50017-00-00	PATARA OIL & GAS LLC	Lisbon 11-21MC	Approved permit (APD); not yet spudded	Gas Well	LISBON	SAN JUAN	NWSE	10	30S-24E	6
43-037-50018-00-00	PATARA OIL & GAS LLC	Lisbon 3-43MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	SESE	3	30S-24E	7
43-037-50019-00-00	PATARA OIL & GAS LLC	Lisbon 10-33MC	Spudded (Drilling commenced: Not yet completed)	Oil Well	LISBON	SAN JUAN	NWSE	10	30S-24E	8
43-037-50021-00-00	PATARA OIL & GAS LLC	Middle Mesa Fed 31-42-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESW	31	29S-25E	9
43-037-50026-00-00	PATARA OIL & GAS LLC	Middle Mesa Federal 5-8-30-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	5	30S-25E	10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: LISBON
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LISBON C-69
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		9. API NUMBER: 43037162450000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202	PHONE NUMBER: 303 728-2222 Ext	9. FIELD and POOL or WILDCAT: LISBON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1288 FNL 1935 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		COUNTY: SAN JUAN
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/28/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pumping & Tubing Pressure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of February 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 12, 2015**

NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 303 728-2232	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/12/2015	

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400																				
BULL HORN U 10-43	4303731831	280	0																				
LISBON B-616	4303716242	40	40																				
LISBON B-84	4303730054	0	101																				
LISBON B912	4303715769	1100	60																				
LISBON B-94	4303730695	0	0																				
LISBON C-69	4303716245	180	810																				
LISBON C-910	4303731323	480	60																				
LISBON C-94	4303716247	30	0																				
LISBON C-99	4303730693	20	1000																				
LISBON D-616	4303715049	0	15																				
LISBON D-716	4303731034	8	1160																				
LISBON D-84	4303716250	480	60																				
LISBON D-89	4303716251	100	140																				
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300																				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		7. UNIT or CA AGREEMENT NAME: LISBON
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202		8. WELL NAME and NUMBER: LISBON C-69
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1288 FNL 1935 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		9. API NUMBER: 43037162450000
PHONE NUMBER: 303 728-2222 Ext		9. FIELD and POOL or WILDCAT: LISBON
COUNTY: SAN JUAN		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2015	<input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Pumping & Tubing Pressure"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of March 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures with be submitted on a monthly basis.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2015		
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 303 728-2232	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/7/2015	

Utah
CCI Paradox Upstream, LLC
Shut- In Wells

Required Actions

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400							
BULL HORN U 10-43	4303731831	280	0	220	0							
LISBON B-616	4303716242	40	40	24	20							
LISBON B-84	4303730054	-4	101	4	100							
LISBON B912	4303715769	1100	60	1125	60							
LISBON B-94	4303730695	0	0	0	0							
LISBON C-69	4303716245	180	810	580	800							
LISBON C-910	4303731323	480	60	445	80							
LISBON C-94	4303716247	30	0	0	0							
LISBON C-99	4303730693	20	1000	45	1000							
LISBON D-616	4303715049	0	15	Rig	Rig							
LISBON D-716	4303731034	8	1160	0	0							
LISBON D-84	4303716250	480	60	560	550							
LISBON D-89	4303716251	100	140	unable	unable							
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	3300	3200							

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179																														
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: LISBON																														
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LISBON C-69																														
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		9. API NUMBER: 43037162450000																														
3. ADDRESS OF OPERATOR: 811 Main Street, Suite 3500 , Houston, TX, 77002	PHONE NUMBER: 281 714-2949 Ext	9. FIELD and POOL or WILDCAT: LISBON																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1288 FNL 1935 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		COUNTY: SAN JUAN																														
		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text" value="Pumping & Tubing Pressure"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Pumping & Tubing Pressure"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
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<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION																														
<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK																														
<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																														
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<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of April 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures with be submitted on a monthly basis.		<p style="margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2015</p>																														
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 720 319-6830	TITLE Regulatory Analyst																														
SIGNATURE N/A	DATE 5/18/2015																															

Utah
CCI Paradox Upstream, LLC
Shut- In Wells

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400	520	2400																
BULL HORN U 10-43	4303731831	280	0	220	0	220	0																
LISBON B-616	4303716242	40	40	24	20	p&a	p&a																
LISBON B-84	4303730054	-4	101	4	100	-4	100																
LISBON B912	4303715769	1100	60	1125	60	1125	60																
LISBON B-94	4303730695	0	0	0	0	0	0																
LISBON C-69	4303716245	180	810	580	800	580	800																
LISBON C-910	4303731323	480	60	445	80	500	80																
LISBON C-94	4303716247	30	0	0	0	0	0																
LISBON C-99	4303730693	20	1000	45	1000	20	1000																
LISBON D-616	4303715049	0	15	Rig	Rig	p&a	p&a																
LISBON D-716	4303731034	8	1160	0	0	new AIG	new AIG																
LISBON D-84	4303716250	480	60	560	550	560	500																
LISBON D-89	4303716251	100	140	unable	unable	100	325																
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	3300	3200	700 bottom / 3350	3300																

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: LISBON	
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		8. WELL NAME and NUMBER: LISBON C-69	
3. ADDRESS OF OPERATOR: 811 Main Street, Suite 3500, Houston, TX, 77002		9. API NUMBER: 43037162450000	
PHONE NUMBER: 281 714-2949 Ext		9. FIELD and POOL or WILDCAT: LISBON	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1288 FNL 1935 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		COUNTY: SAN JUAN	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Monthly casing and tubing p"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>CCI Paradox Upstream, LLC has gathered casing and tubing pressures for the month of May 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 22, 2015</p>			
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 720 319-6830	TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 6/9/2015	

Well Name	API	Casing Jan	Tubing Jan	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May
BIG INDIAN UNIT 1	4303716219			480	2400	500	2400	520	2400	500	2400
BULL HORN U 10-43	4303731831			280	0	220	0	220	0	218	0
LISBON B-616	4303716242	40	40	40	40	24	20	P&A	P&A	P&A	P&A
LISBON B-84	4303730054			-4	101	4	100	-4	100	-4	98
LISBON B912	4303715769			1100	60	1125	60	1125	60	1140	60
LISBON B-94	4303730695			0	0	0	0	0	0	0	0
LISBON C-69	4303716245			180	810	580	800	580	800	590	800
LISBON C-910	4303731323			480	60	445	80	500	80	510	85
LISBON C-94	4303716247			30	0	0	0	0	0	0	0
LISBON C-99	4303730693			20	1000	45	1000	20	1000	20	1000
LISBON D-616	4303715049			0	15	Rig	Rig	P&A	P&A	P&A	P&A
LISBON D-716	4303731034			8	1160	0	0	Inj	Inj	Inj	Inj
LISBON D-84	4303716250			480	60	560	550	560	550	565	550
LISBON D-89	4303716251			100	140	unable	unable	100	325	375	375
FEDERAL 15-25	4303730317			380 Bottom/3300 Top	3300	3300	3200	3350	3300	3400	3250

