

FILE NOTATIONS

Entered in N I D File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
I W R for State or Fee Land _____

Checked by Chief RHS
Copy N I D to Field Office
Approval Letter
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-5-61
OW WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond Released _____
State of Fee Land _____

LOGS FILED

Driller's Log 6-16-61
Electric Logs (No.) 2

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat Mi-L _____ Sonic Others _____

Jack -

Call Mr. Frank Gorham with Pubco in
Albuquerque, New Mexico if Pure files a
new notice for this well.

~~Keep Hole~~ Control documents of
hole

THE PURE OIL COMPANY

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO.

ROCKY MOUNTAIN PRODUCING DIVISION

1700 BROADWAY

DENVER 2, COLORADO

June 8, 1960

Utah Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

Attention: Mr. C. B. Feight, Secretary

Dear Mr. Feight:

We are enclosing in duplicate Form OGCC-1, Notice of Intention to Drill N. W. Lisbon USA "D" #2, located NE NW Sec. 13-30S-24E, of San Juan County, Utah.

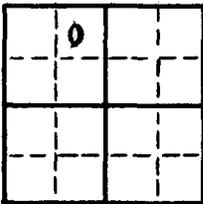
A plat showing location of all leases, property lines, and drilling wells adjacent to this lease will be filed as soon as it is completed.

Yours very truly,


Fred H. Kirby

FHK:sm

Enclosures



Sec. 13

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. SL 070034
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 8, 1960

Northwest Lisbon USA "D"
Well No. 2 is located 660 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1650 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 13

NE NW Sec. 13 30 S 24 E Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet. Will be reported later.

A drilling and plugging bond has been filed with U. S. Government

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Proposed Casing Program:

- 1000' - 13-3/8" OD Casing, cemented to surface.
- 8500' - 7-5/8" OD Casing.
- 1000' - 5-1/2" OD Casing (Liner).

The principle objective is the McCracken.

Estimated total depth, 9500'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Pure Oil Company
Address 1575 Sherman By Fred H. Kirby
Denver 3, Colorado Title Asst. Division Chief/Production Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

June 13, 1960

The Pure Oil Company
1575 Sherman
Denver 3, Colorado

Attention: Fred H. Kirty, Div. Chief Prod. Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Northwest Lisbon USA "D" 2, which is to be located 660 feet from the north line and 1650 feet from the west line of Section 13, Township 30 South, Range 24 East, SLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: Jerry W. Long, Dist. Eng.
U. S. Geological Survey
Durango, Colorado

September 30, 1960

The Pure Oil Company
1575 Sherman
Denver 3, Colorado

Attention: Fred H. Kirby, Div. Chief Prod. Clerk

Re: Well No. Northwest Lisbon "D"
#2, Sec. 13, T. 30 S., R. 2r
E., San Juan County, Utah

Gentlemen:

This letter is to notify you that approval to drill the above mentioned well terminated as of September 14, 1960.

This location off-sets the Pubco Well No. Federal 1-12N, located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 12, Township 30 South, Range 24 East, San Juan County, Utah. Therefore, it is our opinion that your "D" 2 well should not be spudded in until a unitization agreement is reached or the hearing on spacing is held for this area.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg
cc: Jerry W. Long, Dist. Eng.
U. S. Geological Survey
Durango, Colorado

A copy of this letter was also sent to Pubco Petroleum Corp.

THE PURE OIL COMPANY

GENERAL OFFICES, 200 EAST GOLF ROAD, PALATINE, ILLINOIS

NORTHERN PRODUCING DIVISION

FOUR CORNERS DISTRICT

P. O. Box 265

MOAB, UTAH

April 6, 1961

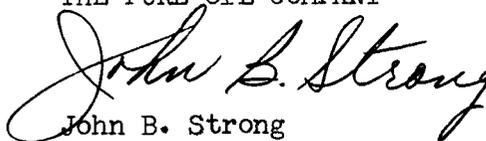
Mr. Cleon B. Feight, Secretary
Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed in duplicate, with plats attached,
is Notice of Intention to drill Northwest Lisbon
USA-D No. 2, located in the NE NW, Sec. 13, 30S,
24E, San Juan County, Utah.

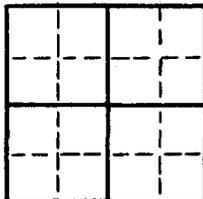
Yours very truly,

THE PURE OIL COMPANY



John B. Strong
District Chief Clerk

Encl: (2)



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. USA SLO70034
Indian
Lease No.

See Plats Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>	<input type="checkbox"/>
.....	<input type="checkbox"/>	<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... April 6,, 19 61

Northwest Lisbon USA-D

Well No. 2 is located 1062 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1865 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 13

NE NW Sec. 13 30S 24E S.L.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

ground (Ungraded)

The elevation of the ~~surface~~ ~~ground~~ above sea level is 6338 feet.
KB elevation will be furnished later.

A drilling and plugging bond has been filed with U. S. Government

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Proposed Casing Program:

- 35' - 16" OD conductor (Cemented to surface)
- 1050' - 10-3/4" OD surface casing (Cemented to surface)
- 9200' - 5-1/2" OD production string (Approx. 200 sax)

Principal objective is the Mississippian.

Estimated Total Depth - 9200'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265
Moab, Utah

By J. B. Strong
J. B. Strong
Title District Chief Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

THE PURE OIL COMPANY LOCATION REPORT

Date April 3, 1961

A.F.E. No. 4414

Division Northern Producing Prospect District Four Corners (NW Lisbon) Lease USA (BL 070034)
 Ungr. Gr. NW Lisbon USA "D"

Acres 2320 Lease No. 8360 Elevation 6338 Well No. 2 (Serial No. _____)

Quadrangle NE NW Sec. 13 Twp. 30S Rge. 24E Blk. Dist. Twp.

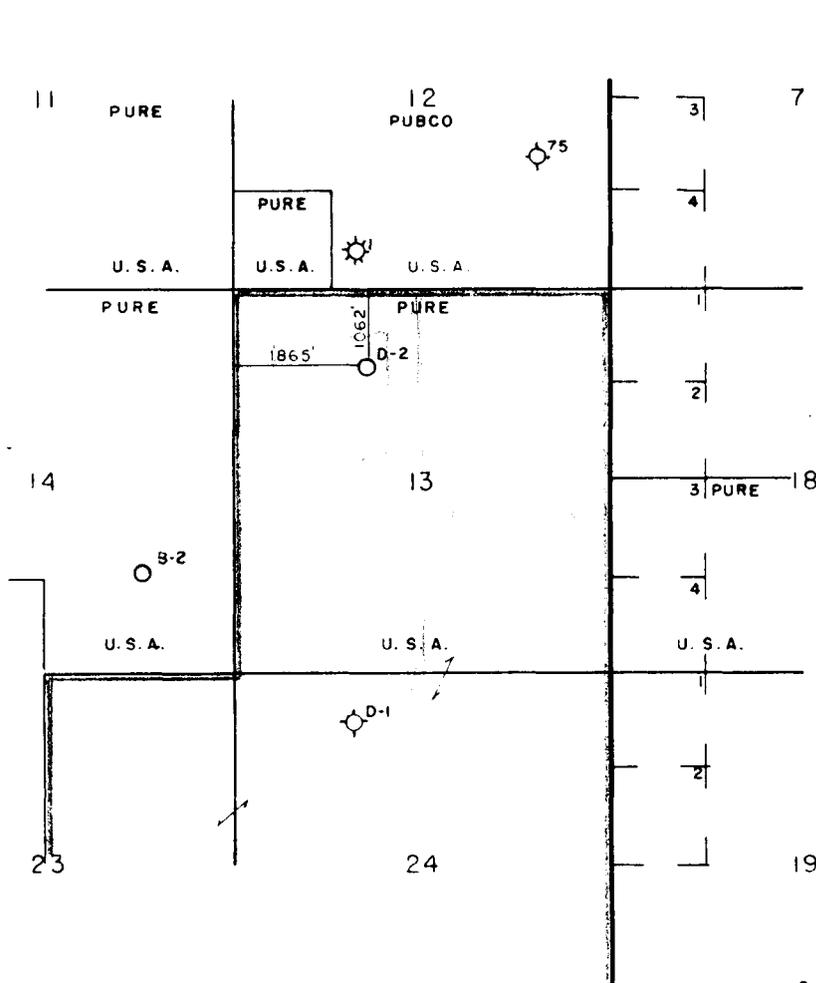
Survey Salt Lake PM County San Juan State Utah

Operator The Pure Oil Company Map Utah 1-4

1062 Feet South of the North line of Section
1865 Feet East of the West line of Section
 Feet of the line of.
 Feet of the line of.

LEGEND

- Gas Well
- Oil Well
- Gas-Distillate Well
- Dry Hole
- Abandoned Location
- Abandoned Gas Well
- Abandoned Oil Well
- Input Well



Remarks: _____

Submitted by _____ Civil Engineer
 Approved by _____ Division Manager
 Approved by _____ Vice-President--General Manager

April 10, 1961

The Pure Oil Company
P. O. Box 265
Moab, Utah

Attn: J. B. Strong, Dist. Chief Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Northwest Lisbon USA-D2, which is to be located 1062 feet from the north line and 1865 feet from the west line of Section 13, Township 30 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

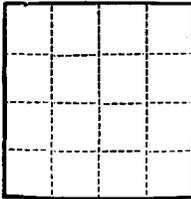
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. USA SL-07003
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... April 25,, 1961

NW Lisbon USA-D
Well No. 2 is located 1062 ft. from N line and 1865 ft. from W line of sec. 13

NE NW Sec. 13 308 24E S. 1. N.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
NW Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~well~~ ^{ground (ungrouted)} above sea level is 6338 ft.
KB elevation will be furnished later.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 4-10-61.

Set one joint of 20" OD 90# casing at 31' and cemented with 75 sx regular cement with 3% calcium chloride.

Set 29 joints of 10-3/4" OD 54.7# casing at 936' and cemented with 600 sx Pozmix with 1/2 gal and one lb Tuf-Plug and 1/4 lb Floccs per sack, followed with 100 sx regular cement with 2% calcium chloride.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company
Address P. O. Box 265
Moab, Utah
By J. B. Strong
Title District Chief Clerk

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER USA SL-070034
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Northwest Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1961,

Agent's address P. O. Box 265 Company The Pure Oil Company
Moab, Utah Signed J. Blstrom

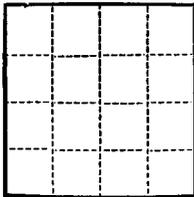
Phone Alpine 3-3581 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 13 NW Lisbon	30S	24E	2	-0-						Location: 1062' FWL, 1865' FWL, Sec. 13, 30S, 24E, San Juan County, Utah. Soudded 4-10-61. Set 1 jt. 20" OD casing at 31' with 75 sax regular cement with 3% calcium chloride. Drilled to 986'. Set 10-3/4" OD casing at 936' with 400 sax Pozmix with 4% gel and 1# Tufplug and 1/4# Flocele per sack, Followed with 100 sax regular cement with 2% calcium chloride. Drilled to 5655'.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. USA SL-070036
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 23, 19 61

NW Lisbon USA-D
Well No. 2 is located 1062 ft. from N line and 1865 ft. from W line of sec. 13

NE NW Sec. 13 30S 24E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Northwest Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~depth~~ ^{ground} above sea level is 6376 ft. Corrected Laughlin-Simmons
KB elevation 6387 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5-21-61: DST No. 1 - 8680' - 8900'. Tool open 1-3/4 hours. Gas to surface in 8 minutes, estimated at 20 MCF/D. Reversed out 4 bbls. oil. Pressures: IH 6070#; ICI 2745#; IF 268#; FF 495#; FCI 2185#; FH 4865#.

5-22-61: DST No. 2 - 8899' - 8942'. Tool open 1 hour. Opened with a strong blow, decreased to very weak blow in 30 minutes, died in 50 minutes. Recovered 6800' of gas in drill pipe and 95' of heavily gas and mud cut black sulphur salt water. Pressures: IH 6272#; 30 min. ICI & FCI 1136#; IF & FF 88#; FH 6250#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

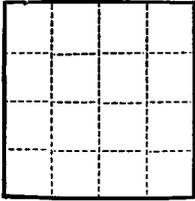
Address P. O. Box 265

Hoab, Utah

Alpine 3-3581

By J. B. Strong

Title District Chief Clerk



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. USA 51-070034

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 29, 19 61

NW Lisbon USA-D
Well No. 2 is located 1062 ft. from N line and 1865 ft. from W line of sec. 13

NE NW Sec. 13 305 24E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Northwest Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~bottom~~ above sea level is 6376 ft.
KB elevation 6387 ft.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9054 TD

Drilling completed 5-25-61.

Set 276 jts. 5-1/2" OD 17# casing at 9028' with 1266 sack Pozmix "S" with 6% gel, 2# salt per sack, followed with 134 sack regular cement with 1# Halad #9 per sack. Job complete at 5:00 a.m. 5-27-61.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Moab, Utah

Alpine 3-3581

By J. B. Strong

Title District Chief Clerk

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER USA SL-070034
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Northwest Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1961.

Agent's address P. O. Box 265 Company The Pure Oil Company

Moab, Utah Signed J. Blum

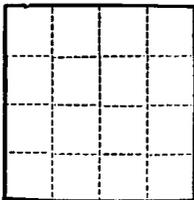
Phone ALpine 3-3581 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW Sec. 13 NW Lisbon	30S	24E	2	-0-	-0-					Drilled 5655'-9054' TD. DST No. 1 - 8680' to 8900'. DST No. 2 - 8899' - 8942'. Drilling completed 5-25-61. Set 276 jts. of 5-1/2" OD casing at 9028' with 1266 sax Pozmix "S" with 6% gel, 24# salt per sack, followed with 134 sax regular cement with 1# Halad #9 per sack. Perforated 5-1/2" OD casing 8734' - 8742' and 8782' - 8796' with 4 shots per foot. Halliburton acidized perforations in 2 stages using a total of 8000 gals. low tension acid. Pressure on 1st stage 4000#, on 2nd stage maximum 3600#, minimum 2600#. Rig released 5-31-61. Acid Job No. 2 by Halliburton through above perforations with 10,000 gals. retarded and 10,000 gals. low tension non-emulsifying acid. Maximum pressure 4800#, minimum 2600#. Swabbed well in and turned to stock at 7:00 a.m. 6-5-61. I.P. for record: 6-6-61. Flowed 24 hours on 28/64" choke. Produced 319 bbls. oil, no water, 452 MCF gas per day, GOR 1417, corrected gravity of oil 52.0. <u>FINAL</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. USA SL-070034

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 6, 1961

NW Lisbon USA-D
Well No. 2 is located 1062 ft. from N line and 1865 ft. from W line of sec. 13

NE 1/4 Sec. 13 30S 24E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Northwest Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~formation~~ ^{ground} above sea level is 6376 ft.
~~KB elevation 6387 ft.~~
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9054' TD
8957' PBD

Ran Schlumberger correlation logs. Perforated 5-1/2" OD casing 8734' - 8742' and 8782' - 8796'. Halliburton acidized above perfs in two stages: 1st Stage: Packer at 8696. Acidized with 4000 gals. special low tension acid thru perfs 8734' - 8742' at 4000#. Flushed with 50 bbls. fresh water. 2nd Stage: Packer at 8755. Acidized with 4000 gals. low tension acid thru perfs 8782' - 8796'. Formation broke at 3550# back to 2600#. Ran Baker Model R production packer and 179 jts. 2-7/8" CS Hydril tubing, packer set at 8684'. Rig released 2:00 p.m. 5-31-61.

Acid Job #2 by Halliburton thru perfs 8734'-8742' and 8782'-8796' using 10,000 gals. retarded and 10,000 gals. low tension non-emulsifying acid. Max press. 4800#, min. 2600#. Swabbed well in. Now testing - Incomplete.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Moab, Utah

Alpine 3-3581

By J. B. Strong

Title District Chief Clerk

SCHLUMBERGER WELL SURVEYING CORPORATION
HOUSTON, TEXAS



Directional Log
(COMPLETED)

COUNTY SAN JUAN, UTAH
FIELD or LOCATION NW LISBON
WELL NW LISBON
USA D-2
COMPANY PURE OIL COMPANY

COMPANY PURE OIL COMPANY
WELL NW LISBON
USA D-2
FIELD NW LISBON
LOCATION SEC. 13-30S-24E
1062'E NL-1865'E WL
COUNTY SAN JUAN
STATE UTAH

Location of Well
Elevation: D.F.:
K.B.:
or G.L.:
FILING No. _____

FILE COPY

RUN No.	Date		First Reading	Last Reading	Feet Measured	Csg. #Schlum.	Csg. Driller	Depth Reached	Bottom Driller	Depth Datum	Mud Nat.	Density	Viscosity	Max. Temp. of F	Bit Size	Depth intervals between shots
	ONE	TWO														
	5-4-61	5-26-61	7403	9044	990	7406	7413	7418	KB	SALT BASE	SALT BASE	10.0	44	122	8 3/4"	200'
			7403	7403	6419	990	987	9058	KB			13.1	61	105	8 3/4"	100'

CONFIDENTIAL

FOLD HERE

REMARKS THIS TOOL WAS CENTRALIZED WITH SPRING GUIDES
MAGNETIC DECLINATION N15°E

Depth	Drift Angle	DEFLECTION			LATITUDE		DEPARTURE		COORDINATES							
		True Bearing	Horizontal Footage	Vertical Footage	N	S	E	W	N	S	E	W				
	10 3/4"	CAS	N3 SET	AT 990'												
1200	3	N80E	10.46	199.72	1.82		10.32		1.82			10.32				
1400	3 1/4	N70E	11.34	199.68	3.88		10.66		5.70			20.98				
1600	3 1/2	N75E	12.20	199.62	3.16		11.80		8.86			32.78				
1800	4	N70E	13.96	199.52	4.78		13.12		13.64			45.90				
2000	4	N70E	13.96	199.52	4.78		13.12		18.42			59.02				
2200	5	N70E	17.44	199.24	5.96		16.38		24.38			75.40				
2400	5 1/2	N70E	19.16	199.08	6.56		18.02		30.94			93.42				
2600	5 3/4	N65E	20.04	199.00	8.46		18.16		39.40			111.58				
2800	6 1/4	N65E	21.78	198.82	9.20		19.74		48.60			131.32				
3000	6 1/4	N60E	21.78	198.82	10.83		18.86		59.48			150.18				
3200	6 1/4	N60E	21.78	198.82	10.88		18.86		70.36			169.04				
3400	7 1/2	N65E	26.11	198.28	11.02		23.66		81.38			192.70				
3600	6 1/4	N60E	21.78	198.82	10.88		18.86		92.26			211.56				
3800	5 1/2	N55E	19.16	199.08	11.00		15.70		103.26			227.26				
4000	4 3/4	N55E	16.56	199.32	9.50		13.58		112.76			240.84				
4200	4 1/2	N55E	15.70	199.38	9.00		12.86		121.76			253.70				
4400	5 1/2	N45E	19.16	199.08	13.56		13.56		135.32			267.26				
4600	4 3/4	N40E	16.56	199.32	12.68		10.64		148.00			277.90				
4800	5 1/4	N30E	18.30	199.16	15.84		9.14		163.84			287.04				
5000	4 1/2	N 5E	15.70	199.38	15.62		1.36		179.46			288.40				
5200	3 1/4	N25W	11.34	199.68	10.28			4.80	189.74			283.60				
5400	2 3/4	N35W	9.60	199.77	7.85			5.50	197.59			278.10				
5600	2 1/4	N45W	7.85	199.85	5.55			5.55	203.14			272.55				
5800	2	N30W	6.98	199.88	1.21			6.88	204.35			265.67				

3600	6 1/4	N60E	21.78	198.82	10.88	18.86	92.26	211.56
3800	5 1/2	N55E	19.16	199.08	11.00	15.70	103.26	227.26
4000	4 3/4	N55E	16.56	199.32	9.50	13.58	112.76	240.84
4200	4 1/2	N55E	15.70	199.38	9.00	12.86	121.76	253.70
4400	5 1/2	N45E	19.16	199.08	13.56	13.56	135.32	267.26
4600	4 3/4	N40E	16.56	199.32	12.68	10.64	148.00	277.90
4800	5 1/4	N30E	18.30	199.16	15.84	9.14	163.84	287.04
5000	4 1/2	N 5E	15.70	199.38	15.62	1.36	179.46	288.40
5200	3 1/4	N25W	11.34	199.68	10.28	4.80	189.74	283.60
5400	2 3/4	N35W	9.60	199.77	7.85	5.50	197.59	278.10
5600	2 1/4	N45W	7.85	199.85	5.55	5.55	203.14	272.55
5800	2	N80W	6.98	199.88	1.21	6.88	204.35	265.67
6000	2	S75W	6.98	199.88	1.82	6.75	202.53	258.92
6200	2 3/4	S65W	9.60	199.77	4.06	8.69	198.47	250.23
6400	3 3/4	S75W	13.08	199.58	3.38	12.64	195.09	237.59
6600	3 1/2	S45W	12.20	199.62	8.62	8.62	186.47	228.97
6800	3	S40W	10.46	199.72	8.02	6.74	178.45	222.23
7000	3	S70W	10.46	199.72	3.58	9.84	174.87	212.39
7200	2 1/2	S65W	8.72	199.81	3.70	7.90	171.17	204.49
7400	2 1/2	S60W	8.72	199.81	4.36	7.56	166.81	196.93
RUN #2								
7500	3 1/4	S35W	5.67	99.84	4.65	3.25	162.15	193.68
7600	3 1/4	S55W	5.67	99.84	3.25	4.65	158.90	189.03
7700	3 1/4	S50W	5.67	99.84	3.65	4.34	155.25	184.69
7800	3 1/2	S55W	6.10	99.81	3.50	5.00	151.75	179.69
7900	3 1/2	S55W	6.10	99.81	3.50	5.00	148.25	174.69
8000	4	S40W	6.98	99.76	5.34	4.48	142.91	170.21
8100	3 3/4	S35W	6.54	99.79	5.36	3.75	137.55	166.46
8200	3 1/2	S45W	6.10	99.81	4.31	4.31	133.24	162.15
8300	3 1/4	S35W	5.67	99.84	4.65	3.25	138.59	158.90
8400	3	S35W	5.23	99.86	4.29	3.00	124.30	155.90
8500	3	S55W	5.23	99.86	3.00	4.29	121.30	151.61
8600	2 3/4	S65W	4.80	99.88	2.03	4.35	119.27	147.26
8700	2 1/2	S75W	4.36	99.90	1.13	4.21	118.14	143.05
8800	2 1/4	S85W	3.93	99.92	0.34	3.91	117.80	139.14
8900	2 1/2	S75W	4.36	99.90	1.13	4.21	116.68	134.93
9000	2 1/2	S90W	4.36	99.90	0.00	4.36	116.68	130.57
9044	2 1/2	S90W	1.92	43.93	0.00	1.92	116.68	138.65

DIRECTIONAL COMPUTED FROM ODM

"ANY DIRECTIONAL COMPUTATIONS MADE FROM THE DIPMETER LOG MUST BE REGARDED AS APPROXIMATE ONLY. THIS IS BECAUSE THE DIPMETER LOG INDICATES THE ORIENTATION OF THE INSTRUMENT ITSELF, RATHER THAN THE DIRECTION AND AMOUNT OF THE WALL DRIFT, THEREFORE, WE DO NOT AND CANNOT GUARANTEE THE ACCURACY OF SUCH DIRECTIONAL COMPUTATIONS, AND WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED THAT MAY RESULT FROM ANY SUCH COMPUTATIONS."

GRAPH OF DIRECTIONAL LOG

Scale = 1" = 50'

ALL DIRECTIONS ARE FROM TRUE NORTH

Position of bottom of hole at DEPTH 9044 IS 116.7' NORTH AND 128.7' EAST OR 174' AT

Position of bottom of hole at AN ANGLE OF NORTH 47.8° EAST FROM CASING

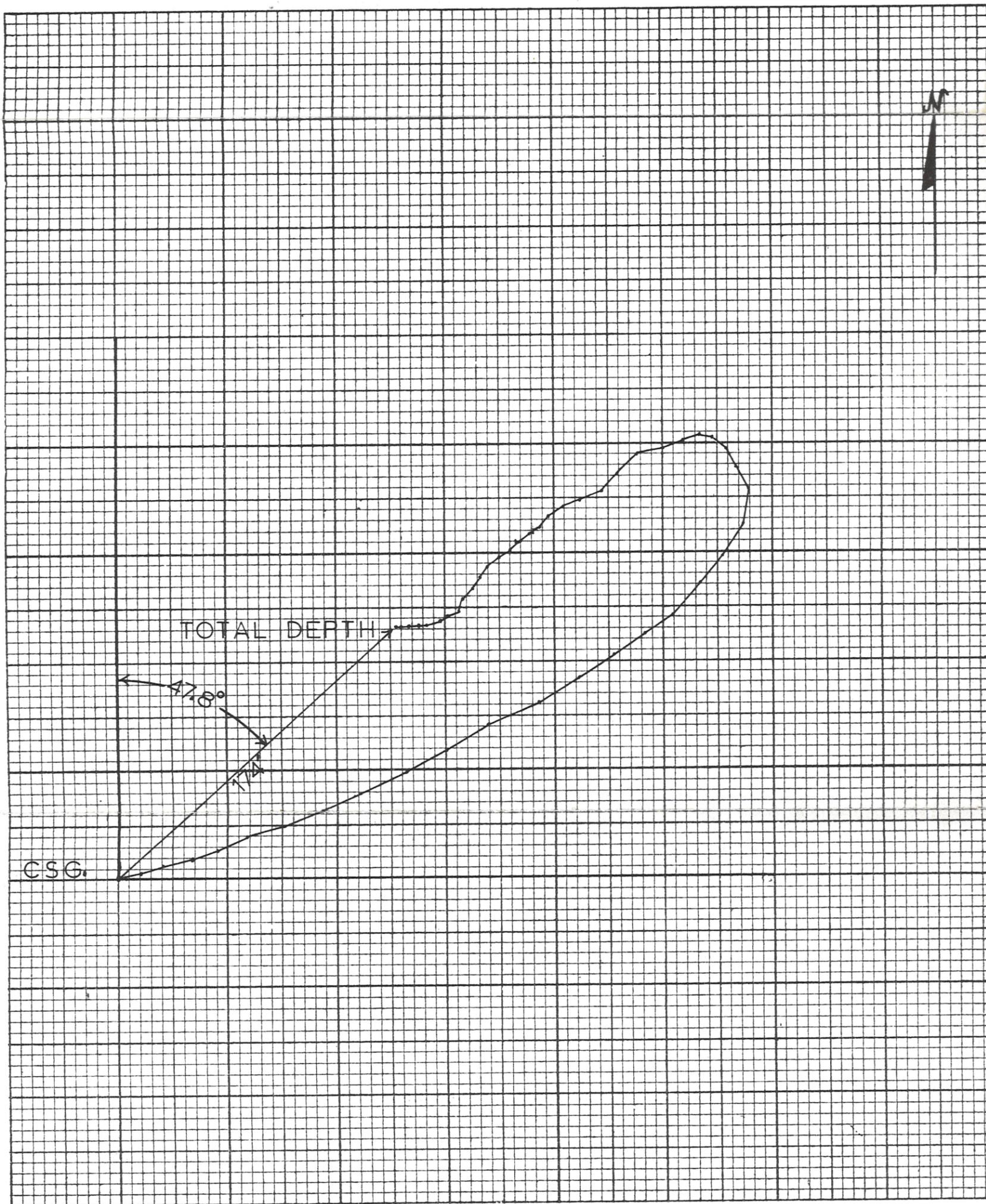
GRAPH OF DIRECTIONAL LOG

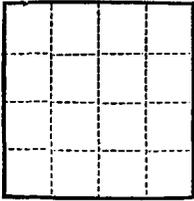
Scale = 1" = 50'

ALL DIRECTIONS ARE FROM TRUE NORTH

Position of bottom of hole at	DEPTH 9044	IS 116.7' NORTH AND 128.7' EAST OR 174' AT
Position of bottom of hole at		AN ANGLE OF NORTH 47.8° EAST FROM CASING
Position of bottom of hole at		SHOE AT 990'
Position of bottom of hole at		

GRAPH





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. USA SL-070034

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12, _____, 19 61

NW Lisbon U.A.-D
Well No. 2 is located 1062 ft. from N line and 1865 ft. from W line of sec. 13

NW Sec. 13 306 24E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Northwest Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ Ground above sea level is 6376 ft.
RH elevation 6387 ft.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9054' TD
8957' PBD

I.P. for Records: 6-6-61. Flowed 24 hours on 23/64" choke. Produced 319 bbls. oil, no water, 452 MCF gas per day, GOR 1417, corrected gravity of oil 52.0, flowing tubing pressure 250#. FINAL

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

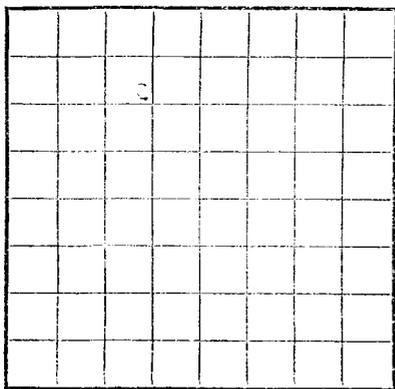
Moab, Utah

Alpine 3-3581

By J. B. Strong
J. B. Strong

Title District Chief Clerk

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER USA SL-070034
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address P.O. Box 265 - Moab, Utah
Lessor or Tract U.S. Government Field Lisbon State Utah
N. Lisbon USA-D
Well No. 2 Sec. 13 T. 30SR. 24E Meridian Salt Lake County San Juan
Location 1062 ft. (S) of N Line and 1865 ft. (E) of W Line of NE-NW, Sec. 13 Elevation 6387'
(Derrick floor relative to sea level) 6376'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date June 15, 1961 Title District Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling April 10, 1961 Finished drilling May 25, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8734 to 8742 No. 4, from _____ to _____
No. 2, from 8782 to 8796 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>2 1/2"</u>	<u>90#</u>	<u>8-V</u>	<u>SS</u>	<u>11'</u>	<u>Coupling</u>				<u>Cemented to Surface</u>
<u>10-3/4"</u>	<u>54.7#</u>	<u>8-R (Line Pipe)</u>	<u>SS</u>	<u>986'</u>	<u>Float</u>				
<u>5-1/2"</u>	<u>17#</u>	<u>8-R</u>	<u>SS</u>	<u>9028'</u>	<u>Float</u>	<u>(8734)</u> <u>8782</u>	<u>8742)</u> <u>8796)</u>		<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>2 1/2"</u>	<u>31</u>	<u>75sx</u>	<u>Halliburton</u>		
<u>10-3/4"</u>	<u>986'</u>	<u>500sx</u>	<u>Halliburton</u>		
<u>5-1/2"</u>	<u>9028'</u>	<u>1100sx</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

FOLD | MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from zero feet to 9054 feet, and from _____ feet to _____ feet

DATES

Tested: _____, 19____ Put to producing _____, 19____
June 5 61 June 5 51

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and xxx % sediment. 319 Gravity, °Bé. 100

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas 52.0

Pressure, lbs. per sq. in. 452,000

xxx

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
—0—	1145'	1145'	Sand and shale.
1145'	1390'	245'	Line, shale and sand.
1390'	1650'	260'	Line and sand.
1650'	2115'	465'	Sand and shale.
2115'	2314'	199'	Sand, shale and anhydrite.
2314'	2864'	550'	Line, sand and shale.
2864'	3253'	389'	Sand and shale.
3253'	3503'	250'	Salt.
3503'	3856'	353'	Shale and salt.
3856'	5130'	1274'	Salt.
5130'	5655'	525'	Salt and shale.
5655'	7140'	1485'	Salt.
7140'	7390'	250'	Salt with few shale stringers.
7390'	8123'	733'	Shale and salt.
8123'	8180'	57'	Sand and shale.
8180'	8432'	252'	Salt and shale.
8432'	8468'	36'	Shale.
8468'	8557'	89'	Shale and 33' of salt.
8557'	8595'	38'	Shale and sand streaks.
8595'	8611'	16'	Line and shale.
8611'	8681'	70'	Shale and anhydrite.
8681'	8727'	46'	Limestone, shale and sand.
8727'	8800'	73'	Line and shale.
8800'	8853'	53'	Limestone and small shale.
8853'	8938'	85'	Limestone.
8938'	8955'	17'	Line and shale.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
8955'	9008'	53'	Dolomite and shale.
9008'	9015'	37'	Lime and shale.
9015'	9054'	9)	Limestone.
		9054'	TOTAL DEPTH

Halliburton DST NO. 1, 8680' - 8900'. Tool open 1-3/4 hours. Gas to surface in 8 minutes, estimated at 20 MCF/D. Recovered out 4 bbls. oil. Pressures: IH 6070, 30 minute IC & 2745, IF 268, FF 495, 35 minute FCI 2185, FH 4865.

Halliburton DST NO. 2, 8899' - 8942'. Tool open one hour. Opened with a strong blow, decreased to very weak blow in 30 minutes, died in 50 minutes. Recovered 6800' of gas in drill pipe and 95' of heavily gas and mud out black sulphur salt water. Pressures: IH 6272, 30 minute ICI and FCI 1136, IF and FF 88, FH 6250.

Halliburton acidized in two stages. First Stage - Packer set at 8696', tail pipe at 8739'. Acidized with 4000 gallons special low tension acid thru perfs 8734' - 8742'. Treated at 4000 lbs. No breaks throughout treatment. Average injection rate 1-1/2 bbls. per minute. 30 minute shut in 2000 lbs. Flushed with 50 bbls fresh water. Well came in flowing oil, acid water and gas to pit. Killed same with fresh water. Second Stage - Packer set at 8755', tail pipe at 8802'. Acidized perfs 8782' - 8796' with 4000 gallons special low tension acid. Formation broke at 3550 lbs, back to 2600 lbs. With 46 bbls acid in formation, packer gave way due to casing and tubing pressure equalizing. Maximum pressure 3600 lbs, minimum 2600 lbs, 10 minute shut in 2600 lbs. Killed well with fresh water. Pulled packer, rubber on packer in good shape, no indication of being set in perfs. Believe there is communication between perfs 8734' - 8742' and 8782 - 8796.

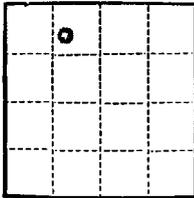
Ran 2-7/8" CSHydril Tubing and set in Packer at 8684, tail pipe at 8722.

Swabbed well down to 3500'. Well flowing acid water and gas to pit. Flowed well to pit 9 hrs. Flowed gas, acid water and oil. Well died when turned to stock tanks. Turned to pit, unloaded acid water and a little oil. Tubing pressure varies from 50 lbs to 75 lbs. Cleaned to pit 24 hrs.

Acid Job No. 2. Halliburton acidized thru perfs 8734 - 8742 and 8782 - 8796 with 10,000 gallons retarded and 10,000 gallons low tension non-emulsifying acid. Packer set at 8684, tail pipe at 8722. Injected acid at average rate of 2-1/2 bbls per minute. Maximum pressure 4800 lbs, minimum 2600 lbs. Flushed with 60 bbls fresh water, 8-1/2 bbls overflow, average injection rate 4 bbls per minute. 10 minute shut in 2150 lbs, 30 minute shut in zero. Shut in overnight.

Found fluid at 1700' and swabbed down to 5500' and well came in, flowing acid water, oil and gas to pit. Flowed to pit 15 hours thru a one-inch choke. Tubing pressure varied from 100 to 200 lbs. Turned to stock tanks at 7:00 a.m. 6-5-61 through a 32/64" choke. Flowing pressure at 7:00 a.m. 175 lbs. Produced 32 bbls oil from 7:00 a.m. to 8:00 a.m., thru a 32/64" choke, flowing tubing pressure at 8:00 a.m. 250 lbs.

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. USA SL-070034
Unit Lisbon

Sec. 13

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 18, 19 62

Lisbon Unit

Well No. B-613 is located 1062 ft. from {N} line and 1865 ft. from {E} line of sec. 13

NE 1/4 Sec. 13

306

24E

SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Lisbon

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

ground

The elevation of the ~~center point~~ ground above sea level is 6376 ft.
KB elevation 6387 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well designation changed due to unitization of Lisbon Field effective 5/1/62.

OLD DESIGNATION

NEW DESIGNATION

Northwest Lisbon USA "D" #2

Lisbon Unit #B-613

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE PURE OIL COMPANY

Address P. O. Box 265

Moab, Utah

Alpine 3-3581

By L. K. Coggan
L. K. Coggan
Office Manager
Title _____

BA

P. O. Box 1809
Durango, Colorado 81301

March 23, 1967

Union Oil Company of California
P. O. Box 1611
Casper, Wyoming 82602

Attention: Mr. Harold Simpson

Gentlemen:

Your letter of March 20, 1967, advises that there has been a delay in the delivery of the compressor for your Lisbon Unit well No. B-613. You also request additional time during which the gas may be flared pending delivery and installation of the compressor.

You are hereby granted a period of time, not to exceed 30 days from March 27, 1967, during which gas may be flared from the No. B-613 Lisbon Unit well located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 13, T. 30 S., R. 24 E., San Juan County, Utah, on Federal lease Salt Lake 070034.

Sincerely yours,

(Handwritten signature)

Jerry W. Long
District Engineer

cc:
Roswell
Utah O&G Cons. Comm., Salt Lake City
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA SL-070034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Lisbon Unit

2. NAME OF OPERATOR
Union Oil Company of California

8. FARM OR LEASE NAME

Lisbon Unit

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, Wyoming 82601

9. WELL NO.

B-613

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Lisbon

1062' FNL and 1865' FWL (NE NW)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T. 30S., R. 24E., SL T1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RI, GR, etc.)

6387 KB, 6376 GR

12. COUNTY OR PARISH 13. STATE

San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

(Other) Additional Perforations

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Oil Company of California intends to perforate additional Mississippian pay intervals from 8669-8675', 8742-8750, 8762-8772 and 8800-8808'. The entire interval will be acidized with 10,000 gals. of 15% HCl using a divertant every 1000 gals.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. T. Mannon, Jr.
A. T. Mannon, Jr.

TITLE District Drilling Supt.

DATE 10-27-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

February 11, 1971

Union Oil Company of California
Box 2620
Casper, Wyoming 82601

Re: Lisbon Unit B-613
Sec. 13, T. 30 S, R. 24 E,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Shooting or Acidizing and Additional Perforating for the above referred to well is due this office and as yet has not been filed.

Thank you for your cooperation with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

USA SL-070034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Lisbon Unit

8. FARM OR LEASE NAME

Lisbon Unit

9. WELL NO.

B-613

10. FIELD AND POOL, OR WILDCAT

Lisbon

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 13, T.30S., R.24E., S13E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1062' FNL and 1865' FWL (NE NW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6387' KB, 6376' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Supplementary Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Unable to perforate or acidize subject well due to restriction in tubing.
No further work planned.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. N. Minette
T. N. Minette

TITLE

Drilling Engineer

DATE

8-9-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other Instructions on
reverse side)

Form approved
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

USA SL-070034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
Union Oil Company of California		Lisbon Unit	
3. ADDRESS OF OPERATOR		9. WELL NO.	
P. O. Box 2620 - Casper, Wyoming 82601		B-613	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
1062' FNL and 1865' FWL (NE NW)		Lisbon	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	12. COUNTY OR PARISH
	6387' KB; 6376' GR	Sec. 13, T.30S., R.24E., SLF	San Juan
			Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Supplementary Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU service unit. Killed well with 80 barrels production water, unseated packer, and installed B.O.P. P.O.O.H. with tubing. Ran 3-1/2" gage ring and junk basket to 8826', O.K. Perfed 8670-8676', 8743-8748' and 8801-8805' with 4 spf with 3-3/8" casing jet gun. Ran packer on 2-7/8" CS, Hydril tubing. Spotted packer fluid and set at 8583'. Treated Mississippian perfs, 8639-8805' with 9000 gallons YF4G with 3# 100 mesh sand per 1000 gallons, 12,000 gallons 28% acid and 11,000 gallons slick formation water at 11.42 bpm average treating rate. Average pressure 4800 psi. ISIP 3400#, (5) 2600#, (15) 1500#. Total load 1500 bbls. of acid and water.

SITP 12 hrs. 375#. Opened well, blew to pit 10 mins. Ran swab. F.L. 3200'. Swabbed.

36 Hr. SITP 615#. Blew to pit, oil, gas & water for 1-1/2 hrs. Swabbed well for 6 hrs., lots of gas after each run. Swabbing from 6000'. Well kicked off flowing to pit with 30# FTP.

Flowed well thru separator. Tank tested total fluid for 16 hrs. on 3/4" choke to 40 psi to 125 psi. Gas rate 360 to 880 MCFD, oil rate 135 BOPD, and water rate 78 BWPD. (Have recovered est. 1380 bbls. of 1500 bbl. load.)

(CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr.
(This space for Federal or State office use)

TITLE District Drilling Supt.

DATE 5-6-75

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

U.S.G.S.
Form 9-331

Union Oil Company of California
Lisbon Unit Well No. B-613
5-6-75
Page 2

Flowed 138 BO + 46 BW. 405-880 MCFD Gas. 65-130 psi FTP. 48/64" Choke.

Flowed 172 BO + 42 BW, 650 MCF, 100 psi FTP, 48/64" Choke.

Flowed 168 BO + 30 BW, 700 MCF, 100 psi FTP, 48/64" Choke.

(Rec. an est. 1498 bbls. of 1500 bbl. load.)

Flowed 105 BO, no water, 620 MCF, last 24 hrs. T.P. 285 psi.

(All load recovered.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name

7. Unit Agreement Name

8. Well Name and Number

1. Type of Well

- Oil Well Gas Well Other

9. API Well Number

2. Name of Operator: EnCana Oil & Gas (USA) Inc.
(successor in interest of Tom Brown, Inc. effective 1/1/05) Contact: Jane Washburn
Phone: 720/876-5431

10. Field and Pool, or Exploratory Area

3. Address and Telephone No.
370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: **SEE ATTACHED LIST OF WELLS**
QQ, Sec T,R,M:

County:
State:

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change Plans Recomplete
 Convert to Injection Reperforate
 Fracture Treat or Acidize Vent or Flare
 Multiple Completion Water Shut-Off
 Other

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon* New Construction
 Repair Casing Pull or Alter Casing
 Change Plans Recomplete
 Convert to Injection Reperforate
 Fracture Treat or Acidize Vent or Flare
 Water Shut-Off
 Other

Change of Operator

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.
Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

N9885 N2175

The merger of Tom Brown, Inc. with EnCana Oil & Gas (USA) Inc. was effective January 1, 2005. It is, therefore, requested that the Operator of all properties on the attached list be changed from Tom Brown, Inc. to EnCana Oil & Gas (USA) Inc.

RECEIVED

JAN 2 / 2005

DIV. OF OIL, GAS & MINING

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 01/24/2005

(This space for State use only)

APPROVED 2/24/05
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

tom brown to encana.xls

well name	sec	twsp	rng	api	entity	lease	well	stat	flag	unit name	lease num	qtr_qtr	td_md	d_apd	op no
BIG INDIAN 36-42	36	290S	240E	4303731827		State	GW	APD			ST-UT-37067	SESW		5750	N9885
FEDERAL 14-18	18	250S	060E	4301530060	436	Federal	NA	PA			UTU-69447	SWSW			N9885
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A			UTU-070034	NENW			N9885
FEDERAL 15-25	25	290S	230E	4303730317	4776	Federal	GW	S			UTU-986	SWSE			N9885
BIG INDIAN 35-24	35	290S	240E	4303731829	14409	Federal	GW	DRL	C		UTU-077077	SENE			N9885
BIG INDIAN 27-34	27	290S	240E	4303731828		Federal	GW	APD	C		N9885				
BIG INDIAN UNIT 1	33	290S	240E	4303716219	8122	Federal	OW	S		BIG INDIAN	UTSL-067131	SENE			N9885
BIG INDIAN 4	14	300S	250E	4303716221	8124	Federal	GW	TA		BIG INDIAN	UTSL-089097	SWSW			N9885
BIG INDIAN 34-11	34	290S	240E	4303731818	14004	Federal	D	PA	C	BIG INDIAN	UTU-014905	NWNW			N9885
BULL HORN U 10-43	10	300S	250E	4303731831	14393	Federal	GW	DRL	C	BULL HORN	UT-73190	SWSE			N9885
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P		LISBON	UTU-09179	NENW			N9885
LISBON FED 2-21F	21	300S	250E	4303715768	410	Federal	GW	S		LISBON	UTU-094674	SENE			N9885
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S		LISBON	UTU-06922	SESW			N9885
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA		LISBON	UTSL-070034	SWNW			N9885
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A		LISBON	UTU-020691A	SWNW			N9885
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S		LISBON	UTSL-070034	NENW			N9885
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S		LISBON	UTU-09179	NWNE			N9885
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S		LISBON	UTU-66582	SWSE			N9885
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P		LISBON	UTU-015445	NESE			N9885
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P		LISBON	UTU-015445	NESE			N9885
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P		LISBON	UTSL-070008A	NENW			N9885
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P		LISBON	UTU-14903	NESE			N9885
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S		LISBON	UTU-09179	NESW			N9885
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S		LISBON	UTSL-070008A	NESW			N9885
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P		LISBON	UTU-09179	SWSE			N9885
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S		LISBON	UTU-015445	SESW			N9885
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA		LISBON	UTU-0141903	SWSE			N9885
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	P		LISBON	ML-13692	NENE	9120	9120	N9885
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S		LISBON	ML-8366	NESW	8689	8689	N9885
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A		LISBON	ML-8366	NESW	8730	9100	N9885
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	P		LISBON	ML-13692	SENE	8794	8775	N9885
LISBON U B-610	10	300S	240E	4303716469	8123	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U B-610	10	300S	240E	4303716469	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U D-610	10	300S	240E	4303730694	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTU-014903	NENE			N9885
LISBON UNIT A-911	11	300S	240E	4303731014	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTSL-070008A	SWSW			N9885
LISBON C-910	10	300S	240E	4303731323	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	SWSE			N9885
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	TA		LISBON (MCCRACKEN)	UTSL-070008A	NENW			N9885
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NESW			N9885
LISBON (MCCRACKEN) D-615	15	300S	240E	4303731817		Federal	OW	LA		LISBON (MCCRACKEN)	N9885				
LISBON (MCCRACKEN) A-610	10	300S	240E	4303731821		Federal	OW	LA		LISBON (MCCRACKEN)	N9885				

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"TBI PIPELINE COMPANY", A DELAWARE CORPORATION,

"TBI WEST VIRGINIA, INC.", A DELAWARE CORPORATION,

"TOM BROWN, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENCANA OIL & GAS (USA) INC." UNDER THE NAME OF "ENCANA OIL & GAS (USA) INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF DECEMBER, A.D. 2004, AT 6:15 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE FIRST DAY OF JANUARY, A.D. 2005.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



2137895 8100M

040934710

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 3584585

DATE: 12-29-04

State of Delaware
 Secretary of State
 Division of Corporations
 Delivered 06:15 PM 12/22/2004
 FILED 06:15 PM 12/22/2004
 SRV 040934710 - 2137895 FILE

**STATE OF DELAWARE
 CERTIFICATE OF MERGER OF
 DOMESTIC CORPORATIONS**

Pursuant to Title 8, Section 251(c) of the Delaware General Corporation Law, the undersigned corporation executed the following Certificate of Merger:

FIRST: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., and the names and jurisdictions of the corporations being merged into this surviving corporation are as follows:

<u>Name</u>	<u>Jurisdiction of Incorporation</u>
Tom Brown, Inc.	Delaware corporation
TBI Pipeline Company	Delaware corporation
TBI West Virginia, Inc.	Delaware corporation

SECOND: The Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations.

THIRD: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., a Delaware corporation.

FOURTH: The Certificate of Incorporation of the surviving corporation shall be its Certificate of Incorporation.

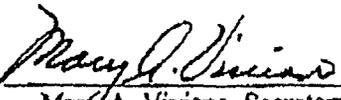
FIFTH: The merger is to become effective on January 1, 2005.

SIXTH: The Agreement and Plan of Merger is on file at 950 17th Street, Suite 2600, Denver, Colorado 80202, the place of business of the surviving corporation.

SEVENTH: A copy of the Agreement and Plan of Merger will be furnished by the surviving corporation on request, without cost, to any stockholder of the constituent corporations.

IN WITNESS WHEREOF, said surviving corporation has caused this certificate to be signed by an authorized officer, the 17th day of December, A.D., 2004.

ENCANA OIL & GAS (USA) INC.

By: 
 Mary A. Viviano, Secretary

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Change of Name

Merger

The operator of the well(s) listed below has changed, effective: **1/1/2005**

FROM: (Old Operator): N9885-Tom Brown, Inc. 555 17th St, Suite 1850 Denver, CO 80202 Phone: 1-(720) 876-5157	TO: (New Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th St, Suite 1700 Denver, CO 80202 Phone: 1-(720) 876-5068
---	--

CA No. **Unit:** **LISBON**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/27/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/27/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5053175-0143
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: In PLACE
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2005
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2005
- Bond information entered in RBDMS on: 2/24/2005
- Fee/State wells attached to bond in RBDMS on: 2/24/2005
- Injection Projects to new operator in RBDMS on: 2/24/2005
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0007875

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Merger and rider of bond from Tom Brown, Inc.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SL-070034
2. Name of Operator EnCana Oil & Gas (USA) Inc.		6. If Indian, Allote or Tribe Name
3a. Address 370 17th Street, Suite 1700, Denver, CO 80202	3b. Phone No. (include area code) 720-876-5339	7. If Unit or CA/Agreement, Name and/or No. Lisbon Unit
4. Location of Well (Footage, Sec. T., R., M., or Survey Description) 1062' FNL & 1865' FWL, Sec. 13, T30S, R24E, SLPM		8. Well Name and No. Lisbon B-613
		9. API Well No. 43-037-16240
		10. Field and Pool or Exploratory Area Lisbon
		11. County or Parish, State San Juan, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EnCana Oil & Gas (USA) Inc. plans to plug and abandon the subject well upon approval and reclaim the well site per the BLM's instructions.

Please find attached the Plug and Abandon Procedure and a current and proposed wellbore diagram for the subject well.

COPY SENT TO OPERATOR

Date: _____

Initials: _____

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jevin Croteau	Title Regulatory Analyst
Signature 	Date 11/17/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Pet Eng	Date 11/24/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOG M	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 23 2009

DIV. OF OIL, GAS & MINING

* Recommend 100' Plug @ Paradox Top @ 3035'

ENCANA™



EnCana Oil & Gas (USA) Inc.

Lisbon B-613

NENW Sec 13, T30S, R24E

Lisbon Field

San Juan County, Utah

Plug and Abandon

November 17, 2009

Supervising Engineer: Casey Korejwo, Production Engineer

Production Group Lead: Les Streeb

Team Lead: David Hill

Lisbon B-613
NENW Sec 13, T30S, R24E
Lisbon Field
San Juan County, Utah

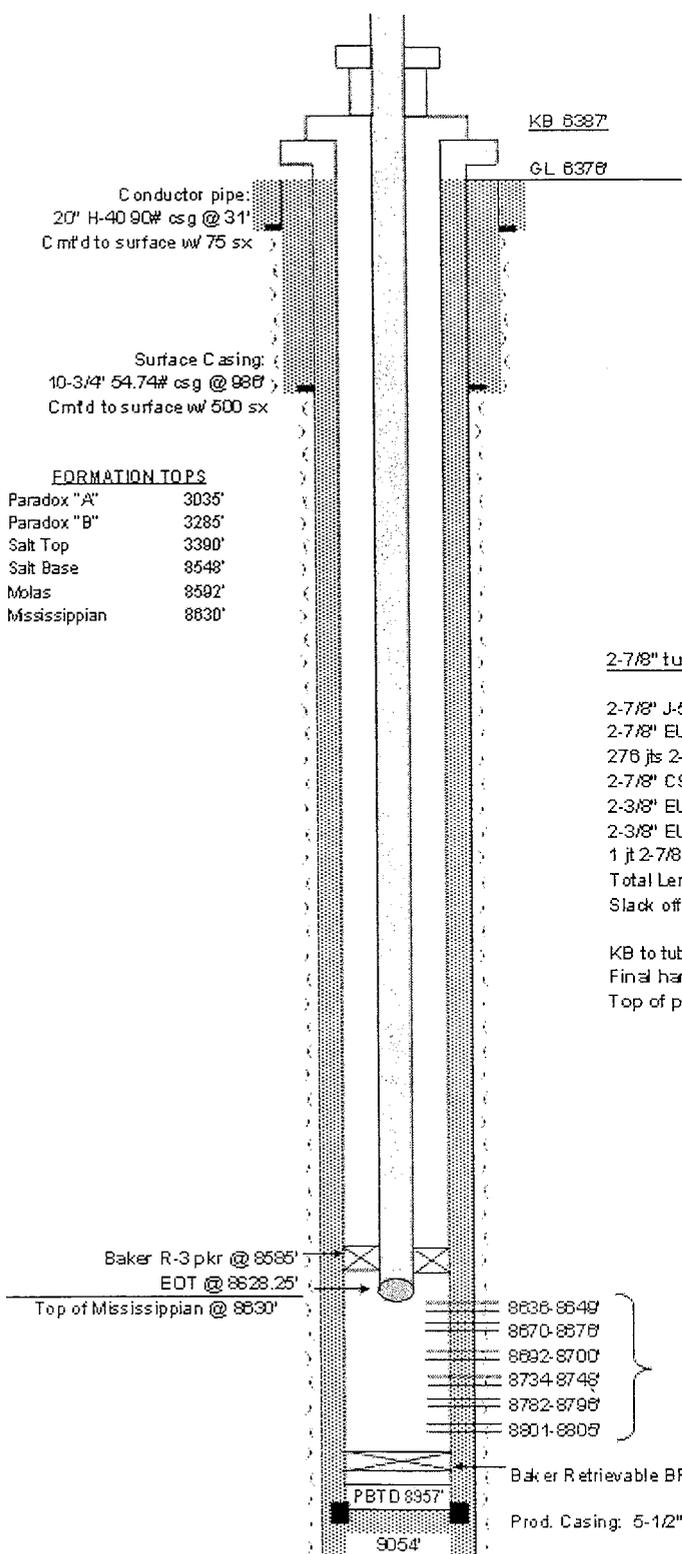
Procedure:

1. MIRU Workover Rig
2. POOH with 2 7/8" tubing and Packer
3. Fill hole with 9 ppg fresh water mud
4. MIRU Wireline
5. Run CBL
6. RIH w/ CIBP, wireline set @ ~ 8600'
7. RIH hole w/ 2 7/8' tubing
8. Pump 20 sx cement on CIBP @ 8,600'
9. Circulate hole with 9 ppg mud
10. RIH w/ gun, perforate 4 holes @ ~ 1,011'
11. POOH w/ guns
12. RIH w/ CICR, wireline set @ ~ 986'
13. RIH with tubing, sting into retainer. Establish circulation to surface with water. If circulation is established, pump cement to surface. Sting out of retainer and spot 100' cement on top of retainer.
14. If circulation can not be established in step 13, sting out of retainer and spot 100' cement on top of retainer.
15. POOH with tubing, reverse circulate clean.
16. RIH set CIBP @ 60'
17. Fill hole w/ cement
18. Cut casing off 4' below surface, weld on plate
19. RDMO workover rig

WELLBORE DIAGRAM

Operator: EnCana Oil & Gas (USA) Inc
 Well Name: Lisbon B-813
 Lease Number: USA SL-070034
 Location: NENW Sec. 13- T30S-R24E
 Field: Lisbon
 County, State: San Juan County, UT
 API Number: 043-037-16240
 Diagram Date: 05/16/2002

1052' FNL & 1888' FWL



Well History

Spud Date: 04/10/1981
 Completion Date: 06/05/1981

IP 319 BOPD, 52 API, 28/64" choke,
 TP 250#, GOR 1417

FORMATION TOPS

Paradox "A"	3035'
Paradox "B"	3285'
Salt Top	3390'
Salt Base	8548'
Molas	8592'
Mississippian	8830'

2-7/8" tubing detail from top to bottom:

2-7/8" J-55 EUE 8rd tubing sub	10.14
2-7/8" EUE 8rd box X 2-7/8" CS Hydril pin x-over	0.93
276 jts 2-7/8" J-55 8.5# CS Hydril tubing	8584.72
2-7/8" CS Hydril box X 2-3/8" EUE 8rd pin x-over	0.80
2-3/8" EUE 8rd X 5-1/2" Baker Mod. R45A4 dbl grip pkr	6.90
2-3/8" EUE 8rd box X 2-7/8" EUE 8rd pin x-over	0.85
1 jt 2-7/8" EUE 8rd Baker BP retrieving head	4.58
Total Length	8618.75
Slack off for 15,000# compression	-2.50
	8616.25
KB to tubing spool	12.00
Final hanging depth	8628.25
Top of packer at 8585'	

Baker R-3 pkr @ 8585'
 EOT @ 8628.25'
 Top of Mississippian @ 8830'

8635-8648'
 8670-8678'
 8692-8700'
 8734-8748'
 8792-8798'
 8801-8808'

Mississippian Perfs shot 6/1981 & 4/1975
 4 s pf, 196 total perfs

Baker Retrievable BP @ 8826' (7/31/81)
 PBT D 8357
 9054'

Prod. Casing: 5-1/2" 17# J-55 csg @ 9028', cmt'd w/1400 sx

WBD Proposed

WELLBORE DIAGRAM

1052' FNL & 1865' FWL

Operator:	EnCana Oil & Gas (USA) Inc
Well Name:	Lisbon B-813
Lease Number:	USA SL-070034
Location:	NENW Sec. 13- T30S-R24E
Field:	Lisbon
County, State:	San Juan County, UT
API Number:	043-037-16240
Diagram Date:	05/18/2002

KB 6387

GL 6378

Well History

Spud Date: 04/10/1981
 Completion Date: 08/05/1981
 IP 319 BOPD, 52 API, 28/64" choke,
 TP 250#, GDR 1417

Conductor pipe:
 20" H-40 90# csg @ 31'
 Cmt'd to surface w/ 75 sx

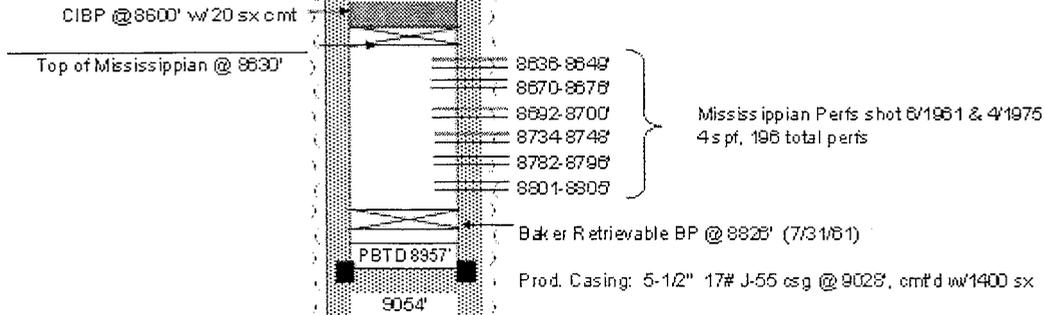
Surface Casing:
 10-3/4" 54.74# csg @ 98'
 Cmt'd to surface w/ 500 sx

CICR @ 966' w/ 100 ft cmt on top

FORMATION TOPS	
Paradox "A"	3035'
Paradox "B"	3285'
Salt Top	3390'
Salt Base	8548'
Molas	8592'
Mississippian	8630'

2-7/8" tubing detail from top to bottom:

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2-7/8" EUE 8rd box X 2-7/8" CS Hydril pin x-over	0.93
276 jts 2-7/8" J-55 8.5# CS Hydril tubing	8584.72
2-7/8" CS Hydril box X 2-3/8" EUE 8rd pin x-over	0.80
2-3/8" EUE 8rd X 5-1/2" Baker Mod. R45A4 dbl grip pkr	8.90
2-3/8" EUE 8rd box X 2-7/8" EUE 8rd pin x-over	0.85
1 jt 2-7/8" EUE 8rd Baker BP retrieving head	4.58
Total Length	8618.75
Slack off for 15,000# compression	-2.50
	8616.25
KB to tubing spool	12.00
Final hanging depth	8628.25
Top of packer at 8688'	



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/14/2010

FROM: (Old Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300	TO: (New Operator): N3670-Patara Oil & Gas, LLC 333 Clay Street, Suite 3960 Houston, TX 77002 Phone: 1 (713) 357-7171
---	---

CA No.

Unit:

LISBON

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/11/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/11/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/11/2010
- a. Is the new operator registered in the State of Utah:
 Business Number: 7655540-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: * * requested 9/27/10
- 5b. Inspections of LA PA state/fee well sites complete on: * * requested 9/27/10
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 6/28/2010 & 9/2/2010
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010
 Lisbon B-816 only

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/14/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/14/2010
- Bond information entered in RBDMS on: 9/14/2010
- Fee/State wells attached to bond in RBDMS on: 9/14/2010
- Injection Projects to new operator in RBDMS on: 9/14/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: 5/11/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000428
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0013207 & B006008
- b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: ENCANA OIL & GAS (USA) INC. <i>N2175</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 623-2300		10. FIELD AND POOL, OR WLD CAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 4, 2010 Patara Oil & Gas LLC, 333 Clay Street, Suite 3960, Houston, TX 77002, will take over completions and operations and is designated as agent operator for the subject wells on the attached list.

Bond coverage for all activities will be covered by Patara's BLM Statewide Oil & Gas Bond No. UTB000428 and UDOGM Bond No. Pending. *RFB0013207 + B006008*

Patara Oil & Gas LLC, Lane M. Kincannon, Vice-President, Land & Business Development *N3670*

Signature *[Signature]* Date 5/4/2010

NAME (PLEASE PRINT) <u>Ricardo D. Gallegos</u>	TITLE <u>Attorney-in-Fact</u>
SIGNATURE <i>[Signature]</i>	DATE <u>5/4/2010</u>

(This space for State use only)

APPROVED *9/14/2010*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
May 11 2010 ER
DIV. OF OIL, GAS & MINING

(5/2000)

ENCANA O-G (N2175) to PATARA O-G (N3670)
effective May 4, 2010
LISBON UNIT

well_name	sec	twp	rng	api	entity	lease	well	stat	C
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	S	
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P	
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S	
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I	
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S	
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S	
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A	
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S	
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S	
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P	
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S	
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P	
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S	
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A	
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S	
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S	
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P	
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	S	
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S	
LISBON B-614A	14	300S	240E	4303731351	8123	Federal	OW	S	
LISBON B-810	10	300S	240E	4303731433	8123	Federal	OW	P	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

June 28, 2010

David M. Laramie
Patara Oil & Gas, LLC
621 17th Street, Suite 1345
Denver, CO 80293

Re: Successor Operator
Lisbon Unit, UTU630370
San Juan County, Utah

Dear Mr. Laramie:

On June 25, 2010, we received an indenture dated May 4, 2010, whereby EnCana Oil & Gas (USA), Inc. resigned as Unit Operator and Patara Oil & Gas, LLC was designated as Successor Unit Operator for the Lisbon Unit, San Juan County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective June 28, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Lisbon Unit Agreement.

Your statewide oil and gas BLM Bond No. UTB000428 will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, contact Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

RECEIVED

JUL 06 2010

DIV. OF OIL, GAS & MINING

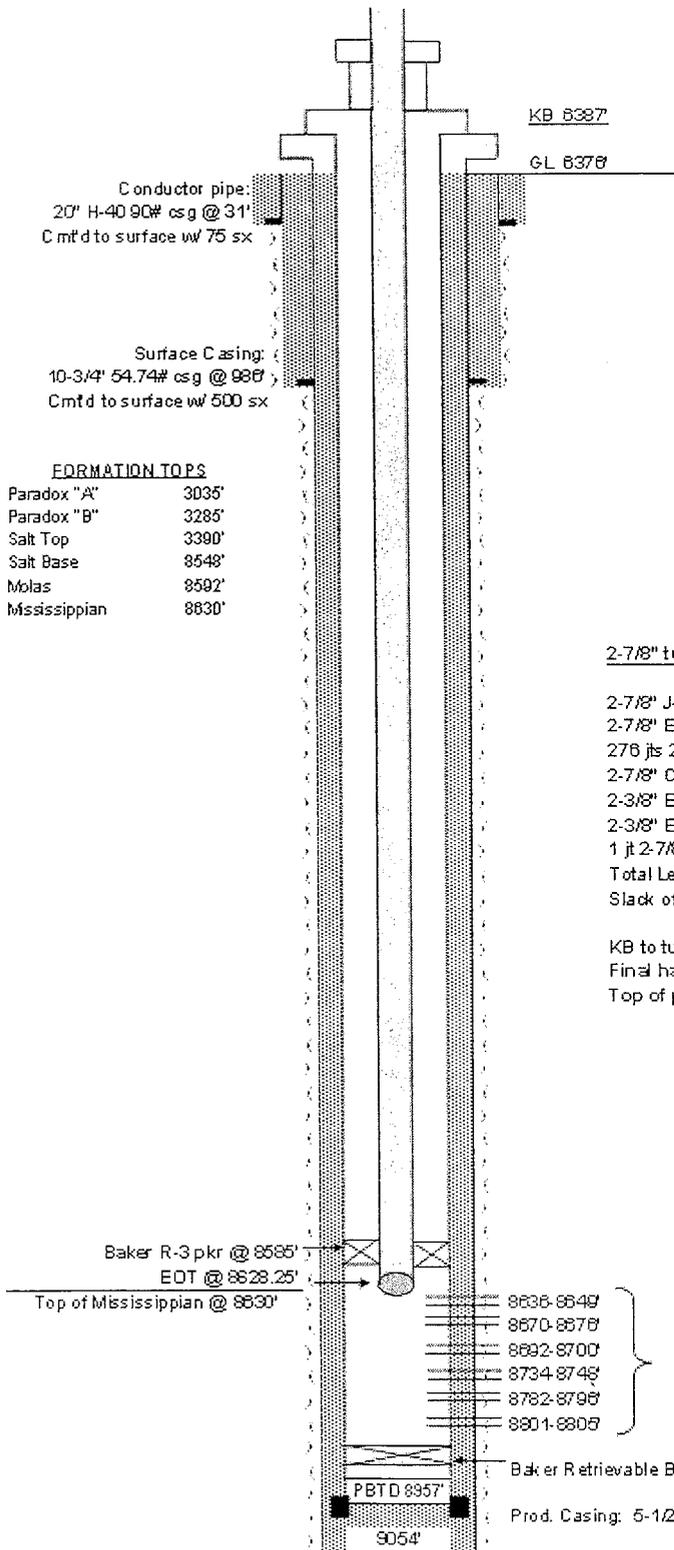
Enclosure

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-070034	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: LISBON	
2. NAME OF OPERATOR: PATARA OIL & GAS, LLC		8. WELL NAME and NUMBER: LISBON B-613	
3. ADDRESS OF OPERATOR: 600 17th Street Ste 1900S , Denver, CO, 80202		9. API NUMBER: 43037162400000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1062 FNL 1865 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 13 Township: 30.0S Range: 24.0E Meridian: S		9. FIELD and POOL or WILDCAT: LISBON	
		COUNTY: SAN JUAN	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/6/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Patara intends to attempt to re-establish production from the Leadville formation, then come up hole to test the Paradox clastics. Leadville Recompletion 1. Set CIBP @ 8765' 2. Isolate perfs from 8670'-8700'(OA) 3. Breakdown perfs per recommended procedure (KCI) 4. Flowback well & test interval to site production equipment. Analyze results and decide whether to return well to production or acidize interval from 8734-8748. 5. Pending results from the Leadville intervals, the well may be put to sales or up hole clastic tests may be performed. Clastic Recompletion 6. Set obsidian plug at 8600 7. Perforate 4 spf with 120 degree phasing as follows: 7255-7280, 7395-7410, 7474-7498, 7595-7635, 7770-7790, - 124 ft total – 496 holes 8. Set packer at 7750 9. Acidize interval per recommended procedure 10. Release plug, move up hole to isolate next set of clastic perfs. Repeat acid job for each.</p>			
NAME (PLEASE PRINT) Christopher Noonan		PHONE NUMBER 303 563-5377	TITLE Supervisor: Regulations & Production
SIGNATURE N/A		DATE 7/5/2012	

WELLBORE DIAGRAM

Operator: EnCana Oil & Gas (USA) Inc
 Well Name: Lisbon B-813
 Lease Number: USA SL-070034
 Location: NENW Sec. 13- T30S-R24E
 Field: Lisbon
 County, State: San Juan County, UT
 API Number: 043-037-16240
 Diagram Date: 05/16/2002

1052' FNL & 1888' FWL



Well History

Spud Date: 04/10/1981
 Completion Date: 06/05/1981
 IP 319 BOPD, 52 API, 28/64" choke,
 TP 250#, GOR 1417

2-7/8" tubing detail from top to bottom:

2-7/8" J-55 EUE 8rd tubing sub	10.14
2-7/8" EUE 8rd box X 2-7/8" CS Hydril pin x-over	0.93
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2-3/8" EUE 8rd X 5-1/2" Baker Mod. R45A4 dbl grip pkr	6.90
2-3/8" EUE 8rd box X 2-7/8" EUE 8rd pin x-over	0.85
1 jt 2-7/8" EUE 8rd Baker BP retrieving head	4.58
Total Length	8618.75
Slack off for 15,000# compression	-2.50
	8616.25
KB to tubing spool	12.00
Final hanging depth	8628.25
Top of packer at 8585'	

RECEIVED

OCT 12 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [] HORIZ. LATS. [] DEEP-EN. [] RE-ENTRY [X] DIFF. RESVR. [] OTHER []

2. NAME OF OPERATOR: Patara Oil & Gas LLC

3. ADDRESS OF OPERATOR: 600 17th St. Ste 1900S CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 563-5377

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1062 FNL 1865 FWL Sec 13 T30S R24E
AT TOP PRODUCING INTERVAL REPORTED BELOW: 843 FNL 2093 FWL Sec 13 T30S R24E
AT TOTAL DEPTH: 843 FNL 2093 FWL Sec 13 T30S R24E 945 FNL 2004 FWL

5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL070034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME: 8910079750

8. WELL NAME and NUMBER: Lisbon B-613

9. API NUMBER: 4303716240

10. FIELD AND POOL, OR WILDCAT: Lisbon Valley

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 13 30S 24E S

12. COUNTY: San Juan 13. STATE: UTAH

14. DATE SPURRED: 4/10/1961 15. DATE T.D. REACHED: 4/30/1961 16. DATE COMPLETED: 7/30/2012 ABANDONED [] READY TO PRODUCE [X]

17. ELEVATIONS (DF, RKB, RT, GL): 6376 GL

18. TOTAL DEPTH: MD 9,054 TVD

19. PLUG BACK T.D.: MD 8,957 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 1

21. DEPTH BRIDGE PLUG SET: MD 8,826 TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
No logs run on this completion

23. WAS WELL CORED? NO [X] YES [] (Submit analysis)
WAS DST RUN? NO [X] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [X] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD)

27. PERFORATION RECORD

Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:

30. WELL STATUS: PR

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 10/5/2012	TEST DATE: 10/5/2012	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 260	WATER – BBL: 94	PROD. METHOD: Pump
CHOKE SIZE: 64/64	TBG. PRESS.	CSG. PRESS.	API GRAVITY 1.02	BTU – GAS 758	GAS/OIL RATIO 260	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

n/a

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mississippian	8,636	8,805		Paradox A	3,035
				Paradox B	3,285
				Salt Top	3,390
				Salt Base	8,548
				Molas	8,592
				Mississippian	8,630

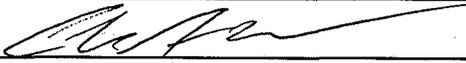
35. ADDITIONAL REMARKS (Include plugging procedure)

This workover constituted a successful completion in an existing producing reservoir, the Mississippian Well test / first production delayed due to rod and pump issues. Leadville, and an unsuccessful attempt to complete in the Paradox Clastics. These intervals have been squeezed off and isolated from the wellbore. Formation markers taken from EnCana interpretation.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Christopher Noonan

TITLE Production Supervisor

SIGNATURE 

DATE 10/10/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940



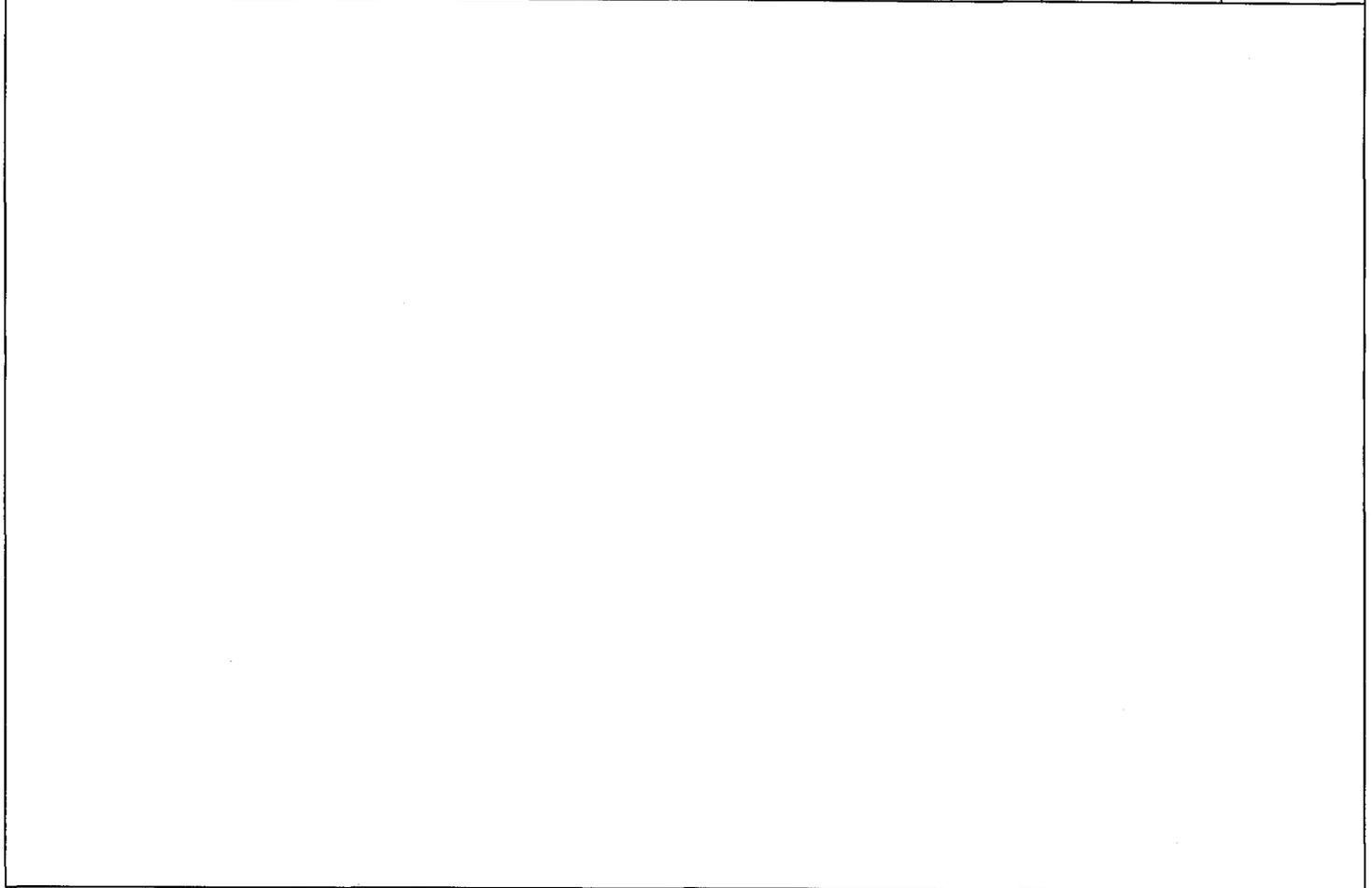
Well Name: Lisbon B-613 (USA-D 2)

API/UWI 43-037-16240-00	Surface Legal Location NENW Sec. 13 T30S R24E	Field Name Lisbon	License #	State/Province Utah	Well Configuration Type Directional
Ground Elevation (ft) 6,376.00	Casing Flange Elevation (ft) 6,386.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft) 1.00	Spud Date 4/10/1961 00:00	Rig Release Date 5/10/1961 00:00

Wellbore Name Original Hole	Parent Wellbore Original Hole	Kick Off Depth (ftKB)	Vertical Section Direction (°)
Date 1/1/1990	Definitive? No	Description Survey	Proposed? No
MD Tie In (ftKB)	TVD Tie In (ftKB)	Inclination Tie In (°)	Azimuth Tie In (°)
			NSTie In (ft)
			EW Tie In (ft)

Survey Data

Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)	Method	Survey Company
1/1/1990	1,200.00	3.00	80.00	1,199.45	25.00	5.45	30.93	0.25	0.25	6.67	31.41	Gyro MS	
1/1/1990	1,600.00	3.50	75.00	1,598.81	43.66	10.43	53.03	0.14	0.13	-1.25	54.06	Gyro MS	
1/1/1990	2,000.00	4.00	70.00	1,997.95	66.38	18.36	77.94	0.15	0.13	-1.25	80.20	Gyro MS	
1/1/1990	2,400.00	5.50	70.00	2,396.57	95.83	29.69	109.06	0.38	0.38	0.00	113.32	Gyro MS	
1/1/1990	2,800.00	6.30	65.00	2,794.45	133.18	45.52	146.97	0.24	0.20	-1.25	154.40	Gyro MS	
1/1/1990	3,200.00	6.30	60.00	3,192.03	174.45	65.77	185.86	0.14	0.00	-1.25	198.25	Gyro MS	
1/1/1990	3,600.00	6.30	60.00	3,589.62	216.37	87.72	223.88	0.00	0.00	0.00	242.15	Gyro MS	
1/1/1990	4,000.00	4.80	55.00	3,987.73	253.68	108.29	256.59	0.39	-0.38	-1.25	280.80	Gyro MS	
1/1/1990	4,400.00	5.50	45.00	4,386.13	289.19	131.45	283.86	0.28	0.18	-2.50	316.57	Gyro MS	
1/1/1990	4,800.00	5.30	30.00	4,784.37	326.37	161.00	306.65	0.36	-0.05	-3.75	353.89	Gyro MS	
1/1/1990	5,200.00	3.30	335.00	5,183.37	348.76	187.45	311.03	1.09	-0.50	76.25	380.69	Gyro MS	
1/1/1990	5,600.00	2.30	215.00	5,583.12	345.16	191.31	301.55	1.22	-0.25	-30.00	390.93	Gyro MS	
1/1/1990	6,000.00	2.00	285.00	5,982.90	333.96	186.54	290.20	0.62	-0.08	17.50	403.23	Gyro MS	
1/1/1990	6,400.00	3.80	285.00	6,382.37	324.54	191.78	270.66	0.45	0.45	0.00	423.47	Gyro MS	
1/1/1990	6,800.00	3.00	320.00	6,781.71	319.69	203.23	251.12	0.55	-0.20	8.75	446.11	Gyro MS	
1/1/1990	7,200.00	2.50	295.00	7,181.26	318.36	214.94	236.49	0.32	-0.13	-6.25	464.85	Gyro MS	
1/1/1990	7,409.00	2.50	300.00	7,390.06	315.96	219.14	228.41	0.10	0.00	2.39	473.96	Gyro MS	





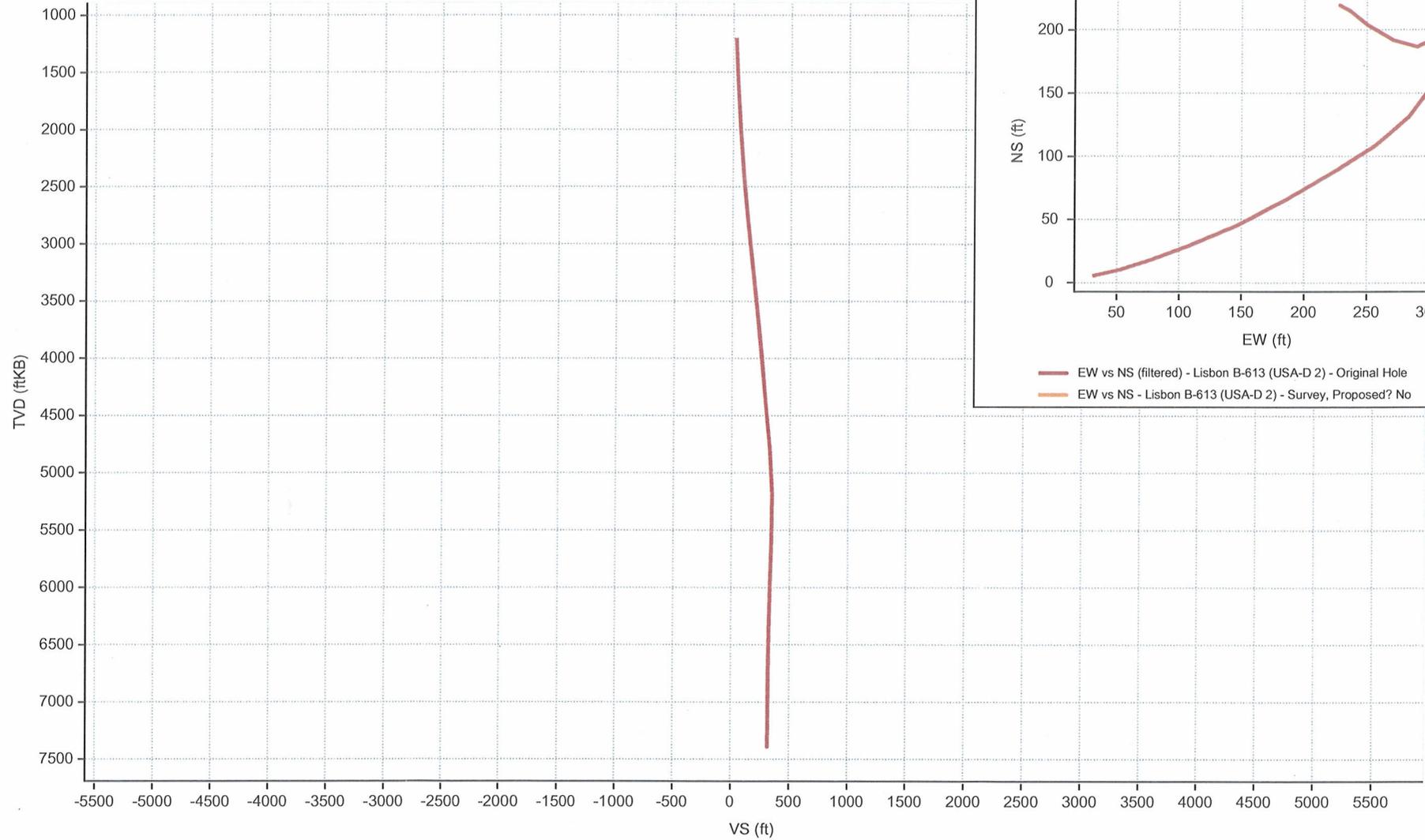
Directional Plot_Plan vs Actual

Well Name: Lisbon B-613 (USA-D 2)

API/UWI 43-037-16240-00	Surface Legal Location NENW Sec. 13 T30S R24E	License #	Well Configuration Type Directional	Ground Elevation (ft) 6,376.00	Casing Flange Elevation (ft) 6,386.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft) 1.00
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Vertical Section

Plan



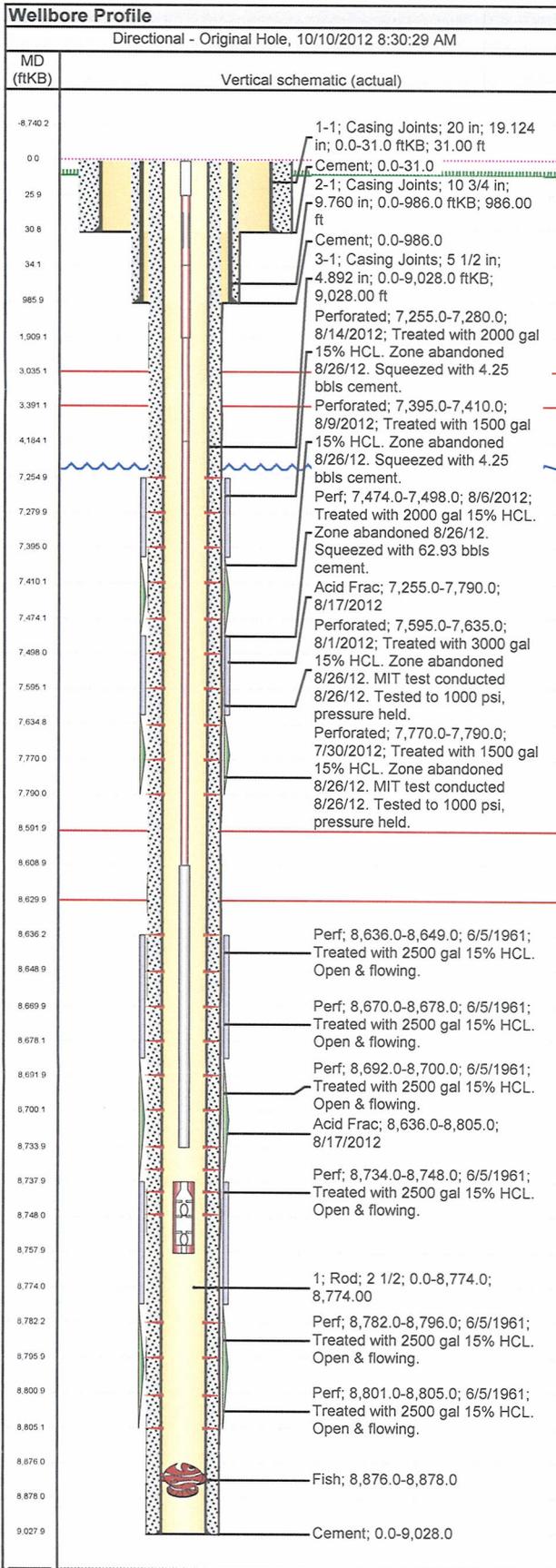
— VS vs TVD (filtered) - Lisbon B-613 (USA-D 2) - Original Hole — VS vs TVD (filtered)



Downhole Well Profile - Well Completion Report

Well Name: Lisbon B-613 (USA-D 2)

API/UWI 43-037-16240-00	Surface Legal Location NENW Sec. 13 T30S R24E	Lease usa-d	Field Name Lisbon	State/Province Utah	Well Configuration Type Directional
Original KB Elevation (ft) 6,387.00	KB-Ground Distance (ft) 11.00	Spud Date 4/10/1961 00:00	Rig Release Date 5/10/1961 00:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)



Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	End Date	Act Top (TVD) (ftKB)	Act Btm (TVD) (ftKB)
Conductor	24	0.0	31.0				
Surface	12 1/4	31.0	986.0				
Production	7 7/8	986.0	9,028.0				

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
20 in casing	20	94.00	H-40	31.0	
10 3/4 in casing	10 3/4	55.50	HC-95	986.0	
5 1/2 in casing	5 1/2	17.00	J-55	9,028.0	

Fluid	Est Top (ftKB)	Est Btm (ftKB)	Est Top (TVD) (ftKB)	Est Btm (TVD) (ftKB)	Class	Amount (sacks)	Yield (ft ³ /sack)	Dens (lb/gal)
Lead	0.0	9,028.0			G	1,400		

Fluid	Est Top (ftKB)	Est Btm (ftKB)	Est Top (TVD) (ftKB)	Est Btm (TVD) (ftKB)	Class	Amount (sacks)	Yield (ft ³ /sack)	Dens (lb/gal)
Lead	0.0	31.0			G	75		

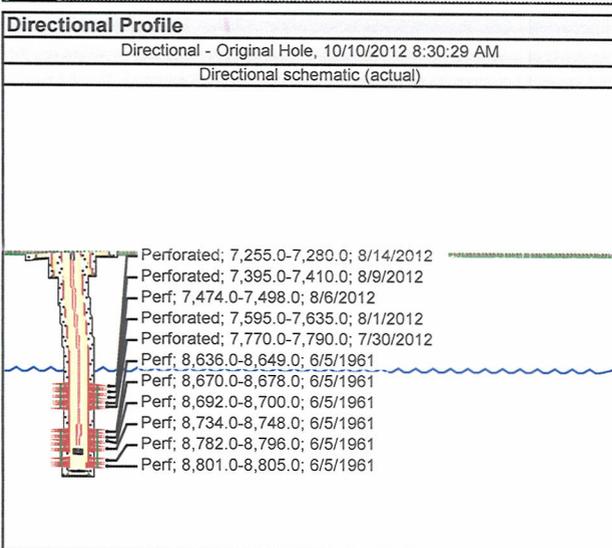
Fluid	Est Top (ftKB)	Est Btm (ftKB)	Est Top (TVD) (ftKB)	Est Btm (TVD) (ftKB)	Class	Amount (sacks)	Yield (ft ³ /sack)	Dens (lb/gal)
Lead	0.0	986.0			G	500		

Zone Name	Wellbore	Top Depth (ftKB)	Bottom Depth (ftKB)	Btm - Top (ftKB)
Paradox Clastics	Original Hole	7,770.0	7,790.0	20.0
Mississippian Leadville	Original Hole	8,636.0	8,805.0	169.0

Status Date: 8/30/2012 Status: Abandoned Fluid Type: Oil

Status Date: 6/5/2061 Status: Flowing Fluid Type: Gas

Date	Top (ftKB)	Btm (ftKB)	Zone	Shot Dens (s...)	Calculated...
8/14/2012	7,255.0	7,280.0	Paradox Clastics, Original Hole	4.0	101
Comment: Treated with 2000 gal 15% HCL. Zone abandoned 8/26/12. Squeezed with 4.25 bbls cement.					
8/9/2012	7,395.0	7,410.0	Paradox Clastics, Original Hole	4.0	61
Comment: Treated with 1500 gal 15% HCL. Zone abandoned 8/26/12. Squeezed with 4.25 bbls cement.					
8/6/2012	7,474.0	7,498.0	Paradox Clastics, Original Hole	4.0	97
Comment: Treated with 2000 gal 15% HCL. Zone abandoned 8/26/12. Squeezed with 62.93 bbls cement.					
8/1/2012	7,595.0	7,635.0	Paradox Clastics, Original Hole	4.0	161
Comment: Treated with 3000 gal 15% HCL. Zone abandoned 8/26/12. MIT test conducted 8/26/12. Tested to 1000 psi, pressure held.					
7/30/2012	7,770.0	7,790.0	Paradox Clastics, Original Hole	4.0	81
Comment: Treated with 1500 gal 15% HCL. Zone abandoned 8/26/12. MIT test conducted 8/26/12. Tested to 1000 psi, pressure held.					
6/5/1961	8,636.0	8,649.0	Mississippian Leadville, Original Hole	4.0	53
Comment: Treated with 2500 gal 15% HCL. Open & flowing.					
6/5/1961	8,670.0	8,678.0	Mississippian Leadville, Original Hole	4.0	33
Comment: Treated with 2500 gal 15% HCL. Open & flowing.					
6/5/1961	8,692.0	8,700.0	Mississippian Leadville, Original Hole	4.0	33
Comment: Treated with 2500 gal 15% HCL. Open & flowing.					
6/5/1961	8,734.0	8,748.0	Mississippian Leadville, Original Hole	4.0	57
Comment: Treated with 2500 gal 15% HCL. Open & flowing.					
6/5/1961	8,782.0	8,796.0	Mississippian Leadville, Original Hole	4.0	57
Comment: Treated with 2500 gal 15% HCL. Open & flowing.					
6/5/1961	8,801.0	8,805.0	Mississippian Leadville, Original Hole	4.0	17
Comment: Treated with 2500 gal 15% HCL. Open & flowing.					



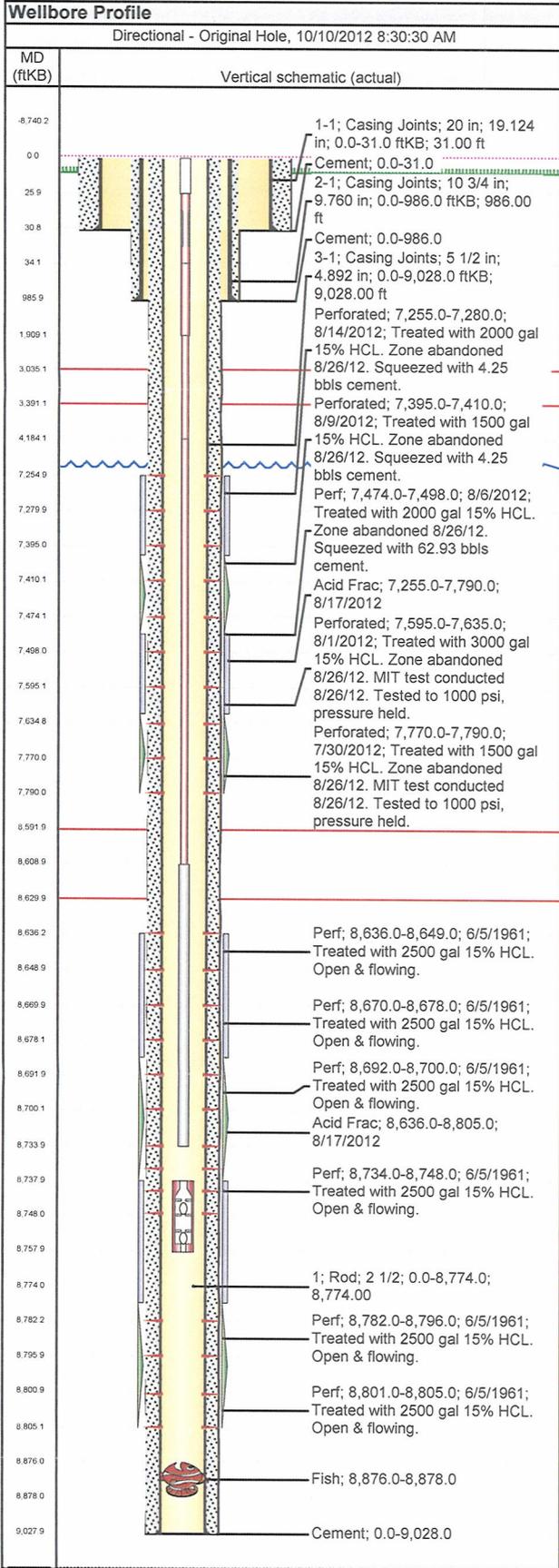
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)																
2 in tubing		8,740.00																	
<table border="1"> <thead> <tr> <th>Item Des</th> <th>Jts</th> <th>Make</th> <th>Model</th> <th>OD (in)</th> <th>Wt (lb/ft)</th> <th>Grade</th> <th>Len (ft)</th> </tr> </thead> <tbody> <tr> <td>tubing</td> <td></td> <td></td> <td></td> <td>2</td> <td></td> <td></td> <td>8,740.00</td> </tr> </tbody> </table>				Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)	tubing				2			8,740.00
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)												
tubing				2			8,740.00												

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)																
Rod	8/30/2012	8,774.00	8,774.0																
<table border="1"> <thead> <tr> <th>Item Des</th> <th>Jts</th> <th>Make</th> <th>Model</th> <th>OD (in)</th> <th>Wt (lb/ft)</th> <th>Grade</th> <th>Len (ft)</th> </tr> </thead> <tbody> <tr> <td>Polished Rod</td> <td>1</td> <td>Norris</td> <td>Alloy Steel</td> <td>1 1/4</td> <td></td> <td></td> <td>26.00</td> </tr> </tbody> </table>				Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Polished Rod	1	Norris	Alloy Steel	1 1/4			26.00
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)												
Polished Rod	1	Norris	Alloy Steel	1 1/4			26.00												



Well Name: Lisbon B-613 (USA-D 2)

API/UWI 43-037-16240-00	Surface Legal Location NENW Sec. 13 T30S R24E	Lease usa-d	Field Name Lisbon	State/Province Utah	Well Configuration Type Directional
Original KB Elevation (ft) 6,387.00	KB-Ground Distance (ft) 11.00	Spud Date 4/10/1961 00:00	Rig Release Date 5/10/1961 00:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)



Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Sub	1			1			8.00
Sucker Rod	75	Norris	Grade 54	1	2.90	D	1,875.00
Sucker Rod	91	Norris	Grade 54	7/8	2.22	D	2,275.00
Sucker Rod	177	Norris	Grade 54	3/4	1.63	D	4,425.00
Sinker Bar	5	Norris		1 1/4	4.17		125.00
Stabilize Sub							4.00
Rod Pump	1			2 1/2			20.00
Gas Anchor	1						16.00

Other In Hole

Description	Top (ftKB)	Btm (ftKB)	Run Date	Comment
Fish	8,876.0	8,878.0	8/17/2012	

Production Volumes Test Date (If zone is blank; commingled)

Zone	Start Date	End Date
Mississippian Leadville, Or...	10/5/2012	10/6/2012

Gas Volume Over Test Date

Zone Name	Product Type	Volume (MCF)
Mississippian Leadville	Reservoir Gas	260.000

Liquid Volumes Over Test Date

Zone Name	Production Type	Volume (bbl)
Mississippian Leadville	Oil	0.0
Mississippian Leadville	Water	94.0

API Gas Gravity

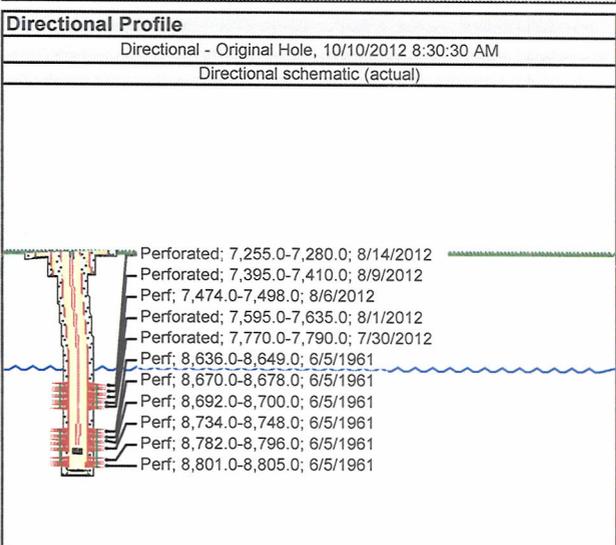
Comment: 748

API Oil Gravity

Comment:

Date of First Sales

On Production Date: 6/6/1961



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2012

FROM: (Old Operator): N3670- Patara Oil & Gas, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685	TO: (New Operator): N3645- CCI Paradox Upstream, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685
---	--

CA No.		Unit:		Lisbon				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/7/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/12/2013
- Is the new operator registered in the State of Utah: Business Number: 8523441-0161
- (R649-9-2)Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 2/12/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/6/2013

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/12/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/12/2013
- Bond information entered in RBDMS on: 2/7/2013
- Fee/State wells attached to bond in RBDMS on: 2/12/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/4/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 105865919
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 105865922
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945)

Effective 11/1/2012

Lisbon Unit

Well Name	Section	TWN	RNG	API Number	Entity	Lease Type	Well Type	Well Status
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123/9740	Federal	GW	P
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	P
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	S
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S

RECEIVED

JAN 23 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL, GAS WELL, OTHER Multiple Well Transfer
2. NAME OF OPERATOR: Patara Oil & Gas LLC
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S Denver CO 80202
4. LOCATION OF WELL: FOOTAGES AT SURFACE: n/a
COUNTY: San Juan, UT
STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: n/a
8. WELL NAME and NUMBER: Multiple
9. API NUMBER: n/a
10. FIELD AND POOL, OR WILDCAT: n/a

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI).

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

NAME (PLEASE PRINT) Christopher A. Noonan
TITLE Regulations & Production Reporting Supervisor
SIGNATURE [Signature]
DATE 1/18/13

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
2. NAME OF OPERATOR: CCI Paradox Upstream LLC <u>N3945</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>n/a</u>		8. WELL NAME and NUMBER: <u>Multiple</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: n/a
		10. FIELD AND POOL, OR WILDCAT: n/a
		COUNTY: <u>San Juan, UT</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

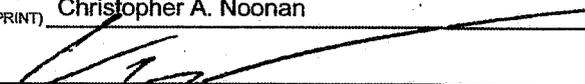
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2012</u>	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream LLC (CCI), hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, CCI, being effective November 1, 2012. The assets were previously operated by Patara Oil & Gas LLC (Patara) prior to sale.

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

Bond Number:
Blm: 105865919
State: 105865922

NAME (PLEASE PRINT) <u>Christopher A. Noonan</u>	TITLE <u>Regulations & Production Reporting Supervisor</u>
SIGNATURE 	DATE <u>2/6/2012</u>

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 07 2013

Div. of Oil, Gas & Mining

Exhibit I

BLM Form 3160-5 Transfer of Operator

Utah Form 9 Transfer of Operator

State of Utah Upstream Assets

01/09/2013

API Well Number	Operator	Well Name	Well Status	Well Type	Field Name	County	Qtr/Qtr	Section	Township-Range)
✓ 43-037-15049-00-00	PATARA OIL & GAS LLC	LISBON D-616	Shut-In	Oil Well	LISBON	SAN JUAN	NENE	16	30S-24E 1
✓ 43-037-15123-00-00	PATARA OIL & GAS LLC	LISBON B-615	Producing	Oil Well	LISBON	SAN JUAN	NENW	15	30S-24E 2
✓ 43-037-15769-00-00	PATARA OIL & GAS LLC	LISBON B912	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	12	30S-24E 3
✓ 43-037-16219-00-00	PATARA OIL & GAS LLC	BIG INDIAN UNIT 1	Shut-In	Oil Well	BIG INDIAN (MADISON)	SAN JUAN	SENE	33	29S-24E 4
✓ 43-037-16221-00-00	PATARA OIL & GAS LLC	BIG INDIAN 4	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSW	14	30S-25E 5
✓ 43-037-16237-00-00	PATARA OIL & GAS LLC	LISBON A-715	Inactive	Water Disposal Well	LISBON	SAN JUAN	SWNW	15	30S-24E 6
✓ 43-037-16240-00-00	PATARA OIL & GAS LLC	LISBON B-613	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	13	30S-24E 7
✓ 43-037-16242-00-00	PATARA OIL & GAS LLC	LISBON B-616	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	16	30S-24E 8
✓ 43-037-16244-00-00	PATARA OIL & GAS LLC	BELCO ST 4 (LISBON B-816)	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	16	30S-24E 9
✓ 43-037-16245-00-00	PATARA OIL & GAS LLC	LISBON C-69	Shut-In	Oil Well	LISBON	SAN JUAN	NWNE	9	30S-24E 10

✓ 43-037-16247-00-00	PATARA OIL & GAS LLC	LISBON C-94	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	4	30S-24E 11
✓ 43-037-16250-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E 12
✓ 43-037-16251-00-00	PATARA OIL & GAS LLC	LISBON D-89	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	9	30S-24E 13
43-037-16469-00-00	PATARA OIL & GAS LLC	LISBON U B-610	Producing	Oil Well	LISBON	SAN JUAN	NENW	10	30S-24E 14
43-037-16471-00-00	PATARA OIL & GAS LLC	NW LISBON USA A-2 (D-810)	Producing	Gas Well	LISBON	SAN JUAN	NESE	10	30S-24E 15
43-037-30054-00-00	PATARA OIL & GAS LLC	LISBON B-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	4	30S-24E 16
43-037-30082-00-00	PATARA OIL & GAS LLC	LISBON B-814	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	14	30S-24E 17
43-037-30317-00-00	PATARA OIL & GAS LLC	FEDERAL 15-25	Shut-In	Gas Well	WILSON CANYON	SAN JUAN	SWSE	25	29S-23E 18
43-037-30693-00-00	PATARA OIL & GAS LLC	LISBON C-99	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	9	30S-24E 19
43-037-30694-00-00	PATARA OIL & GAS LLC	LISBON U D-610	Shut-In	Gas Well	LISBON	SAN JUAN	NENE	10	30S-24E 20
43-037-30695-00-00	PATARA OIL & GAS LLC	LISBON B-94	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	4	30S-24E 21
43-037-31014-00-00	PATARA OIL & GAS LLC	LISBON UNIT A-911	Producing	Gas Well	LISBON	SAN JUAN	SWSW	11	30S-24E 22
43-037-31034-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-716	Shut-In	Oil Well	LISBON	SAN JUAN	SENE	16	30S-24E 23
43-037-31323-00-00	PATARA OIL & GAS LLC	LISBON C-910	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	10	30S-24E 24
43-037-31351-00-00	PATARA OIL & GAS LLC	LISBON B-614A	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E 25
43-037-31433-00-00	PATARA OIL & GAS LLC	LISBON B-810	Producing	Oil Well	LISBON	SAN JUAN	NESW	10	30S-24E 26

43-037-31829-00-00	PATARA OIL & GAS LLC	BIG INDIAN 35-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	35	29S-24E 7
43-037-31831-00-00	PATARA OIL & GAS LLC	BULL HORN U 10-43	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSE	10	30S-25E 8
43-037-31838-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-14-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	36	29S-24E 9
43-037-31843-00-00	PATARA OIL & GAS LLC	BULL HORN FED 9-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	9	30S-25E 30
43-037-31848-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 1
43-037-31849-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 2
43-037-31850-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 3
43-037-31853-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-6-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LOT6	5	30S-25E 4
43-037-31854-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-31-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	31	29S-25E 5
43-037-31855-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12-29-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 6
43-037-31856-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 7
43-037-31859-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 8
43-037-31860-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-42-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	14	30S-25E 9
43-037-31861-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-42-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	10	30S-25E 40
43-037-31864-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-31-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 1
43-037-31877-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 2

43-037-31878-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 3
43-037-31883-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24B-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 4
43-037-31884-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13B-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 5
43-037-31885-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 6
43-037-31891-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-13-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 7
43-037-31893-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 30-41-29-25	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSW	30	29S-25E 8
43-037-31897-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-10-30-25	Spudded (Drilling commenced: Not yet completed)	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LT10	5	30S-25E 9
43-037-31901-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-43-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSE	25	29S-24E 10
43-037-31902-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-41-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWSW	25	29S-24E 1
43-037-31903-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-31-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	25	29S-24E 2
43-037-31904-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-34-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NESW	26	29S-24E 3

43-037-31905-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-23-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWNE	26	29S-24E 4
43-037-31906-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-44-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESE	31	29S-25E 5
43-037-31907-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-33-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSE	31	29S-25E 4
43-037-31909-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-22-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENW	31	29S-25E 7
43-037-31910-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-11-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWNW	31	29S-25E 8
43-037-50008-00-00	PATARA OIL & GAS LLC	CISCO STATE 36-13	Temporarily-Abandoned	Gas Well	WILDCAT	SAN JUAN	NWNE	36	31S-24E 9
43-037-50010-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 4-20-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWNW	4	30S-25E 60
43-037-50012-00-00	PATARA OIL & GAS LLC	Lisbon 11-32MC	Returned APD (Unapproved)	Oil Well	UNDESIGNATED	SAN JUAN	SWNE	11	30S-24E 1
43-037-50013-00-00	PATARA OIL & GAS LLC	Lisbon 14-11MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 2
43-037-50014-00-00	PATARA OIL & GAS LLC	Lisbon 10-44MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 3

43-037-50015-00-00	PATARA OIL & GAS LLC	Lisbon 3-32MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E	4
43-037-50016-00-00	PATARA OIL & GAS LLC	Lisbon 11-33MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E	5
43-037-50017-00-00	PATARA OIL & GAS LLC	Lisbon 11-21MC	Approved permit (APD); not yet spudded	Gas Well	LISBON	SAN JUAN	NWSE	10	30S-24E	6
43-037-50018-00-00	PATARA OIL & GAS LLC	Lisbon 3-43MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	SESE	3	30S-24E	7
43-037-50019-00-00	PATARA OIL & GAS LLC	Lisbon 10-33MC	Spudded (Drilling commenced: Not yet completed)	Oil Well	LISBON	SAN JUAN	NWSE	10	30S-24E	8
43-037-50021-00-00	PATARA OIL & GAS LLC	Middle Mesa Fed 31-42-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESW	31	29S-25E	9
43-037-50026-00-00	PATARA OIL & GAS LLC	Middle Mesa Federal 5-8-30-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	5	30S-25E	10