FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	✓
Entered On S R Sheet	✓	Copy N I D to Field Office	✓
Location Map Pinned	✓	Approval Letter	✓
Card Indexed	✓	Disapproval Letter	
IW for State or Fee Land			

COMPLETION DATA:

Date Well Completed	4-20-58	Location Inspected	
OW ✓ WW	TA	Bond released	
GW OS	PA	State of Fee Land	

LOGS FILED

Driller's Log 5-14-58

Electric Logs (No.) 3

E ✓ I ✓ E-I ✓ GR GR-N ✓ Micro

Lat ✓ Mi-L Sonic Others

Scout Report sent out ☑

Noted in the NID File ☑

Location map pinned ☑

Approval or Disapproval Letter ☑

Date Completed, P. & A. or operations suspended _____

Pin changed on location map ☐

Affidavit and Record of A & P ☐

Water Shut-Off Test ☐

Gas-Oil Ratio Test ☑

Well Log Filed ☑

Form OGCC-1

(SUBMIT IN DUPLICATE)

LAND:

Fee and Patented ☐
State ☐
Lease No.

Public Domain ☐
Lease No.

Indian Navajo ☒
Lease No. 14-20-603-2056

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill	X	Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair		Subsequent Report of Redrilling or Repair	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 20, 1958

Well No. Aneth 33-D4 is located 745 ft. from {S} line and 605 ft. from {E} line of Sec. 33

SE¼ SE¼ Sec. 33 (¼ Sec. and Sec. No.) 40S (Twp.) 24E (Range) Salt Lake (Meridian)

Aneth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ..... feet. Will be furnished later.

A drilling and plugging bond has been filed with U.S. Government.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The proposed Casing program is as follows:

50' - 13-3/8" OD Casing cemented to surface
1500' - 9-5/8" OD Casing cemented to surface
5900' - 5-1/2" OD Casing (Oil String).

Estimated total depth 6,000'.

The principle objective is the Paradox Dolomite.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Pure Oil Company

Address 1700 Broadway
Denver 2, Colorado

By T. L. Warburton
Title Division Chief Production Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Form 24--P100—Peco—15M—11-3-43

THE PURE OIL COMPANY
LOCATION REPORT

Date February 20,1958 A.F.E. No. 224

Division Rocky Mountain Producing District Aneth Lease Navajo 14-20-603-2056

Acres 2560 Lease No. 7064 Elevation _____ Well No. Aneth/ 33D4 (Serial No. _____)

Quadrangle SE¼SE¼ Sec. 33 Twp. 40 S Rge. 24 E Blk. Dist. Twp. _____

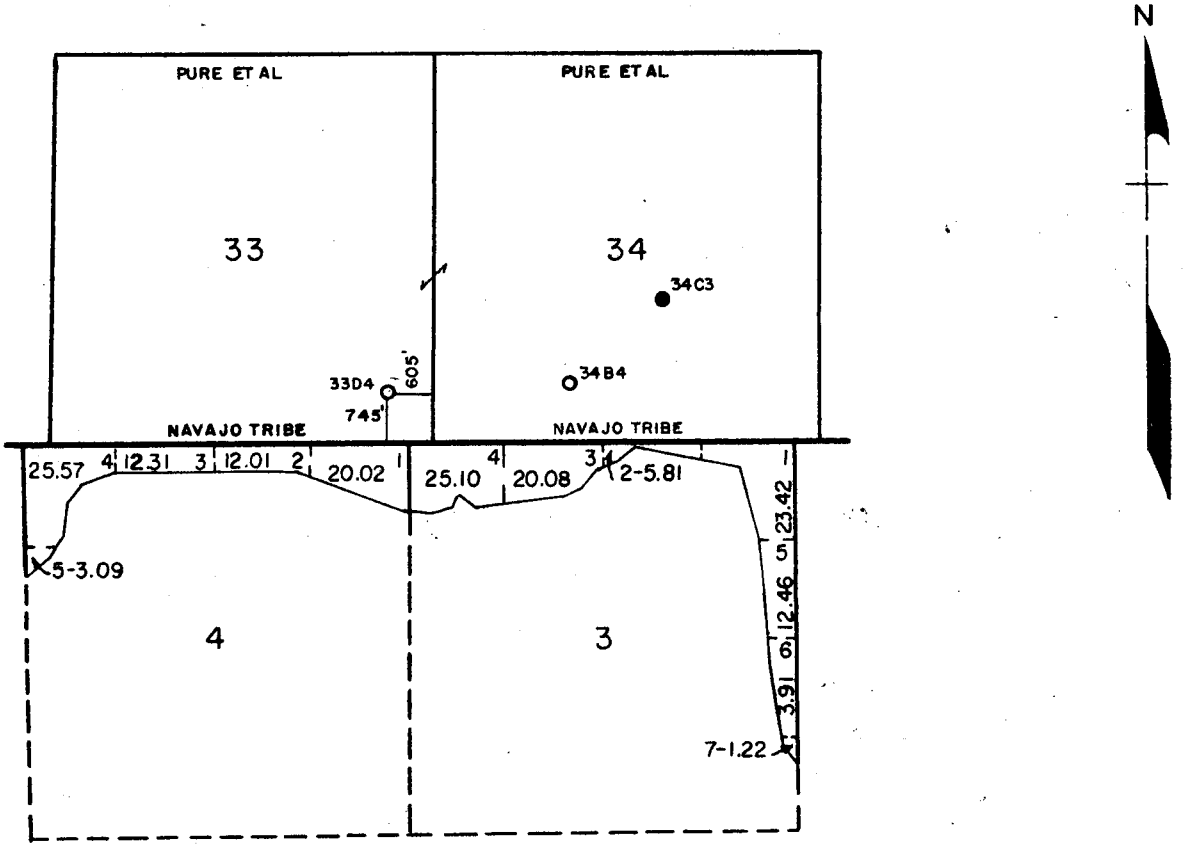
Survey Salt Lake Meridian County San Juan State Utah

Operator The Pure Oil Company Map _____

_____ Feet from North Line of Lease
_____ " " East " " "
_____ " " South " " "
_____ " " West " " "
_____ Feet from North Line of Section
605' " " East " " "
745' " " South " " "
_____ " " West " " "

LEGEND

- Location
- Gas Well
- Oil Well
- Gas – Distillate Well
- Dry Hole
- Dry Showing Oil
- Dry Showing Gas
- Abandoned Location
- Abandoned Gas Well
- Abandoned Oil Well
- Input Well



Scale 2" = 1 MILE

Remarks: The Pure Oil Company (Operator) - 33-1/3%
The Ohio Oil Company - 33-1/3%
Sun Oil Company - 33-1/3%

Submitted by Ray Lindsley Civil Engineer

Approved by Harris Van Zandt Division Manager

Approved by _____ Vice-President - General Manager

February 24, 1958

The Pure Oil Company
1700 Broadway
Denver 2, Colorado

Attention: T. L. Warburton, Division Chief Production Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Aneth 33-D4, which is to be located 745 feet from the south line and 605 feet from the east line of Section 33, Township 40 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:on

cc: Phil McGrath
USGS, Farmington,
New Mexico

Form OGCC-1

(SUBMIT IN DUPLICATE)

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Fee and Patented ☐
State ☐
Lease No.

Public Domain ☐
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Lease No. 14-20-603-2056

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
STATE CAPITOL BUILDING
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Notice of Intention to Abandon Well			

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Aneth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ..... feet. Will be furnished later.

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I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Pure Oil Company

Address 1700 Broadway
Denver 2, Colorado

By T. L. Warburton
T. L. Warburton
Title Division Chief Production Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

ANETH PROSPECT

ANETH 33-D4

SE SE, section 33, T. 40S., R. 24E.

745' FSL & 605' FEL

SAN JUAN COUNTY, UTAH

SPUDDED FEBRUARY 25, 1958

COMPLETED APRIL 20, 1958

SAMPLE ANALYSIS BY H. C. RASMUSSEN

FORMATION TOPS

Formation	Sample Top	Log Top	Datum
Navajo	776	(cased off)	+5899
Kayenta	No pick	(cased off)	-
Wingate	1210	(cased off)	+5465
Chinle	1566	(cased off)	+5104
Shinarump	2550	2526	+4044
De Chelly	2714	2713	+1902
Organ Rock	2827	2827	+1843
Hermosa	4652	4656	+ 59
Paradox "A"	5444	5442	- 787
Paradox "B"	5550	5556	- 911
Paradox "C"	5597	5597	- 952
Paradox "D"	5779	5781	-1106
T.D.	5800	5806	-1128

2010 - 2040 Shale and siltstone, orange to brown, calcareous (much cement in samples).

2040 - 2070 As above, w/trace sandstone, buff, medium, friable.

2070 - 2100 Shale and siltstone, brown to orange-brown, calcareous (no cement in samples).

2100 - 2130 As above, w/sandstone, buff to gray, medium grain, friable.

2130 - 2160 Shale, as above; w/sandstone, gray, medium, calcareous.

2160 - 2190 Siltstone, red to lavendar-brown, calcareous.

2190 - 2220 As above; trace sandstone, gray, medium, calcareous.

2220 - 2250 As above; less sandstone.

2250 - 2280 As above.

2280 - 2310 Siltstone, red-brown and lavendar, calcareous.

2310 - 2340 Shale and siltstone, red-brown and lavendar, very calcareous; trace limestone, red-brown.

2340 - 2370 As above; trace shale, green, fine texture, calcareous.

2370 - 2400 As above.

2400 - 2430 As above.

2430 - 2460 Shale, brown to red-brown, calcareous; trace limestone, gray.

2460 - 2490 Shale, red-brown and gray, silty, calcareous; trace limestone, red-gray.

2490 - 2520 As above w/sandstone, gray, medium to coarse grain, sub-rounded, calcareous; less sandstone.

2520 - 2550 <u>No sample</u>.

2550 - 2580 Shale, gray, fine texture, calcareous; w/shale, red-brown, silty, calcareous; trace limestone, red-brown.

2580 - 2610 As above; w/shale, dark gray to black, fine texture, slightly calcareous; w/shale, light brown, fine texture, slightly calcareous.

2610 - 2640 Shale, lavendar, green and brown, fine texture, calcareous; w/some coarse sandstone, large quartz grains, conglomerate material.

2640 - 2670 Sandstone, coarse, gray to white, sub-angular to sub-rounded, many large quartz grains, conglomerate material; shale, as above.

2670 - 2700 As above; w/increase in shale, lavender-gray, fine texture.

2700 - 2730 As above, many rounded, frosted, quartz grains.

2730 - 2760 Sandstone, fine to medium to coarse grain, sub-rounded to rounded, very friable, calcareous, arkosic, many rounded, frosted, quartz grains.

2760 - 2790 Sandstone, fine to medium, orange-brown, sub-rounded, arkosic, slightly calcareous, few rounded, frosted, quartz grains.

2790 - 2820 As above.

2820 - 2850 As above; w/shale, gray-green and lavender, fine texture, slightly calcareous.

2850 - 2880 As above, increase in shale.

2880 - 2910 Shale and siltstone, brown, red and orange-brown.

2910 - 2940 Siltstone, orange-brown, slightly calcareous; w/shale, light green, fine texture.

2940 - 2970 As above.

2970 - 3000 As above.

3000 - 3030 As above.

3030 - 3060 Shale, gray-green and lavender-gray, fine texture; w/siltstone, orange-brown, slightly calcareous.

3060 - 3090 Shale, gray-green and lavender-gray, fine texture; w/trace siltstone, orange-brown, calcareous.

3090 - 3120 As above; increase in siltstone, orange-brown, calcareous.

3120 - 3150 Shale, gray-green, inbedded w/shale, lavender, fine texture; some siltstone, as above.

3150 - 3180 As above.

3180 - 3210 Siltstone, orange-brown, calcareous; w/lavender shale, fine texture.

3220 - 3250 Siltstone, orange-brown, calcareous; w/shale, lavender and gray-green, fine texture.

3250 - 3280 As above.

3280 - 3310 As above.

3310 - 3340 Siltstone, orange-red, and brown, calcareous; trace shale, light green, silty, calcareous.

3340 - 3370 As above.

3370 - 3400 Siltstone, orange-brown, calcareous; w/shale, light green and lavender, fine texture.

3400 - 3430 As above.

3430 - 3460 As above; w/trace anhydrite, white, medium crystalline.

3460 - 3490 As above; anhydrite inclusions in green-brown siltstone.

3490 - 3520 As above; w/much fine crystalline anhydrite.

3520 - 3550 Siltstone, orange-red to brown, calcareous, w/inclusions anhydrite.

3550 - 3580 As above; much anhydrite.

3580 - 3610 As above; w/trace limestone, orange-brown.

3610 - 3640 Shale, gray, brown and lavender, fine texture; w/trace sandstone, white, coarse, red.

3640 - 3670 As above; w/siltstone, orange-brown, calcareous; w/disseminated anhydrite.

3670 - 3700 Shale, gray-green and lavender, fine texture; w/siltstone, orange-brown, calcareous; trace sandstone, gray, medium, sub-rounded; trace anhydrite.

3700 - 3730 As above.

3730 - 3750 As above; w/much anhydrite; less sandstone.

3750 - 3780 Siltstone, orange-brown, calcareous; w/disseminated anhydrite; trace shale, gray, fine texture.

3780 - 3810 Shale, gray, brown and gray-green, fine texture; trace siltstone, orange-brown, calcareous; w/disseminated anhydrite.

3810 - 3840 Shale, gray and lavender, fine texture.

3840 - 3870 As above; w/trace sandstone, gray-green, fine, slightly calcareous.

3870 - 3900 Shale, as above; w/shale, brown, fine texture.

3900 - 3930 As above; w/siltstone, orange-brown, calcareous; trace sandstone, gray, medium, sub-rounded; trace anhydrite.

3930 - 3960 As above.

3960 - 3990 Siltstone, brown, sandy, calcareous; w/shale, green and brown, fine texture.

3990 - 4020 Siltstone, orange-red and brown, calcareous, anhydritic; w/sandstone, gray-green, medium, sub-rounded; trace limestone, gray, dense.

4020 - 4050 As above; w/shale, light gray, fine texture, and shale, lavender.

4050 - 4080 As above.

4080 - 4110 Siltstone, orange-red, calcareous, anhydritic; w/shale, gray, fine texture; w/sandstone, gray-buff, arkosic, medium, sub-rounded, micaceous.

4110 - 4140 Siltstone, orange-brown and brown, calcareous, anhydritic; trace limestone, gray, dense, and shale, light green, fine texture.

4140 - 4170 Shale, brown and gray, fine texture; trace siltstone, as above.

4170 - 4200 Shale, as above; w/limestone, gray, fine crystalline, sandy.

4200 - 4230 As above.

4230 - 4260 As above.

4260 - 4290 Shale, brown, silty, calcareous; w/shale, gray and lavender, fine texture; trace limestone, gray, crystalline.

4290 - 4320 As above.

4320 - 4350 Shale, red-brown, silty, calcareous; w/shale, brown, fine texture; w/limestone, brown, sandy.

4350 - 4380 As above; w/shale, green, fine texture; trace sandstone, light green, coarse, sub-angular.

4380 - 4410 As above.

4410 - 4440 Shale, brown and orange-brown, silty-calcareous; w/shale, gray, fine texture.

4440 - 4470 As above; w/trace sandstone, light gray, coarse, sub-angular.

4470 - 4500 As above; trace limestone, gray, crystalline.

4500 - 4530 Shale, brown, silty, micaceous, calcareous; w/shale, as above; trace sandstone, gray, medium to coarse, sub-rounded; trace limestone, gray, crystalline.

4530 - 4560 As above.

4560 - 4590 Shale, gray to dark gray, silty, calcareous; w/shale, brown, fine texture.

4590 - 4600 <u>No sample</u>.

4600 - 4610 As above; w/much limestone, grey, crystalline, slightly sandy.

4610 - 4620 Shale, brown, and shale, grey, silty, calcareous; w/limestone, grey, crystalline, slightly sandy.

4620 - 4630 As above; w/trace sandstone, gray to buff, medium, sub-rounded.

4630 - 4640 As above; w/limestone, gray to buff, crystalline; w/trace chert, milky.

4640 - 4650 Limestone, as above; w/shale, grey, fine texture, silty, calcareous.

4650 - 4660 Limestone, gray to dark gray, fine crystalline; trace chert, smokey.

4660 - 4670 Limestone, light gray to buff, fine crystalline, chalky.

4670 - 4680 As above; w/shale, dark gray, silty, calcareous.

4680 - 4690 As above.

4690 - 4700 Shale, medium to dark grey, silty, calcareous; trace limestone, medium, gray, crystalline.

4700 - 4710 Shale, medium to dark grey, some fine texture and some silty, calcareous; trace limestone, grey, crystalline.

4710 - 4720 Limestone, buff-gray, very sandy; w/shale, as above.

4720 - 4730 As above.

4730 - 4740 Shale, grey, fine texture and some grey, silty, calcareous; limestone, as above.

4740 - 4750 As above.

4750 - 4760 Shale and limestone, as above.

4760 - 4770 As above.

4770 - 4780 Shale, grey, silty, calcareous; w/limestone, medium, gray, fine crystalline, sandy.

4780 - 4790 As above.

4790 - 4800 Limestone, gray to brown, fine crystalline; w/shale, dark grey, silty, calcareous.

4800 - 4810 As above.

4810 - 4820 As above. <u>Very poor sample</u>.

4820 - 4830 As above.

4830 - 4840 Very poor sample.

4840 - 4850 Shale, medium to dark gray, fine texture, calcareous; trace limestone, gray, fine crystalline.

4850 - 4860 Shale, gray, silty, calcareous; w/limestone, gray, fine crystalline.

4860 - 4870 As above.

4870 - 4880 Limestone, buff, sub-lithographic.

4880 - 4890 As above; w/shale, gray, silty, calcareous.

4890 - 4900 As above.

4900 - 4910 Limestone, medium gray, fine crystalline; w/shale, gray, silty.

4910 - 4920 As above.

4920 - 4930 As above. Very poor sample.

4930 - 4940 Limestone, medium to dark gray, fine crystalline; w/shale, gray and gray-brown, fine texture.

4940 - 4950 As above. Very poor sample.

4950 - 4960 As above.

4960 - 4970 As above.

4970 - 4980 Limestone, buff, crystalline; w/shale, dark gray, silty, calcareous.

4980 - 4990 As above; w/limestone, light brown, sandy. Very poor sample.

4990 - 5000 No sample.

5000 - 5010 Shale, gray, green and lavendar, fine texture, calcareous.

5010 - 5020 As above; w/limestone, buff, fine crystalline.

5020 - 5030 Limestone, gray to buff, very fine to sub-lithographic.

5030 - 5040 As above; w/milky chert.

5040 - 5050 Shale, brown and gray, silty, calcareous; w/limestone, medium to dark gray, fine crystalline.

5050 - 5060 As above.

5060 - 5070 Very poor sample.

5070 - 5080 Trace shale and limestone, as above.

5080 - 5090 Very poor sample, cavings from above.

5090 - 5100 Trace shale, gray, silty, calcareous; trace limestone, gray to brown, crystalline.

5100 - 5110 As above.

5110 - 5120 As above. Very poor sample.

5120 - 5130 No sample.

5130 - 5140 Shale, gray, silty, calcareous; trace limestone, buff, crystalline.

5140 - 5150 As above.

5150 - 5160 Limestone, medium to dark gray, fine crystalline; trace chert, buff.

5160 - 5170 Limestone, gray to buff, fine crystalline; w/limestone, as above.

5170 - 5180 Limestone, medium gray, fine crystalline, slightly sandy.

5180 - 5190 As above; w/shale, dark gray, calcareous.

5190 - 5200 Shale, medium to dark gray, silty, calcareous; trace limestone, as above.

5200 - 5210 As above.

5210 - 5220 Shale, dark gray, silty, calcareous; trace limestone, medium gray, fine crystalline.

5220 - 5230 As above; w/increase in limestone.

5230 - 5240 Limestone, gray to buff, fine crystalline; w/shale, as above.

5240 - 5250 As above.

5250 - 5260 Shale, dark gray, silty, calcareous.

5260 - 5270 As above; w/limestone, gray to buff, fine crystalline.

5270 - 5280 As above.

5280 - 5290 Shale, dark gray, silty, calcareous; w/limestone, gray, crystalline.

5290 - 5300 As above.

5300 - 5310 Shale, dark gray, silty, calcareous; w/limestone, gray to buff, crystalline.

5310 - 5320 As above.

5320 - 5330 As above.

5330 - 5340 Shale, gray, silty, calcareous; w/limestone, gray-brown, fine crystalline, sandy.

5340 - 5350 As above.

5350 - 5360 Shale, dark gray to black, fine texture to slightly silty, calcareous; trace limestone, medium gray, fine crystalline, sandy.

5360 - 5370 Limestone, gray to buff, fine crystalline; w/limestone, sub-lithographic; shale, as above.

5370 - 5380 Limestone, medium gray, medium crystalline; w/shale, black, silty, calcareous.

5380 - 5390 As above.

5390 - 5400 As above.

<u>Start 5' samples @ 5400'</u>.

5400 - 5405 Shale, black, calcareous; w/limestone, gray-buff and dark gray, fine crystalline.

5405 - 5410 As above.

5410 - 5415 As above.

5415 - 5420 As above.

5420 - 5425 Shale, dark gray to black, slightly silty, calcareous; w/limestone, as above.

5425 - 5430 As above.

5430 - 5435 As above; w/disseminated anhydrite in shale.

5435 - 5440 Shale, as above.

5440 - 5445 As above.

5445 - 5450 As above; w/limestone, light gray, fine crystalline, sandy; w/limestone, dark gray, fine crystalline.

5450 - 5455 Limestone, light gray, fine crystalline, sandy; w/trace milky chert; trace dark gray limestone, fine crystalline, slightly anhydritic.

5455 - 5460 Limestone, as above.

5460 - 5465 Limestone, light gray, fine crystalline, some sandy.

5465 - 5470 As above.

5470 - 5475 As above; w/trace milky chert.

5475 - 5480 As above, trace pinpoint porosity, slight fluorescence.

5480 - 5485 As above, trace pinpoint porosity, slight fluorescence, w/chert.

5485 - 5490 Limestone, gray-buff, fine crystalline, no porosity, chert.

5490 - 5495 As above, much chert, smokey.

5495 - 5500 As above; w/limestone, gray-brown, fine crystalline, no porosity.

5500 - 5505 Limestone, gray, fine crystalline; w/limestone, gray-brown, fine crystalline, no porosity.

5505 - 5510 As above.

5510 - 5515 As above. Very poor sample.

5515 - 5520 As above.

5520 - 5525 Limestone, light to medium gray, fine crystalline, some very chalky.

5525 - 5530 As above. Very poor sample.

5530 - 5535 Very poor sample.

5535 - 5540 Limestone, gray to buff, fine crystalline, no porosity.

5540 - 5545 As above. Very poor sample.

5545 - 5550 Trace limestone, as above. Very poor sample.

5550 - 5555 Very poor sample, trace limestone, gray, fine crystalline.

5555 - 5560 Limestone, gray-brown, fine crystalline, no porosity.

5560 - 5565 As above; trace chert, smokey.

5565 - 5570 As above.

5570 - 5575 Limestone, light to medium gray and gray-brown, fine crystalline, no porosity.

5575 - 5580 As above.

5580 - 5585 As above; w/limestone, dark gray, fine, argillaceous.

5585 - 5590 As above.

Paradox "B" 5588'

5590 - 5595 Shale, black, fine texture, slightly silty, slightly anhydritic.

5595 - 5600 Shale, as above.

<u>Circulated for sample 1 hour</u>: Limestone, medium to dark grey, fine crystalline, argillaceous

<u>Paradox "C"</u> 5597' -022

Trip for Core #1.

<u>Core #1, 5600-5650</u>, cut 50', recovered 50'.

5600 - 5601 Limestone, dark grey to black, fine crystalline, very argillaceous, fossiliferous.

5601 - 5602 Limestone, medium to dark grey, mottled, fine to medium crystalline, <u>no porosity</u>.

5602 - 5603 As above, slightly anhydritic.

5603 - 5604 As above.

5604 - 5605 Limestone, dark grey, fine crystalline, argillaceous, <u>no porosity</u>.

5605 - 5606 Limestone, gray-brown, anhydritic, fine crystalline, good oolicastic type porosity, bleeding oil and gas and salt water, good odor, fluorescence and cut.

5606 - 5607 As above.

5607 - 5608 As above, very good oolicastic porosity, good odor, fluorescence and cut.

5608 - 5609 As above.

5609 - 5610 As above, w/many oolitic nuclei remaining.

5610 - 5611 As above, good stain, odor, fluorescence and cut.

5611 - 5612 As above.

5612 - 5613 As above, w/finer pores, good fluorescence, cut and odor.

5613 - 5614 As above.

5614 - 5615 As above.

5615 - 5616 Limestone, medium gray, fine crystalline, no porosity.

5616 - 5617 As above.

5617 - 5618 As above.

5618 - 5619 Limestone, medium gray, medium crystalline, poor to fair intercrystalline porosity, odor and 70% fluorescence.

5619 - 5620 As above, medium to coarse crystalline, very fossiliferous, disseminated anhydrite, fair intercrystalline porosity, odor and 70% fluorescence.

5620 - 5621 As above, w/non-porous streaks, fair fluorescence.

5621 - 5622 As above, w/black hydrocarbon residue in larger pores, fair odor, no bleeding.

5622 - 5623 As above, very pale fluorescence.

5623 - 5624 Limestone, medium gray, sub-lithographic, no porosity.

5624 - 5625 Limestone, medium gray, fine crystalline, poor to fair vugular porosity, slight odor, 40% fluorescence.

5625 - 5626 As above.

5626 - 5627 Limestone, medium gray, fine to medium crystalline, no porosity.

5627 - 5628 As above, w/stylolites.

5628 - 5629 As above.

5629 - 5630 As above.

DST #1, 5622-30, Paradox C-D zone. Open 1 hour and 30 minutes, shut in 1 hour and 30 minutes, strong blow throughout test, gas to surface in 14 minutes. Recovered 380' free oil and 20' oil cut mud. IHP 2610, IFP 140, FFP 220, SIP 2040, FHP 2615.

Core #2, 5630-54, cut 24', recovered 24'.

5630 - 5631 Limestone, medium gray, fine crystalline, no porosity.

5631 - 5632 As above.

5632 - 5633 As above.

5633 - 5634 As above.

5634 - 5635 Limestone, medium to dark gray, fine crystalline, very poor scattered vugular porosity, slight fluorescence.

5635 - 5636 Limestone, dark gray, fine to medium crystalline, no porosity.

5636 - 5637 As above.

5637 - 5638 Limestone, medium gray, fine to medium crystalline, no porosity.

5638 - 5639 Limestone, as above, w/very scattered vugular porosity, slight odor and fluorescence.

5639 - 5640 As above, fossiliferous.

5640 - 5641 As above, pale yellow fluorescence (40%).

5641 - 5642 As above, w/good fluorescence (40%).

5642 - 5643 As above, poor to fair vugular porosity, bright yellow fluorescence (70%), very little bleeding oil and gas.

5643 - 5644 As above, very fossiliferous, brachiopods and corals.

5644 - 5645 Limestone, gray to brown, fine crystalline, odor in fresh break, pale fluorescence, no visible porosity, appears dolomitic.

5645 - 5646 As above, no visibal porosity, fossiliferous fusilinids.

5646 - 5647 As above.

5647 - 5648 As above.

5648 - 5649 As above.

5649 - 5650 As above.

5650 - 5651 Dolomitic limestone, as above, gray to brown, sucrosic, no visible porosity, oil odor, slight fluorescence.

5651 - 5652 As above.

5652 - 5653 Limestone, dark gray to brown, fine crystalline, <u>no porosity</u>.

5653 - 5654 As above, w/½' shale, black, slightly silty to fine texture, slightly anhydritic.

<u>Core #5, 5654-5712'</u>, cut 58', recovered 58½'.

5654 - 5655 Limestone, medium gray, fine crystalline, no porosity, w/vein calcite.

5655 - 5656 As above.

5656 - 5657 As above.

5657 - 5658 As above, w/trace pinpoint porosity.

5658 - 5659 Limestone, gray to buff, fine to medium crystalline, no porosity.

5659 - 5660 As above.

5860 - 5861 Limestone, gray to buff, fine crystalline, fair vugular porosity, odor and fluorescence, bleeding oil and salt water.

5861 - 5862 As above, w/vertical fractures.

5862 - 5863 As above, slightly anhydritic, w/good small vugular porosity, good fluorescence.

5863 - 5864 As above, stain, fluorescence (90%) and odor.

5864 - 5865 Limestone, medium gray, fine crystalline, no porosity.

5865 - 5866 As above, stylolitic.

5866 - 5867 As above, w/scattered, poor vugular porosity, slight bleeding oil and salt water.

5867 - 5868 As above.

5868 - 5869 As above.

5869 - 5870 Limestone, medium gray to buff, medium crystalline, trace vugular porosity, fluorescence.

5870 - 5871 As above, w/poor to fair vugular porosity, slight bleeding oil.

5871 - 5872 As above.

5872 - 5873 Limestone, medium gray, fine to medium crystalline, fair vugular porosity, stain and odor.

5873 - 5874 As above, stylolitic.

5874 - 5875 As above, w/trace poor vugular porosity.

5875 - 5876 Limestone, medium gray, fine to medium crystalline, fossiliferous, no porosity.

5876 - 5877 As above.

5877 - 5878 As above.

5878 - 5879 As above.

5879 - 5880 As above.

5880 - 5881 Limestone, medium gray, fine crystalline, slightly dolomitic.

5881 - 5882 As above.

5682 - 5683 Limestone, medium gray, fine crystalline, no porosity, slightly dolomitic.

5683 - 5684 As above.

5684 - 5685 As above.

5685 - 5686 Limestone, medium gray, fine crystalline, no porosity.

5686 - 5687 As above.

5687 - 5688 As above, fossiliferous.

5688 - 5689 As above.

5689 - 5690 As above, stylolitic.

5690 - 5691 Limestone, gray-buff, w/fair to good intercrystalline porosity, no bleeding, good stain and fluorescence.

5691 - 5692 As above, slightly anhydritic.

5692 - 5693 As above, w/many fossiliferous fusilinids, Reef Breccia.

5693 - 5694 As above, good intercrystalline porosity, stain, odor and fluorescence.

5694 - 5695 As above, many fusilinids, good porosity.

5695 - 5696 As above, w/streaks hard, crystalline limestone.

5696 - 5697 As above.

5697 - 5698 As above, good stain, odor and fluorescence.

5698 - 5699 As above.

5699 - 5700 As above.

5700 - 5701 Limestone, medium gray, fine to medium crystalline, w/fair to good intercrystalline porosity, no bleeding, good fluorescence.

5701 - 5702 As above.

5702 - 5703 As above.

5703 - 5704 Reef Breccia (fusilinids), good intercrystalline porosity, good fluorescence.

5704 - 5705 As above.

5705 - 5706 As above, w/dense streak and vein calcite.

5706 - 5707 Limestone, gray-buff, fine crystalline, w/fair vugular porosity, stain and fluorescence, slight bleeding oil and gas and salt water.

5707 - 5708 Limestone, medium to dark gray, medium crystalline, fair vugular porosity, dead oil in vugs.

5708 - 5709 As above, vugs lined w/calcite crystals, no bleeding.

5709 - 5710 As above.

5710 - 5710½ Limestone, light gray, fine crystalline, chalky, fair vugular porosity, odor and fluorescence, no bleeding.

5710½ - 5712 Not recovered.

DST #2, 5647-5712, Paradox C-D zone. Tool open 1 hour and 30 minutes, shut in 1 hour, weak blow throughout test. Recovered 180' drilling mud, and 900' gas cut salt water. IHP 2825, IFP 270, FFP 535, SIP 1980#, FHP 2880, BHT 135°.

Core #4, 5712-5755, cut 43', recovered 35'.

5712 - 5713 Limestone, light to medium gray, fine crystalline, w/poor intercrystalline porosity, fair fluorescence.

5713 - 5714 Limestone, as above, trace spotty fluorescence.

5714 - 5715 Limestone, light gray, fine crystalline, fair vugular porosity, no bleeding, pale fluorescence, very fossiliferous.

5715 - 5716 As above, becoming very chalky, pale spotty fluorescence.

5716 - 5717 Limestone, light gray, fine crystalline, w/fair vugular porosity, no bleeding, slight odor on break, dead oil in vugs.

5717 - 5718 As above, calcite lined vugs, spotty fluorescence.

5718 - 5719 As above, very fossiliferous, pale yellow fluorescence.

5719 - 5720 As above, good vugular porosity, large calcite crystals.

5720 - 5721 Limestone, light gray, fine crystalline, w/poor vugular porosity, spotty fluorescence, vein calcite.

5721 - 5722 As above, chalky.

5722 - 5723 Limestone, light gray, fine crystalline, anhydritic, fair vugular porosity, pale fluorescence.

5723 - 5724 As above, very pale fluorescence.

5724 - 5725 Limestone, light gray, fine crystalline, w/large calcite crystals, fair vugular porosity, pale fluorescence.

5725 - 5726 As above, dead oil in vugs, very pale fluorescence.

5726 - 5727 Limestone, medium gray, medium crystalline, stylolitic, no porosity.

5727 - 5728 Limestone, medium gray, medium crystalline, large calcite crystals, fair vugular porosity, pale fluorescence.

5728 - 5729 As above, and limestone, medium gray, fine crystalline, no porosity.

5729 - 5730 Limestone, medium gray, medium crystalline, very scattered, poor vugular porosity, slight odor on break.

5730 - 5731 As above, very slight fluorescence, no bleeding.

5731 - 5732 As above, large calcite crystals.

5732 - 5733 Limestone, medium gray, medium crystalline, no porosity.

5733 - 5734 As above, w/scattered vugular porosity, no fluorescence.

5734 - 5735 Limestone, medium gray, fine crystalline, no porosity.

5735 - 5736 Limestone, medium gray, fine crystalline, very scattered, vugular porosity, pale spotted fluorescence.

5736 - 5737 As above, no fluorescence.

5737 - 5738 As above, very pale fluorescence.

5738 - 5739 As above.

5739 - 5740 Limestone, medium gray, fine to medium crystalline, fair vugular porosity, pale fluorescence.

5740 - 5741 As above, large calcite crystals.

5741 - 5742 As above, very slight fluorescence, dead oil in vugs.

5742 - 5743 Limestone, medium to dark gray, fine crystalline, few large calcite crystals, no porosity.

5743 - 5744 As above, much calcite.

5744 - 5745 As above, w/large anhydrite inclusions.

5745 - 5755 Not recovered.

MAY 11 1938

Core #5, 5755-72, cut 17', recovered 16'.

5755 - 5756 Limestone, dark grey to black, fine crystalline, very fossiliferous, no porosity.

5756 - 5757 Limestone, medium to dark grey, fine crystalline, no porosity.

5757 - 5758 As above.

5758 - 5759 As above.

5759 - 5760 As above, becoming dolomitic, stylolitic.

5760 - 5761 Dolomitic limestone, medium grey, fine crystalline, no porosity.

5761 - 5762 As above.

5762 - 5763 As above.

5763 - 5764 Dolomite, light to medium grey, sucrosic, no visible porosity, pale fluorescence, slight odor on break.

5764 - 5765 As above, w/fair spotty fluorescence, no visible porosity.

5765 - 5766 As above, pale fluorescence, slight odor on fresh break.

5766 - 5767 As above.

5767 - 5768 As above.

5768 - 5769 Dolomitic limestone, medium grey, fine crystalline, stylolitic, slight odor on break.

5769 - 5770 As above.

5770 - 5771 Limestone, dark grey, fine crystalline, argillaceous, no porosity.

5771 - 5772 Not recovered.

Drilled from 5772'.

5772 - 5775 Limestone, medium to dark grey, argillaceous, fine crystalline, no porosity.

5775 - 5780 As above.

5780 - 5785 Shale, black, fine texture to slightly silty, slightly calcareous.

5785 - 5800 As above.

T. D. 5800'.

Ran Schlumberger GR-N, ES-Ind and LL, 5/20/56.

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee Tract 164

Lease No. 14-20-603-2056

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 12, 1958

Well No. Aneth 33-D4 is located 745 ft. from ~~N~~ S line and 605 ft. from ~~W~~ E line of sec. 33

SE¼SE¼, Sec. 33 (¼ Sec. and Sec. No.) 40-S (Twp.) 24-E (Range) Salt Lake (Meridian)

Aneth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ ground above sea level is 4663 ft.
KB elevation is 4675'.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 2-22-58

February 23, 1958

Set one joint 13-3/8" OD casing at 45' and cemented with 50 sacks cement.

February 26, 1958

Set 9-5/8" OD 36# J-55 casing at 1567' and cemented with 1000 sacks 50-50 Pozmix with 1/4# Flocel per sack and 1# Tufplug per sack.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address 1700 Broadway

Denver 2, Colorado

By T. L. Warburton

Title Division Chief Production Clerk

U. S. GOVERNMENT PRINTING OFFICE 16—8437b-8

9-330

Bu[illegible]u No. 42-R355.4.
Appr[illegible] Expires 12-31-60

U. S. LAND OFFICE Navajo Indian Agency
SERIAL NUMBER 14-20-603-2056
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address 1700 Broadway - Denver 2, Colorado

Lessor or Tract Aneth Tract 164 Field Aneth State Utah

Well No. 33-D4 Sec. 33 T. 40S R. 24E Meridian Salt Lake County San Juan

Location 745 ft. {N. / S.} of S Line and 605 ft. {E. / W.} of E Line of SE¼SE¼, Sec. 33 Elevation KB 4675' Gr. 4663'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date May 13, 1958 Title Division Chief Production Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling February 23, 1958 Finished drilling March 19, 1958

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5604' to 5614' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13-3/8"	48#	8-R	NSS	45'	Coupling				Cemented to surface
9-5/8"	36#	8-R	NSS	1567'	Float				Cemented to surface
5-1/2"	15.5#	8-R	NSS	5773'	Float		5604'	5614'	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	45'	50 sx.	Halliburton		
9-5/8"	1567'	1000 sx.	Halliburton		
5-1/2"	5773'	500 sx.	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

FOLD | MARK

Casing						
13-3/8"	45'	50 sx.	Halliburton			
9-5/8"	1567'	1000 sx.	Halliburton			
5-1/2"	5773'	500 sx.	Halliburton			

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from zero feet to 5800 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

Tests April 23, 19 58

Put to producing Shut in waiting pipe line connections, 19.....

The production for the first 24 hours was 568 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. 40.5

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Tubing pressure, lbs. per sq. in. 50

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	90'	90'	Sand.
90'	1567'	1477'	Sandy shale.
1567'	2280'	713'	Sand and shale.
2280'	2952'	672'	Sandy shale.
2952'	4185'	1233'	Sand and shale.
4185'	4661'	476'	Shale and limestone.
4661'	5600'	939'	Lime.
5600'	5630'	30'	Core No. 1 - See reverse side.
5630'	5654'	24'	Core No. 2 - See reverse side.
5654'	5712'	58'	Core No. 3 - See reverse side.
5712'	5755'	43'	Core No. 4 - See reverse side.
5755'	5772'	17'	Core No. 5 - See reverse side.
5772'	5800'	28'	Lime and shale.
		5800'	TOTAL DEPTH

MAY 14 1958

[OVER]

16—43094-4

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

Core No. 1 5600' to 5630' Cut 30' Rec. 30'

5' - Dense lime.
10.5' - Crystalline lime, good proosity, good odor, bleeding oil and gas and salt water.
2.5' - Dense lime.
8' - Crystalline lime, poor to fair porosity and odor. No Bleeding.
4' - Dense lime.

Core No. 2 5630' to 5654' Cut 24' Rec. 24'

8.5' - Lime, dense.
4.5' - Lime, with scattered poor porosity, slight bleeding oil, gas and salt water.
11' - Dense lime.

Core No. 3 5654' to 5712' Cut 58' Rec. 56.5'

7.5' - Dense lime.
2.5' - Lime with fair porosity, bleeding oil, gas and salt water.
11' - Lime, with scattered poor porosity, bleeding oil.
15' - Lime, dense.
2.5' - Lime, fair porosity, bleeding oil, gas and salt water.
10' - Lime, good porosity. No bleeding, odor and good fluorescense.
7.5' - Lime, fair porosity, no bleeding, odor and good fluorescense.

Core No 4 5712' to 5755' Cut 43' Rec. 33'

.5' - Lime, poor vugular porosity. No bleeding, slight odor.
1' - Lime, dense.
15-1/2' - Lime, fair vugular porosity. No bleeding. Slight odor.
9' - Lime, poor scattered vugular porosity, slight odor.
4' - Lime, fair vugular porosity.
3' - Lime, dense.

Core No. 5 5755' to 5772' Cut 17' Rec. 16'

6.5' - Lime, dense.
1.5' - Lime, scattered poor vugular porosity.
5' - Dolomite, sucrose, no visible porosity, odor on fresh break.
2' - Dolomitic lime, no visible porosity, slight odor.
1' - Dense lime.

Johnston DST No. 1. Packer set at 5602', with 28' of Anchor. Tool opened at 3:25 a.m. Small blow, increased to good blow in 5 minutes. Gas to surface in 14 minutes. Tool open 1-1/2 hours. Shut in for one hour and 20 minutes. Recovered total of 580' of fluid, 560' free oil and 20' of oil cut mud. Pressures: IH 2810, IF 140, FF 220, FH 2815, Shut in 2040.

Johnston DST No. 2. Johnston Testers set formation packer at 5657', 55' of Anchor. Tool opened at 5:30a.m. Weak blow throughout test. No gas to surface. Tool open 1-1/2 hours, then shut in for one hour. Recovered total of 1080' of fluid, 180' mud and 900' of salt water, slightly gas cut. Pressures: IH 2825, FF 535, IF 270, FH 2830, Shut in 1930.

McCullough perforated 5-1/2" OD casing 5604' to 5622'. Acidized with 500 gallons MCA acid. Swabbed back load oil. Flowed 128 barrels oil in 10 hours. Acidized with 10,000 gallons regular acid. Well flowed back flush oil, then died. Swabbed 20 barrels fluid per hour for 6 hours, 20% oil and 80% salt water. Squeezed 100 sx 50-50 Posmix through perforations 5604' to 5622'.

McCullough perforated 5-1/2" OD casing 5604' to 5614' with 3 Super Formation Jets per foot. Acidized with 7000 gallons regular acid. Cleaned to pit 4 hours and recovered

McCullough perforated 5-1/2" OD casing 5604' to 5622'. Acidized with 500 gallons MCA acid. Swabbed back load oil. Flowed 128 barrels oil in 10 hours. Acidized with 10,000 gallons regular acid. Well flowed back flush oil, then died. Swabbed 20 barrels fluid per hour for 6 hours, 20% oil and 80% salt water. Squeezed 100 sx 50-50 Posmix through perforations 5604' to 5622'.

McCullough perforated 5-1/2" OD casing 5604' to 5614' with 3 Super Formation Jets per foot. Acidized with 7000 gallons regular acid. Cleaned to pit 4 hours and recovered load oil. Flowed 128 barrels oil to test tank in 2-1/2 hours. Turned to stock tank and well flowed 568 barrels oil in 14 hours through one inch choke, I.P. for Record.

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

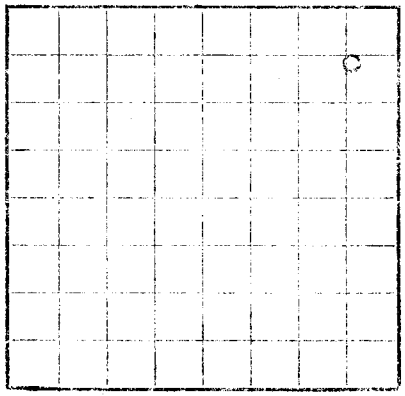
HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

IMPORTANT MARKERS

Navajo	776'	(+3899')
Wingate	1210'	(+3465')
Chinle	1566'	(+3104')
Hermosa	4636'	(+ 39')
Paradox	5442'	(- 767')

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

FORM 9-330

Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

RECEIVED
MAY 28 1991
DIVISION OF
OIL GAS & MINING

May 22, 1991

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R S Lane

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

Form OGC-1b

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

ATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR: P.O. Box 46510, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

RECEIVED MAY 0 8 1991 DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Transfer of Owner/Operator			☐
(Other) Transfer of Plugging Bond			X	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 19 91, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [signature]
Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [signature]

Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

8. Unit or Communitization Agreement

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other (specify)

9. Well Name and Number

2. Name of Operator
Texaco Exploration and Production Inc.

10. API Well Number

3. Address of Operator
3300 North Butler, Farmington, NM 87401

4. Telephone Number
(505) 325-4397

11. Field and Pool, or Wildcat

5. Location of Well
Footage :
QQ, Sec, T., R., M. : See Attached
County :
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- [ ] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [X] Other Transfer of Plugging Bond
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- [ ] Abandonment *
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [X] Other Change of Operator/Operator Name
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

SIGNED: R H Lane
Attorney-in-Fact

DATE: _____

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: R H Lane
Assistant Division Manager

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____

(State Use Only)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL ✓
2- DTS/DTS ✓
3- VLC ✓
4- RJF ✓
5- RWM ✓
6- LCR ✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator XXX Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
BRENT HELQUIST
phone (505) 325-4397
account no. N 5700 (6-5-91)

FROM (former operator) TEXACO INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
FRANK
phone (505) 325-4397
account no. N 0980

Well(s) (attach additional page if needed):

Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
(SEE ATTACHED)						

OPERATOR CHANGE DOCUMENTATION

Lcr 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)

N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).

Lcr 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: #114097.

Lcr 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

Lcr 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)

Lcr 6. Cardex file has been updated for each well listed above.

Lcr 7. Well file labels have been updated for each well listed above. (will update when filing)

Lcr 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

Lcr 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

- OVER -

RATOR CHANGE WORKSHEET (CONTINUED) Initi each item when completed. Write N/A item is not applicable.

ITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

ND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) ____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

ASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

LMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

LING

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

MMENTS

910606 Bfm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
910607 Bfm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
910607 St. Lands approved 4-15-91 "Merger".

71/34-35

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N0980	TEXACO INC	365	GREATER ANETH	S400	E240	18	SWSW	4303730165	DSCR	POW	7000	ANETH U E418
				S400	E230	13	NENE	4303730174	DSCR	WIW	7000	ANETH UNIT D113
				S400	E240	7	SWSW	4303730175	DSCR	WIW	7000	ANETH U E407
				S400	E240	8	NESE	4303730177	DSCR	POW	7000	ANETH U H308
				S400	E240	21	NENE	4303730183	DSCR	POW	7000	ANETH U H121
				S400	E240	21	SWSW	4303730188	IS-DC	POW	7000	ANETH U E421
				S400	E240	19	NENW	4303730197	DSCR	POW	7000	ANETH U F119
				S400	E240	11	SESW	4303730217	IS-DC	POW	7000	ANETH U F411
				S400	E240	23	SWNW	4303730219	DSCR	POW	7000	ANETH U E223
				S400	E240	23	SWNE	4303730226	IS-DC	POW	7000	ANETH U G223
				S400	E240	14	NWSE	4303730230	DSCR	POW	7000	ANETH U G314
				S400	E240	26	NESW	4303730232	IS-DC	POW	7000	ANETH U F326
				S400	E240	25	SWNW	4303730233	IS-DC	POW	7000	ANETH U E225
				S400	E240	25	NESW	4303730237	IS-DC	POW	7000	ANETH U F325
				S400	E250	30	SWNE	4303730241	IS-DC	POW	7000	ANETH U L230
				S400	E250	30	SWSW	4303730243	DSCR	TA	7000	ANETH U J430
				S400	E240	23	SWSE	4303730311	DSCR	POW	7000	ANETH U G423
				S400	E240	25	SWSW	4303730343	DSCR	POW	7000	ANETH U E425
				S400	E240	26	NENE	4303730348	DSCR	POW	7000	ANETH U H126
				S400	E240	23	SWSW	4303730370	DSCR	POW	7000	ANETH U E423
				S400	E240	26	SWNW	4303730371	DSCR	POW	7000	ANETH U E226
				S400	E240	22	SWSE	4303730375	DSCR	POW	7000	ANETH U G422
				S400	E240	20	NENE	4303730404	IS-DC	POW	7000	ANETH U H120X
				S400	E240	36	SWNE	4303730410	DSCR	POW	7000	ANETH U G236
				S400	E240	21	SWNE	4303730516	DSCR	TA	7000	ANETH U G221X
				S400	E230	14	NWNE	4303730636	DSCR	POW	7000	ANETH U C114
				S400	E230	14	SENE	4303730638	DSCR	POW	7000	ANETH U D214
				S400	E240	27	NENE	4303730643	DSCR	POW	7000	ANETH U H127
				S400	E250	30	NENE	4303730649	DSCR	POW	7000	ANETH U M130
				S400	E240	36	SWNW	4303730716	DSCR	POW	7000	ANETH U E236
		1	WILDCAT	S280	E040	25	C-NW	4305511273		PA	99998	THOUSAND LAKE MTN UNIT #2
		380	ISMAY	S400	E260	16	SWSW	4303715544	ISMY	POW	7010	ST WOOLLEY 1 (S416)
		365	GREATER ANETH	S400	E230	24	NENE	4303715701	DSCR	POW	7000	FED B-1 (D124)
				S400	E230	12	NESE	4303715831	DSCR	POW	7000	BURTON 43-12 (D312)
				S400	E230	23	NENE	4303716036	DSCR	POW	7000	AW RICE 1 (D123)
				S400	E240	35	NWNW	4303716056	DSCR	TA	7000	NAV TRB Q-3 (E135)
				S400	E240	22	SWNW	4303716059	DSCR	POW	7000	NAV TRB D-9 (E222)
				S400	E240	19	NESW	4303716081	DSCR	POW	7000	NAV TRB D-29(F319)
		380	ISMAY	S400	E260	21	SWNW	4303716172	ISMY	TA	7010	NAV TR J-11 (S221)
				S400	E260	22	SWSE	4303716187	ISMY	POW	7010	NAV J-15 (U422)
		365	GREATER ANETH	S400	E240	33	SESE	4303716229	DSCR	POW	7000	ANETH 33-D4 (H433)
				S400	E240	7	SWNW	4303716283	DSCR	WIW	99990	GULF-AZTEC FED 7 (ANETH
				S400	E240	18	SWSE	4303730132	DSCR	POW	7000	ANETH U G418
				S400	E240	17	SWSW	4303730134	IS-DC	POW	7000	ANETH U E417
				S400	E240	20	NESE	4303730154	IS-DC	POW	7000	ANETH U H320
				S400	E240	17	SWNE	4303730166	IS-DC	POW	7000	ANETH U G217
				S400	E240	8	SWNE	4303730178	DSCR	POW	7000	ANETH U G208

Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

RECEIVED
APR 12 2002
DIVISION OF
OIL, GAS AND MINING

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

Don R. Sellars

Don R. Sellars
Sr. Environmental Specialist

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	S	OW
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	P	OW
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	P	OW
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	P	OW
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	12	400S	230E	4303731537	ANETH B412	1	S	OW
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	P	OW
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	P	OW
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	S	OW
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	P	OW
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730162	ANETH U D313	1	S	OW
N5700	13	400S	230E	4303730173	ANETH U C213	1	P	OW
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730298	ANETH U C413	1	P	OW
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	S	OW
N5700	13	400S	230E	4303731382	ANETH UNIT D-113SE	2	P	OW
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	P	OW
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	P	OW
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	S	OW

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	14	400S	230E	4303730634	ANETH U A114	1	S	OW
N5700	14	400S	230E	4303730635	ANETH U B214	1	P	OW
N5700	14	400S	230E	4303730636	ANETH U C114	1	S	OW
N5700	14	400S	230E	4303730637	ANETH U C314	1	P	OW
N5700	14	400S	230E	4303730638	ANETH U D214	1	P	OW
N5700	14	400S	230E	4303730639	ANETH U D414	1	S	OW
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	P	OW
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	P	OW
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI
N5700	07	400S	240E	4303730115	ANETH U F307	1	P	OW
N5700	07	400S	240E	4303730122	ANETH U H307	2	P	OW
N5700	07	400S	240E	4303730151	ANETH U G407	1	P	OW
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	P	OW
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
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to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	08	400S	240E	4303730152	ANETH U G408	2	P	OW
N5700	08	400S	240E	4303730159	ANETH U E408	2	P	OW
N5700	08	400S	240E	4303730176	ANETH U F308	2	P	OW
N5700	08	400S	240E	4303730177	ANETH U H308	2	P	OW
N5700	08	400S	240E	4303730178	ANETH U G208	2	P	OW
N5700	09	400S	240E	4303716057	NAV TRB E-18 (E209)	2	P	OW
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	09	400S	240E	4303716102	NAV TRB E-3 (G309)	2	P	OW
N5700	09	400S	240E	4303716324	ANETH H 409	2	P	OW
N5700	09	400S	240E	4303730189	ANETH U E409	2	P	OW
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	11	400S	240E	4303730217	ANETH UNIT F411	2	P	OW
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	13	400S	240E	4303730200	ANETH U E313	2	P	OW
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303730093	ANETH UNIT E114	2	P	OW
N5700	14	400S	240E	4303730123	ANETH UNIT H414 (MULTI-LEG)	2	P	OW

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	240E	4303730218	ANETH UNIT G114	2	P	OW
N5700	14	400S	240E	4303730230	ANETH UNIT G314	2	P	OW
N5700	14	400S	240E	4303730250	ANETH U F214	2	P	OW
N5700	14	400S	240E	4303730266	ANETH UNIT E314	2	P	OW
N5700	14	400S	240E	4303730274	ANETH UNIT F414	2	P	OW
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	14	400S	240E	4303731684	ANETH UNIT F214SE	2	P	OW
N5700	15	400S	240E	4303716058	NAV TRB E-2 (E215)	2	P	OW
N5700	15	400S	240E	4303716073	NAV TRB E-6 (E415)	2	P	OW
N5700	15	400S	240E	4303716074	NAV TRB E-12 (F115)	2	S	OW
N5700	15	400S	240E	4303716088	NAVAJO TRIBAL E-9 (ANETH G115)	2	P	OW
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716126	NAV TRB E-1 (H415)	2	P	OW
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730066	ANETH U G215	2	S	OW
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	15	400S	240E	4303731396	ANETH UNIT E115	2	P	OW
N5700	15	400S	240E	4303731397	ANETH UNIT F215	2	P	OW
N5700	15	400S	240E	4303731398	ANETH UNIT F415	2	P	OW
N5700	15	400S	240E	4303731408	ANETH UNIT G315X	2	P	OW
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303715833	ST THREE 12-16(E216)	3	P	OW
N5700	16	400S	240E	4303715834	ST THREE 14-16(E416)	3	P	OW
N5700	16	400S	240E	4303715835	ST THREE 32-16(G216)	3	P	OW
N5700	16	400S	240E	4303715836	ST THREE 34-16(G416)	3	P	OW
N5700	16	400S	240E	4303715837	ST THREE 43-16(H316)	3	P	OW
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730212	ANETH U F216	3	P	OW
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	16	400S	240E	4303731409	ANETH UNIT H116	3	P	OW
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	17	400S	240E	4303730134	ANETH U E417	2	P	OW
N5700	17	400S	240E	4303730139	ANETH U F317	2	P	OW
N5700	17	400S	240E	4303730142	ANETH U E217	2	P	OW
N5700	17	400S	240E	4303730144	ANETH U G417	2	P	OW
N5700	17	400S	240E	4303730153	ANETH U H117	2	P	OW
N5700	17	400S	240E	4303730160	ANETH U F117	2	P	OW
N5700	17	400S	240E	4303730166	ANETH U G217	2	P	OW
N5700	17	400S	240E	4303730196	ANETH U H317	2	P	OW
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730131	ANETH U G218	2	P	OW
N5700	18	400S	240E	4303730132	ANETH U G418	2	P	OW
N5700	18	400S	240E	4303730136	ANETH U H318	2	P	OW

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	18	400S	240E	4303730157	ANETH U H118	2	P	OW
N5700	18	400S	240E	4303730165	ANETH U E418	1	P	OW
N5700	18	400S	240E	4303730169	ANETH U F318	2	P	OW
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	P	OW
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	P	OW
N5700	18	400S	240E	4303731534	ANETH E407SE	1	P	OW
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716081	NAV TRB D-29(F319)	2	P	OW
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	19	400S	240E	4303730133	ANETH U H119	2	P	OW
N5700	19	400S	240E	4303730167	ANETH U G219	2	P	OW
N5700	19	400S	240E	4303730168	ANETH U H319	2	P	OW
N5700	19	400S	240E	4303730197	ANETH U F119	2	P	OW
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	20	400S	240E	4303730135	ANETH U F120	2	P	OW
N5700	20	400S	240E	4303730150	ANETH U E220	2	P	OW
N5700	20	400S	240E	4303730154	ANETH U H320	2	P	OW
N5700	20	400S	240E	4303730156	ANETH U G220	2	P	OW
N5700	20	400S	240E	4303730164	ANETH U F320	2	P	OW

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303730228	ANETH U G420	2	P	OW
N5700	20	400S	240E	4303730404	ANETH U H120X	2	P	OW
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730117	ANETH U F121	2	P	OW
N5700	21	400S	240E	4303730181	ANETH U E221	2	P	OW
N5700	21	400S	240E	4303730183	ANETH U H121	2	P	OW
N5700	21	400S	240E	4303730185	ANETH U F321	2	P	OW
N5700	21	400S	240E	4303730188	ANETH U E421	2	P	OW
N5700	21	400S	240E	4303730214	ANETH U G421	2	P	OW
N5700	21	400S	240E	4303730216	ANETH U H321	2	P	OW
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	21	400S	240E	4303730516	ANETH U G221X	2	P	OW
N5700	21	400S	240E	4303731078	ANETH UNIT E121SE	2	P	OW
N5700	22	400S	240E	4303716059	NAV TRB D-9 (E222)	2	P	OW
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716075	NAV TRB D-11 (F122)	2	P	OW
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716099	NAV TRB D-1 (G222)	2	P	OW
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730345	ANETH U F322	2	P	OW
N5700	22	400S	240E	4303730346	ANETH U E422	2	P	OW
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	22	400S	240E	4303730375	ANETH U G422	2	P	OW
N5700	22	400S	240E	4303730407	ANETH U H322	2	P	OW
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716052	NAV TRB C-2 (E123)	2	P	OW
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730219	ANETH U E223	2	P	OW
N5700	23	400S	240E	4303730223	ANETH U H123	2	P	OW
N5700	23	400S	240E	4303730226	ANETH U G223	2	P	OW
N5700	23	400S	240E	4303730234	ANETH U F323	2	P	OW
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI
N5700	23	400S	240E	4303730311	ANETH UNIT G423 (MULTI-LEG)	2	P	OW
N5700	23	400S	240E	4303730316	ANETH U H323	2	P	OW
N5700	23	400S	240E	4303730370	ANETH U E423	2	P	OW
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	24	400S	240E	4303730231	ANETH U E224	2	P	OW
N5700	24	400S	240E	4303730334	ANETH U G424	2	P	OW
N5700	24	400S	240E	4303730349	ANETH U F324	2	P	OW
N5700	24	400S	240E	4303730350	ANETH U E424	2	P	OW
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	25	400S	240E	4303730221	ANETH U F125	2	P	OW
N5700	25	400S	240E	4303730222	ANETH U G225	2	P	OW
N5700	25	400S	240E	4303730233	ANETH U E225	2	P	OW
N5700	25	400S	240E	4303730237	ANETH UNIT F325	2	P	OW
N5700	25	400S	240E	4303730238	ANETH U G425	2	P	OW
N5700	25	400S	240E	4303730239	ANETH UNIT H325	2	P	OW
N5700	25	400S	240E	4303730308	ANETH U H125	2	P	OW
N5700	25	400S	240E	4303730343	ANETH UNIT E425	2	P	OW
N5700	25	400S	240E	4303730374	ANETH U G325X	2	P	OW
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730220	ANETH U E426	2	P	OW
N5700	26	400S	240E	4303730232	ANETH U F326	2	P	OW
N5700	26	400S	240E	4303730236	ANETH U G426	2	P	OW
N5700	26	400S	240E	4303730310	ANETH UNIT F126	2	P	OW
N5700	26	400S	240E	4303730348	ANETH U H126	2	P	OW
N5700	26	400S	240E	4303730368	ANETH U H326	2	P	OW
N5700	26	400S	240E	4303730369	ANETH U G226	2	P	OW
N5700	26	400S	240E	4303730371	ANETH U E226	2	P	OW
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716226	ANETH A 27-03 (G327)	2	P	OW
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	27	400S	240E	4303730643	ANETH U H127	2	P	OW
N5700	27	400S	240E	4303730718	ANETH U F127	2	P	OW
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	28	400S	240E	4303730644	ANETH U H128	2	S	OW
N5700	28	400S	240E	4303730728	ANETH U F128	2	P	OW
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716114	NAV TRB AB-1 (G329)	2	P	OW
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI
N5700	29	400S	240E	4303730187	ANETH U F129	2	P	OW
N5700	29	400S	240E	4303731529	ANETH H129	2	P	OW
N5700	33	400S	240E	4303716229	ANETH 33-D4 (H433)	2	P	OW
N5700	34	400S	240E	4303716225	ANETH 34-C1 (G134)	2	P	OW
N5700	34	400S	240E	4303716227	ANETH 34-C3 (G334)	2	P	OW
N5700	34	400S	240E	4303716230	ANETH 34-D4 (H434)	2	S	OW
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716056	NAVAJO TRIBE Q-3 (E135)	2	P	OW
N5700	35	400S	240E	4303716072	NAVAJO TRIBE Q-2 (E335)	2	P	OW
N5700	35	400S	240E	4303716115	NAV TRB Q-6 (G335)	2	P	OW
N5700	35	400S	240E	4303716130	NAVAJO TRIBE Q-7 (H435)	2	P	OW
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	35	400S	240E	4303730412	ANETH U H335	2	P	OW
N5700	35	400S	240E	4303731531	ANETH H135	2	P	OW
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	36	400S	240E	4303730227	ANETH U H136	2	P	OW
N5700	36	400S	240E	4303730409	ANETH U F136	2	P	OW
N5700	36	400S	240E	4303730410	ANETH U G236	2	P	OW
N5700	36	400S	240E	4303730716	ANETH U E236	2	P	OW
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	29	400S	250E	4303730645	ANETH U J229	2	S	OW
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716138	NAV TRB F-12 (L130)	2	P	OW
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	30	400S	250E	4303730224	ANETH U K330	2	P	OW
N5700	30	400S	250E	4303730225	ANETH U M330	2	P	OW
N5700	30	400S	250E	4303730240	ANETH UNIT J230	2	P	OW
N5700	30	400S	250E	4303730241	ANETH U L230	2	P	OW
N5700	30	400S	250E	4303730243	ANETH U J430	2	P	OW
N5700	30	400S	250E	4303730646	ANETH U K130	2	P	OW
N5700	30	400S	250E	4303730648	ANETH U L430	2	P	OW
N5700	30	400S	250E	4303730649	ANETH U M130	2	P	OW
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI
N5700	31	400S	250E	4303730413	ANETH U J231	2	P	OW
N5700	31	400S	250E	4303730647	ANETH U K131	2	P	OW

STA~~ OF UTAH
DEPARTMENT ~~ATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah

7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

8. WELL NAME and NUMBER: See Attached List of Wells

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236 PHONE NUMBER: (281) 561-3443

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: Operator Name Change (Merger)
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of $80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of $300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson DATE April 30, 2002

This space for State use only)

5/2000) (See Instructions on Reverse Side)

THE NAVAJO NATION

MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT

TAYLOR McKENZIE, M.D.
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

1)	I-149-IND-8834	6)	I-149-IND-8839	11)	14-20-603-4035
2)	I-149-IND-8835	7)	14-20-603-2057	12)	14-20-603-4037
3)	I-149-IND-8836	8)	14-20-603-2059	13)	14-20-603-5043-A
4)	I-149-IND-8838	9)	14-20-603-4030-A	14)	14-20-603-5446
5)	I-149-IND-8839-A	10)	14-20-603-4032		

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/eab

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold) — Designation of Agent

Operator Name Change — X — **Merger**

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	**TO:** (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON,TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** **ANETH**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH U F323	26-40S-24E	43-037-30232	7000	INDIAN	OW	P
ANETH U G426	26-40S-24E	43-037-30236	7000	INDIAN	OW	P
ANETH UNIT F126	26-40S-24E	43-037-30310	7000	INDIAN	OW	P
ANETH U H126	26-40S-24E	43-037-30348	7000	INDIAN	OW	P
ANETH U H326	26-40S-24E	43-037-30368	7000	INDIAN	OW	P
ANETH U G226	26-40S-24E	43-037-30369	7000	INDIAN	OW	P
ANETH U E226	26-40S-24E	43-037-30371	7000	INDIAN	OW	P
ANETH A 27-03 (G327)	27-40S-24E	43-037-16226	7000	INDIAN	OW	P
ANETH U H127	27-40S-24E	43-037-30643	7000	INDIAN	OW	P
ANETH U F127	27-40S-24E	43-037-30718	7000	INDIAN	OW	P
ANETH U H128	28-40S-24E	43-037-30644	7000	INDIAN	OW	S
ANETH U F128	28-40S-24E	43-037-30728	7000	INDIAN	OW	P
NAV TRB AB-1 (G329)	29-40S-24E	43-037-16114	7000	INDIAN	OW	P
ANETH U F129	29-40S-24E	43-037-30187	7000	INDIAN	OW	P
ANETH U H129	29-40S-24E	43-037-31529	7000	INDIAN	OW	P
ANETH 33-D-4 (H433)	33-40S-24E	43-037-16229	7000	INDIAN	OW	P
ANETH 34-C1 (G134)	34-40S-24E	43-037-16225	7000	INDIAN	OW	P
ANETH 34-C3 (G334)	34-40S-24E	43-037-16227	7000	INDIAN	OW	P
ANETH 34-D4 (H434)	34-40S-24E	43-037-16230	7000	INDIAN	OW	S
NAVAJO TRIBE Q-3 (E135)	35-40S-24E	43-037-16056	7000	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 10/22/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 10/22/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: U8975810026

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

7. UNIT or CA AGREEMENT NAME: Aneth Unit

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER Injection wells

8. WELL NAME and NUMBER: See Attachment

2. NAME OF OPERATOR: Resolute Natural Resources Company N2700

9. API NUMBER: See Attach

3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 534-4600

10. FIELD AND POOL, OR WILDCAT: Desert Creek

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
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	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
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☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of Operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) Janet Pasque TITLE Vice President

SIGNATURE Janet Pasque DATE 11/30/04

(This space for State use only)

APPROVED 12/29/2004
EL
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached exhibit.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

7. UNIT or CA AGREEMENT NAME: Aneth Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER See attached exhibit.

8. WELL NAME and NUMBER: See attached exhibit.

2. NAME OF OPERATOR: Resolute Natural Resources Company

9. API NUMBER: See attached exhibit.

3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 534-4600

10. FIELD AND POOL, OR WILDCAT: Aneth

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
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	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Chevron U.S.A. Inc. N0210 TITLE A. E. Wacker, Attorney-in-Fact

SIGNATURE A. E. Wacker DATE 12/20/2004

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
A213	4303715821	Producer	SW	NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
A412	4303715822	SI Producer	SW	SW	12	T40S	R23E	659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
A413	4303715823	Producer	SW	SW	13	T40S	R23E	657' FSL / 4631' FEL	SL-070968-A	
B113	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
B313	4303715826	Producer	NE	SW	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
C412	4303715829	Producer	SW	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
D312	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
E216	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
E416	4303715834	Producer	SW	SW	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
G216	4303715835	Producer	SW	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
G416	4303715836	Producer	SW	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	SW	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	SW	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer	NE	NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW	NW	23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW	NW	35	T40S	R24E	760 FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	SW	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	SW	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	SW	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	SW	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	SW	SW	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S	R24E	1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE	SE	33	T40S	R24E	745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE	SE	34	T40S	R24E	700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S	R24E	730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S	R24E	660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	SW	NE	15	T40S	R24E	2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S	R24E	500' FNL / 100' FWL	I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S	R24E	2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE	NW	21	T40S	R24E	50' FNL / 2150' FWL	I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE	NW	20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW	NW	20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S	R24E	650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW	SE	8	T40S	R24E	774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17	T40S	R24E	866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20	T40S	R24E	2036 FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	SW	NE	20	T40S	R24E	1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18	T40S	R24E	626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	SW	SW	8	T40S	R24E	650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer	NE	NW	17	T40S	R24E	522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE	SE	13	T40S	R23E	1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE	SW	20	T40S	R24E	2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW	SW	18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW	NE	17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW	NE	19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE	SW	18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	SW	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer	NE	SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer	NE	SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer	SW	NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer	SW	NW	21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer	NE	NE	21	T40S	R24E	520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer	NE	SW	21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187	Producer	NE	NW	29	T40S	R24E	550' FNL / 1690'FWL	14-20-603-4030-A	
E421	4303730188	Producer	SW	SW	21	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8836	
E409	4303730189	Producer	SW	SW	9	T40S	R24E	910' FSL / 330' FWL	I-149-IND-8834	
H317	4303730196	Producer	NE	SE	17	T40S	R24E	2230' FSL / 930' FEL	I-149-IND-8833	
F119	4303730197	TA Producer	NE	NW	19	T40S	R24E	350' FNL / 1960' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
E313	4303730200	Producer	NW	SW	13	T40S	R24E	1815' FSL / 785' FWL	I-149-IND-8837	
F216	4303730212	TA Producer	SE	NW	16	T40S	R24E	1848 FNL / 2043' FWL	NOG 99041323	See Attached SI and TA Well Status Spreadsheet
G421	4303730214	Producer	SW	SE	21	T40S	R24E	380' FSL / 1980' FEL	I-149-IND-8836	
H321	4303730216	Producer	NE	SE	21	T40S	R24E	2043' FSL / 591' FEL	I-149-IND-8836	
F411	4303730217	Producer	SE	SW	11	T40S	R24E	561' FSL / 1798' FWL	I-149-IND-8837	
G114	4303730218	Producer	NW	NE	14	T40S	R24E	660' FNL / 2220' FEL	I-149-IND-8837	
E223	4303730219	Producer	SW	NW	23	T40S	R24E	2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E	1760' FNL / 2170' FEL	I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E	660' FNL / 660' FEL	I-149-IND-8838	
K330	4303730224	Producer	NE	SW	30	T40S	R25E	2020' FSL / 2010' FWL	I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E	2046' FSL / 726' FEL	I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S	R24E	2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S	R24E	610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S	R24E	480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S	R24E	1914' FSL / 660' FEL	I-149-IND-8838	
J230	4303730240	Producer	SW	NW	30	T40S	R25E	1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S	R25E	660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW	14	T40S	R24E	2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S	R24E	1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S	R24E	593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S	R23E	810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer	NE	NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer	NE	NW	26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer	SW	SE	23	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer	NE	SE	23	T40S	R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW	SE	24	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer	SW	SW	25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22	T40S	R24E	2130' FSL / 1980' FWL	I-149-IND-8836	
E422	4303730346	Producer	SW	SW	22	T40S	R24E	890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer	NE	NE	26	T40S	R24E	660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE	SW	24	T40S	R24E	1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer	SW	SW	24	T40S	R24E	540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer	NE	SE	26	T40S	R24E	1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer	SW	NE	26	T40S	R24E	2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370	Producer	SW	SW	23	T40S	R24E	550' FSL / 580' FWL	I-149-IND-8838	
E226	4303730371	Producer	SW	NW	26	T40S	R24E	1980' FNL 660 FWL		
G325X	4303730374	Producer	NW	SE	25	T40S	R24E	1850' FSL / 1710' FEL	I-149-IND-8838	
G422	4303730375	Producer	SW	SE	22	T40S	R24E	500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer	NE	NE	20	T40S	R24E	280' FNL / 840' FEL	I-149-IND-8833	
H322	4303730407	Producer	NE	SE	22	T40S	R24E	2070' FSL / 770' FEL	I-149-IND-8836	
F136	4303730409	Producer	NE	NW	36	T40S	R24E	760' FNL / 2020' FWL	14-20-603-5444	
G236	4303730410	Producer	SW	NE	36	T40S	R24E	1950' FNL / 1980' FEL	14-20-603-5443	
H335	4303730412	Producer	NE	SE	35	T40S	R24E	1980' FSL / 700' FEL	14-20-603-2059	

Chevron USA to Resolute Natural Resources

J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	SW	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	SW	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	SW	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	
F415	4303731398	Producer	SE	SW	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
G315X	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	SW	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer	SE	NW	14	T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold) Designation of Agent/Operator

Operator Name Change Merger

The operator of the well(s) listed below has changed, effective: **12/1/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N0210-Chevron USA, Inc.	N2700-Resolute Natural Resources Company
PO Box 4791	1675 Broadway, Suite 1950
Houston, TX 77210-4791	Denver, CO 80202
Phone: 1-(713) 752-7431	Phone: 1-(303) 534-4600

CA No. **Unit:** **ANETH**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH U H307	07	400S	240E	4303730122	7000	Indian	OW	S
ANETH H 409	09	400S	240E	4303716324	7000	Indian	OW	P
NAVAJO A-9/41-14 (ANETH H-114)	14	400S	240E	4303716310	7000	Indian	OW	P
ANETH UNIT E114	14	400S	240E	4303730093	7000	Indian	OW	P
ANETH UNIT H414 (MULTI-LEG)	14	400S	240E	4303730123	7000	Indian	OW	P
NAV TRB E-1 (H415)	15	400S	240E	4303716126	7000	Indian	OW	P
ANETH U G215	15	400S	240E	4303730066	7000	Indian	OW	S
ANETH U E417	17	400S	240E	4303730134	7000	Indian	OW	P
ANETH U G218	18	400S	240E	4303730131	7000	Indian	OW	P
ANETH U G418	18	400S	240E	4303730132	7000	Indian	OW	P
ANETH U H318	18	400S	240E	4303730136	7000	Indian	OW	P
ANETH U H119	19	400S	240E	4303730133	7000	Indian	OW	P
ANETH U F120	20	400S	240E	4303730135	7000	Indian	OW	P
ANETH U F121	21	400S	240E	4303730117	7000	Indian	OW	P
ANETH A 27-03 (G327)	27	400S	240E	4303716226	7000	Indian	OW	P
ANETH 33-D4 (H433)	33	400S	240E	4303716229	7000	Indian	OW	S
ANETH 34-C1 (G134)	34	400S	240E	4303716225	7000	Indian	OW	S
ANETH 34-C3 (G334)	34	400S	240E	4303716227	7000	Indian	OW	S
ANETH 34-D4 (H434)	34	400S	240E	4303716230	7000	Indian	OW	S
NAV TRB Q-6 (G335)	35	400S	240E	4303716115	7000	Indian	OW	P
NAVAJO TRIBE Q-7 (H435)	35	400S	240E	4303716130	7000	Indian	OW	P
NAV TRB F-12 (L130)	30	400S	250E	4303716138	7000	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 11/22/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: _____ requested

6b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

22

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 12/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262
2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-2056

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO

7.UNIT or CA AGREEMENT NAME: ANETH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: ANETH 33-D4 (H433)

2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES

9. API NUMBER: 43037162290000

3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535

PHONE NUMBER: 303 534-4600 Ext

9. FIELD and POOL or WILDCAT: GREATER ANETH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0745 FSL 0605 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 33 Township: 40.0S Range: 24.0E Meridian: S

COUNTY: SAN JUAN

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT — Approximate date work will start: 12/27/2016
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a T&A on the above well. Attached are the procedures and schematics

Accepted by the Utah Division of Oil, Gas and Mining

Date: January 05, 2017

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Erin Joseph	303 573-4886	Sr. Regulatory Analyst

SIGNATURE	DATE
N/A	12/21/2016

RECEIVED: Dec. 21, 2016

Temporary Abandonment
Aneth Unit H-433
745' FSL & 605' FEL
Sec 33, T40S, R24E
San Juan County, Utah

Formation Tops (KB 4,675)

Navajo	
Chinle	1566'
DeChelley	
Organ Rock	
Hermosa	4,636'
Ismay	5,433'

Workover Procedure (Proposed)

1. MIRU
2. Pull production equipment.
3. Clean out to 5604' (Top Perf).
4. Set Composite BP (5550').
5. Spot cmt on BP (2-sacks).
6. Circulate packer fluid.
7. Mock MIT (500#)
8. RDMOL
9. MIT (NNMD)
10. Change wellbore status to TA (Lite)

RECEIVED: Dec. 21, 2016

AU H-433 (Vertical Wellbore)

GREATER ANETH FIELD
745' FSL & 605' FEL
SEC 33-T40S-R24E
SAN JUAN COUNTY, UTAH

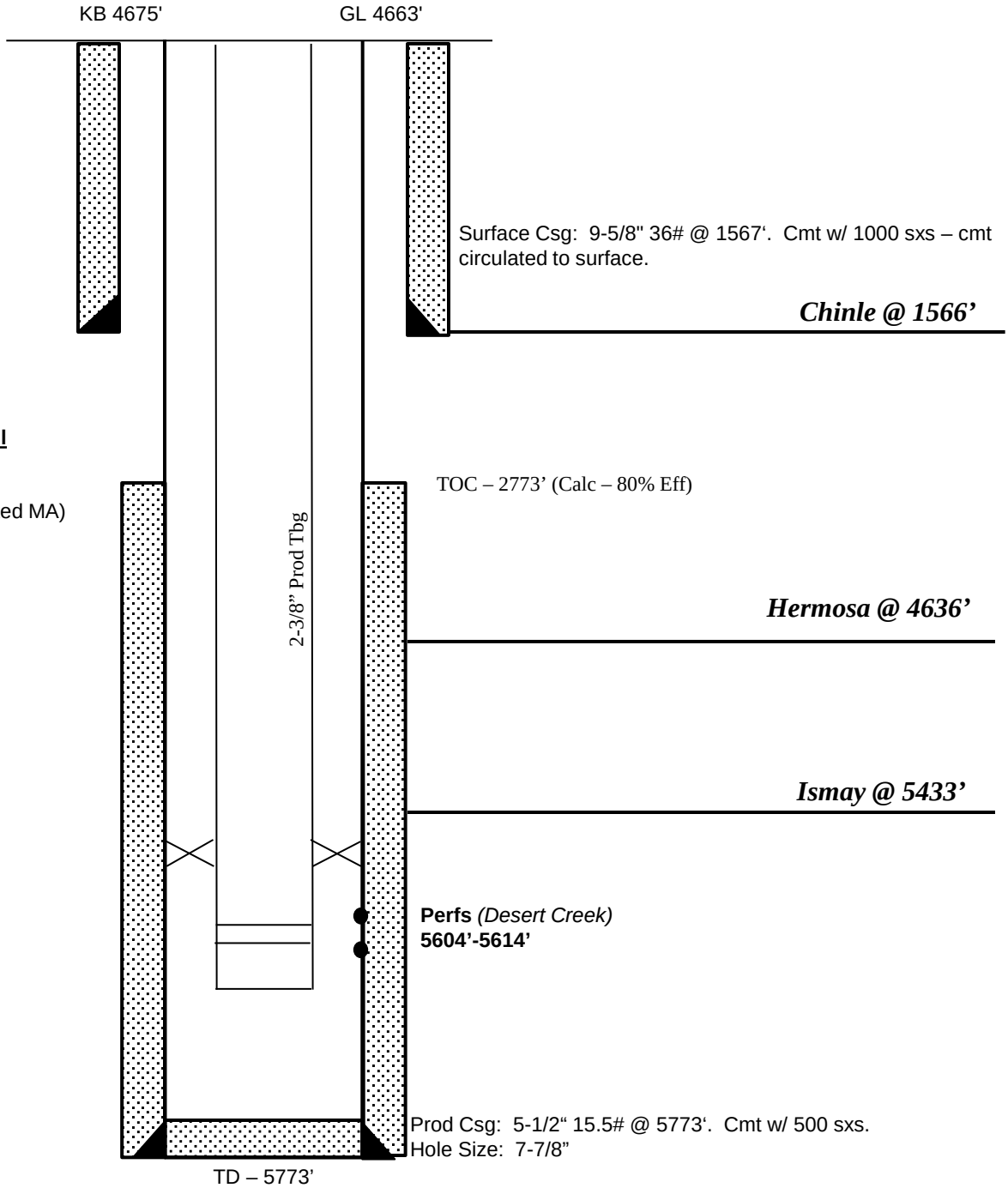
API 43-037-16229

Producer (1958)

Formation Tops

Navajo	
Chinle	*1566'*
DeChelly	
Organ Rock	
Hermosa	*4636'*
Ismay	*5433'*
Desert Creek	*5604'*

Current



CA Wright 12-20-2016 AU H433

RECEIVED: Dec. 21, 2016

AU H-433 (Vertical Wellbore)

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SEC 33-T40S-R24E
SAN JUAN COUNTY, UTAH

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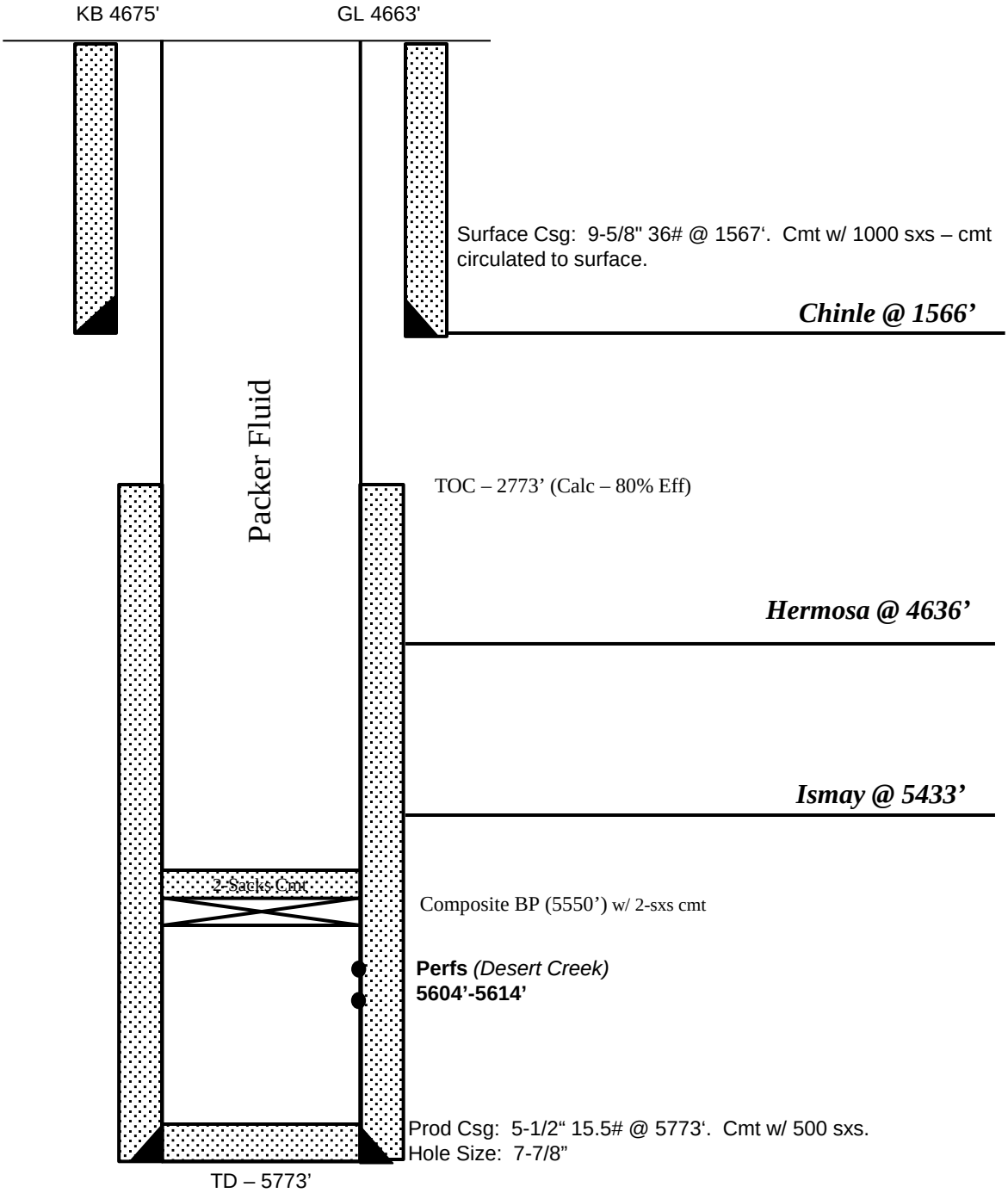
Proposed



CA Wright 12-20-2016 AU H433

RECEIVED: Dec. 21, 2016