

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief R.D.

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 5-14-61

OW WW TA

GW OS PA

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 5-18-61

Electric Logs (No.) 3

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others Temperature log

THE PURE OIL COMPANY

GENERAL OFFICES, 200 EAST GOLF ROAD, PALATINE, ILLINOIS

NORTHERN PRODUCING DIVISION

FOUR CORNERS DISTRICT

P. O. Box 265

MOAB, UTAH

April 3, 1961

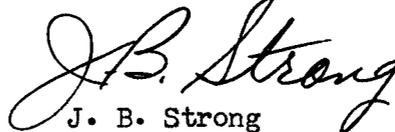
Mr. Cleon B. Feight, Secretary
Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Dear Mr. Feight:

Enclosed in triplicate, with plats attached, is Notice of Intention to Drill East Aneth Well No. 27-A2, located in the SW NW of Section 27, 40S, 26E, San Juan County, Utah.

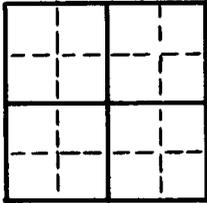
Yours very truly,

THE PURE OIL COMPANY



J. B. Strong
District Chief Clerk

Encl: (3)



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian Navajo
Lease No. 14-20-603-2055

See Plats Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... April 3, 19 61

East Aneth
Well No. 27-A2 is located 1490 ft. from $\left\{ \begin{matrix} N \\ E \end{matrix} \right\}$ line and 1220 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 27.....

SW NW Sec. 27 40-S 26-E S.L.P.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
East Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

ground (ungraded)
The elevation of the ~~drill floor~~ above sea level is 5070 feet.
KB elevation will be furnished later.
A drilling and plugging bond has been filed with U. S. Government.....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Proposed Casing Program:

- 45' - 13-3/8" OD Conductor (Cemented to surface)
- 1400' - 8-5/8" OD Surface Casing (Cemented to surface)
- 6000' - 5-1/2" OD Production String (Approx. 200 sax)

Principal objective is the Paradox formation.

Estimated Total Depth - 6000'.

NOTE: The normal location would be 1980' FNL and 660' FWL of Section 27, but due to steep mesa slope and difficult terrain we request permission to move to the above location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Pure Oil Company
Address P. O. Box 265
Moab, Utah
By J. B. Strong
Title District Chief Clerk

19 INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

THE PURE OIL COMPANY LOCATION REPORT

Date March 29, 1961

A.F.E. No. 4432

Division Northern Producing Prospect District Four Corners (E. Aneth) Lease Navajo (14-20-603-2055)

Acres 800.80 Lease No. 7063 Elevation 5070 Grd Well No. 27-A2 (Serial No.)
Ungr. E. Aneth

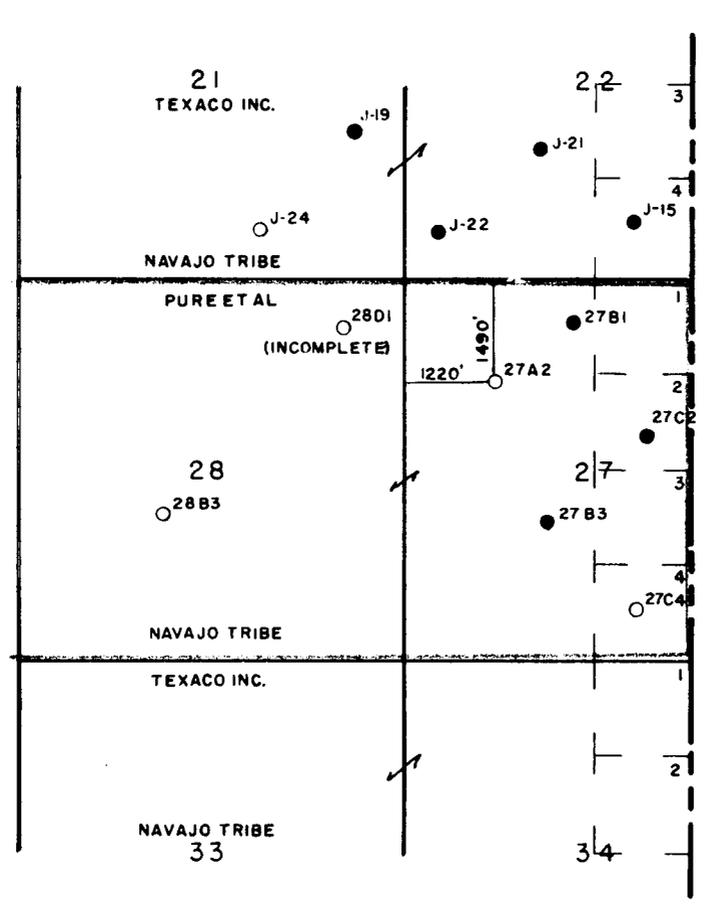
Quadrangle SW NW Sec. 27 Twp. 40S Rge. 26E Blk. Dist. Twp.

Survey Salt Lake P.M. County San Juan State Utah

Operator The Pure Oil Company Map

1490 Feet South of the North line of Section
1220 Feet East of the West line of Section
Feet of the line of
Feet of the line of

- LEGEND**
- ☉ Gas Well
 - Oil Well
 - ☼ Gas-Distillate Well
 - ⊙ or ⊖ Dry Hole
 - ⊙ Location
 - ⊙ with slash Abandoned Location
 - ☉ with slash or ☼ with slash Abandoned Gas Well
 - with slash or ● with slash Abandoned Oil Well
 - ⊙ with slash or ⊖ with slash Input Well



Scale 2" = 1 MILE

Remarks: The Pure Oil Company (Operator) 33-1/3%
The Sun Oil Company 33-1/3%
The Ohio Oil Company 33-1/3%

Submitted by [Signature] Civil Engineer Approved by Division Manager
Approved by Vice-President - General Manager

THE PURE OIL COMPANY

GENERAL OFFICES, 200 EAST GOLF ROAD, PALATINE, ILLINOIS

NORTHERN PRODUCING DIVISION

FOUR CORNERS DISTRICT

P. O. Box 265

MOAB, UTAH

April 7, 1961

Mr. Cleon B. Feight, Secretary
Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

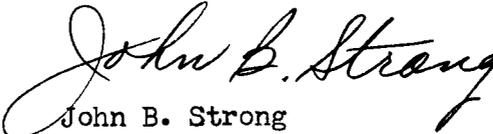
Dear Mr. Feight:

Enclosed in triplicate, with plats attached, is a revised Notice of Intention to Drill East Aneth Well No. 27-A2, located in the SW NW of Section 27, 40S, 26E, San Juan County, Utah.

Please note that the plats attached are revised from the plats furnished us by San Juan Engineering Company of Farmington, New Mexico and have a notation on them, signed by Mr. Harvey L. Coonts, with the Utah Oil and Gas Conservation Commission, that the location has been moved as shown on the plats. As soon as revised plats are received from our Denver office they will be forwarded to your attention.

Yours very truly,

THE PURE OIL COMPANY


John B. Strong
District Chief Clerk

Encl: (3)

13

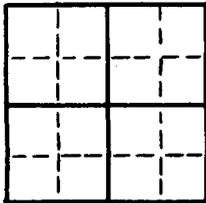
copy to HC

K-28

LAND:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....Navajo.....
Lease No. 11-20-603-2055



See Plats Attached

R E V I S E D

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... April 7,, 19..61..

East Aneth
Well No. 27-A2 is located 2140 ft. from {N/S} line and 820 ft. from {E/W} line of Sec. 27

SW NW, Sec. 27 40-S 26-E S. I. P. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
East Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

ground (Ungraded)
The elevation of the ~~drill floor~~ above sea level is 4989 feet.
KB elevation will be furnished later.

A drilling and plugging bond has been filed with U. S. Government.....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Proposed Casing Program:

- 45' - 13-3/8" OD Conductor (Cemented to surface)
- 1400' - 8-5/8" OD Surface Casing (Cemented to surface)
- 6000' - 5-1/2" OD Production String (Approx. 200 sax)

Principal objective is the Paradox formation.

Estimated Total Depth - 6000'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Pure Oil Company
Address P. O. Box 265
Moab, Utah
By J. B. Strong
Title District Chief Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

14

REVISED PLAT

APRIL 7, 1961

COMPANY FURE OIL COMPANY

Well Name & No. NAVAJO TRACT 158, Well #27-A2
820'

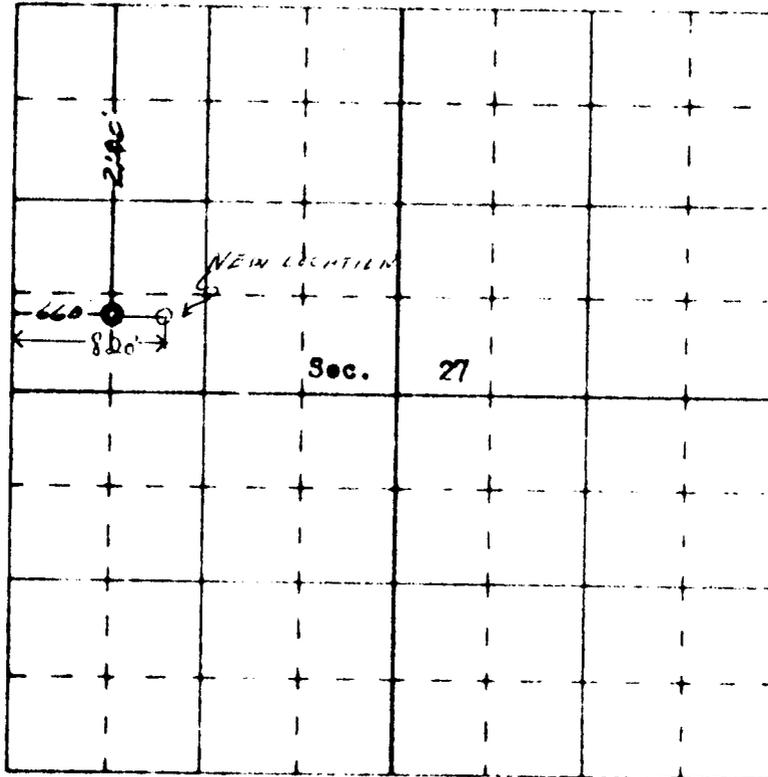
Lease No. Navajo 14-20-603-2055

Location 2140' FROM THE NORTH LINE & 660' FROM THE WEST LINE

Being in S $\frac{1}{2}$ SW NW

Sec. 27, T40 S, R 26 E, S.L.M., San Juan County, Utah

Ground Elevation 4989' ungraded ground



NOTE: This is to certify that I have witnessed the moving of the original location 160' east to make the present location 2140' FNL and 820' FWL of Sec. 27, T40S, R26E, S.L.M., San Juan County, Utah.

Harvey L. Coonts
Harvey L. Coonts
Engineer
Utah Oil & Gas Conservation Commission

Scale -- 4 inches equals 1 mile

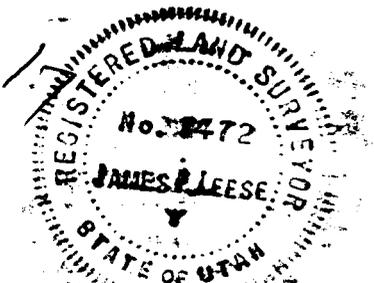
Surveyed 3 October

1960

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No: 1472



April 10, 1961

The Pure Oil Company
P. O. Box 265
Moab, Utah

Attn: J. B. Strong, Dist. Chief Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. East Aneth 27-A2, which is to be located 2140 feet from the north line and 820 feet from the west line of Section 27, Township 40 South, Range 26 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FRIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

REVISED PLAT

APRIL 7, 1961

COMPANY PURE OIL COMPANY

Well Name & No. NAVAJO TRACT 158, Well #27-A2
820'

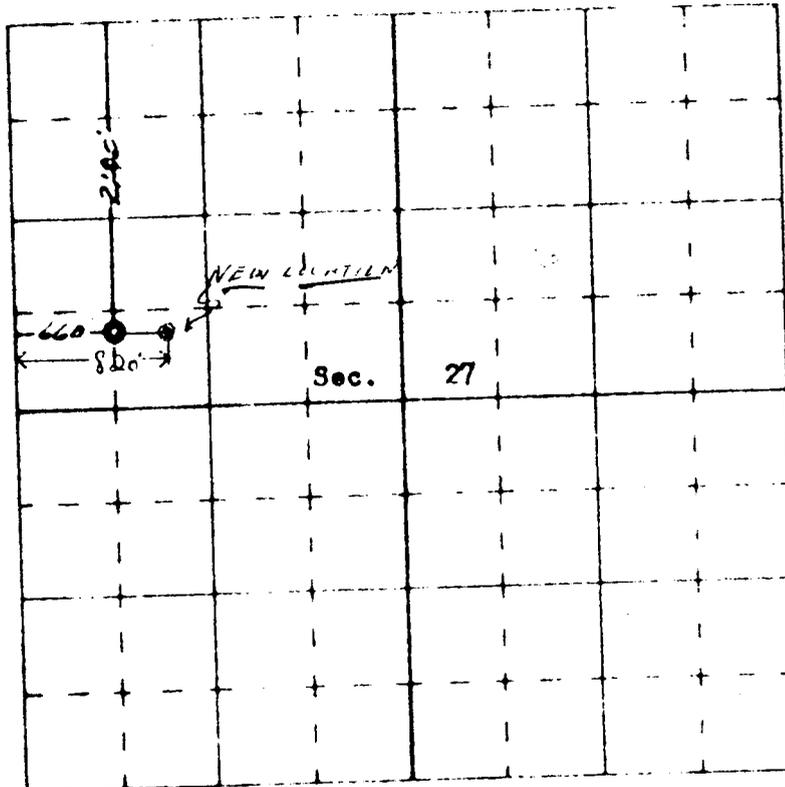
Lease No. Navajo 14-20-603-2055

Location 2140' FROM THE NORTH LINE & 660' FROM THE WEST LINE

Being in S $\frac{1}{2}$ SW NW

Sec. 27, T40 S, R 26 E, S.L.M., San Juan County, Utah

Ground Elevation 4989' ungraded ground



NOTE: This is to certify that I have witnessed the moving of the original location 160' east to make the present location 2140' FNL and 820' FWL of Sec. 27, T40S, R26E S.L.M., San Juan County, Utah.

Harvey L. Coonts
Harvey L. Coonts
Engineer
Utah Oil & Gas Conservation Commission

Scale -- 4 inches equals 1 mile

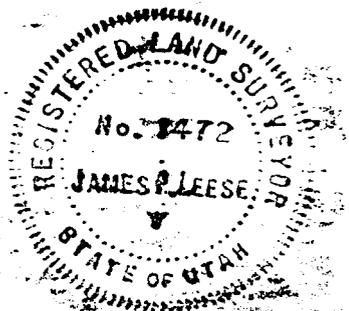
Surveyed 3 October

1960

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No: 1472



SAN JUAN ENGINEERING CO. FARMINGTON, NEW MEXICO

THE PURE OIL COMPANY
LOCATION REPORT

REVISED

Date April 11, 1961

A.F.E. No. 4412

Division Northern Producing
(1/3 of 2402.40)

Prospect Four Corners (E. Aneth)
District

Lease Navajo (14-20-603-2055)-
East Aneth

Acres 800.80 Lease No. 7063

Elevation _____ Well No. 27-A2 (Serial No. _____)

Quadrangle SW NW Sec. 27 Twp. 40S Rge. 26E

Bk. Dist. Twp.

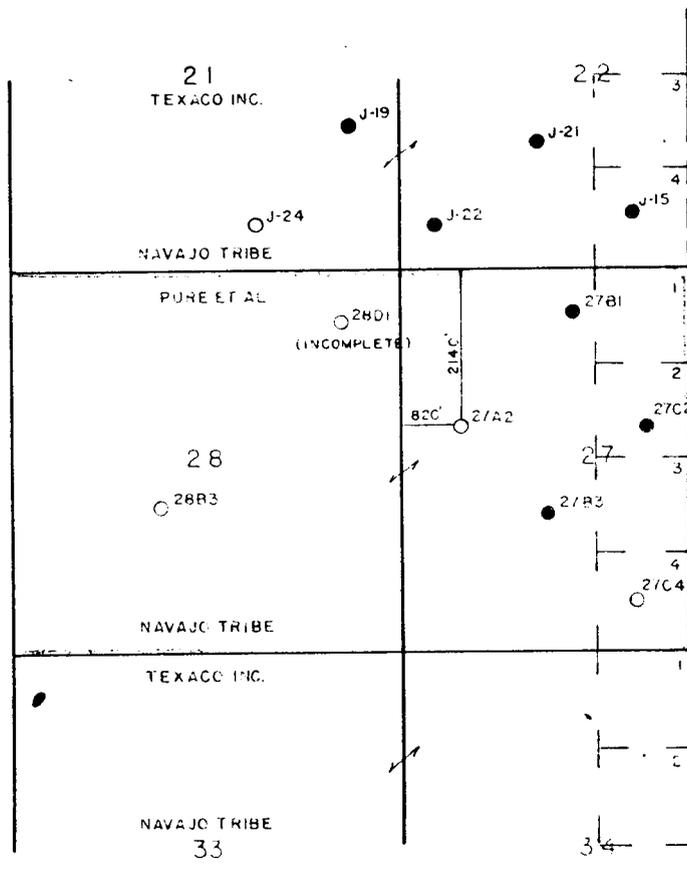
Survey Salt Lake P.M. County San Juan State Utah

Operator The Pure Oil Company Map _____

2140 Feet South of the North line of Section
820 Feet East of the West line of Section
Feet _____ of the _____ line of _____
Feet _____ of the _____ line of _____

LEGEND

- ☉ Gas Well
- Oil Well
- ☼ Gas-Distillate Well
- ⊘ or ⊙ Dry Hole
- Location
- ⊗ Abandoned Location
- ☼ or ☉ Abandoned Gas Well
- or ● Abandoned Oil Well
- ⊗ or ⊙ Input Well



RECEIVED

APR 16 1961

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

Scale 2" = 1 MILE

Remarks: The Pure Oil Company (Operator) 33-1/3%
The Sun Oil Company 33-1/3%
The Ohio Oil Company 33-1/3%

Submitted by [Signature]

Civil Engineer

Approved by _____

Division Man

Approved by _____

Vice-President—General Man

THE PURE OIL COMPANY

GENERAL OFFICES, 200 EAST GOLF ROAD, PALATINE, ILLINOIS

NORTHERN PRODUCING DIVISION

FOUR CORNERS DISTRICT

P. O. Box 265

MOAB, UTAH

April 18, 1961

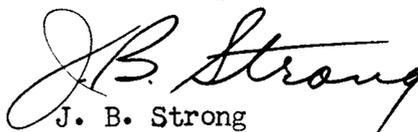
Mr. Cleon B. Feight, Secretary
Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Dear Mr. Feight:

Enclosed in duplicate are the revised plats
for our East Aneth Well No. 27-A2, located in the
SW NW of Section 27, 40S, 26E, San Juan County,
Utah.

Yours very truly,

THE PURE OIL COMPANY



J. B. Strong
District Chief Clerk

Encl:

THE PURE OIL COMPANY LOCATION REPORT

REVISED

Date April 11, 1961

A.F.E. No. 4112

Division Northern Producing
(1/3 of 2402.40)

Prospect Four Corners (E. Aneth)
District

Lease Navajo (14-20-603-2055)
East Aneth

Acres 800.80 Lease No. 7063

Elevation

Well No. 27-A2 (Serial No. _____)

Quadrangle SW NW Sec. 27 Twp. 40S Rge. 26E

Bk. Dist. Twp.

Survey Salt Lake P.M. County San Juan State Utah

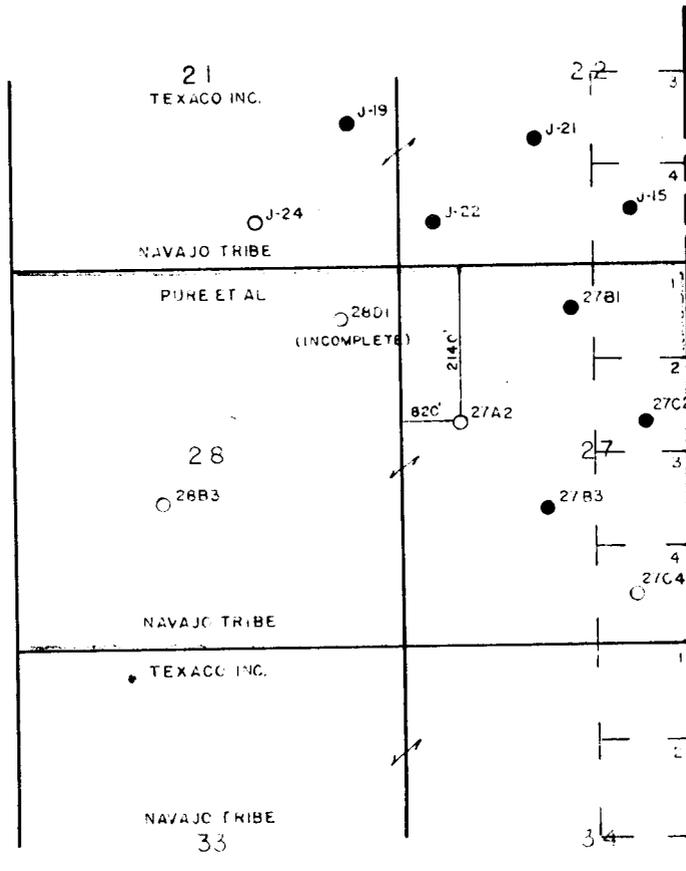
Operator The Pure Oil Company

Map

Operator	2140	Feet	South	of the	line of	Section
	820	Feet	East	of the	line of	Section
		Feet		of the	line of	
		Feet		of the	line of	

LEGEND

- Gas Well
- Oil Well
- Gas--Distillate Well
- Dry Hole
- Abandoned Location
- or Abandoned Gas Well
- or Abandoned Oil Well
- or Input Well



Scale 2" = 1 MILE

Remarks: The Pure Oil Company (Operator) 33-1/3%
The Sun Oil Company 33-1/3%
The Ohio Oil Company 33-1/3%

Submitted by *[Signature]*

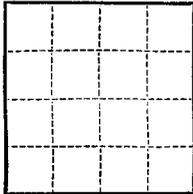
Civil Engineer

Approved by _____

Division Manager

Approved by _____

Vice-President—General Manager



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee _____

Lease No. 14-80-603-2055

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 21, 1961

East Aneth
Well No. 27-42 is located 1100 ft. from N line and 1220 ft. from W line of sec. 27

SW NW Sec. 27 Twp. 10-S Range 26-E S. 1. P. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
East Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~substructure~~ ^{ground (ungraded)} above sea level is 5070 ft.
Its elevation will be furnished later.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 29' of 13-3/8" OD 12# casing at 40' and cemented with 50 sz regular cement.

Set 47 fts of 8-5/8" OD 21# casing at 145' and cemented with 330 sz Diamix with 4% gel, followed with 100 sz neat cement with 2% calcium chloride.

Spudded 4-10-61.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Moab, Utah

By J. B. Strong
Title District Chief Clerk

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 11-20-403-2055

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	X
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

~~REPORT~~ May 4, 1961

East Aneth
Well No. 27-42 is located 1490 ft. from N line and 1270 ft. from W line of sec. 27

SW NW Sec. 27 40E 26E S. 1. P. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

East Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~subsurface~~ ^{ground} above sea level is 4993 ft.
KB elevation 5004 ft
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 1, 5565'-5617', Paradox (Upper Ismay). Tool open 1-1/2 hrs. Opened with a very weak blow, increased gradually to a strong blow in 10 minutes. Gas to surface in 50 minutes, estimated at 100 MCF/D. Reversed out very little oil mud and gas cut mud. Recovered 250' very heavily oil and gas cut mud. Pressures: IH 3050, 45 minute ICI 2950, IF and FF 105, 45 minute FCI 1510, FH 3050. Bottom hole temperature 130°.

DST No. 2, 5616'-5664', Paradox (Middle Ismay). Tool open 2 hrs. Opened with a weak blow. Remained very weak for 50 minutes, suddenly increased to good blow and remained good throughout test. Rec. 300' of oil cut mud and 30' of filtrate water. Pressures: IH 2915, 45 minute ICI 1920, IF 70, FF 140, 45 minute FCI 480, FH 2880. Bottom Hole Temperature 130°.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

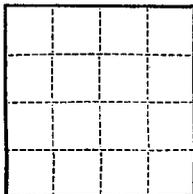
Noah, Utah

By J. B. Strong
J. B. Strong

Title District Chief Clerk

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-2055

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 10, 1961

East Aneth
Well No. 27-A2 is located 1490 ft. from N line and 1220 ft. from W line of sec. 27

SW NW Sec. 27 40S 26E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
East Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ground above sea level is 4993 ft.
KB elevation 5004 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 3 - 5663' - 5704' - Tool open 2 hours. Opened with strong blow, decreased to weak blow. Recovered 1800' of salt water with no oil. Pressures: IH 3020#; 30 minute ICI 2010#; IF 285#; FF 1335#; 30 minute FCI 1775#; FH 2975#.

Drilled to TD 5740'. Drilling completed 5-5-61. Ran electric logs to TD.

Set 176 jts. 5-1/2" OD 11# and 15.5# J-55 casing at 5691' with 200 sack cement (100 sack regular, 100 sack Latex). Rig released 5-7-61.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

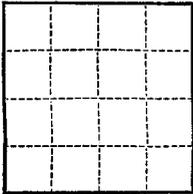
Company The Pure Oil Company

Address P. O. Box 265

Moab, Utah

By J. B. Strong
J. B. Strong

Title District Chief Clerk



(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-2055

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 16, 1961

East Aneth

Well No. 27-A2 is located 1490 ft. from N line and 1220 ft. from W line of sec. 27

SW NW Sec. 27
(1/4 Sec. and Sec. No.)

40S 26E
(Twp.) (Range)

Salt Lake
(Meridian)

East Aneth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~shank~~ ground above sea level is 4993 ft.
KB elevation 5004 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran Schlumberger Gamma Ray Neutron Collar log. Schlumberger perforated 5-1/2" OD casing with 4 Super Jet Shots per foot from 5584' to 5590'. Ran 2-7/8" OD J-55 tubing, set at 5587'. Acidized above perforations with 5000 gals. low tension non-emulsifying acid. Swabbed well in.

I.P. for records: 5-14-61. Flowed 24 hours on 26/64" choke. Produced 141 bbls. oil, 5 bbls. acid water, gas metered at 300 MCF/D, GOR 2128, TP 110%, casing pressure 350#, corrected gravity of oil 46.2 FINAL.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

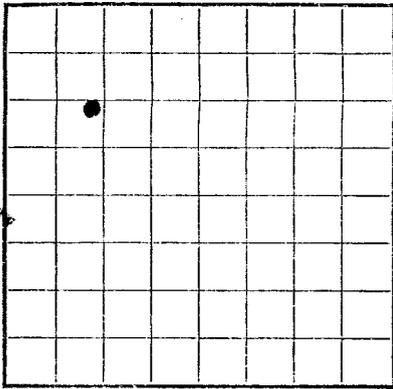
Moab, Utah

By J. B. Strong
J. B. Strong

Title District Chief Clerk

157

Indian Agency Navajo
~~XXXXXXXXXXXX~~
 SERIAL NUMBER 14-20-603-2055
 LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address P.O. Box 265 - Moab, Utah
 Lessor or Tract U. S. Government Field Aneth State Utah
 Well No. 27A2 Sec. 27 T. 10S R. 26E Meridian Salt Lake County San Juan
 Location 1190 ft. S. of N. Line and 1220 ft. E. of W. Line of SW NW, Sec. 27 Elevation Gr. 1993' ^{KB 500'}
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Strong
 Title District Chief Clerk

Date May 17, 1961

The summary on this page is for the condition of the well at above date.

Commenced drilling April 10, 1961 Finished drilling May 5, 1961

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from 5584' to 5590' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>13-3/8"</u>	<u>44</u>	<u>8-R</u>	<u>SS</u>	<u>10'</u>	<u>Compiling</u>				<u>Completed to surface</u>
<u>8-5/8"</u>	<u>24</u>	<u>8-R</u>	<u>SS</u>	<u>1165'</u>	<u>Float</u>				
<u>5-1/2"</u>	<u>14 1/2</u>	<u>8-R</u>	<u>SS</u>	<u>5740'</u>	<u>Float</u>		<u>5584'</u>	<u>5590'</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8"</u>	<u>10'</u>	<u>50</u> <u>sz</u>	<u>Halliburton</u>		
<u>8-5/8"</u>	<u>1165'</u>	<u>430</u> <u>sz</u>	<u>Halliburton</u>		
<u>5-1/2"</u>	<u>5740'</u>	<u>200</u> <u>sz</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

FOLD MARK

MARK 13-3/8"
8-5/8"
5-1/2"

40"
1465"
5740"

50 SX
430 SX
200 SX

Halliburton
Halliburton
Halliburton

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0-0	3732	3732	Sand and shale.
3732	4520	788	Shale.
4520	4693	173	Shale and limestone.
4693	5391	698	Shale and lime.
5391	5536	145	Shale and limestone.
5536	5560	24	Lime and shale.
5560	5617	57	Core No. 1 - see reverse side.
5617	5664	47	Core No. 2 - see reverse side.
5664	5706	42	Core No. 3 - see reverse side.
5706	5740	34	Limestone.
		5740	TOTAL DEPTH

Hayliburton BPT No. 3, 5663'-5704'. Tool open 2 hrs, Opened with strong blow, decreased to weak blow. Recovered 1800' of salt water with no oil. Pressures: IH 3020, 30 minute ICI 2010, IF 285, FF 1335, 30 minute PCI 1775, FH 2975.

Schlumberger perforated 5-1/2" OD casing with 4 super jet shots per foot 5584'-5590'.

Acidized perforations 5584'-5590' with 5000 gallons 15% low tension non-emulsifying acid. Maximum pressure 3500 lbs, broke back to 3100 lbs. Maximum injection rate .75 bbls per minute. Stabbed well in. Flowed to tank 15 hrs, produced 114 bbls oil, 57 bbls acid water, on various sized chokes. Well died during night. On next day, stabbed well in from approx. 3000'. Well started flowing. Flowed to test tank and battery 24 hrs on 42/62 42/64" choke.

16-43064-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

5-14-61 - I.P. for Record: Flowed 24 hrs, 26/64" choke, produced 114 bbls oil, 57 bbls acid water, gas metered at 300 MCF/D, GOR 2128, TP 110 lbs, Brix CP 350, corrected gravity 46.2.

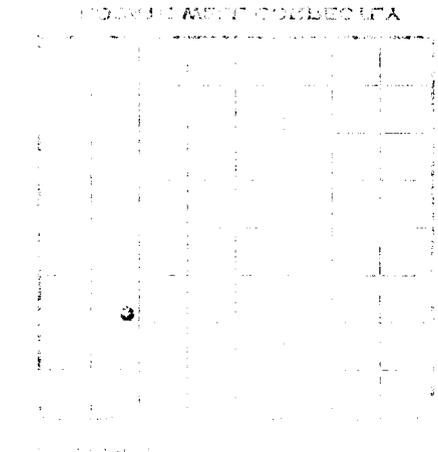
IMPORTANT MARKERS

Hermann	4615'	(+ 389')
Paradox A	5529'	(+ 525')
Paradox A-1	5651'	(- 647')
Paradox B	5732'	(+ 728')

DATE OF DISCOVERY
 DATE OF COMPLETION
 DATE OF RE-DRILLING
 DATE OF PERFORATION
 DATE OF ACIDIZING
 DATE OF PLUGGING
 DATE OF BRIDGING
 DATE OF DYNAMITING
 DATE OF CAPPING
 DATE OF ABANDONMENT

LOG OF OIL OR GAS WELL

DATE OF LOGGING: 5-14-61
 LOGGERS: [illegible]
 WELL NO.: [illegible]
 LOCATION: [illegible]
 SURFACE ELEVATION: [illegible]
 CASING: [illegible]
 PERFORATIONS: [illegible]
 ACIDIZING: [illegible]
 CHOKES: [illegible]
 PRODUCTION: [illegible]
 GOR: 2128
 TP: 110 lbs
 Brix CP: 350
 corrected gravity: 46.2



LOG OF OIL OR GAS WELL

GEOLOGICAL DIVISION

DEPARTMENT OF THE INTERIOR

WELL LOGS

DATE OF LOGGING: 5-14-61
 LOGGERS: [illegible]
 WELL NO.: [illegible]
 LOCATION: [illegible]
 SURFACE ELEVATION: [illegible]
 CASING: [illegible]
 PERFORATIONS: [illegible]
 ACIDIZING: [illegible]
 CHOKES: [illegible]
 PRODUCTION: [illegible]
 GOR: 2128
 TP: 110 lbs
 Brix CP: 350
 corrected gravity: 46.2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Core No. 1	5560'-5617'	Cut & Rec. 57'	
6'	-	-	Anhydrite, gry, crystalline with interbedded dolomite.
10'	-	-	Limestone, dark gry, argillaceous, no porosity, no show.
2'	-	-	Limestone, gry, fine xln, very fossiliferous with fair pin point porosity, spotty stain and florescence.
5'	-	-	Dolomite, gry brown, earthy with fair pin point porosity, good stain, odor and florescence.
8'	-	-	Limestone, dark gry, argillaceous, no porosity, no show.
2'	-	-	Dolomite, gry-dark gry, argillaceous, no porosity, slight odor xxx on break.
7'	-	-	Limestone, medium to dark gry, fine xln, no porosity, no show.
14'	-	-	Dolomite, light brown, earthy, large anhydritic inclusions, no visible porosity, but good stain and odor.
3'	-	-	Limestone, gry brown, fine xln, anhydritic with poor pin point porosity, spotty stain, little odor.
Core No. 2	5617'-5664'	Cut 47'	Rec. 39'
5'	-	-	Limestone, gry, very fine xln, scattered poor pin point xxx porosity, spotty stain and florescence.
19'	-	-	Dolomitic limestone, gry-brown, earthy, anhydritic with scattered pin point porosity, plus microscopic porosity, good stain, odor and florescence.
4'	-	-	Limestone, dark gry, argillaceous, dense.
1.6'	-	-	Limestone, gry, fine xln, dense.
2'	-	-	Limestone, gry-brown, finely xln, with good oolitic porosity, bleeding oil and gas.
7.6'	-	-	Limestone, gry, fine xln, dense.

Core No. 3	5664'-5706'	Cut 42'	Rec. 41'
20'	-	-	Limestone, medium gry, very fossiliferous with fair to good pin point and vugular porosity with good stain, odor and florescence.
8'	-	-	Limestone, gry-brown, earthy with streaks of pin point porosity, good florescence in porous streaks and good odor.
13'	-	-	Dolomite, gry-brown, earthy with anhydrite inclusions, microscopic porosity throughout and streaks of visible pin point porosity, all with good stain, odor and florescence.

Halliburton DST No. 1, 5565'-5617', Paradox (Upper Ismay). Tool open 1-1/2 hrs; 10' opened with a very weak blow, increased gradually to a strong blow in 10 minutes. Gas to surface in 50 minutes, estimated at 100 MCF/D. Reversed out very little oil and gas cut mud. Recovered 250' very heavily oil and gas cut mud. Pressures: IH 3050, 45 minute ICI 2050, IF and FF 105, 45 minute FCI 1510, FH 3050. Bottom Hole Temperature 130°.

Halliburton DST No. 2, 5616'-5664', Paradox (Middle Ismay). Tool open 2 hrs. Opened with a weak blow. Remained very weak for 50 minutes, suddenly increased to good blow and remained good throughout test. Recovered 300' of oil cut mud and 30' of muddy filtrate water. Pressures: IH 2915, 45 minute ICI 1920, IF 70, FF 140, 45 minute FCI 480, FH 2880. Bottom Hole Temperature 130°.

Halliburton DST No. 3, 5663'-5704'. Tool open 2 hrs, Opened with strong blow, decreased to weak blow. Recovered 1800' of salt water with no oil. Pressures: IH 3020, 30 minute ICI 2010, IF 285, FF 1335, 30 minute FCI 1775, FH 2975.

Schlumberger perforated 5-1/2" OD casing with 4 super jet shots per foot 5584'-5590'.

Acidized perforations 5584'-5590' with 5000 gallons 15% low tension non-emulsifying

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-503-2055

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Ismay-Fledline Park

8. FARM OR LEASE NAME

9. WELL NO.

3227

10. FIELD AND POOL, OR WILDCAT

Ismay

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

27, T40S, R26E, S1M

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1490' from North Line and 1220' from West Line

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4993' Gr

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed remedial work is for the purpose of opening up additional Ismay pay and stimulate oil production by acidizing.

Procedure for work will be as follows:

Perforate 5 1/2" casing from 5676' to 5682' with 2 jet shots per foot. Treat perforations 5676' to 5682' with 200 gallons of 15% HCL acid followed by 2000 gallons of NE-CR 15% HCL acid. Swab test well. If water productive, squeeze perforations 5676' to 5682' with low fluid loss cement, reverse out and re-perforate from 5676' to 5682' with 2 jet shots per foot. Treat perforations 5676' to 5682' with 200 gallons of 15% HCL acid followed by 2000 gallons of NE-CR 15% HCL acid. Perforate 5 1/2" casing from 5606' to 5611', 5616' to 5620', 5628' to 5632' and 5642' to 5646' with one jet shot per foot. Treat perforations 5642' to 5646' and 5628' to 5632' with 200 gallons of 15% HCL acid followed by 2000 gallons of NE-CR 15% HCL acid. Treat perforations 5616' to 5620' and 5606' to 5611' with 250 gallons of 15% HCL acid followed by 2500 gallons of NS-CR 15% HCL acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

K. Wallace

TITLE District Accountant

DATE February 16, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR TEXACO Inc.</p> <p>3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2140' from North line and 820' from West line</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2055</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p> <p>7. UNIT AGREEMENT NAME Ismay-Flodine Park</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 3 227</p> <p>10. FIELD AND POOL, OR WILDCAT Ismay</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27, T40S, R26E, S1M</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4993' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for remedial work was to open up additional Ismay pay and stimulate oil production by acidizing.

Commenced workover 2-21-66.

Perforated 5½" casing from 5676' to 5682' with 2 jet shots per foot. Treated perforations 5676' to 5682' with 200 gallons of NE 15% HCL acid followed by 2000 gallons of 15% NE-CR-HCL acid. Treating pressure was 2800 to 1600 PSI with an injection rate of 3 barrels per minute. Instant shut-in pressure was 300 PSI. Swab tested well from 5676' to 5682' and recovered 100% salt water. Squeezed perforations 5676' to 5682' with 100 sacks of low fluid loss cement. Maximum squeeze pressure was 2000 PSI. Reversed out 40 sacks of cement and washed out cement to 5708' (PBYD). Reperforated 5½" casing from 5676' to 5682' with 2 jet shots per foot. Treated perforations 5676' to 5682' with 200 gallons of 15% NE-HCL acid followed by 2000 gallons of 15% NE-CR-HCL acid. Treating pressure was 2000 to 1500 PSI with an average injection rate of 2.4 barrels per minute. Instant shut-in pressure was 200PSI. Perforated 5½" casing from 5606' to 5611', 5616' to 5620', 5628' to 5632' and 5642' to 5646' with one jet shot per foot. Attempted to treat perforations 5628' to 5632' and 5642' to 5646. Acid communicated to upper perforations at 2850 PSI.
(over)

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE **District Superintendent** DATE **March 25, 1966**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

987-951

MAR 28 1966

Moved packer and attempted to treat perforations 5606' to 5611', 5616' to 5620', 5628' to 5632' and 5642' to 5646'. Acid communicated to upper perforations at 1000 PSI. Moved packer and treated perforations 5584' to 5590', 5606' to 5611', 5616' to 5620', 5618' to 5632' and 5642' to 5646' with 490 gallons of 15% NE-HCL acid followed by 4500 gallons of 15% NE-CR-HCL acid. Treating pressure was 3700 to 2100 PSI with an average injection rate of 3 3/4 barrels per minute. Instant shut-in pressure was 2900 PSI. On OPT ending 3-10-66, well pumped 71 barrels of 42.5° gravity oil and 76 barrels of water. Length of stroke was 54" with 11 strokes per minute.



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

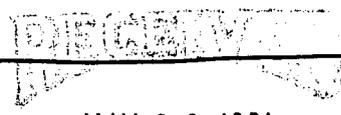
Attachments

TATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether of, ft., or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR S.E.K. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE



DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Transfer of Owner/Operator</u>	
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

[Signature]
Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

[Signature]

Title:

Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CHARACTER OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

8. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

2. Name of Operator
 Texaco Exploration and Production Inc.

10. API Well Number

3. Address of Operator
 3300 North Butler, Farmington, NM 87401

4. Telephone Number
 (505) 325-4397

11. Field and Pool, or Wildcat

5. Location of Well
 Footage :
 QQ, Sec. T., R., M. : See Attached

County :
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Transfer of Plugging Bond
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator/Operator Name
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *R. L. Lane*
 Attorney-in-Fact

SIGNED: *R. L. Lane*
 Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the Division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. (will update when filing)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- A copy of this form has been placed in the new and former operators' bond files.
- The former operator has requested a release of liability from their bond (yes)/no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

INDEXING

- All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

- Copies of all attachments to this form have been filed in each well file.
- The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
 910607 St. Lands approved 4-15-91 "Merger".

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME				
NO960	TERRA RESOURCES, INC.	160	BAR X	S170	E250	1	SWSW	4301930591		LA	99998	BAR X UNIT #10				
				S170	E250	11	SESW	4301930607		LA	99998	BAR X UNIT #17				
				S170	E250	12	NWNW	4301930616		LA	99998	BAR X UNIT #18				
NO970	TETON ENERGY CO INC	1	WILDCAT	S170	E260	18	SWNW	4301930592		PA	99998	BAR X UNIT #11				
				S140	E080	27	SWSW	4300730065		PA	99998	HALEY SIDING STATE #27-3				
				S140	E080	36	NESE	4300730042		PA	99998	HALEY'S SIDING #36-4				
				65	BLUEBELL	S010	W030	13	SWNE	4301330436		LA	99998	UTE TRIBAL #13-1		
						S010	W030	14	NWNE	4301330437		LA	99998	UTE TRIBAL #14-1		
						S010	W030	23	NENW	4301330438		LA	99998	UTE TRIBAL #23-1		
				NO980	TEXACO INC	200	FENCE CANYON	S060	E200	8	NENW	4304730377		PA	99998	FEDERAL #1-8
								S155	E230	33	SWSE	4301916046	DKTA	SGW	7015	FENCE CNY U #3
								S400	E260	16	SWSE	4303715545	ISMY	POW	7010	ST WOOLLEY 2 (U416)
				380	ISMAY	380	ISMAY	S400	E260	16	SWNW	4303715546	ISMY	POW	7010	ST WOOLLEY 3 (S216)
S400	E230	12	SWSW					4303715822	DSCR	POW	7000	BURTON 14-12 (A412)				
S400	E230	13	NENW					4303715824	DSCR	POW	7000	BURTON 21-13 (B113)				
365	GREATER ANETH	365	GREATER ANETH	S400	E230	12	SWSE	4303715829	DSCR	POW	7000	BURTON 34-12 (C412)				
				S400	E240	16	SWNE	4303715835	DSCR	POW	7000	ST THREE 32-16(G216)				
				S400	E240	16	NESE	4303715837	DSCR	POW	7000	ST THREE 43-16(H316)				
				S400	E230	14	SWSW	4303716031	DSCR	SOW	7000	ARROWHEAD 8 (A414)				
				S400	E230	11	NESE	4303716037	DSCR	SOW	7000	MESA 2 (ANTH D311)				
				S400	E240	15	SWNW	4303716058	IS-DC	POW	7000	NAV TRB E-2 (E215)				
				S400	E240	15	NENW	4303716074	IS-DC	POW	7000	NAV TRB E-12 (F115)				
				S400	E240	25	SENW	4303716080	DSCR	POW	7000	NAV TRB C-20 (F225)				
				S400	E240	35	NWNE	4303716098	DSCR	PA	7000	NAV TRB Q-1 (G135)				
				S400	E240	22	SWNE	4303716099	DSCR	POW	7000	NAV TRB D-1 (G222)				
				S400	E240	15	SESE	4303716126	IS-DC	POW	7000	NAV TRB E-1 (H415)				
				380	ISMAY	380	ISMAY	S400	E260	7	SWSW	4303716174	ISMY	POW	7010	NAV TRB H-2 (S407)
								S400	E260	17	SWSW	4303716175	ISMY	SOW	7010	NAV TRB J16 (S417)
								S400	E260	18	SWSW	4303716176	ISMY	SOW	7010	NAV TR K-10 (S418)
								S400	E260	17	SWNE	4303716180	ISMY	POW	7010	NAV TRB J12 (U217)
								S400	E260	18	SWNE	4303716181	ISMY	SOW	7010	NAV TR K-2 (U218)
								S400	E260	21	SWNE	4303716182	ISMY	PA	7010	NAV TR J-14 (U221)
								S400	E260	18	NENE	4303716189	ISMY	SOW	7010	NAV TR K-6 (V118)
								S400	E240	34	NWNE	4303716225	DSCR	POW	7000	ANETH 34-C1 (G134)
				365	GREATER ANETH	365	GREATER ANETH	S400	E240	34	SESE	4303716230	IS-DC	POW	7000	ANETH 34-D4 (H434)
								S400	E260	27	SWNW	4303716231	ISMY	POW	7010	E ANETH 27A2 (S227)
				380	ISMAY	380	ISMAY	S400	E240	11	SESE	4303716325	IS-DC	PA	99998	NAVAJO A 44-11 (ANETH H-4)
								S400	E260	20	SENE	4303720055	ISMY	PA	7010	WATER WELL 2 (V220)
				365	GREATER ANETH	365	GREATER ANETH	S400	E240	14	NWNW	4303730093	IS-DC	POW	7000	ANETH U E114
								S400	E240	7	NESW	4303730115	IS-DC	POW	7000	ANETH U F307
								S400	E240	21	NENW	4303730117	DSCR	POW	7000	ANETH U F121
								S400	E240	18	NESE	4303730136	IS-DC	POW	7000	ANETH U H318
								S400	E240	20	SWNW	4303730150	DSCR	POW	7000	ANETH U E220
S400	E240	7	SWSE					4303730151	DSCR	POW	7000	ANETH U G407				
S400	E240	17	NENE					4303730153	DSCR	POW	7000	ANETH U H117				
S400	E240	18	NENW					4303730155	DSCR	WIW	7000	ANETH U F118				
S400	E230	13	NESE					4303730162	DSCR	POW	7000	ANETH U D313				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-2055

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Eaneth Q7A2

Ismay-Flodine Park Unit

8. Well Name and No.

S227

9. API Well No.

43-037-16231

10. Field and Pool, or Exploratory Area

Ismay

11. County or Parish, State

San Juan, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Texaco Exploration and Producing Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2140 FNL & 820 FWL Section 27-T40S-R26E
1490 1800

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Stimulation</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco proposes to acid fracture the subject well. See the attached procedure and wellbore diagrams for pertinent details.

9/30/92
J. Matthew

RECEIVED

SEP 26 1992

DIVISION OF OIL AND GAS

14. I hereby certify that the foregoing is true and correct

Signed J. A. Smith

Title Area Manager

Date 9/24/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

**ISMAY FLODINE PARK UNIT S227
ACID FRACTURE**

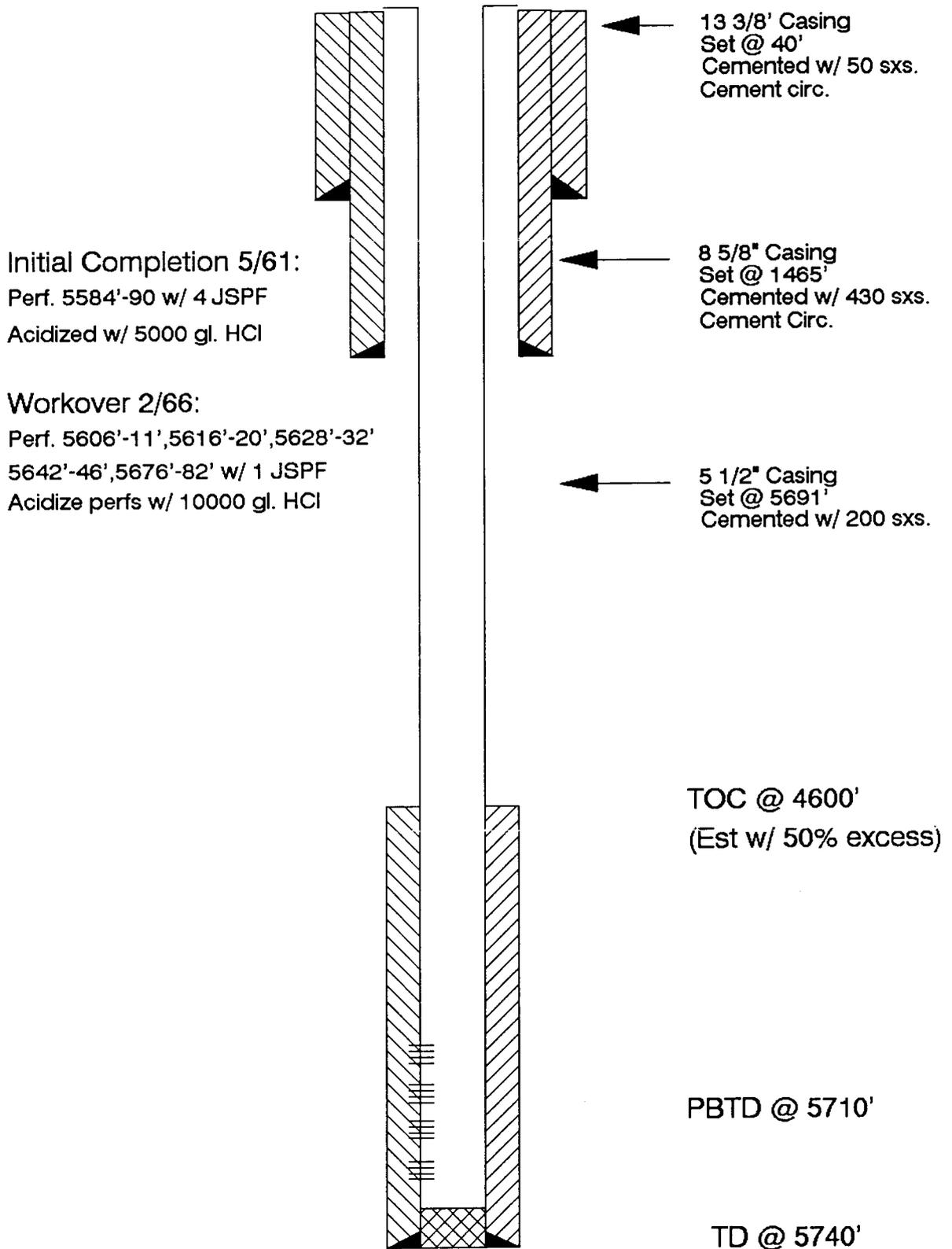
1. MIRUPU. NUBOP's. Pull rods and pump. Tag PBTD of 5710' with tubing. If necessary, clean out to PBTD of 5710'. TOOH.
2. TIH w/ 2 3/8" workstring and 5 1/2" packer. Set packer at 5500'. RU Dowell and spot 750 gal. of Xylene. SI well overnight.
3. Swab back load. Acid fracture well as per attached procedure. Swab test and evaluate. Pick up RBP and lay down workstring.
4. TIH w/ production equipment. Set the seat nipple for the pump @ 5575'. See attached rod string design for pump size and rod taper. Put well on production and monitor.

JLB

ACID TREATMENT

1. RU Dowell to tubing. Pressure test to 5000 psi. Pump fluids at 10 BPM.
2. Pump 2900 gal. LCA20 + 1 gal/1000 corrosion inhibitor + 5 gal/1000 non-emulsifier.
3. Pump 1500 gal. MRS100 + 1 gal/1000 corrosion inhibitor + 5 gal/1000 non-emulsifier + 10 gal/1000 gelling agent.
4. Pump 2000 gal. gelled water spacer.
5. Pump 500 gal. gelled water w/ 2 ppg Benzoic Acid Flake.
6. Pump 2900 gal. LCA20 + 1 gal/1000 corrosion inhibitor + 5 gal/1000 non-emulsifier.
7. Pump 1500 gal. MRS100 + 1 gal/1000 corrosion inhibitor + 5 gal/1000 non-emulsifier + 10 gal/1000 gelling agent.
8. Overdisplace acid w/ 2500 gal. gelled water.

Ismay Flodine Park Unit S227



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Texaco Exploration and Producing Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
~~1400~~ ~~1000~~
2140 FNL & 820 BWL Section 27-T40S-R26E

5. Lease Designation and Serial No.
14-20-603-2055

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation
Ismay-Flodine Park Unit

8. Well Name and No.
S227

9. API Well No.
43-037-16231

10. Field and Pool, or Exploratory Area
Ismay

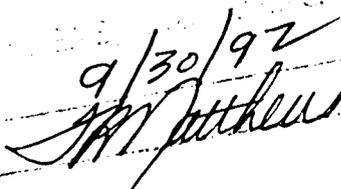
11. County or Parish, State
San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Stimulation
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco proposes to acid fracture the subject well. See the attached procedure and wellbore diagrams for pertinent details.

9/30/92

RECEIVED
 SEP 28 1992
 DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Signed M. J. Jones Title Area Manager Date 9/24/92

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-2055

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

Ismay-Flodine Park Unit

8. Well Name and No.

S227

9. API Well No.

43-037-16231

10. Field and Pool, or Exploratory Area

Ismay

11. County or Parish, State

San Juan, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2140' FNL & 820' FWL
Section 27-T40S-R26E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Paraffin Squeeze
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. has performed a paraffin squeeze on the subject well:

6-23-92. Pumped 110 gals. of TH-538 in the 1st stage. Pumped 220 gals of TH-539 in the 2nd stage. Pumped 220 gals. of Ts-161 in the 3rd stage. Well was shut in for 24 hrs. Put well back on.

RECEIVED

JAN 11 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Ted A. Tipton / MMB

Title Area Manager

Date 12/29/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ NAV TR J-1 (V120) 4303716190 07010 40S 26E 20	ISMV			I 149/ND 9/24		
✓ E ANETH 27A2 (S227) 4303716231 07010 40S 26E 27	ISMV			1420613 2055		
✓ E ANETH 27C2 (U227) 4303716234 07010 40S 26E 27	ISMV			"		
✓ E ANETH 27C4 (U427) 4303716235 07010 40S 26E 27	ISMV			"		
✓ ISMV T318 NAV TR K-8 4303716464 07010 40S 26E 18	ISMV			I 149/ND 9/23		
✓ ISMV (V318) 4303716467 07010 40S 26E 18	ISMV			"		
✓ U-21 4303731629 07010 40S 26E 21	ISMV			I 149/ND 9/24		
✓ U-127 4303731648 07010 40S 26E 27	ISMV			"		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

TEXACO E. & P., INC.
 FARMINGTON OPERATING UNIT
 ISMAY FLODINE-PARK UNIT

WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNShP	RANGE	LEGAL	API NUMBER
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546 ✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172 ✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173 ✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266 ✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177 ✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464 ✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547 ✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181 ✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183 ✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185 ✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186 ✓
U427	OSI	SW	SE	27	T40S	R26E	740 FSL/3240' FWL	43-037-16235 ✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189 ✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467 ✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168 ✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629 ✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170 ✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/ 600' FWL	43-037-16171 ✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231 ✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174 ✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544 ✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648 ✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180 ✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234 ✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184 ✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545 ✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187 ✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190 ✓
T21	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I 1491ND9124
T316	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 ml-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I 1491ND9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 I 1491ND9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458 "
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I 1491ND9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267 "
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191 "
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194 "
U121	WSSI	NW	NE	21	T40S	R26E	540' FNL/1980' FEL	43-037-20056 " Texaco Inc/1088
V219	WSSI	SE	NE	19	T40S	R26E	1980' FNL/560' FEL	43-037-16519 I 1491ND9123
V220	WSSI	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055 I 1491ND9124

Separate Change



Texaco Exploration and Production Inc

P O Box 46513
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining
3 Triad Center
355 W. North Temple
Salt Lake City, UT 84180-1204

FEB 17 1995

UTAH DIVISION OF OIL, GAS & MINING

RE: **Procedural Policy**
Resignation of Operator and
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

Very truly yours,

Harvey Childs
Land Department

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAR - 9 1995

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

Navajo Tribe

8. Title or Communitization Agreement

Ismay Flodine-Park Unit

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

All wells

2. Name of Operator

Texaco E&P Inc.

10. API Well Number

3. Address of Operator

P.O. Box 46510, Denver, CO 80201-6510

4. Telephone Number

(303)793-4800

11. Field and Pool, or Wildcat

5. Location of Well

Footage :

County : San Juan

State : UTAH

OO, Sec. T., R., M. :

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E&P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corporation effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

14. I hereby certify that the foregoing is true and correct

Name & Signature Kevin D. Smith Kevin D. Smith

Title Portfolio Manager

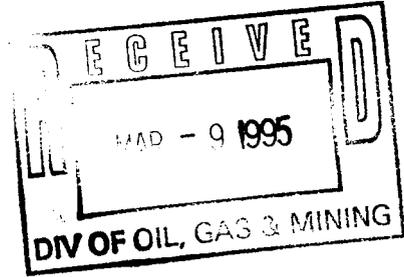
Date 2/20/95

(State Use Only)



Texaco USA
Western E&P Region
Denver Production Office

PO Box 46510
Denver CO 80201-6510
8055 E. Tufts Avenue
Denver CO 80231
303-793-4949



March 7, 1995

State of Utah
Division of Oil, Gas and Mining
Three Triad Center, Suite 350
355 W. North Temple
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

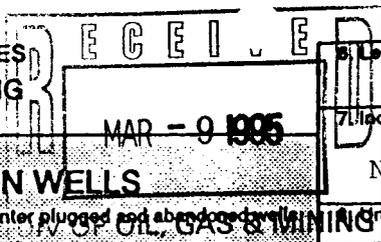
Sincerely,

Kevin D. Smith
Portfolio Manager

CS

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		6. Lease Designation and Serial Number 7. Indian Allottee or Tribe Name Navajo Tribe 8. Unit or Communitization Agreement Ismay Flodine-Park Unit
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number All Wells	
2. Name of Operator Apache Corporation		10. API Well Number
3. Address of Operator 2000 Post Oak Blvd. Suite 100 Houston, TX 77056	4. Telephone Number (713) 296-6356	11. Field and Pool, or Wildcat
5. Location of Well Footage : _____ County : SAN JUAN QQ, Sec. T., R., M. : _____ State : UTAH		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____	Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E & P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corp. effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

14. I hereby certify that the foregoing is true and correct

	Apache Corporation D. E. Schultz Manager Drilling and Production Rocky Mountain Region	Apache Corporation D. E. Schultz Manager Drilling and Production Rocky Mountain Region
Name & Signature <u><i>D. Schultz</i></u>	Title _____	Date <u>2-20-95</u>

(State Use Only)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Navajo Area Office
P.O. Box 1060
Gallup, New Mexico 87305

N.M. 11/14
ALL FILE
TAKE
COPIES
LAND
WESTERN REG
NOV 14 1995

IN REPLY REFER TO:

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson
Staff Landsman
Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, TX 77056-4400

SE. 11/14
COPIES TO
ALON -
NOV - 2 1995
OPS

05301

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

Wilson Barber
Area Director

Enclosures

RESIGNATION OF OPERATOR
 under
Unit Agreement
No. 14-08-0001-8740
Montezuma County, Colorado
San Juan County, Utah

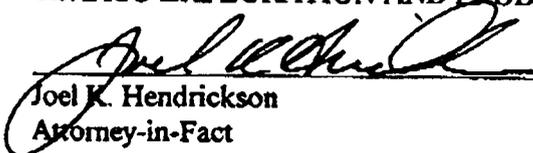
RECEIVED
 611 MAIL ROOM
 95 SEP 27 PM 1:48
 070 BARRINGTON, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995
 Date



 Joel K. Hendrickson
 Attorney-in-Fact

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and

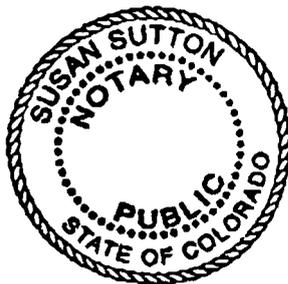
STATE OF COLORADO)
)
) ss.
 COUNTY OF DENVER)

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON
 My Commission Expires 2-24-98



Susan Sutton
 Notary Public
4601 DTC Blvd
 Address
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

Wila Earls
 Area Director, Navajo

Approved pursuant to Secretary's Redlegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended.



2800 FORT OAK BLVD, STE 100 HOUSTON, TEXAS 77056-4400

FACSIMILE COVER SHEET

Date: 11/29/95 Time: 4:50

TO: Lisha Cordova

COMPANY: _____

FAX NUMBER: 801-359-3940

FROM: Al Burton

PHONE NUMBER: 713-296-6356

FAX NUMBER: 296-7156

NUMBER OF PAGES: 5
(including cover sheet)

SUBJECT/COMMENTS:

If you have a problem reading material or do not receive all material being transmitted, please call (713) 296-6375.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1	VLC / CIL
2	LWP 7-PL
3	DTG 58-SJ
4	VLC 9-FILE
5	RJF
6	LWP

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator)	<u>APACHE CORPORATION</u>	FROM (former operator)	<u>TEXACO E & P INC</u>
(address)	<u>2000 POST OAK BLVD #100</u>	(address)	<u>3300 N BUTLER</u>
	<u>HOUSTON TX 77056-4400</u>		<u>FARMINGTON NM 87401</u>
	<u>AL BURON (713)296-6356</u>		<u>KEVIN SMITH(303)793-4800</u>
	phone ()		phone (505) 325-4397
	account no. <u>N 5040</u>		account no. <u>N 5700</u>

***ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-16231</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-9-95)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #0316878. *(2/6-15-60)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-4-95)*
6. Cardex file has been updated for each well listed above. *(12-4-95)*
7. Well file labels have been updated for each well listed above. *(12-4-95)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/) Today's date March 14 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *12/1/95 Ed Bonner - Trust Lands*

FILMING

- 1. All attachments to this form have been microfilmed. Date: December 21 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950320 Cathy Spangle / Texaco "Reg. UIC F5/w/w" E. referred to Water Rights/3 WSA's.

950463 Ric'd UIC F5 "Texaco/Apache".

9505-10/95 BIA/BLM "Not approved"

951130 BIA/NM Appr. 11-2-95.

Form 3180-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address and Telephone No.
2000 Post Oak Blvd., Suite 100, Houston, TX 77056-4400

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)
see attached

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of operator</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced agreement. Merit Energy Company will take over operations on April 1, 1998.

Merit Energy Company meets Federal bonding requirements as follows:
Federal bond no. WY 3011
Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr Regulatory Analyst

Date 3/17/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

COPY

APR 16 1998
DEPARTMENT OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Merit Energy Company

3. Address and Telephone No.
12222 Merit Drive, Suite 1500, Dallas, TX 75251

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)
see attached

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
8910087400

8. Well Name and No.
Ismay-Flodine Park Unit

9. API Well No.
see attached

10. Field and Pool, or Exploratory Area
Ismay Flodine

11. County or Parish, State
San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of operator</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change operator on the above referenced lease.

Merit Energy Company, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011
Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998.

14. I hereby certify that the foregoing is true and correct

Signed *Naitha Rogers* Title *Mgr., Reg. Affairs* Date *4/1/98*

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N5040

PAMELA M LEIGHTON
 APACHE CORPORATION
 2000 POST OAK BLVD #100
 HOUSTON TX 77056-4400

REPORT PERIOD (MONTH/YEAR): 2 / 99

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
- NAV TR J-1 (V120) 4303716190 07010 40S 26E 20	ISMV			I-149-IND-9124	apprv. 11.2.99 by dcm	
E ANETH 27A2 (S227) 4303716231 07010 40S 26E 27	ISMV			14-20-603-2055	"	
E ANETH 27C2 (U227) 4303716234 07010 40S 26E 27	ISMV			14-20-603-2055	"	
- ISMV T318 NAV TR K-8 4303716464 07010 40S 26E 18	ISMV			I-149-IND-9123	"	
ISMV (V318) 4303716467 07010 40S 26E 18	ISMV			I-149-IND-9123	"	
ST21 4303731629 07010 40S 26E 21	ISMV			I-149-IND-9124	"	
U-127 4303731648 07010 40S 26E 27	ISMV			I-149-IND-9124	"	
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

12222 Merit Drive, Suite 1500
Dallas TX 75251
972-383-6558
972-960-1252 (fax)

**MERIT ENERGY
COMPANY**

Fax

To: Kristen Risbeck **From:** Arlene Valliquette
Fax: 801-359-3940 **Pages:** 3
Phone: **Date:** 01/11/99
Re: Change of Operator **CC:**

Urgent For Review Please Comment Please Reply Please Recycle

• **Comments:**

It has come to my attention the State of Utah Division of Oil, Gas & Mining does not show Merit Energy Company as the operator of the wells in the Ismay-Flodine Park Unit. I am faxing under this cover the BIA approval of the Successor Operator Designation reflecting Merit Energy Company as the Unit Operator effective April 1, 1998.

Should you need additional information, please contact me at the above address or telephone number.

Arlene Valliquette



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

NAVAJO AREA OFFICE

P. O. Box 1060

Gallup, New Mexico 87305-1060

IN REPLY
REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

JUL 13 1998

Ms. Carol Wright
Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Dear Ms. Wright:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for the Ismay Flodine Park Unit Agreement No. 14-08-0001-8740 for your records. Please furnish a copy of this approved document to other parties that have interest in this transaction.

By a copy of this letter, we are providing copies of the approved document agreement to the Bureau of Land Management, Farmington District Office, and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

Anson Baker

ACTING Area Realty Officer

DESIGNATION OF SUCCESSOR UNIT OPERATOR

(Ismay Flodine Park Unit, Montezuma County, Colorado
and San Juan County, Utah)

This Designation of Successor Unit Operator, dated as of the 1st day of April, 1998, by and among **MERIT ENERGY COMPANY**, a Delaware corporation, whose offices are at 12222 Merit Drive, Suite 1500, Dallas, Texas 75251, hereinafter designated as "First Party" and the owners of unitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 15, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Department of the Interior approved Unit Agreement No. 14-08-0001-8740 for the Ismay Flodine Park Unit (the "Unit");

WHEREAS, Apache Corporation has resigned as Unit Operator; and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the unitized area and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth, First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator under and pursuant to all the terms of said Unit Agreement, and the Second Parties agree that, effective upon approval of this Designation of Successor Operator by an authorized officer of the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY:

MERIT ENERGY COMPANY

By: 
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.


ACTING Area Director

Date: JUL 07 1998

SECOND PARTIES:

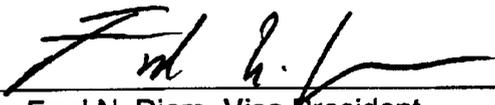
MERIT PARTNERS, L.P.
MERIT ENERGY PARTNERS III, L.P.
By: MERIT ENERGY COMPANY, General Partner

By: 
Fred N. Diem, Vice President

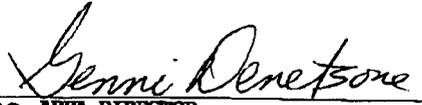
CERTIFICATION

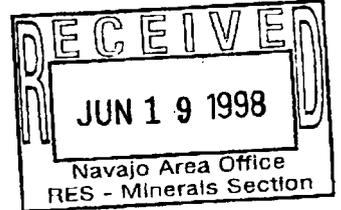
MERIT ENERGY COMPANY, as the designated successor operator under the Ismay Flodine Park Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in this agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. Operations on Federal wells in this Unit will be covered by BLM Bond No. WY 3011.

MERIT ENERGY COMPANY

By: 
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.


ACTING AREA DIRECTOR
JUL 07 1998
Date



OPERATOR CHANGE WORKSHEET

Routing:	
1. <input checked="" type="checkbox"/> FILE ✓	6. <input checked="" type="checkbox"/> FILE ✓
2. <input checked="" type="checkbox"/> FILE ✓	7. <input checked="" type="checkbox"/> KAS ✓
3. <input checked="" type="checkbox"/> FILE ✓	8. <input type="checkbox"/> SI
4. <input checked="" type="checkbox"/> FILE ✓	9. <input type="checkbox"/> FILE
5. <input checked="" type="checkbox"/> JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator)	<u>MERIT ENERGY COMPANY</u>	FROM: (old operator)	<u>APACHE CORPORATION</u>
(address)	<u>12222 MERIT DR STE 1500</u>	(address)	<u>2000 POST OAK BLVD #100</u>
	<u>DALLAS, TX 75251</u>		<u>HOUSTON, TX 77056-4400</u>
	<u>MARTHA ROGERS</u>		
Phone:	<u>(972) 383-6511</u>	Phone:	<u>(713) 296-6356</u>
Account no.	<u>N4900</u>	Account no.	<u>N5040</u>

***ISMAY FLODINE PARK UNIT (NAV)**

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>4303716231</u>	Entity: _____	S <u>27</u>	T <u>409</u>	R <u>26</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 4-17-98)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-6-98)
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. (1.11.99)
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. (2.11.00)
6. **Cardex** file has been updated for each well listed above.
7. Well **file labels** have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.11.00)
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 4.24.01

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

991102 called Arlene Valliquette (972.383.6558) per Ed Bonner to tell her that Merit Energy Co. only has 20,000 thru Aetna for 1 well. Merit is acquiring 5 state wells and needs to have a statewide bond in place before the op. change can be processed.

000207 per Ed Bonner of SITLA, Merit Energy does now have a 80,000 Statewide Bond. He will call me back w/ Bond # & info. Per Ed, I can proceed with operator change.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Merit Energy Company N4900		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 12222 Merit Dr., Suite _____ CITY Dallas STATE TX ZIP 75251		7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See attached
PHONE NUMBER: (972) 701-8377		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT: See attached
COUNTY: San Juan		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company advises, effective SEPT. 30, 2000, Journey Operating, L.L.C. will become the operator of the wells on the attached list.

Journey Operating, L.L.C.
1201 Louisiana, Suite 1040
Houston, TX. 77002
(713) 655-0595

By: Brian A. Baer
Brian A. Baer, President

RECEIVED
OCT 10 2000
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Arlene Valliquette</u>	TITLE <u>Manager - Regulatory Affairs</u>
SIGNATURE <u>Arlene Valliquette</u>	DATE <u>9/29/00</u>

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No.: 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reentry to an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well

Oil Well Gas Well Other Water Source Well

2. Name of Operator

Journey Operating, L.L.C. *N1435*

3a. Address and Telephone No.

1201 Louisiana, Suite 1040, Houston, Tx 77002

3b. Phone No. (include area code)

713-655-0595

4. Location of Well (Footage, Sec, T,R, or Survey Description)

See Attached

5. Lease Designation and Serial No.

UTU-56186

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached

9. API Number

See Attached

10. Field and Pool or Exploratory Area

Kachina; Ismay

11. County or Parish, State

San Juan County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Acidize Deepen Production (Start/Resume) Water Shut-Off
 Alter Casing Fracture Treat Reclamation Well Integrity
 Casing Repair New construction Recomplete Other
 Change Plans Plug and Abandon Temporarily Abandon Change of Operator
 Convert to injection Plug Back Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations result in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Journey Operating, L.L.C. hereby accepts the operatorship of this well effective October 1, 2000. Journey Operating, L.L.C. will be responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Journey Operating, L.L.C. bond coverage is provided under Bond No. RLB0002487. *3M Bond # WY 3354 - Nationwide*

14 I hereby certify that the foregoing is true and correct

Signed: *Judith M. De*

Title: Sr. Regulatory Analyst

Date: 1/17/01

(This space for Federal or State office use)

Approved by: *William Hunsger*

Title: Assistant Field Manager,
Division of Resources

Date: 1/22/01

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

cc: DOEM 1/22/01

RECEIVED
JAN 25 2001
DIVISION OF
OIL, GAS AND MINERAL

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	UTU-40361	Bannock ³³¹	Bannock Federal #21-33	43-037-31425	NE NW (685' FNL & 1520' FWL) Sec. 33-T38S-R24E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park R-124	43-037-16169	NE NE (660' FNL & 660' FEL) Sec. 24-T40S-R25E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-216	43-037-15546	SW NW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Injection Well	14-20-603-2055-A	Ismay	Ismay Flodine Park T-316	43-037-16462	NE SW (1980' FSL & 1980' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-416	43-037-15544	SW SW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park U-416	43-037-15545	SW SE (660' FSL & 1980' FEL) Sec. 16-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-117	43-037-16456	NE NW (775' FNL & 1995' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-217	43-037-16170	SW NW (1980' FNL & 660' FWL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-117	43-037-16188	NE NE (660' FNL & 660' FEL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-217	43-037-16180	SW NE (1980' FNL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-317	43-037-16463	NE SW (1980' FSL & 1980' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-417	43-037-16185	SW SE (500' FSL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-118	43-037-16457	NE NW (660' FNL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park S-218	43-037-16171	SW NW (1820' FNL & 660' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-318	43-037-16464	NE SE (1980' FSL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-318	43-037-16467	NE SE (1980' FSL & 660' FEL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park U-418	43-037-16186	SW SE (660' FSL & 1980' FEL) Sec. 18-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-119	43-037-16458	NE NW (660' FNL & 1980' FWL) Sec. 19-T40S-R26E
Water Source Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-219	43-037-16519	SE NE (1980' FNL & 560' FEL) Sec. 19-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-120	43-037-16190	NE NE (660' FNL & 660' FEL) Sec. 20-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-220	43-037-20055	SE NE (1950' FNL & 1120' FEL) Sec. 20-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-121	43-037-31629	NW NW (500' FNL & 660' FWL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-121	43-037-16460	NE NW (610' FNL & 2050' FWL) Sec. 21-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-121	43-037-20056	NW NE (540' FNL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-121	43-037-16191	NE NE (660' FNL & 660' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-421	43-037-11267	SW SE (660' FSL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-321	43-037-16194	NE SE (1980' FSL & 670' FEL) Sec. 21-T40S-R26E

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	I-149-IND-9124	380 Ismay	Ismay Flodine Park S-222	43-037-16173	SW NW (2030' FNL & 820' FWL) Sec. 22-T40S-R
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-322	43-037-16179	NE SW (1820' FSL & 1935' FWL) Sec. 22-T40S-26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-422	43-037-16187	SW SE (820' FSL & 2140' FEL) Sec. 22-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park S-227	43-037-16231	SW NW (2140' FNL & 820' FWL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-127	43-037-31648	NE NE (745' FNL & 595' FEL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-227	43-037-16234	SW NE (2120' FNL & 1950' FEL) Sec. 27-T40S-R26E
Oil Well	14-20-603-2058-A	Ismay	Ismay Flodine Park U-234	43-037-16184	SW NE (1980' FNL & 2080' FEL) Sec. 34-T40S-R26E
Water Source Well	UTU-20894	319 Kachina	Wash Unit #2	43-037-31324	SE SE (470' FSL & 850' FEL) Sec. 13-T38S-R23E
Oil Well	UTU-20895	Kachina	Havasu Federal #41-24	43-037-31279	NE NE (1050' FNL & 500' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-20895	Kachina	Havasu Federal #42-24	43-037-31298	SE NE (1970' FNL & 461' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-56186	Kachina	Arabian Federal #2	43-037-31282	NW SW (2180' FSL & 950' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Arabian Federal #3	43-037-31287	NE SW (1470' FSL & 1750' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-56186	Kachina	Havasu Federal #11-19	43-037-31458	NW NW (940' FNL & 590' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #12-19	43-037-31457	SW NW (1840' FNL & 410' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #12-19A	43-037-31459	SW NW (2520' FNL & 200' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #22-19	43-037-31278	SW NW (1850' FNL & 1255' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-52333	381 Kiva	Navajo Federal #12-4	43-037-31395	SW NW (2260' FNL & 440' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #14-4	43-037-31321	SW SW (1150' FSL & 1110' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #23-4	43-037-31259	NE SW (1500' FSL & 2500' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Kiva Federal #24-4	43-037-31745	SE SW (1057' FSL & 1997' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #4-1	43-037-31112	SE SW (370' FSL & 1940' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-2	43-037-31161	SW SE (300' FSL & 2225' FEL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-4	43-037-31179	NW SW (1980' FSL & 660' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-57895	Kiva	Navajo Federal #42-5	43-037-31261	SE NE (2130' FNL & 320' FEL) Sec. 5-T39S-R25E
Injection Well	UTU-58728	Kiva	Navajo Federal #43-5	43-037-31317	NE SE (1954' FSL & 627' FEL) Sec. 5-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #9-1	43-037-31001	NW NE (770' FNL & 2010' FEL) Sec. 9-T39S-R25E

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Injection Well	UTU-52333	Kiva	Navajo Federal #21-9	43-037-31267	NE NW (330' FNL & 2510' FWL) Sec. 9-T39S-R25E
Vater Source Well	UTU-52333	Kiva	Navajo Federal #42-9	43-037-31263	SE NE (1850' FNL & 1140' FEL) Sec. 9-T39S-R25E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		09/30/2000	
FROM: (Old Operator):		TO: (New Operator):	
Merit Energy Company		Journey Operating, L.L.C.	
12222 Merit Drive, Suite 1500		1201 Louisian, Suite 1040	
Dallas, TX 75251		Houston, TX 77002	
Phone:	(972) 701-8377	Phone:	(713) 655-0595
Account No.	N4900	Account No.	N1435
CA No.		Unit:	ISMAY FLODINE PARK

WELL(S)								
NAME	Sec	TwN	Rng	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	INDIAN	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	INDIAN	OW	P
ISMAY FLODINE UNIT S216	16	400S	260E	4303715546	7010	INDIAN	OW	PA
19 NAV TRB J13 (S217)	17	400S	260E	4303716170	7010	INDIAN	OW	PA
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	INDIAN	OW	P
NAV TRB J-6 (U417)	17	400S	260E	4303716185	7010	INDIAN	OW	PA
NAV TR K-4 (S218)	18	400S	260E	4303716171	7010	INDIAN	OW	PA
NAV TR K-7 (U418)	18	400S	260E	4303716186	7010	INDIAN	OW	PA
ISMY T318 NAV TR K-8	18	400S	260E	4303716464	7010	INDIAN	OW	PA
ISMY (V318)	18	400S	260E	4303716467	7010	INDIAN	OW	PA
V219 (WATER WELL 1)	19	400S	260E	4303716519	99990	INDIAN	WS	PA
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	INDIAN	OW	P
V220 (WATER WELL 2)	20	400S	260E	4303720055	99990	INDIAN	WS	PA
U121 (WATER WELL 3)	21	400S	260E	4303720056	99990	INDIAN	WS	PA
S121	21	400S	260E	4303731629	7010	INDIAN	OW	P
16NAV TR J-17 (S222)	22	400S	260E	4303716173	7010	INDIAN	OW	PA
NAV J-15 (U422)	22	400S	260E	4303716187	7010	INDIAN	OW	P
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	INDIAN	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	INDIAN	OW	P
U-127	27	400S	260E	4303731648	7010	INDIAN	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/23/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/23/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/27/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4822566-0161
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM - N/A BIA- Not Given

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: BIA- Not Given

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC"):** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/10/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/10/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0002489

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/9/2006

FROM: (Old Operator): N1435-Journey Operating, LLC 201 Louisiana, Suite 1040 Houston, TX 77002 Phone: 1 (713) 655-0595	TO: (New Operator): N0265-Citation Oil & Gas Corp 8223 Willow Place South Houston, TX 77070 Phone: 1 (281) 517-7800
---	---

WELL NAME	CA No.			Unit:		ISMAY FLODINE		
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	Indian	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	Indian	OW	P
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	Indian	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	Indian	OW	P
NAV J-15 (U422)	22	400S	260E	4303716187	7010	Indian	OW	P
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	Indian	OW	P
NAVAJO TRIBE J-7 (V-121)	21	400S	260E	4303716191	7010	Indian	WI	I
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	Indian	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	Indian	OW	P
NAVAJO TRIBE J-4 (T-121)	21	400S	260E	4303716460	7010	Indian	WI	I
ISMAY FLODINE UNIT T-316	16	400S	260E	4303716462	7010	Indian	WI	A
S121	21	400S	260E	4303731629	7010	Indian	OW	P
U-127	27	400S	260E	4303731648	7010	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/23/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/23/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: _____
- Is the new operator registered in the State of Utah: YES Business Number: 793304-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 7/6/2006 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/6/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/30/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/31/2006
- Injection Projects to new operator in RBDMS on: 7/31/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 104061650
- Indian well(s) covered by Bond Number: 104061656

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached List

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
See Attached List

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached List

2. NAME OF OPERATOR:
Journey Operating, L.L.C. *N 1435*

9. API NUMBER:
See Attach

3. ADDRESS OF OPERATOR:
1201 Louisiana, Suite 1040 CITY Houston STATE TX ZIP 77002

PHONE NUMBER:
(713) 655-0595

10. FIELD AND POOL, OR WILDCAT:
See Attached List

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached List

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Journey Operating, L.L.C. advises, effective June 9, 2006, Citation Oil & Gas Corp. will become the operator of the wells on the attached list.

Citation Oil & Gas Corp. (N0265)
8223 Willow Place South
Houston, TX 77070
(281) 517-7800
Bond No.: 104325628 - \$120,000

BLM BOND = 104061650
BIA BOND = 104061656

By: *Robert T. Kennedy*
Robert T. Kennedy
Sr. Vice President Land

NAME (PLEASE PRINT) Brian A. Baer

TITLE President

SIGNATURE *Brian A. Baer*

DATE 6/9/2006

(This space for State use only)

APPROVED *7/13/1/2006*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

14-20-603-2055

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Navajo Tribe

7. UNIT or CA AGREEMENT NAME:

Ismay Floodline Park Unit

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Ismay U-227 *E Aneth 97A2 (5227)*

2. NAME OF OPERATOR:

Citation Oil & Gas Corp.

9. API NUMBER:

4303716231

3. ADDRESS OF OPERATOR:

P O Box 690688

CITY Houston

STATE TX

ZIP 77269-9667

PHONE NUMBER:

(281) 517-7800

10. FIELD AND POOL, OR WILDCAT:

Ismay

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2140' FNL & 820' FWL

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 27 40S 26E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation requests approval to MIT well and temporarily abandon the well while the well is reviewed for uphole source water potential for future flood expansion. Please see attached procedure.

NAME (PLEASE PRINT) Bridget Lisenbe

TITLE Permitting Analyst

SIGNATURE

Bridget Lisenbe

DATE 1/4/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JAN 07 2008

DIV. OF OIL, GAS & MINING

(5/2000)

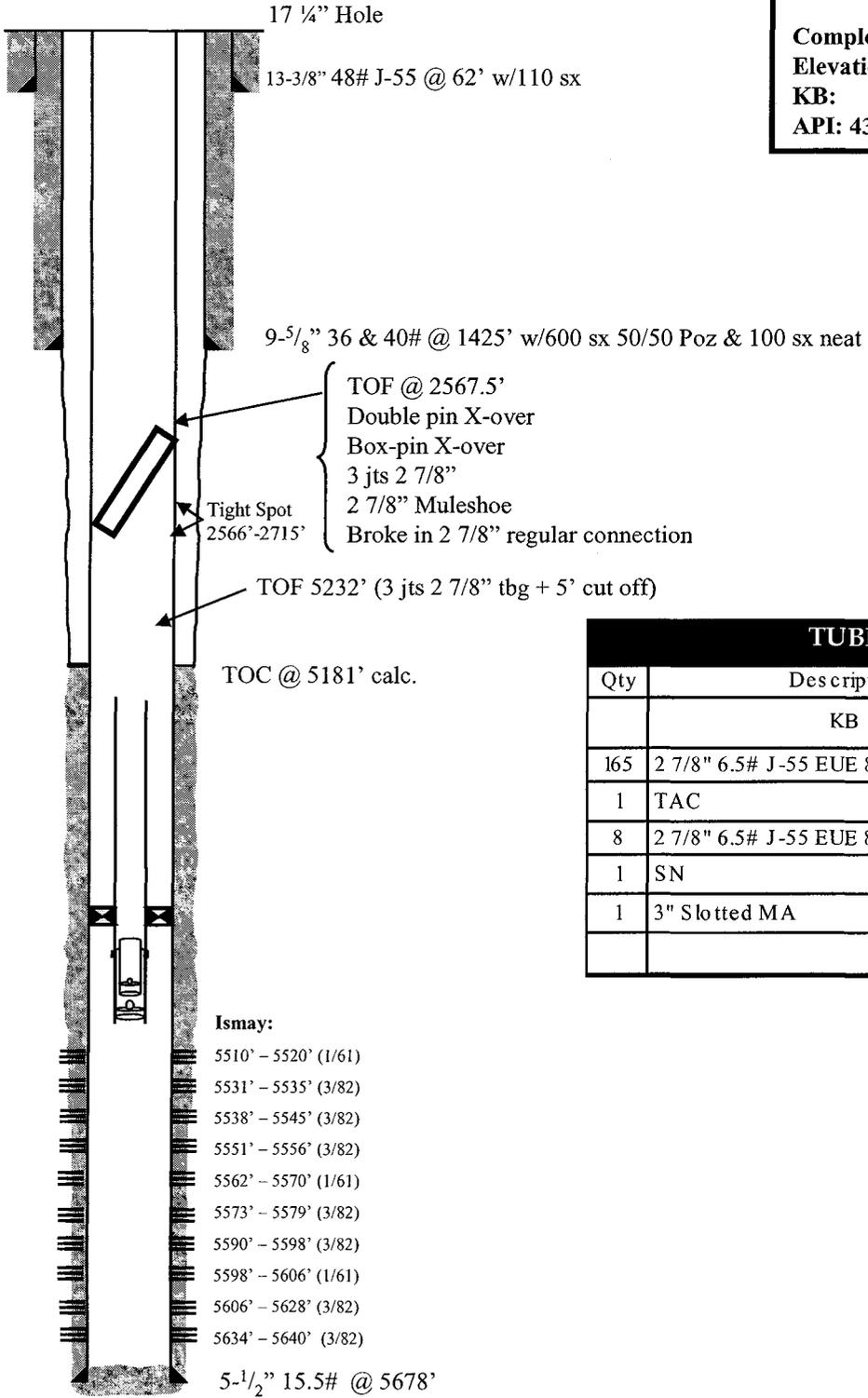
1/6/08
[Signature]
** Recommend getting cement closer to PR 45 (55200')*

(See Instructions on Reverse Side)

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: Ismay U-227 Field: Ismay Park Unit
 Updated: 01/03/2008 Location: Sec. 27-T40S-R26E
 County: San Juan State: Utah

Surface: **Sec. 27-T40S-R26E**
San Juan County, Utah
 Completed: **01/09/61**
 Elevation: **4998'**
 KB: **15'**
 API: **43-037-16234**



TUBING DETAIL ()			
Qty	Description	Length	Depth
	KB		
165	2 7/8" 6.5# J-55 EUE 8rd	5324.34'	5335.34'
1	TAC	2.77'	5338.11'
8	2 7/8" 6.5# J-55 EUE 8rd	258.74'	5596.85'
1	SN	1.12'	5597.97'
1	3" Slotted MA	15.15'	5613.12'
			5613.12'

Ismay:

- 5510' - 5520' (1/61)
- 5531' - 5535' (3/82)
- 5538' - 5545' (3/82)
- 5551' - 5556' (3/82)
- 5562' - 5570' (1/61)
- 5573' - 5579' (3/82)
- 5590' - 5598' (3/82)
- 5598' - 5606' (1/61)
- 5606' - 5628' (3/82)
- 5634' - 5640' (3/82)

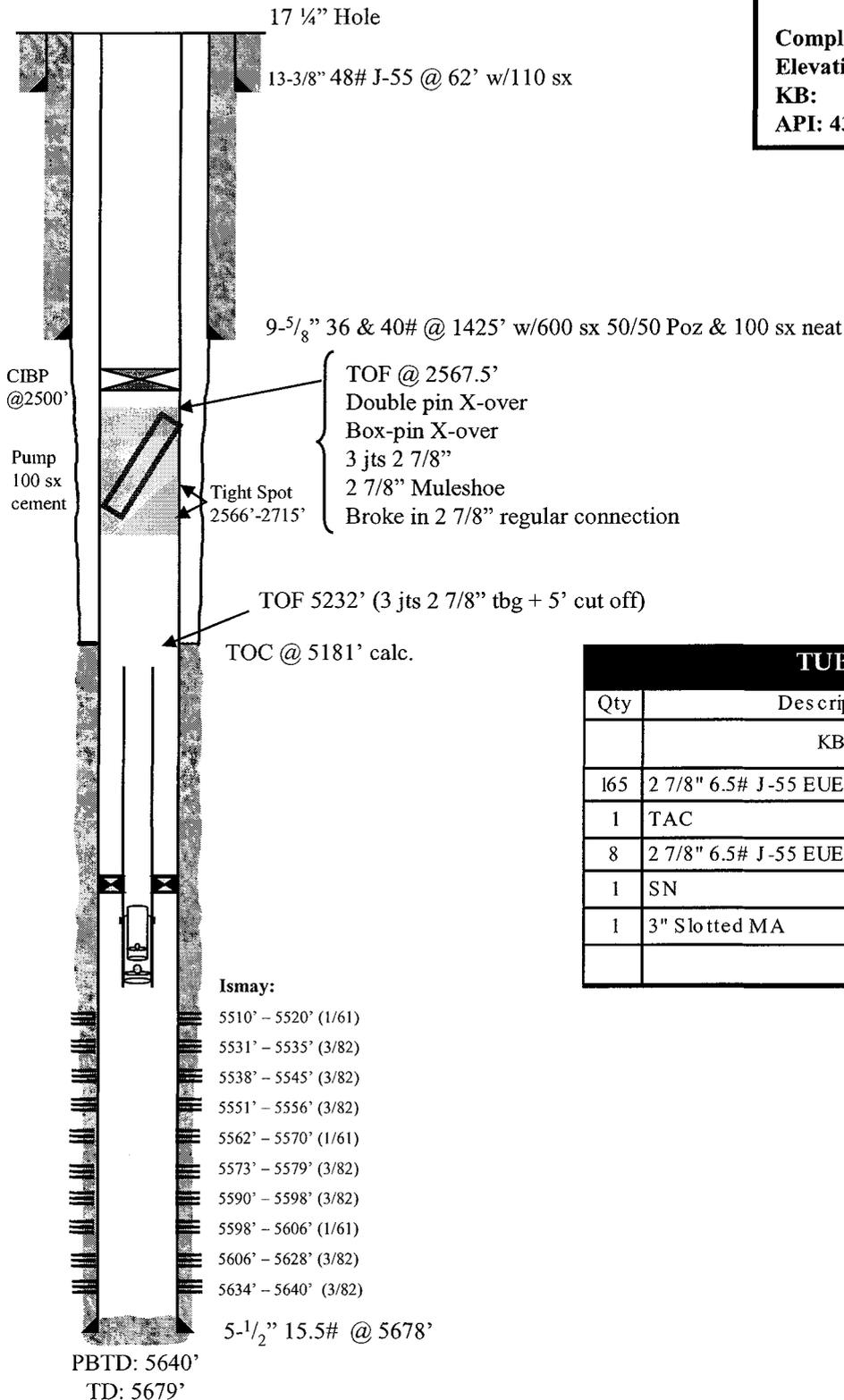
5-1/2" 15.5# @ 5678'

PBTD: 5640'
 TD: 5679'

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION (PROPOSED)

Well Name: Ismay U-227 Field: Ismay Park Unit
 Updated: 01/03/2008 Location: Sec. 27-T40S-R26E
 County: San Juan State: Utah

Surface: **Sec. 27-T40S-R26E**
San Juan County, Utah
 Completed: **01/09/61**
 Elevation: **4998'**
 KB: **15'**
 API: **43-037-16234**



TUBING DETAIL ()			
Qty	Description	Length	Depth
	KB	11	11
165	2 7/8" 6.5# J-55 EUE 8rd	5324.34'	5335.34'
1	TAC	2.77'	5338.11'
8	2 7/8" 6.5# J-55 EUE 8rd	258.74'	5596.85'
1	SN	1.12'	5597.97'
1	3" Slotted MA	15.15'	5613.12'
			5613.12'

Ismay U-227- Well History

- 1/13/1961: Perforate Ismay 5510 – 20; 5562’ – 70’; 5598’ – 5606’ 4SPF
Acidize w/7000 gal low tension non emulsifying acid.
Stage 1: (5510-20’) 3000 gals. Pressure broke from 3500 psi to 3000 psi. Minimum pressure during job 2800 psi. Average injection rate 1.72 bpm.
Stage 2: (5562’-70’) 2000 gals. Pumped into formation at 500 psi w/minimum pressure being a vacuum. Average injection rate 2.48 bpm.
Stage 3: (5598’-5606’) 2000 gals. Pressure broke from 220 psi to zero. Average injection rate of 3.48 bpm. Maximum pressure 2200# w/ minimum of vacuum.PBTD: 5636’
- 3/1981: Replaced tubing string. Utilized ICO coated tubing to attempt to minimize failures.
- 3/6/1982: TOO H w/tbg TIH w/bit and scraper DOC to 5641’ & lost cones.
NEW PBTD: 5641’
Perforate 2 SPF 5634’ – 40’; 5606’ – 28’; 5590’ – 98’; 5573’ – 79’; 5551’ – 56’; 5538’ – 45’; & 5531’ – 35’.
Acidize in three stages w/7500 gal 28% MSR w/rock salt diverter & benzoic acid flake.Max pressure 700 psi and final pressure of 400 psi. Average injection rate 6.28 bpm. ISIP: vacuum.
Placed well back on production.New PBTD: 5641’
- 1984: Observed H2S pitting on rods after a run time of only four months.
- 1/9/1985: POOH w/rods and tbg. PU bit and scraper and cleanout to PBTD @ 5641’. Acidize with 1500 gal 28% HCL. Maximum pressure – 0 psi, minimum pressure – 0 psi and ISIP – 0 psi. Average injection rate – 6 bpm.
- 2/1987: Cathodic proposal rejected due to economic reasons. This proposal indicated casing issues in the area.
- 9/30/2000: Journey takes over as operator.
- 1/8/2001: Attempted to pull rods wouldn’t move. Put 14 bbls down backside and pressured up to 1800#. Worked rods pulling 40,000# finally got them moving. Pumped 14 bbls down casing pressured to 800# and bled to 200# in 2 minutes. Continued pumping water this way while pulling rods. Got rods moving and TOO H w/rod string; was parted left pump in hole. Attempted to hot water tubing, but it pressured up to 1000#. Attempted to fish part, but tool came back full of paraffin both times. Tried to release TAC by turning 8 rounds with wrench and tongs, tubing torqued up. RIH w/paraffin knife and worked through paraffin (took six days) latched fish and POOH. Attempted to pull up tubing to get flange off, pull 80,000#, couldn’t pull high enough. Set flange back down. Run free point and it showed free 5’ above TAC. TAC @ 5340’. Backed off tubing in first collar above 3000’. Make up guide and chemical injection valve and RIH and screw back into tubing string. RIH w/pump and rods hang well off and return well to production.
- 2001 – 2005: Various rod pulls and hot oil jobs to maintain production from this well.
- 04/2007: Attempt to repair casing leak. WO operation Shut-down – String mill had broken leaving 2 x-overs, 3 jts 2 7/8” tubing and mule shoe in hole.

Ismay U-227 Procedure TA/MIT Procedure

OBJECTIVE: MIT well and put on TA status. Review for uphole source water potential for future flood expansion.

Procedure:

1. Notify COGC office 24 hours prior to beginning PA operations.
2. MIRU Service Unit. Unflange wellhead.
3. PU & RIH w/ 4 ¾" bit to TOF @ 2567.5' to check for obstructions.
4. POOH & LD bit. PU & RIH w/ 5 ½" PKR to 2550' and set for Pressure Test.
5. PT annulus to 500#. If it does not test, isolate hole in casing & POOH. If MIT is successful, proceed to the next step.
6. EIR down tbg into TOF to spot cmt plug. If can pump into perfs below prk, POOH to run CICR.
7. TIH w/ 5 ½" CICR and set as 2550'. Squeeze w/ 100 sx class 'A' cmt.
8. Sting out & cap w/10' cmt. PUH 1 jt, RO until clean. SI BOP. PT to #500.
9. Circulate pkr fluid. SI BOP (PT to 500#)
10. POOH and LD tbg. Well TA'd.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

14-20-603-2055

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Navajo Tribe

7. UNIT or CA AGREEMENT NAME:

Ismay Floodline Park Unit

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER: *E Aneth 27A2*

Ismay s-227

2. NAME OF OPERATOR:

CITATION OIL & GAS

9. API NUMBER:

4303716231

3. ADDRESS OF OPERATOR:

P O Box 690688

CITY HOUSTON

STATE TX

ZIP 77070

PHONE NUMBER:

(713) 517-7528

10. FIELD AND POOL, OR WILDCAT:

Ismay

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2140' FNL & 820' FWL

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec. 27 40S 26E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE TO PREVIOUS PLANS

CHANGE TUBING

CHANGE WELL NAME

CHANGE WELL STATUS

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

OPERATOR CHANGE

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/RESUME)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

REPERFORATE CURRENT FORMATION

SIDETRACK TO REPAIR WELL

TEMPORARILY ABANDON

TUBING REPAIR

VENT OR FLARE

WATER DISPOSAL

WATER SHUT-OFF

OTHER: Hot Oil Treatment

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On September 19th 2008, Citation MIRU into the subject well for a scheduled hot oiling job. During the workover, it was discovered that the tubing was leaking and the tubing anchor was stuck. The tubing was freepointed and cut approximately 250' above the TAC. The casing was then tested and a leak was located at a depth of 4459'. A retrievable bridge plug was set at a depth of 4600' and several unsuccessful attempts were made to cement squeeze the casing leak before workover operations were suspended and the well was shut-in. Prior to going down, the well was tested at a rate of 6BOPD x 13 MCFD x 3 BWPD.

NAME (PLEASE PRINT) Mercedes Ponzio

TITLE Permitting Assistant

SIGNATURE *Mercedes Ponzio*

DATE 3/12/2009

(This space for State use only)

RECEIVED

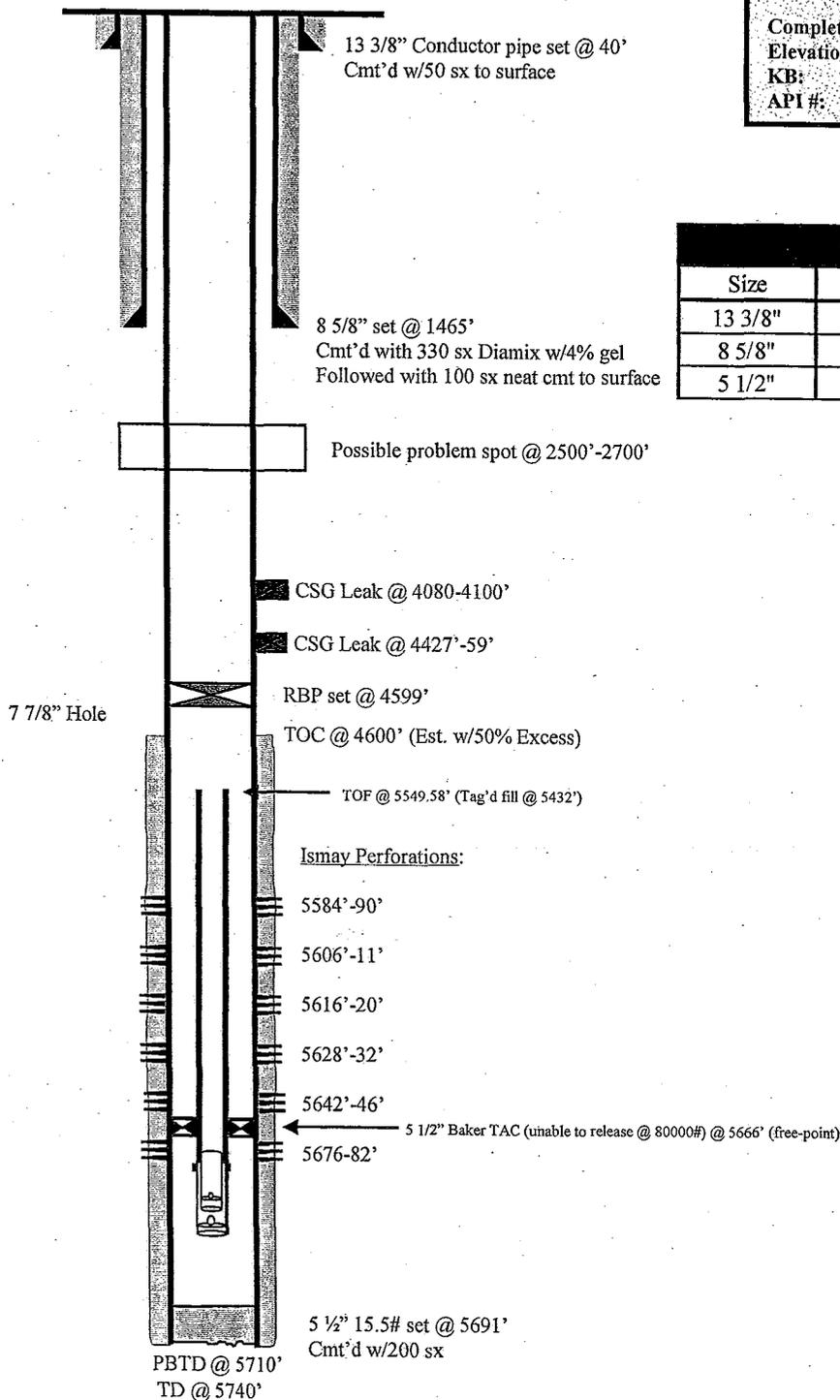
MAR 16 2009

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: Ismay S-227
 Date: 10/01/2008
 County: San Juan

Field: Ismay-Flodine Park Unit
 Location: SW NW Sec.27, T40S R26W
 State: Utah

Surface: SW NW Sec.27, T40S R26W
 San Juan County, Utah
 Completed: N/A
 Elevation: N/A
 KB: N/A
 API #: 4303716231



CASING DETAIL			
Size	Weight	Grade	Depth
13 3/8"	48#		40'
8 5/8"	24#		1465'
5 1/2"	15.5#		5691'

RECEIVED

MAR 16 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-2055
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Ismay Floodline Park Unit
2. NAME OF OPERATOR: CITATION OIL & GAS		8. WELL NAME and NUMBER: Ismay s-227
3. ADDRESS OF OPERATOR: P O Box 690688 CITY HOUSTON STATE TX ZIP 77070	PHONE NUMBER: (713) 517-7528	9. API NUMBER: 4303716231
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2140' FNL& 820' FWL		10. FIELD AND POOL, OR WILDCAT: Ismay
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec. 27 40S 26E		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests permission to repair a casing leak in the referenced well with the attached procedure.

COPY SENT TO OPERATOR

Date: 3.30.2009

Initials: KS

NAME (PLEASE PRINT) <u>Bridget Lisenbe</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u><i>Bridget Lisenbe</i></u>	DATE <u>3/17/2009</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
3/26/09
[Signature]

Federal Approval Of This
Action Is Necessary



**Casing Repair Procedure
Ismay S-227
Ismay Unit
San Juan, UT**

OBJECTIVE:

PULL RODS AND TUBING AND TEST FOR SUSPECTED CASING LEAK.

PROPOSED PROCEDURE:

1. Hot water down TBG with 50 bbls of 240 degree water to clean & kill.
2. MIRUSU. ND wellhead and NU BOP
3. Unseat pump. TOH w/rods and pump. Check for paraffin/sand/fill and report.
4. Attempt to release TAC w/up to 80,000#. If TAC is stuck, RU wireline and free-point. TOO H and tally out 2-7/8" tbg EUE seal-lock 'carefully'
5. TIH w/ bridge plug, packer, seating nipple and standing valve to test TBG. Test up to 1,000#. If over 5 joints of TBG fail the pressure test, lay down ALL of the production string and replace with the 'new' 2-7/8" N-80 work string from the yard.
6. TIH w/bit and scraper. Tag bottom. PBSD is @ 5691' with the top perforation at 5584'. Note tag depth.
7. RIH w/CIBP and retrievable packer. Set CIBP @ 5500'. Set packer at 5,450'. Pressure test RBP to 1000#
8. Work Packer uphole and continue pressure testing (tubing side) to find bottom of leak.
9. Move packer uphole and pressure test backside to 1000#. Move packer up or down while pressure testing backside to locate top of leak.
10. Set packer 100' above leak. Establish injection rate down tubing. Notify Engineering
11. RU cementing equipment and squeeze casing leak as per service company recommendation. Make sure cement is displaced well above packer.
12. Release packer. Reverse tubing clean. Slowly TOH w/ 2 jnts tubing. Re-set packer & put pressure on tubing. WOC.
13. Release packer and TOH.
14. TIH w/ 4-3/4" bit and drill collars. Drill out cement. Pressure test casing to 1000#. Drill out CIBP. TOH w/ bit and drill collars.
15. RIH w/ downhole production equipment assembly and tubing. Set TAC. ND BOPE.
16. RIH w/ pump and rods. NU tree. Hang well off. Space out pump. Load hole and stroke up pump. RDMO service unit. Turn well to production.

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

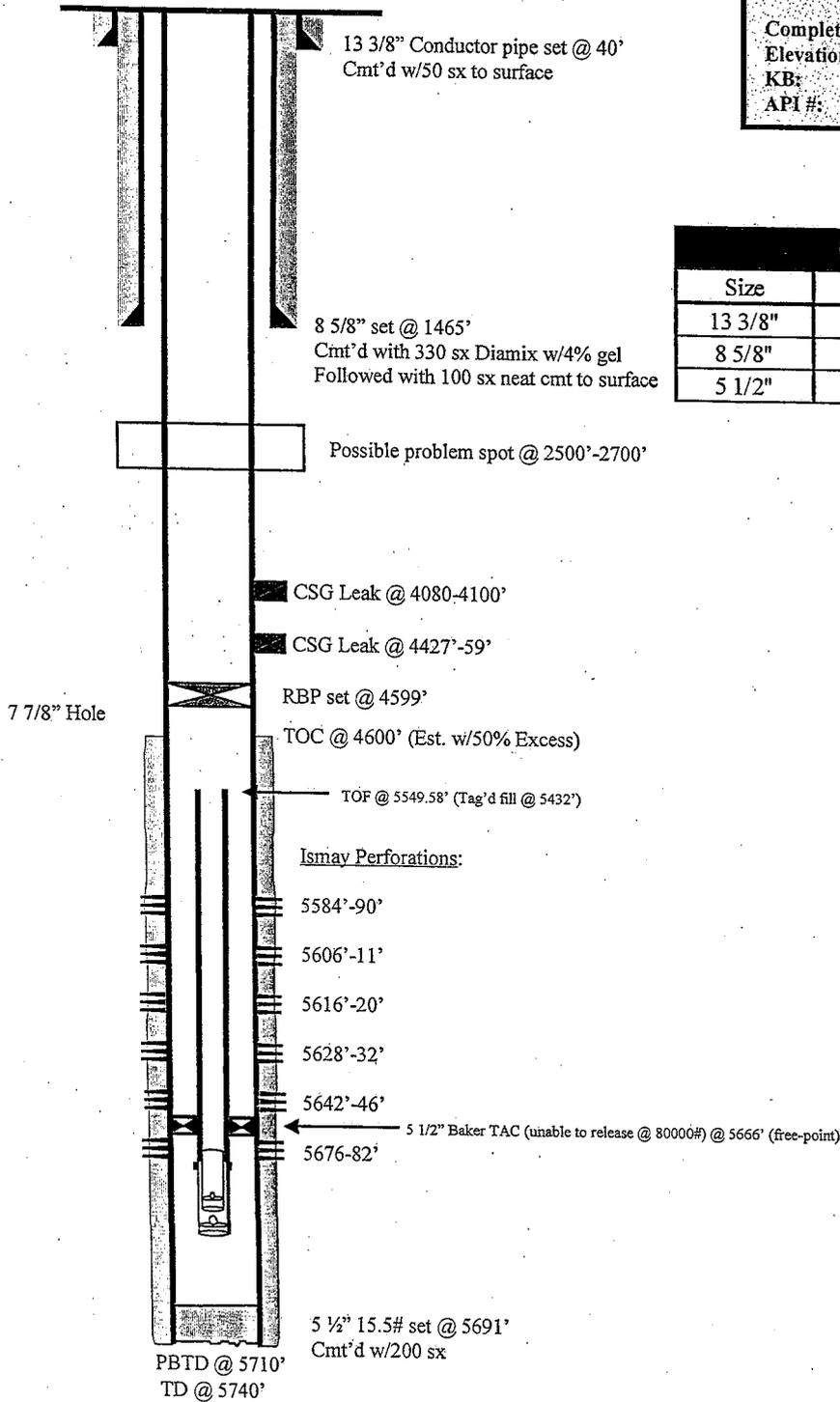
CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: Ismay S-227
 Date: 10/01/2008
 County: San Juan

Field: Ismay-Flodine Park Unit
 Location: SW NW Sec.27, T40S R26W
 State: Utah

Surface: SW NW Sec.27, T40S R26W
San Juan County, Utah
 Completed: N/A
 Elevation: N/A
 KB: N/A
 API #: 4303716231

CASING DETAIL			
Size	Weight	Grade	Depth
13 3/8"	48#		40'
8 5/8"	24#		1465'
5 1/2"	15.5#		5691'





OUR HOUSTON OFFICE IS RELOCATING

Effective March 30, 2009, Citation Oil & Gas Corp. is relocating their Houston Office.

Our new physical address is:

14077 Cutten Road
Houston, TX 77069-2212

Our P O Box address remains the same:

P O Box 690688
Houston, Texas 77269-0688

Our new telephone number is: 281-891-1000

Our new fax number is: 281-580-2168

This address change applies to all correspondence and notices to Citation Oil & Gas Corp., Citation Crude Marketing, Inc., Citation Investment Limited Partnership 1987-II, Citation Investment Limited Partnership 2002 and Citation Investment Limited Partnership 2004.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-2055
2. NAME OF OPERATOR: CITATION OIL & GAS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe
3. ADDRESS OF OPERATOR: P O Box 690688 CITY HOUSTON STATE TX ZIP 77070		7. UNIT or CA AGREEMENT NAME: Ismay Floodline Park Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2140' FNL & 820' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec. 27 40S 26E		8. WELL NAME and NUMBER: Ismay (S-227) E Meth 27A2
PHONE NUMBER: (713) 517-7528		9. API NUMBER: 4303716231
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: Ismay
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests permission to plug and abandon the referenced well with the attached procedure.

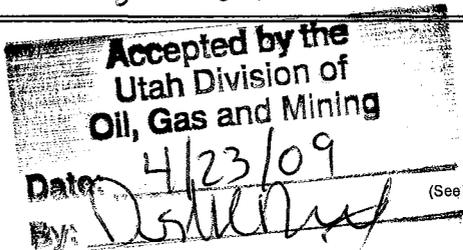
COPY SENT TO OPERATOR

Date: 4.28.2009

Initials: KS

NAME (PLEASE PRINT) <u>Bridget Lisenbe</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u>Bridget Lisenbe</u>	DATE <u>4/8/2009</u>

(This space for State use)



(See Instructions on Reverse Side)

Federal Approval of This Action Is Necessary

RECEIVED

APR 13 2009

DIV. OF OIL, GAS & MINING

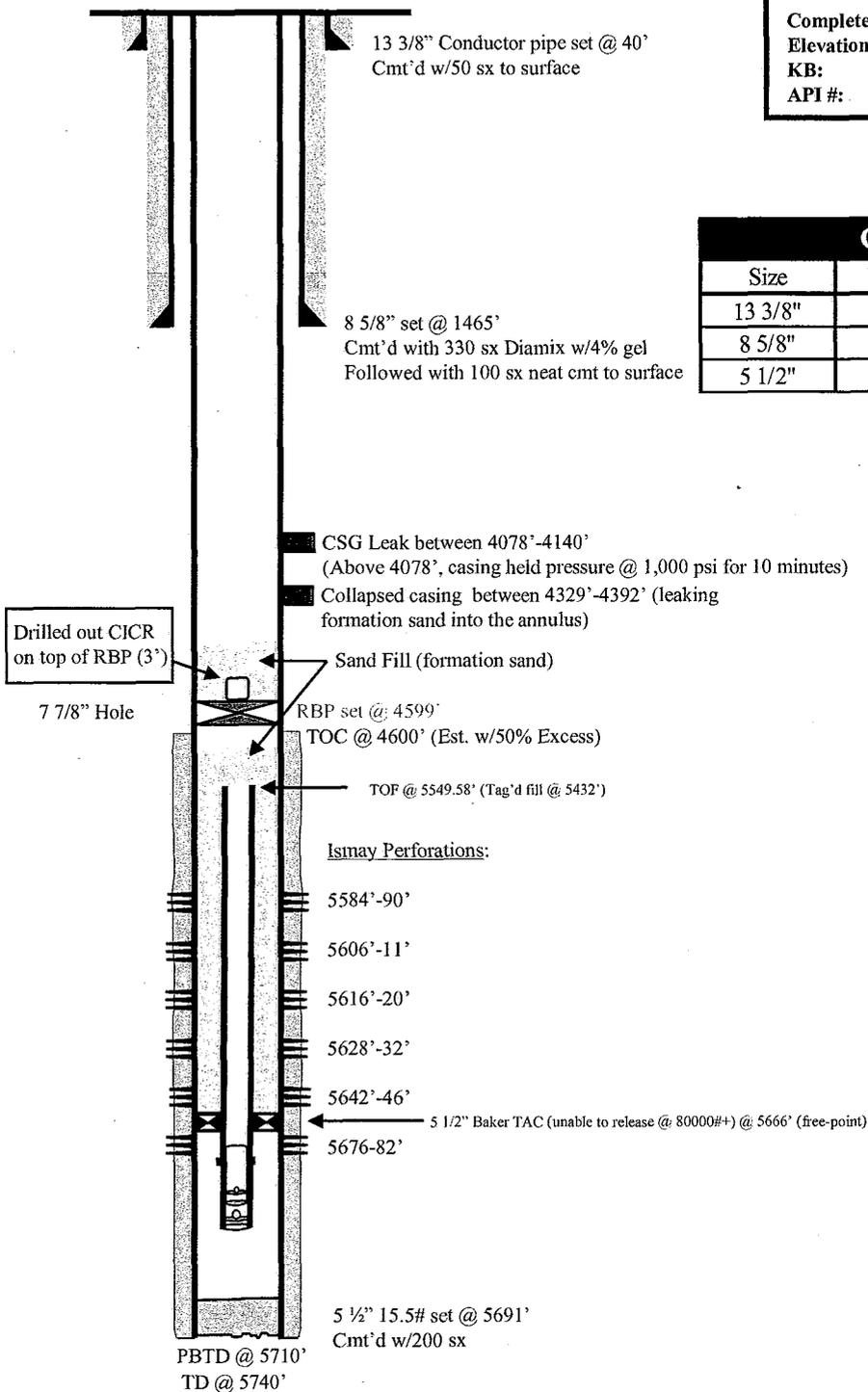
CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: Ismay S-227
 Date: 10/01/2008
 County: San Juan

Field: Ismay-Flodine Park Unit
 Location: SW NW Sec.27, T40S R26W
 State: Utah

Surface:	SW NW Sec.27, T40S R26W San Juan County, Utah
Completed:	N/A
Elevation:	N/A
KB:	N/A
API #:	4303716231

CASING DETAIL			
Size	Weight	Grade	Depth
13 3/8"	48#		40'
8 5/8"	24#		1465'
5 1/2"	15.5#		5691'



RECEIVED

APR 13 2009

DIV. OF OIL, GAS & MINING

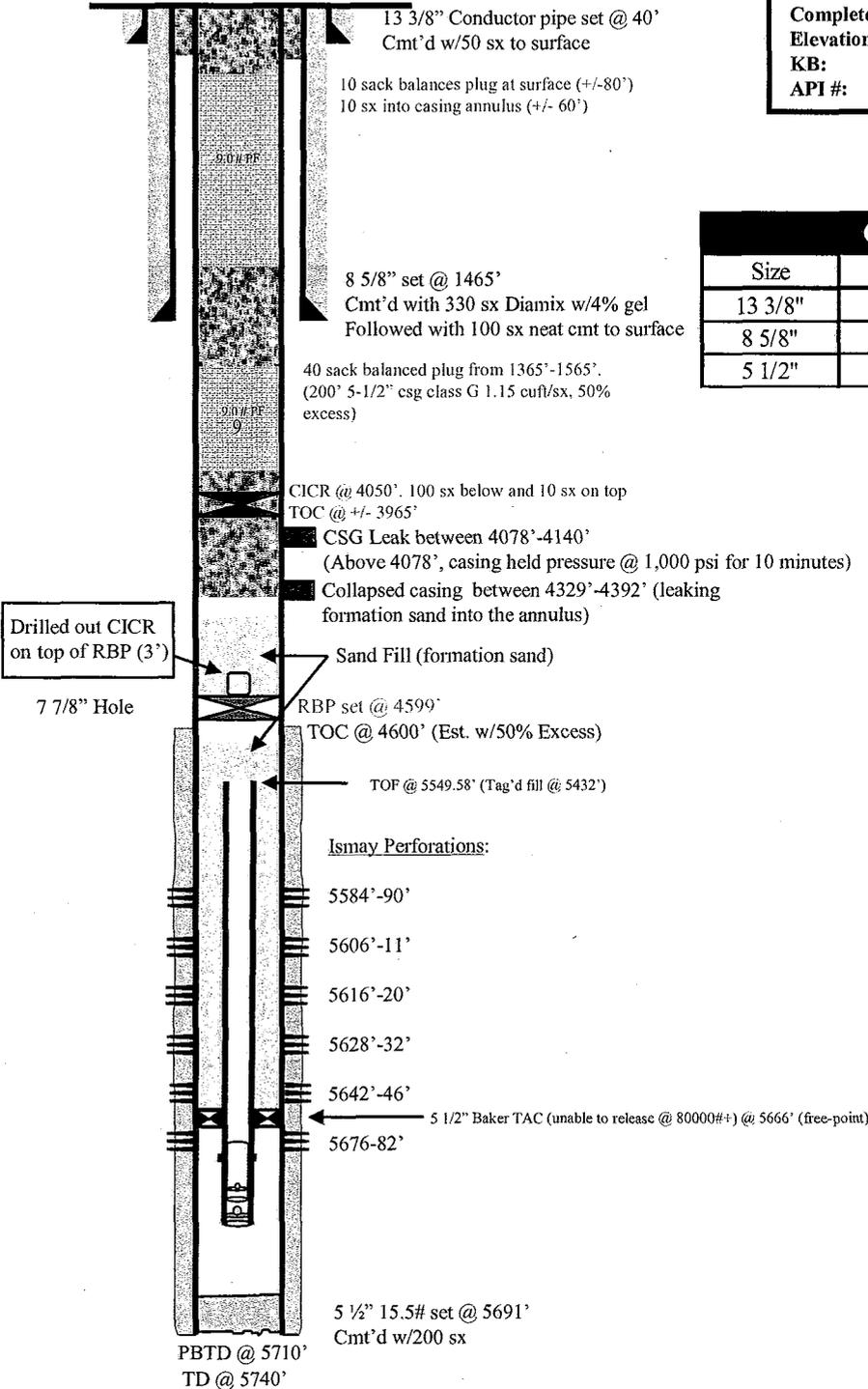
CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION PROPOSED P&A

Well Name: Ismay S-227
Date: 10/01/2008
County: San Juan

Field: Ismay-Flodine Park Unit
Location: SW NW Sec.27, T40S R26W
State: Utah

Surface:	SW NW Sec.27, T40S R26W San Juan County, Utah
Completed:	N/A
Elevation:	N/A
KB:	N/A
API #:	4303716231

CASING DETAIL			
Size	Weight	Grade	Depth
13 3/8"	48#		40'
8 5/8"	24#		1465'
5 1/2"	15.5#		5691'





PROPOSED PLUGGING PROCEDURE

Ismay S-227
Ismay Unit
San Juan, UT
(April 6, 2009)

OBJECTIVE:

PLUG AND ABANDON

PROPOSED PROCEDURE:

1. Notify BLM prior to beginning P&A operations.
2. MIRUSU. Unload tubing work string
3. ND tree. Install BOPS.
4. PU & RIH with 4-3/4" bit to 4,000'*. If the hole is clear, proceed to 4,300' slowly. Note fill depth or TOF (estimated at +/- 4,400')
5. POOH and LD bit. PU & TIH with 5-1/2" CICR and set at 4,050'.
6. Rig up cementers and establish injection rate and pressure. Squeeze w/100 sx class 'A' cement below CICR.
7. Sting out & cap w/10 sx cmt on top of CICR to TOC of 3,965'. PUH 1 jt & WOC.
8. Circulate 9# packer fluid (approximately 95 bbls). SI BOP & PT to 500#.
9. PUH to 1565'. Spot 40 sack balanced plug from 1,365'-1,565'. (+/- 50 jts)
10. POOH w/ 2-7/8" work string to surface leaving 3 jts in the hole. Spot 10 sack plug in production string and 10 sx into casing annulus to completely plug the hole.
11. Cap casing string with steel plate. Clean location off. Reclaim location and install marker.

* Casing leak between 4078'-90'. Collapsed casing between 4329' and 4400'.

Capacity of 5-1/2" 15.5#: 0.1336 cu. ft/ft; 0.0238 bbls/ft

Capacity between 8-3/8" casing and 5-1/2" casing: 0.1926 cu. ft/ft

Capacity of 2-7/8" 6.50#: 0.00579 bbls/ft

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-2055
2. NAME OF OPERATOR: CITATION OIL & GAS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe
3. ADDRESS OF OPERATOR: P O Box 690688 CITY HOUSTON STATE TX ZIP 77070		7. UNIT or CO AGREEMENT NAME: Ismay Floodline Park Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2140' FNL & 820' FWL COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec. 27 40S 26E STATE: UTAH		8. WELL NAME and NUMBER: Ismay 227 E Aneth 27A2 (S227)
PHONE NUMBER: (281) 891-1565		9. API NUMBER: 4303716231
		10. FIELD AND POOL, OR WILDCAT: Ismay

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/8/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/4/2010 Citation MIRU. Set CICR @ 4055' w/ 100 sx Class B cmt below and 12 sx on top. Circ'd wellbore w/ 90 bbls of 9.6# brine water. Perf 3 holes at 1565'. Mix and pump 34 sxs Class B cmt from 1615' - 1315'. Set surface plug w/ 30 sx cmt from 100' to surface. Well plugged and abandoned 6/8/2010.

NAME (PLEASE PRINT) <u>Bridget Lisenbe</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u>Bridget Lisenbe</u>	DATE <u>7/7/10</u>

(This space for State use only)

RECEIVED

JUL 12 2010

DIV. OF OIL, GAS & MINING

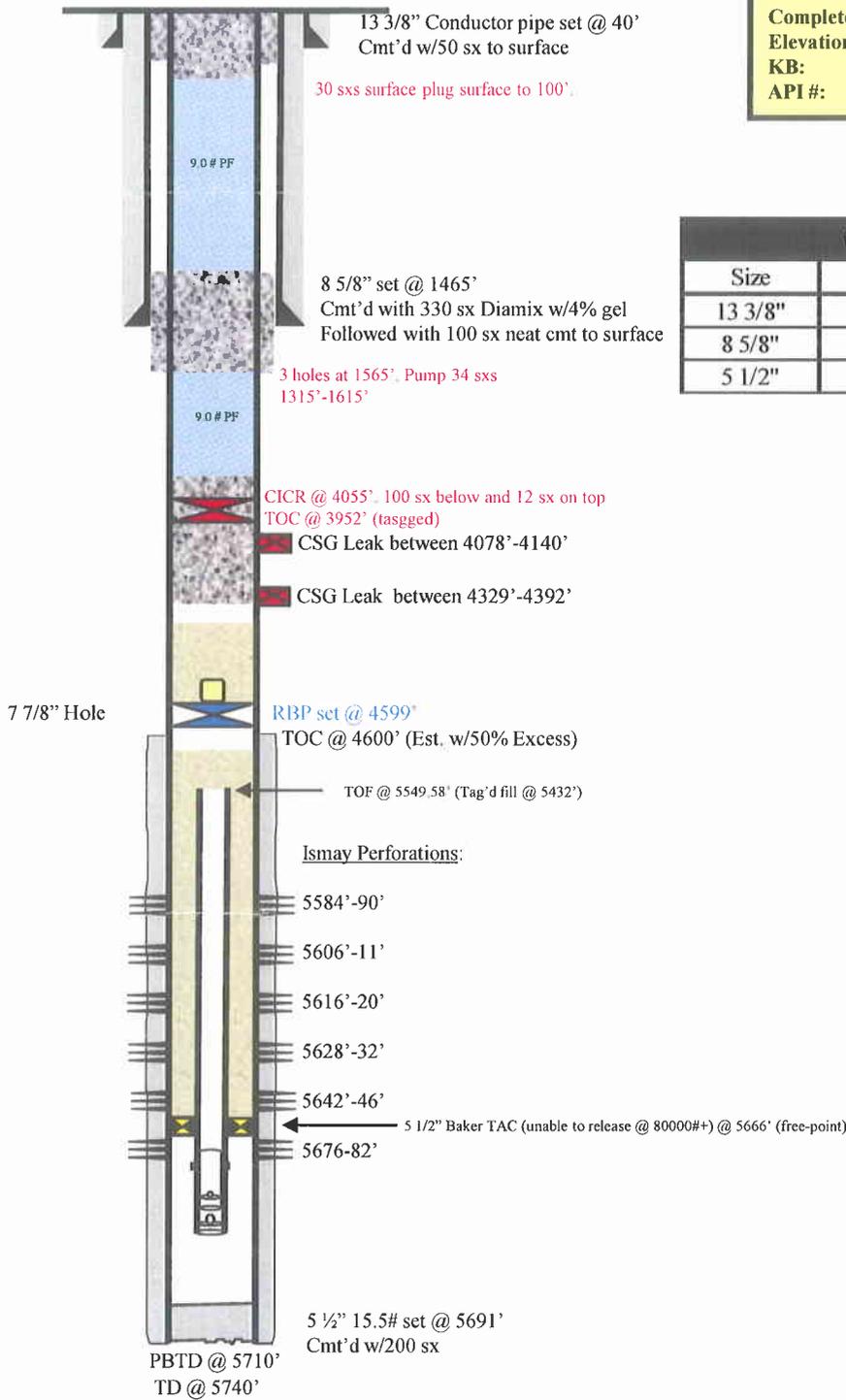
CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: Ismay S-227
Date: 07/06/2010
County: San Juan

Field: Ismay-Flodine Park Unit
Location: SW NW Sec.27, T40S R26W
State: Utah

Surface: SW NW Sec.27, T40S R26W
 San Juan County, Utah
Completed: N/A
Elevation: N/A
KB: N/A
API #: 4303716231

CASING DETAIL			
Size	Weight	Grade	Depth
13 3/8"	48#		40'
8 5/8"	24#		1465'
5 1/2"	15.5#		5691'



RECEIVED
 JUL 12 2010
 DIV. OF OIL, GAS & MINING