

Scout Report sent

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

-
-
-
-
-
-
-
-
-

FILE NOTATIONS

Entered in NID File

Location Map Pinned

Card Indexed

IWR for State or Fee Land

-
-
-
-

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

-
-
-
-

COMPLETION DATA

Date Well Completed 6-14-60

GW WW TA

GW OS PA

Location Inspected

Bond returned

State of Fee Land

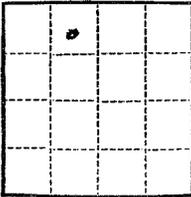
LOGS FILED

Driller's Log 6-24-60

Electric Logs (No.) 3

E E-I GR GR-N Micro

Lat Mi-L Sonic Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 070449
Unit C

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 4, 19 60

Lisbon Valley
Well No. 1-C is located 900 ft. from N line and 1980 ft. from W line of sec. 9
6 (1/4 Sec. and Sec. No.) 30S (Twp.) 24E (Range) Salt Lake (Meridian)
Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~detached floor~~ drift floor above sea level is 6294 ft.

DETAILS OF WORK

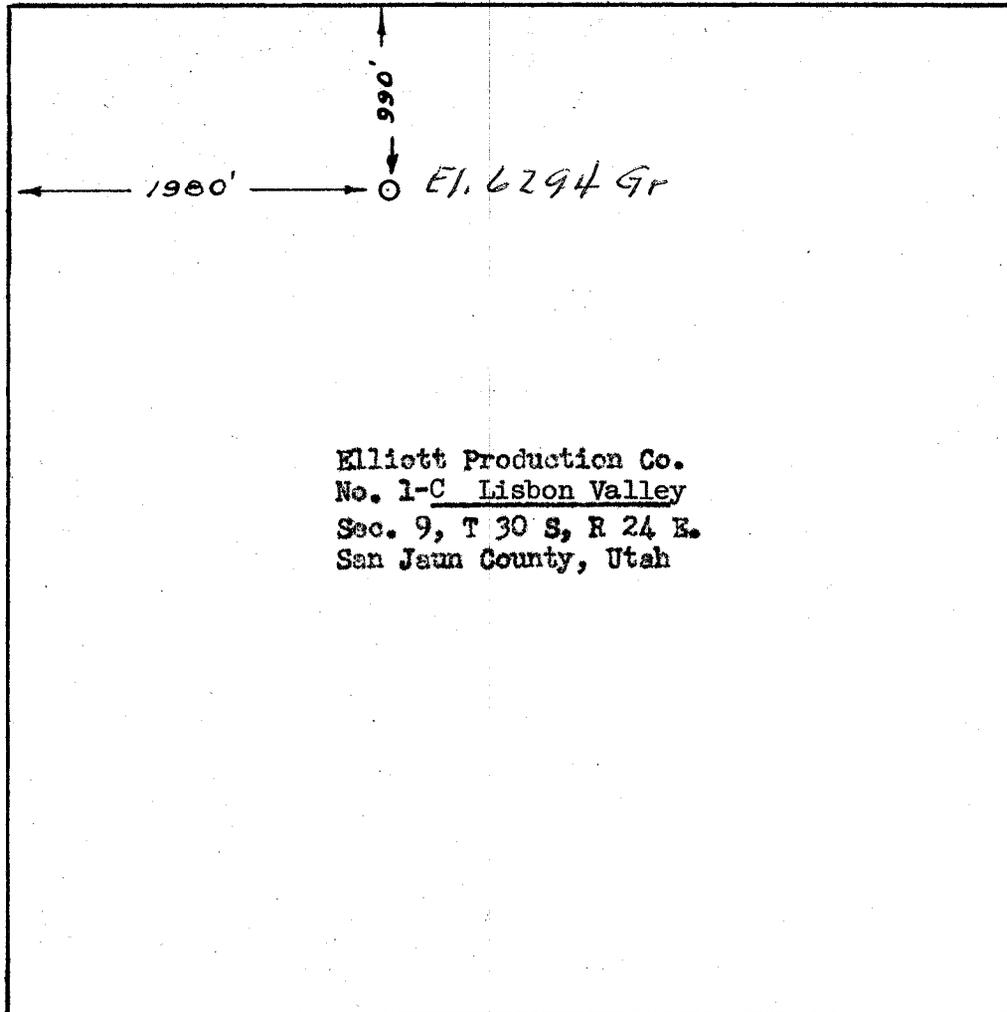
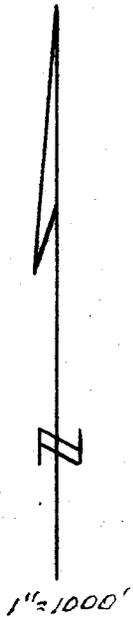
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A 17" hole will be drilled to approximately 500' where 13 3/8" O.D. casing will be cemented with sufficient cement to circulate back to the surface. 8 3/4" hole will be drilled beneath the surface casing to sufficient depth to test the Devonian formation expected to be encountered at approximately 9000'. If productive formations are encountered an oil string of 7" O.D. casing will be run and cemented in such a manner as to isolate the oil and gas bearing formations as well as any water bearing formations. All casing jobs will be tested according to regulations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

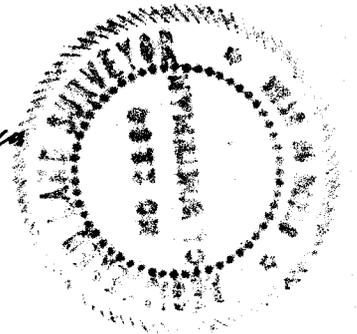
Company ELLIOTT PRODUCTION COMPANY
Address Box 5669
Roswell, New Mexico

By 
Title Vice President



This is to certify that this is a correct plat showing location of the Elliott Production Company No. 1-C Lisbon Valley in Section No. 9, T 30 S, R 24 E, Salt Lake Base and Meridian, San Juan County, Utah.

C. L. Whiteman
C. L. Whiteman
Utah Reg No. 2260



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 070449
UNIT A

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1960,

Agent's address Box 5669 Company Elliott Production Company
Roswell, New Mexico Signed Paul S. Darnen

Phone MA2-5840 Agent's title Accountant

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NE ¼ NE ¼</u> Sec. 9	<u>30</u>	<u>24</u>	<u>1</u>	<u>0</u>	<u>None</u>		<u>None</u>	<u>None</u>	<u>None</u>	<u>Drilling at 422'.</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

January 7, 1960

Elliott Production Company
P. O. Box 5669
Roswell, New Mexico

Attention: Mr. Elliott, Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Lisbon Valley C-1, which is to be located 990 feet from the north line and 1980 feet from the west line of Section 9, Township 30 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that approval to drill said well on said unorthodox location is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

015

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 070449
UNIT A

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1960,

Agent's address Box 5669 Company Elliott Production Company
Roswell, New Mexico

Phone MA2-5840 Signed Paul S. Hamden
Agent's title Accountant

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NE¼ NE¼</u> <u>Sec. 9</u>	<u>30</u>	<u>24</u>	<u>1</u>	<u>0</u>	<u>None</u>		<u>None</u>	<u>None</u>	<u>None</u>	<u>Drilling at 4095'.</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

6012

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 070449
UNIT A

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1960,

Agent's address Box 5669 Company Elliott Production Company
Roswell, New Mexico Signed Paul S. Harnden

Phone MA2-5840 Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NE 1/4 NE 1/4</u> <u>Sec. 9</u>	<u>30</u>	<u>24</u>	<u>1</u>	<u>0</u>	<u>None</u>		<u>None</u>	<u>None</u>	<u>None</u>	<u>Drilling at 8212'.</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 070449
UNIT A

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 60,

Agent's address Box 5669 Company Elliott Production Co.
Roswell, New Mexico Signed Paul S. Darden

Phone MA2-5840 Agent's title Accountant

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE ¼ NE ¼ Sec. 9	30	24	1	0	None		None	None	None	Drilling at 9096'.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

May 3, 1960

Elliott Production Company
P. O. Box 5669
Roswell, New Mexico

Re: Well No. Lisbon Valley C-1,
Sec. 9, T. 30 S., R. 24 E.,
San Juan County, Utah

Attention: Mr. Elliott, Vice President

Gentlemen:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience Rule C-22 has been printed on the back of said form, Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey of Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG
Enclosures - 3

AWK

13

Budget Bureau No. 42-R356.4
Approval expires 12-31-55.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 070449
UNIT A

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 60,

Agent's address Box 5669 Company Elliott Production Co.
Roswell, New Mexico Signed Paul S. Harnden

Phone MA2-5840 Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<i>NE 1/4 NE 1/4</i> Sec. 9	30	24	1	0	None		None	None	None	Swabbing at 9533'.

JK

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

AWB

Elliott Production Company

Box 5669

Roswell, New Mexico

MAIN 2-5840

May 6, 1960

L. E. ELLIOTT
PRESIDENT

EDNA M. ELLIOTT
SECY-TREAS.

Utah Oil Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines

Re: Report of operations
Lisbon Valley #1-C Well
Sec. 9, T. 30S., R. 24E.,
San Juan County, Utah

Gentlemen:

Thank you for your letter of May 3, 1960 directing our attention to Rule C-22 which provides for the submitting of a monthly report of operations for drilling wells.

We are enclosing herewith two copies each of U.S.G.S. Form 9-329 covering operations on subject well for the months of January, February, March and April, 1960. Future reports for subject well will be timely submitted.

Please advise us if we can be of further service.

Very truly yours,

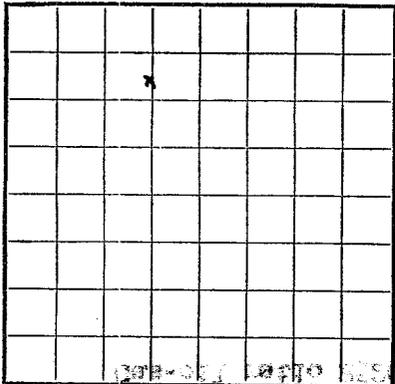
ELLIOTT PRODUCTION COMPANY

By Paul S. Harnden

Accountant

PSH:nc
Encl. 8

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 070449
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Elitest Production Company Address Box 5669, Roswell, New Mexico

Lessor or Tract Lisbon Valley Field Lisbon State Utah

Well No. 1-0 Sec. 9 T. 30S R. 24E Meridian Salt Lake County Salt Lake

Location 990 ft. N of S Line and 1980 ft. E of W Line of Sec. 9 Elevation 6299
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date June 20, 1960 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling January 26, 1960 Finished drilling May 26, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9430 to 9467 No. 4, from _____ to _____

No. 2, from 8767 to 8831 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13 3/8"	42	8	Halliburton	468-771	Flow	_____	_____	_____	Surface Production
7"	35.31	8	HISLOKX	_____	OIL OR GAS METE	_____	_____	_____	_____

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	422'	450	Halliburton	9 lb.	_____
7"	5531'	250	Halliburton-2 stage	10.2	_____

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
_____	_____	_____	_____	_____	_____	_____

TOOLS USED

Rotary tools were used from surface feet to 9533 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 20, 1960 Put to producing June 14, 1960

The production for the first 24 hours was 272 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 53

If gas well, cu. ft. per 24 hours 686.8 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

FOLD MARK

No. 3, from _____ to _____ No. 6, from _____ to _____
 No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	42	8	Wauchope	1000	Flow	Surface			Surface Production
7"	11.5	8	Wauchope	1000	Flow	Surface			Surface Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	422'	450	Halliburton	9 lb.	
7"	9531'	250	Halliburton-2 stage	10.2	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ surface _____ feet to _____ 9533 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____ June 14 _____, 19-60
 The production for the first 24 hours was 272 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 53
 If gas well, cu. ft. per 24 hours 666.8 MCF Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Gary Moore _____, Driller C. C. Clark _____, Driller
 Garland M. Taylor _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	540	540	Sandstone
540	1446	906	Sand & Shale
1446	1485	39	Shale & Gyp.
1485	1514	29	Chert & Gyp.
1514	1583	69	Shale & Gyp.
1583	1692	109	Shale, Sand & Shells
1692	1748	56	Shale & Sand
1748	1856	108	Sand, Shale & Gyp.
1856	1910	54	Anhydrite, Gyp. & Shale
1910	2725	815	Sand & Shale
2725	2962	237	Shale & Lime
2962	2998	36	Shale & Sand
2998	3059	61	Shale & Lime
3059	3114	55	Limestone & Anhydrite
3114	3152	38	Shale & Lime
3152	3297	145	Shale, Lime & Gyp.
3297	3754	457	Lime & Shale
3754	3796	42	Lime & Chert
3796	3909	113	Sand & Lime
3909	3922	13	Lime & Chert
3922	3957	35	Lime
3957	3975	18	Sand & Lime
3975	4149	174	Lime
4149	4483	334	Lime & Shale
4483	4524	41	Shale & Sand

(continued) 13094-4

FORMATION RECORD—Continued

(CONCORDANCE FORM 1)

FROM—	TO—	TOTAL FEET	STRATIGRAPHIC FORMATION
4524	4572	48	Shale
4572	4617	45	Shale & Anhydrite
4617	4632	15	Anhydrite
4632	4843	211	Anhydrite & Shale
4843	4870	27	Shale & Dolomite
4870	4919	49	Shale
4919	8430	3511	Salt with Shale & Anhydrite Stringers
8430	8465	35	Shale & Lime & Chert
8465	8483	18	Shale
8483	8508	25	Shale, Lime & Chert
8508	8534	26	Lime, Anhydrite & Chert
8534	8738	204	Lime with Shale & Anhydrite Stringers
8738	2533	795	Lime & Dolomite with occasional Shale Stringers
FORMATION TOPS:			
	Chinle		756
	Cutler		2065
	Hermosa		3000
	Montezuma Creek Zone		3975
	Paradox A		4575
	Paradox B		4835
	Salt		4923
	Base of Salt		8430'
	Molasse		8622'
	Mississippian		8640'

FORMATION	FORMATION RECORD	DEPTH	FORMATION
Ourray		9230'	
Elbert		9387'	
McCracken		9473'	
Cambrian			

TOOLS USED						
DATE	TYPE	SIZE	DEPTH	DEPTH	DEPTH	DEPTH

SHOOLING RECORD						
DATE	TYPE	SIZE	DEPTH	DEPTH	DEPTH	DEPTH

MUDDING AND CEMENTING RECORD						
DATE	TYPE	SIZE	DEPTH	DEPTH	DEPTH	DEPTH

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

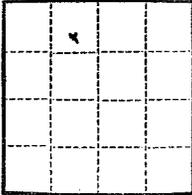
Perforated 8930 to 8947, swabbed one barrel of salt water per hour after 500 gals. acid treatment.

CASING RECORD

Baker bridge plug set at 8955, capped with two sacks of cement, giving plug back total depth of 8945.

Perforated 8897 to 8901, swab tested ten barrels salt water per hour, set squeeze packer at 8885 squeezed with 7 sacks, 5,000 lbs, giving plug back total depth of 8876.

FIELD NUMBER



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Salt Lake
Bureau No. 49-R358.4
Approval expires 12-31-60.

Land Office 070449
Lease No. 6
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 30

60

Lisbon Valley
1-C
Well No. _____ is located 990 ft. from 14N line and 30 S ft. from 24E line of sec. 9¹⁹
NE 1/4 Sec. 9
(1/4 Sec. and Sec. No.) (T. San Juan (Range) (Meridian) Utah)
Lisbon (Field) (County or Subdivision) 6299 (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casing in feet, true and in joints, and all other pertinent data.)

8-3/4" hole was drilled to a total depth of ~~9533~~ 9531 feet of ~~7~~ 7 jobs, cement-
23 and 26 lb. casing was cemented at 9531 feet. The casing was
cemented in two stages, the first stage consisting of 150 sacks of
50% poxmix, 2% gel with 12 1/2 pounds of gilsonite per sack of cement.
The second stage was circulated through a D.V. tool set at 4900' and
consisted of 100 sacks of 50% poxmix, 6% gel. The plug was pumped down on
the first stage at 2 P.M. May 26, 1960 and the plug was pumped down on
the second stage at 8 P.M. on May 26, 1960. This casing job was allowed
to set 72 hours and was tested with 1000 P.S.I. with no pressure drop.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Elliott Production Company
Address Box 5669
Roswell, N.M.
By [Signature]
Vice President
Title _____

RPS

	X		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 070449
Unit "G"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 3, 1960

Well No. Lisbon Valley 1-C is located 990 ft. from [N] line and 1980 ft. from [W] line of sec. 9
NE 1/4 Sec. 9 308 24E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6299 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 4 jet shots per foot, 9430 to 9467, well swabbed dry on swab test.
Acidized perforations with 500 gallons of mud acid, maximum pressure 3400 PSI.
Well swabbed one barrel water per hour on 5 hour swab test.

Dovell adrasa-jet was used at 9440 and at 9457 and this section was then broken down with oil with an injection rate of 10 barrels per minute at a pressure of 2300 PSI using 50 barrels of oil. Results of swab tests was one barrel of water per hour.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Elliott Production Company

Address Box 5669
Roswell, N.M.

By [Signature]
Title Vice-President

RLS

	y		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 070449
Unit "C"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 9, 1960

Well No. Lisbon Valley L-C is located 990 ft. from N line and 1980 ft. from W line of sec. 9
NE 1/4 Sec. 9 30S 24E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Southwestern Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6299 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plugged back TD 8841

Perforated 4 jet shots per ft. 8767 to 8771, 8777 to 8783, 8789 to 8793, 8796 to 8800, 8803 to 8807, 8819 to 8831.

The above perforations were acidized with 500 gal. with maximum pressure of 2500 PSI and injection rate of 2 barrels per minute. The well started flowing after recovery of 16 barrels of load oil and the following are the results of 3 short tests: Test No. 1, 3 hrs. 3/4" choke tubing pressure 200 PSI estimated gas flow 3,115 MCF per day, produced 21 bbls. of distillate per hour. Test No. 2, 3 hrs. 2 1/4" choke tubing pressure 525 PSI, est. gas flow 1,750 MCF per day, produced 18 bbls of distillate per hour. Test No. 3, 4 hrs. 16/64ths choke tubing pressure 825 lbs. estimated gas flow 1,237 MCF per day, produced 10 bbls. distillate per hour.

Further tests will be run and a final completion report made following the dismantling of the drilling rig.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

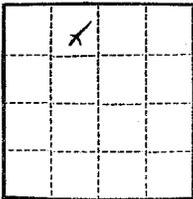
Company Elliott Production Company

Address Box 5669

Roswell, N.M.

By 

Title Vice-President



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. 070449
"C"
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 9, 1960

Lisbon Valley
Well No. 1-C is located 990 ft. from N line and 1980 ft. from W line of sec. 9
NE 1/4 Sec. 9 30S 24E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6299 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Baker wire line bridge plug set at 8955' and capped with 2 sacks of cement giving a plug back TD of 8945.

Perforated from 8897 to 8901 four jet shots per foot swab test result was 10 barrels of salt water per hour on 3 hour test.

Ran Halliburton "DC" squeeze packet set at 8885 and squeezed above perforations with 75 sacks at 6000 PSI. Formation took only an estimated 10 sacks of cement, remainder of cement was reversed out. The plug back TD following this operation was 8878. After allowing 2 1/2 hours waiting time on cement the well was then perforated from 8854 to 8876 and the swab test resulted in a recovery of approximately 8 barrels per hour of sulfur water on 3 hour test.

The above perforations were then squeezed with a "DC" Halliburton squeeze packer set at 8845 with 50 sacks at 5000 PSI reversed out 2 sacks. Plugged back TD 8842.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Elliott Production Company

Address Box 5669

Roswell, N.M.

By

Title

Vice-President

Elliott Production Company

Box 5669

Roswell, New Mexico

MAIN 2-5840

L. E. ELLIOTT
PRESIDENT

EDNA M. ELLIOTT
SEC'Y-TREAS.

June 14, 1960

Utah Oil Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines

Re: Request for forms
OGCC-5

Gentlemen:

Please forward a liberal supply (200 sheets) of your Form OGCC-5 for reporting monthly oil and gas sales.

Our Lisbon Valley #1-C Well, located in Section 9, Township 30 South, Range 24 East, San Juan County, Utah, will begin producing within the next few days and our June reports will be due on July 15 1960.

Very truly yours,

ELLIOTT PRODUCTION COMPANY

By Paul S. Harnden
Accountant

PH:B

sent

August 2, 1960

Elliott Production Company
Box 5669
Roswell, New Mexico

Gentlemen:

We wish to advise you that the Commission is reviewing the production from your Lisbon Field Well No. 1-C, Section 9, Township 30 South, Range 24 East, SLEM, San Juan County, Utah.

In view of the facts that your well is the only Mississippian completion producing in the field while other such wells are voluntarily shut in, and your June production report indicates you are flaring approximately 500 MCF of gas per day, the Commission may find it necessary to take some form of action.

We would welcome your comments concerning this matter for the consideration of the Commission.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT
CHIEF PETROLEUM ENGINEER

RLS:co

Elliott Production Company

Box 5669

Roswell, New Mexico

MAIN 2-5840

August 5, 1960

L. E. ELLIOTT
PRESIDENT

EDNA M. ELLIOTT
SEC'Y-TREAS.

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Robert L. Schmidt

Gentlemen:

With reference to your letter of August 2, 1960 relative to our Lisbon Field Well No. 1-C, Sec. 9, Twp. 30S., Rge. 24E., please be advised that our present production is approximately 120 bbls. of oil per day with a gas-oil ratio of 2,550 to 1 which gives us a daily gas production of 306 MCF. This production is being obtained with the well flowing on a 14/64ths inch choke with a tubing pressure of 400 lbs. As you can see this well has more the characteristics of an oil well as compared to the other Mississippian completions in this Field, which according to reports we have received have gas-oil ratios approximating 15,000 to 1.

The gas by analysis shows to be very low quality gas although it is some better than the gas analysis indicates on the other Mississippian wells completed in this Field to date. In order for us to obtain a market for this gas it is going to be necessary to have some production history as well as additional develop, and this is particularly so due to the quality of the gas. We believe that production history of this well is not only going to be necessary for the development of a gas market but is going to be very essential to the Commission and other operators in the Field in determining a proper spacing as well as assisting in decisions concerning numerous other development problems.

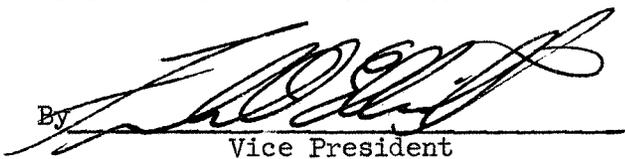
This problem has been discussed with Mr. John Anderson, of the U. S. Geological Survey, and he has indicated concurrence with us for the immediate future.

8/5/60

It is our desire to cooperate with the Commission in every respect and since I plan to personally attend the hearing on September 13 in Salt Lake City I would be very happy to discuss this matter in more detail at that time. If, however, you wish additional information prior to then, please advise and we will be very happy to furnish same.

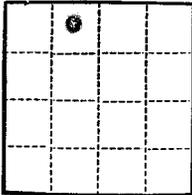
Very truly yours,

ELLIOTT PRODUCTION COMPANY

By 

Vice President

FOE:nc



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 070449
Unit Lisbon

Sec. 9

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 18, 1962

Lisbon Unit
Well No. 3-69 is located 990 ft. from N line and 1980 ft. from W line of sec. 9
NE NW Sec. 9 308 21E S1M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6299 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well designation changed due to unitization of Lisbon Field effective 5/1/62.

OLD DESIGNATION

Elliott, Inc. Lisbon Valley #1-C

NEW DESIGNATION

Lisbon Unit #3-69

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE PURE OIL COMPANY
Address P. O. Box 265
Moab, Utah
Alpine 3-3581

By L. Y. Cogson
Title Office Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

THIS APPROVAL
Budget Bureau No. 01-6656A
Land Office Salt Lake
Lease Number USA SL 070449
Unit Lisbon Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of August 1964

Agent's address P. O. Box 1611 Company The Pure Oil Company

Casper, Wyoming Signed R. E. Davis

Phone 234-1565 Agent's Title District Office Manager

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Bbls. of Oil	Gravity	Cu. ft. of Gas (in thous.)	Gal. of Gasoline Recovered	Bbls. of Water (if none so state)	REMARKS (If drilling depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 9 <u>Lisbon Unit 8-69</u> <i>Lisbon Unit</i>	30S	24E								<p>Barker Well Service moved in and rigged up 8-29-64. Installed gauges on tubing and annulus. TP 220#. CP 750#. Opened tubing to tanks. Flowed one hour and died. Made 40 bbls. of oil. Opened casing. Flowed 15 minutes and died.</p> <p>Began swabbing. Fluid level varied from 700' to 1,400' below surface. From 9:00 a.m. to 2:15 p.m. 8-30-64, swabbed at rate of 1 1/2 bbls. of fluid per hour - 80-90% water; 8-18% oil - 2% BS. Well started flowing at 2:15 p.m. 8-31-64. Flowing at 150# tubing pressure from 2:15 p.m. to 5:00 p.m. Shut well in at 5:00 p.m. and installed choke. Opened well on 22/64" choke. Well head pressure 200#. Flowed to 300 bbl. test tank. 75% water, 25% oil, at rate of 15 bbls. of fluid per hour. Flowed to tank during night until 7:00 a.m. 9-1-64. Tubing pressure increased to 350#. Produced a total of 205 bbls. of fluid from 5:00 p.m. to 7:00 a.m. - 65% oil, 35% water. Testing Incomplete. Production from this well will be reported on report for September, 1964.</p>

See Lisbon Unit Report

Note—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy 4/16

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL.
(Other instructions on re-
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

SL 070449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lisbon Unit

8. FARM OR LEASE NAME

Lisbon Unit

9. WELL NO.

B-69

10. FIELD AND POOL, OR WILDCAT

Lisbon - Miss.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-30S, R-24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

The Pure Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1611 - Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

990' south of north line and 1980' east of west line, NE NW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 6299'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Supplementary Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE SUPPLEMENTAL SHEET ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. DAVIS

R. E. Davis

TITLE **District Office Manager**

DATE **9-21-64**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

Lisbon Unit B-69
NE NW, Sec. 9, T-30S, R-24E
San Juan County, Utah

Supplementary Well History
September 21, 1964

Barker Well Service moved in and rigged up 8-29-64. Installed gauges on tubing and annulus. TP 220#. CP 750#. Opened tubing to tanks. Flowed one hour and died. Made 40 bbls. of oil. Opened casing. Flowed 15 minutes and died.

Began swabbing. Fluid level varied from 700' to 1,400' below surface. From 9:00 a.m. to 2:15 p.m. 8-30-64, swabbed at rate of 14 bbls. of fluid per hour - 80-90% water; 8-18% oil - 2% BS. Well started flowing at 2:15 p.m. 8-31-64. Flowing at 150# tubing pressure from 2:15 p.m. to 5:00 p.m. Shut well in at 5:00 p.m. and installed choke. Opened well on 22/64" choke. Well head pressure 200#. Flowed to 300 bbl. test tank. 75% water, 25% oil, at rate of 15 bbls. of fluid per hour. Flowed to tank during night until 7:00 a.m. 9-1-64. Tubing pressure increased to 350#. Produced a total of 205 bbls. of fluid from 5:00 p.m. to 7:00 a.m. - 65% oil, 35% water.

Flowed 24 hours on 18/64" choke on 9-1-64. Tubing pressure 450#. Produced a total of 384 bbls. of fluid - 75% oil, 25% water.

On 9-2-64 killed well. Released packer and pulled tubing.

Ran Baker retrievable bridge plug and Model R-2 packer in hole on 2-3/8" tubing. Unable to get below 8,524'. Pulled tubing. Picked up scraper and 6" bit and ran same in hole to 2,500'. Broke circulation at 2,500'. Circulated oil and paraffin out of hole. Ran bit and scraper to 8,841'. Ran Baker Model R-2 packer and retrievable bridge plug. Bridge plug set at 8,812'. Pulled tubing. Set Model R-2 packer at 8,735'. Swabbed well in. Flowed a total of 38 bbls. of oil and water in 45 minutes and died.

Well head pressure at 7:00 a.m. 9-5-64, 220#. Opened well to tank. Pressure bled off immediately. Swabbed well in. Turned to tank at 6:00 p.m. 9-5-64 on 18/64" choke. Tubing pressure 500#. In 15-1/2 hours well produced 236 bbls. of fluid, 120 bbls. of oil, 116 bbls. of water. Gas estimated at 750,000 cubic feet per day.

On 24 hour test 9-9-64, well produced 63 bbls. of water and 103 bbls. of oil, 12/64" choke. Gas metered at 275,000 cubic feet per day. Tubing pressure at start of test, 625# and at end of test, 600#. Well flowing to tanks.

✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER Shut In

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
990' FNL & 1980' FWL (NE NW)

5. LEASE DESIGNATION AND SERIAL NO.
SL 070449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
B-69

10. FIELD AND POOL OR WILDCAT
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. PERMIT NO.
API No. 43-037-16241

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6299' DF

RECEIVED
SEP 6 1988

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9533' T.D.
(See details on attached well schematic.)

Drilled in 1960

Union Oil Company of California proposes to plug and abandon Lisbon Unit Well No. B-69 because it is mechanically unsound and has no potential for current production or future blow-down use.

Proposed Plan of Procedure

- MIRU well service unit. N.D. wellhead. N.U. BOP.
- Circulate well clean. (Note: 2-7/8" tubing open ended at 4655') POOH, laying down production tubing.
- P.U. tubing seal assembly with 5' stinger and TIH on 2-7/8" workstring. Knock out Model "B" plug in Model "D" packer at 8735'. Sting into Model "D" packer. Establish injection rate into perforations at 8767-8807'. Sting out of Model "D" packer. TOOH.

MICROFILM
FILE

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Underhill TITLE District Drilling Supt. DATE 9-1-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED BY THE STATE
CONDITIONS OF APPROVAL, IF ANY: _____ OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side
DATE: 9-12-88
BY: John R. Underhill

Union Oil Company of California
Lisbon Unit Well No. B-69
Lisbon Field
San Juan County, Utah
9-1-88
Page 2

4. P.U. 7" mechanical-set cement retainer on 2-7/8" workstring and TIH. Set retainer at $\pm 8000'$. Sting into retainer. Establish injection rate and pump 300 sacks of class "H" cement with additives. Sting out of retainer, dumping 100 linear feet cement on top of retainer at $\pm 8000'$ (Plug No. 1). Circulate hole with mud laden fluid.
5. P.U. to 5100'. Spot 75 sacks of cement with additives from 5100-4750' (Plug No. 2). POOH.
6. R.U. wireline. Perforate 7" casing from $\pm 2450-2451'$ with 4 spf.
7. P.U. 7" mechanical-set cement retainer on 2-7/8" tubing and TIH. Set retainer at $\pm 2350'$. Sting into retainer. Establish injection rate. Pump 150 sacks of class "H" cement with additives. Sting out of retainer, dumping 100 linear feet of cement on top of retainer (Plug No. 3). POOH.
8. R.U. wireline. Perforate 7" casing and 13-3/8" casing at $\pm 390-391'$ with 4 spf.
9. P.U. 7" mechanical-set cement retainer on 2-7/8" tubing and TIH. Set retainer at $\pm 300'$. Established injection rate. Pump 450 sacks of cement through squeeze holes at $\pm 390-391'$ and up 7" x 13-3/8" annulus. Sting out of retainer, dumping 300 linear feet of cement on top of retainer from $\pm 300'$ to surface (Plug No. 4).
10. Cut off casing and weld on dry hole marker. Clean up location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for

RECEIVED
NOV 02 1988

1. OIL WELL GAS WELL OTHER (Shut In)

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
990' FNL & 1980' FWL (NE NW)

14. PERMIT NO. API No. 43-037-16241

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6299' DF

5. LEASE DESIGNATION AND SERIAL NO.
SL 070449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
B-69

10. FIELD AND POOL, OR WILDCAT
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
9533' T.D.

In connection with the Notice of Intention to Abandon that was submitted for Lisbon Unit Well No. B-69, and which was approved by your office on 9-19-88, Union Oil Company of California proposes to revise paragraph Nos. 2 and 3 of the proposed procedure, as follows:

Revisions to Proposed Plan of Procedure:

2. Circulate well clean. (Note: 2-7/8" tubing open ended at 4635'). POOH with tubing.
3. P.U. 5-1/8" bit on 2-7/8" tubing and TIH, picking up workstring of tubing as required to make a full tubing string. Tag top of fill.
 - (a) If top of fill is at least 8100' deep, POOH with tubing. If not at least 8100' deep, clean out to 8100' and POOH with tubing.
 - (b) R.U. wireline. Perforate 7" casing from ±8050' to 8051' with 4 spf.

Note: Verbal approval of the above procedure modifications was given by Jim Monroe, BLM, Moab, Utah, at 8:00 a.m., 10-28-88.

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Underhill TITLE District Drilling Supt. DATE 10-28-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-9-88
BY: John R. Bay

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SL 070449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
DEC 07 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL & 1980' FWL (NE NW)

DIVISION OF
OIL, GAS & MINING

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
B-69

10. FIELD AND POOL, OR WILDCAT
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

14. PERMIT NO.
API No. 43-037-16241

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6299' DF

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
9533' T.D.

Plug and Abandoned Subject Well as Follows:

MIRU well service unit on 10-27-88. N.U. BOP. Tested BOP and wellhead to 1500#/15 mins., O.K. Released packer and circulated hole clean with no gas to surface. POOH with 77 stands of 2-7/8" tubing. P.U. 5-1/8" bit on 2-7/8" tubing and TIH, tagging fill at 8070'. TOOH.

Perforated 7" casing from 8050-8051' with 4 spf. Set cement retainer at 7915'. Stung into retainer and pumped in to establish injection rate. Circulated 1/2 bpm to surface through 2-7/8" x 7" annulus with 1400# on tubing. Pressured annulus to 1500# and tubing to 3050#. Formation would not break down. Stung out of retainer and pumped 30 sacks of cement on top of retainer. Reverse circulated tubing clean with 50 bbls. water. RIH with 30 stands tubing to tag cement; no cement on top of retainer. Attempted to circulate and could not. RIH with swab line, tagging up at 4200'. POOH standing back 4200' of tubing. Laid down 32 jts. tubing with cement inside. Finished POOH with tubing.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

John R. Underhill
John R. Underhill

TITLE

District Drilling Supt.

DATE

12-1-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Union Oil Company of California
Lisbon Unit Well No. B-69
Lisbon Field
San Juan County, Utah
12-1-88
Page 2

Circulated well with 330 bbls. mud-laden fluid. Spotted 40 sacks of cement from 7900-7692' (Plug No. 1). Spotted 75 sacks of cement from 5100-4710' (Plug No. 2). Perforated 7" casing from 2450-2451' with 4 spf. Set 7" cement retainer at 2400'. Pumped into perfs 2450-2451' with water. Broke down formation at 1600#. Squeezed perfs with 150 sacks of cement with a high pressure of 900 psi and a low pressure of 350 psi. Final squeeze pressure 600 psi at 1 bpm. Stung out of retainer and dumped 20 sacks of cement on top of retainer (Plug No. 3). Perforated from 408-409' with 4 spf. Set cement retainer at 295'. Pumped into perforations with water at 0 psi with no circulation to surface. Pumped 450 sacks of cement into perforations with 7" x 13-3/8" annulus valve open. Had partial returns to surface with no cement to surface. Stung out of retainer and dumped 295 linear ft. of cement on cement retainer from 295' to surface (Plug No. 4). POOH, laying down remaining tubing. N.D. wellhead. Rigged down on 11-3-88. Cut off wellhead. Put 3 yds. Redi-Mix cement down 7" x 13-3/8" annulus to fill to top. Set dry hole marker. Well plugged and abandoned on 11-7-88.

Note: A sundry notice will be submitted as soon as the location is ready for final inspection.

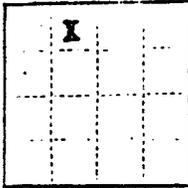
RECEIVED

Form 9-592 (April 1962)

JUN 23 1992

REVISED O&M&O UNITED STATES

Sec. 9



DEPARTMENT OF THE INTERIOR
DIVISION OF OIL GAS & MINING
GEOLOGICAL SURVEY
CONSERVATION DIVISION

T. 30 S.

R. 24 E.

INDIVIDUAL WELL RECORD

S. L. Mer.
API 43-037-1624
Ref. No.

PUBLIC LAND:

Date September 14, 1970

Land office Salt Lake State Utah
Serial No. 070449 County San Juan
Lessee Elliott, Inc. Field Lisbon
Operator Union Oil Co. of California District Durango
Well No. B-69 Lisbon Unit Subdivision NE 1/4 NW 1/4

Location 990 feet from north and 1980 feet from west lines of section 9

Drilling approved Jan. 6, 1960 Well elevation 6294 g1 feet

O&M&O Drilling commenced Apr. 9, 1968 Total depth 9533 PB 8842 feet

O&M&O Drilling ceased Apr. 29, 1968 Initial production Pumped 37 BOPD 256 RMPD

O&M&O NOI ABN approval September 19 88
Completed for production June 1, 1968 Gravity A. P. I. 53°

SKA
Abandonment approved AUG 14 1989 Initial R. P.

Geologic Formations			Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents	
<u>Navajo</u>	<u>Cambrian</u>	<u>Mississippian</u>	<u>8652-8831</u>	<u>Oil</u>	

WELL STATUS

SKA APPROVED 8/14/89

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
<u>1989</u>												
<u>1988</u>									<u>917189</u>			
<u>1960</u>	<u>DRG</u>					<u>POW</u>			<u>NOI</u>			
<u>1962</u>										<u>OSI</u>		
<u>1964</u>									<u>POW</u>		<u>OSI</u>	
<u>1965</u>						<u>POW</u>						
<u>1968</u>				<u>O&M&O</u>		<u>POW</u>						

REMARKS 1985
Well was originally spudded 1-26-60 and drilled to T.D. on 5-26-60.
Original I.P. was 272 BOPD flowing from perms. 8767-8831 on June
14, 1960. Workover consisted of opening additional perms and
acidizing.

Tops on back.

1989

IWK 4-922