FILE NOTATIONS

Entered in N I D File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land

Checked by Chief ✓

Copy N I D to Field Office ✓

Approval Letter ✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed 1-19-58

OW ✓ WW TA

GW OS PA

Location Inspected

Bond released
State of Fee Land

LOGS FILED

Driller's Log 2-14-58

Electric Logs (No.) 3

E I E-I ✓ GR GR-N Micro ✓

Lat Mi-L [redacted] Sonic Others Radioactivity Log

Location map pinned ☑

Approval or Disapproval Letter ☑

Date Completed, P. & A. or operations suspended _____

Pin changed on location map ☐

Affidavit and Record of A & P ☐

Water Shut-Off Test ☐

Gas-Oil Ratio Test ☐

Well Log Filed ☐

Form 21 P100—Poco—15M—

THE PURE OIL COMPANY
LOCATION REPORT

Date December 2, 1957 A.F.E. No. 218

Division Rocky Mountain Producing District Aneth Lease Navajo 14-20-603-2056

Acres 2560 Lease No. 7064 Elevation ungraded 4675' / Well No. Aneth / 34-C-3 (Serial No.)

Quadrangle NW¼SE¼ Sec. 34 Twp. 40 S Rge. 24 E Blk. Dist. Twp.

Survey Salt Lake Meridian County San Juan State Utah

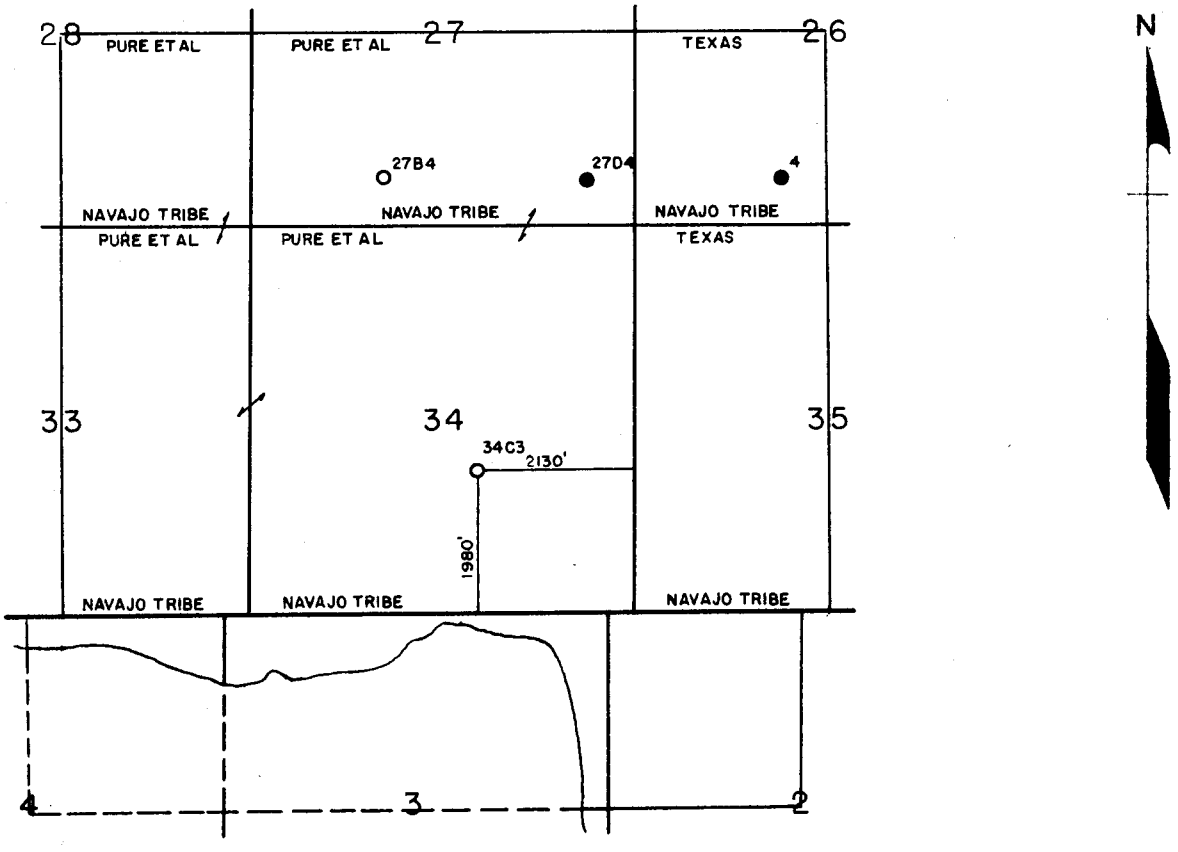
Operator The Pure Oil Company Map

Feet from North Line of Lease
" " East " " "
" " South " " "
" " West " " "

Feet from North Line of Section
2130 " " East " " "
1980 " " South " " "
" " West " " "

LEGEND

- Location
- Gas Well
- Oil Well
- Gas - Distillate Well
- Dry Hole
- Dry Showing Oil
- Dry Showing Gas
- Abandoned Location
- Abandoned Gas Well
- Abandoned Oil Well
- Input Well



Scale 2" = 1 MILE

Remarks: The Pure Oil Company (Operator) - 33-1/3%
The Ohio Oil Company - 33-1/3%
Sun Oil Company - 33-1/3%

Submitted by _____ Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

Form OGCC-1

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

December 6 1957

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. Aneth 34-C-3, which is located 1980 ft from (N) line and 2130 ft from (E) line of Sec 34, Twp 40S, R 24E, Salt Lake (Meridian), Aneth (Field)

San Juan (County), on or about 15th day of December 1957

LANDS: Fee and Patented ( )
State ( )
Lease No

Name of Owner of patent or lease: The Pure Oil Company, Sun Oil Company, The Ohio Oil Company (Jointly)

Address The Pure Oil Company (Operator)
1700 Broadway - Denver 2, Colorado

Public Domain ( )
Lease No Navajo 14-20-603-2056

Is location a regular or exception to spacing rule? Regular Has a surety bond been filed? Yes With whom? Federal (State of Federal) Area in drilling unit 2560 acres in Tract 164

Elevation of ground above sea level is 4675 ft. All depth measurements taken from top of Kelly Bushing (Derrick Floor, Rotary Table or Kelley Bushing) which is 11 ft above ground

Type of tools to be used Rotary. Proposed drilling depth 6,000 ft. Objective formation is Paradox Dolomite

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft.	Amount In.	Top	Bottom	Cementing Depths
13-3/8" OD	48#	H-40	50	0			Cemented to surface.
9-5/8" OD	36#	J-55	1100	0			Cemented to surface.
5-1/2" OD	15.5#	J-55	5900	0			5900'

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved

Date 19

By

Title

By T. L. Warburton
T. L. Warburton
Division Chief Production Clerk
(Title or Position)

The Pure Oil Company
(Company or Operator)

Address 1700 Broadway
Denver 2, Colorado

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

THE PURE OIL COMPANY

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO,

ROCKY MOUNTAIN PRODUCING DIVISION
1700 BROADWAY
DENVER 2, COLORADO

December 6, 1957

Mr. C. B. Feight
Secretary
Utah Oil & Gas Conservation Commission
Room 140 - State Capital Building
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed in duplicate is Notice of Intention to Drill Aneth 34-C-3 located NW SE Section 34, 40-S, 24-E, San Juan County, Utah. Also attached are two location plats for this well.

Yours very truly,

T. L. Warburton
Division Chief Production Clerk

TLW:dek

Enclosure

ALL QUOTATIONS SUBJECT TO CHANGE WITHOUT NOTICE.
ALL AGREEMENTS CONTINGENT UPON STRIKES, FIRES, ACTS OF THE GOVERNMENT AND CARRIERS, AND ALL OTHER CAUSES BEYOND OUR CONTROL.

December 9, 1957

The Pure Oil Company
1700 Broadway
Denver 2, Colorado

Attention: T. L. Warburton, Division Chief Production Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Anath 34-G-3, which is to be located 1980 feet from the south line and 2130 feet from the east line of Section 34, Township 40 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FEIGHT
SECRETARY

GBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Tract 164
Allottee 14-20-603-2056
Lease No.

Note
H 1-7-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 17, 19 57

Well No. Aneth 34-C3 is located 1980 ft. from {N/S} line and 2130 ft. from {E/W} line of sec. 34

NW¼SE¼, Sec. 34 (¼ Sec. and Sec. No.) 40S (Twp.) 24E (Range) Salt Lake (Meridian)

Aneth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ground above sea level is 4677 ft.
KB elevation is 4688 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded December 10, 1957.

December 10, 1957

Set 13-3/8" OD 48# 8-R H-40 casing at 43', cemented with 75 sacks regular cement.

December 12, 1957

Set 9-5/8" OD 36# 8-R H55 J-55 R-2 casing at 1171', cemented with 500 sacks 50-50 Pozmix.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address 1700 Broadway
Denver 2, Colorado

By T. L. Warburton
T. L. Warburton
Title Division Chief Production Clerk

U. S. GOVERNMENT PRINTING OFFICE 16—8437b-8

W/

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Tract 14A
Allottee 14-20-603-2056
Lease No.

1-27-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 14, 1958

Well No. Aneth 34-G3 is located 1980 ft. from {N/S} line and 2130 ft. from {E/W} line of sec. 34

NW¼ SE¼, Sec. 34 (¼ Sec. and Sec. No.) 40-S (Twp.) 24-E (Range) Salt Lake (Meridian)

Aneth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ground above sea level is 4677 ft.
KB elevation is 4688 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

January 13, 1958

Halliburton DST No. 1 from 5608' to 5643'. Tool open 1-1/2 hours, shut in 45 minutes. Small blow increased to good blow in 10 minutes, gas to surface in 25 minutes. Recovered 175' gas cut mud, 660' free oil and 180' mud cut oil, no trace of water. Pressures: IH 2925, IF 250, FF 355, Shut In 2100.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address 1700 Broadway
Denver 2, Colorado

By T. L. Warburton
T. L. Warburton

Title Division Chief Production Clerk

5

ANETH NO. 34-C3

PERFORATING AND ACIDIZING

Noted H
2-17

1-17-58 - Perforated 5-1/2" OD casing 5614' to 5626' with four Super Formation Jet Shots per foot. Set Packer at 5565'. Acidized 1-18-58 through perforations with 500 gallons MCA Acid, pressure 4000 pounds. Stopped pump, let soak, pressure 4500 pounds, broke to 3100 pounds. Opened well at 9:00 a.m., turned to tank at 10:50 a.m., recovered all of load oil. From 10:50 a.m. to 2:50 p.m., well flowed 57.64 barrels oil in four hours. Well died at 2:00 p.m. Pulled swab twice from 5000'. Fluid level at 2400'. Recovered 29.88 barrels oil, no water.

1-19-58 - Acidized through perforations with 10,000 gallons of XFW Regular Acid. Started acid at 2100 pounds pressure, increased to 4000 pounds. At end of job, pressure 4100 pounds. Let set 10 minutes, pressure 3400 pounds. Opened well through 3/4" choke, flowed back flush oil. Turned well into test tank at 1:30 p.m. From 1:30 p.m. to 6:15 p.m., well produced 229 barrels oil in 4-3/4 hours.

Well shut in waiting connection to Four Corners Pipe Line.

w/

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Tract 164
Allottee 14-20-603-2056
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF Perforating and ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 28, 1958

Well No. Aneth 34-C3 is located 1980 ft. from {N/S} line and 2130 ft. from {E/W} line of sec. 34

NW¼ SE¼, Sec. 34 (¼ Sec. and Sec. No.) 40-S (Twp.) 24-E (Range) Salt Lake (Meridian)

Aneth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ground above sea level is 4677 ft.
KB elevation is 4688 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 5644'

SEE ATTACHED SHEET.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address 1700 Broadway
Denver 2, Colorado

By T. L. Warburton
Title Division Chief Production Clerk

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Tract 164
Allottee 14-20-603-2056
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 28, 1958

Well No. Aneth 34-C3 is located 1980 ft. from {N/S} line and 2130 ft. from {E/W} line of sec. 34

NW¼ SE¼, Sec. 34 (¼ Sec. and Sec. No.) 40-S (Twp.) 24-E (Range) Salt Lake (Meridian)

Aneth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ground above sea level is 4677 ft.
KB elevation is 4688 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 5644'

January 15, 1958

Set 5-1/2" OD 15.5# 8-R NSS R-2 casing at 5644', cemented with 500 sacks bulk cement with 1/4# Flocsal per sack.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address 1700 Broadway
Denver 2, Colorado

By T. L. Warburton
Title Division Chief Production Clerk

U. S. GOVERNMENT PRINTING OFFICE 16—8437b-S

W.

FEB 14 1958

N-14
2-17

ANETH PROSPECT

ANETH 34-C3

NW SE Sec. 34, T. 40S., R. 24E.

1980' FSL & 2130' FEL

SAN JUAN COUNTY, UTAH

SPUDDED DECEMBER 9, 1957

COMPLETED JANUARY 19, 1958

SAMPLE ANALYSIS BY. H. C. RASMUSSEN

FORMATION TOPS

Formation	Sample Tops	Electric Log Tops	Datum
Entrada	310	314	+4574
Carmel	No pick		
Navajo	800	805	+4085
Kayenta	1145	1145	+3745
Wingate	1289	1285	+3645
Chinle	1565	1585	+3345
Shinarump	2085	2085	+2845
De Chelly	2710	2720	+1948
Organ Rock	2821	2855	+1853
Cedar Mesa	3470	3492	+1216
Hermosa	4665	4641	+ 47
Paradox "A"	5404	5451	- 763
Paradox "B"	5597	5598	- 910
Paradox "C"	5606	5608	- 920

30' samples.

1170 - 1200 Trace s andstone, buff, calcareous, sub-angular, medium grain; w/shale, red-brown, silty. Sample 95% cement.

1200 - 1230 As above, sandstone, becoming pink.

1230 - 1260 Sandstone, as above. Sample mostly cement.

1260 - 1290 As above. Sample 99% cement.

<u>Wingate</u> 1259'

1290 - 1320 As above.

1320 - 1350 Sample practically all cement. Trace sandstone, buff to orange, medium grain, sub-angular, friable, calcareous.

1350 - 1380 As above.

1380 - 1410 As above.

1410 - 1440 As above

1440 - 1470 As above

1470 - 1500 Samples 90% cement - hardly readable. Slight trace sandstone, buff to orange, medium grain, friable, slightly calcareous.

1500 - 1530 As above; w/sandstone, white to gray, fine to medium grain, sub-rounded, friable, calcareous.

1530 - 1560 As above.

1560 - 1590 As above; w/shale, orange-red, sandy to silty, calcareous.

1590 - 1620 Sandstone and shale, as above, <u>trace coal</u>. 90% cement.

1620 - 1650 Shale, orange to brown and gray, silty, calcareous.

1650 - 1680 As above, w/shale, dark gray, silty, calcareous.

1680 - 1710 As above.

1710 - 1740 Shale, orange to orange-red, sandy to silty, calcareous; w/shale, as above; trace sandstone, orange-red, medium grain, calcareous.

1740 - 1770 As above (still 50% cement in samples).

1770 - 1800 Shale, orange, silty, calcareous; w/trace shale, gray to green, silty, calcareous; trace sandstone.

1800 - 1850 As above.

1850 - 1880 Shale, as above, no sandstone (some cement).

1880 - 1890 As above.

1890 - 1920 Shale, orange to brown, silty, calcareous.

1920 - 1950 Siltstone, orange to brown, sandy, calcareous.

1950 - 1980 As above; w/shale, brown and gray, silty, calcareous.

1980 - - 2010 As above; w/sandstone, buff, medium to coarse grain, sub-rounded, calcareous.

2010 - 2040 As above.

2040 - 2070 As above, less sandstone.

2070 - 2100 Siltstone, orange to red, calcareous; w/trace shale, gray to green, silty, calcareous.

2100 - 2150 As above; w/trace sandstone, buff, medium to coarse grain, sub-rounded, calcareous.

2150 - 2180 As above; w/trace lavender shale.

2180 - 2190 Siltstone, orange to brown, calcareous; w/trace shale, lavender, calcareous; trace sandstone, as above.

2190 - 2220 As above.

2220 - 2250 Shale, red to brown, fine texture, calcareous; w/siltstone, orange to brown, calcareous.

2250 - 2280 As above; w/trace lavender shale and pyrite.

2280 - 2310 As above; w/sandstone, buff, medium grain, sub-angular, friable; much lavender shale.

2310 - 2340 As above.

2340 - 2370 Shale and siltstone, lavender to orange, inbedded w/shale, green, silty, calcareous; some limestone, gray and orange, crystalline, dense.

2370 - 2400 Shale and siltstone, lavender to orange, inbedded w/shale, light green, silty; trace limestone, orange to red, crystalline.

2400 - 2450 As above; w/trace sandstone, buff, medium grain, calcareous.

2450 - 2460 No sample.

2460 - 2490 As above; w/sandstone, gray, medium to coarse grain, calcareous, sub-rounded; trace limestone, gray, sandy.

2490 - 2520 As above.

2520 - 2550 Siltstone, orange-red, calcareous, imbedded w/shale, lavendar, fine texture and shale, green; trace sandstone, buff, coarse, sub-rounded.

2550 - 2580 As above.

2580 - 2610 As above.

2610 - 2640 As above, no sandstone.

2640 - 2670 Shale, green, lavendar and gray, silty, slightly calcareous; some coarse sandstone, white, sub-angular and conglomerate material.

Shinarump 2655'

2670 - 2700 Siltstone, and shale, orange-red, calcareous, w/much angular, conglomerate material and coarse rounded frosted quartz grains.

2700 - 2730 As above, w/less conglomerate material.

De Chelly sandstone 2710'

2730 - 2760 As above; w/sandstone, orange to brown, fine grain, sub-rounded, arkosic, very friable, slightly calcareous.

2760- 2790 Arkosic sandstone, as above, becoming medium to coarse grain.

2790 - 2820 Sandstone, as above, increase in shale, gray to green and lavendar, fine texture, calcareous.

2820 - 2850 Siltstone, orange to brown, slightly calcareous; w/shale, gray and green, fine texture.

Organ Rock 2851'

2850 - 2880 As above; w/trace sandstone, gray, coarse grain, sub-angular.

2880 - 2910 As above; less sandstone.

2910 - 2940 As above. Very poor sample.

2940 - 2970 As above.

2970 - 3000 Siltstone, orange-red and brown, calcareous; w/shale, gray, fine texture,

3000 - 3030 As above.

3050 - 3060 As above.

3060 - 3090 <u>No sample</u>.

3090 - 3120 As above.

3120 - 3150 Siltstone and shale, orange to brown, calcareous; w/shale, gray to blue, fine texture.

3150 - 3180 As above.

3180 - 3210 As above; w/trace limestone, red to brown, crystalline.

3210 - 3240 As above, increase in siltstone, orange to brown, slightly sandy, slightly calcareous.

3240 - 3270 As above.

3270 - 3300 Siltstone, orange to brown, calcareous, slightly sandy; w/trace sandstone, orange, medium grain, sub-angular, arkosic.

3300 - 3330 As above, less sandstone.

3330 - 3360 As above; trace limestone, red to brown, crystalline.

3360 - 3390 As above.

3390 - 3420 Siltstone and shale, as above; w/sandstone, gray to orange, medium to coarse grain, sub-angular, arkosic.

3420 - 3450 Siltstone, orange to brown, calcareous; w/trace limestone, red to brown, medium crystalline; some sandstone, gray to green, fine, and sandstone, gray, medium grain, sub-angular, arkosic.

3450 - 3480 As above; w/disseminated anhydrite in siltstone.

<u>Cedar Mesa</u> 3470' (approximately)

3480 - 3510 As above, less sandstone, no limestone.

3510 - 3540 As above, much disseminated anhydrite and anhydrite inclusions.

3540 - 3570 As above.

3570 - 3600 Siltstone, orange to brown, calcareous, w/disseminated anhydrite, inbedded w/shale, brown, silty; trace limestone, red to brown, crystalline.

3600 - 3630 As above; w/shale, gray to green, fine texture; less limestone.

3630 - 3660 As above.

3660 - 3690 As above, w/trace limestone, red to brown, crystalline.

3690 - 3720 As above, less anhydrite.

3720 - 3750 Siltstone, orange to brown, calcareous; w/disseminated anhydrite; inbedded w/shale, green and gray, silty, calcareous; trace shale, blue-gray, fine texture.

3750 - 3780 As above; w/sandstone, grayto green, fine grain, calcareous; trace limestone, red to brown, sandy.

3780 - 3810 As above.

3810 - 3840 Increase in anhydrite and shale, blue-gray, fine texture; less sandstone.

3840 - 3870 As above; w/shale, dark brown, fine texture.

3870 - 3900 Shale, dark brown and orange-brown, silty, calcareous; w/disseminated anhydrite; some shale, blue-gray, fine texture, calcareous.

3900 - 3930 As above; increase in anhydrite.

3930 - 3960 As above; trace limestone, gray to brown, fine crystalline.

3960 - 3990 Much sandstone, brown to gray, fine to medium grain, arkosic.

3990 - 4020 Siltstone, orange to brown, calcareous; w/disseminated anhydrite and sandstone, as above.

4020 - 4050 Siltstone, brown to orange-brown, calcareous; little anhydrite, inbedded w/gray shale, fine texture and sandstone, brown, medium grain, arkosic.

4050 - 4080 As above; w/shale, dark brown, fine texture; less sandstone.

4080 - 4110 As above; increase in sandstone, gray, medium to coarse grain, arkosic, sub-angular.

4110 - 4140 As above; trace sandstone, buff, fine grain, sub-rounded, and sandstone, green, fine grain.

4140 - 4170 As above.

4180 - 4210 Sandstone, brown, orange and red-brown, fine grain, calcareous; w/shale, blue-gray, fine texture.

4210 - 4240 As above; increase in shale and siltstone, red to brown and gray, calcareous; trace sandstone, brown, coarse, arkosic.

4240 - 4270 Much shale, black to gray, fine texture, slightly calcareous; less sandstone; trace anhydrite.

4270 - 4300 Shale, as above; w/shale, brown, fine texture, calcareous; trace arkosic sandstone, buff, medium grain.

4300 - 4330 As above; no sandstone.

4340 - 4370 No Samples.

4370 - 4400 No samples.

4400 - 4430 Shale, brown, gray and orange to brown, silty, calcareous; w/limestone, gray, crystalline, w/mica.

4430 - 4460 As above; w/less limestone.

4460 - 4490 As above.

4490 - 4520 Shale, dark gray, silty, slightly calcareous; w/limestone, gray, fine crystalline, sub-lithographic; w/shale, brown, silty, calcareous.

4520 - 4550 As above; increase in limestone; w/some limestone, gray, sandy.

10' samples

4550 - 4580 Limestone, gray, fine crystalline, sandy; w/some limestone, brown, crystalline, sandy; shale, dark gray, silty, slightly calcareous.

4580 - 4570 Shale and siltstone, brown, sandy, calcareous; w/limestone, as above.

4570 - 4580 As above; very little limestone.

4580 - 4590 As above.

4590 - 4600 As above; w/much shale, dark gray, fine texture, slightly calcareous.

4600 - 4610 Limestone, light to medium gray, fine crystalline; w/shale, as above.

4610 - 4620 As above; increase in shale, as above.

4620 - 4630 Limestone, medium to dark gray, sandy; w/shale, as above.

4630 - 4640 As above.

4640 - 4650 Limestone, light to medium gray, medium to fine crystalline; some sandy and dark gray, argillaceous.

4650 - 4660 As above; w/shale, gray, silty, calcareous.

4660 - 4670 As above; increase in shale, gray and brown, silty, calcareous.

4670 - 4680 Limestone, medium gray, fine crystalline, dense; w/shale, gray, silty, calcareous.

4680 - 4690 As above; w/limestone, gray to brown, medium crystalline, dense.

4690 - 4700 As above.

4700 - 4710 Limestone, gray to dark gray, medium crystalline; w/limestone, gray, sandy.

4710 - 4720 Limestone, medium gray, coarse, fossiliferous; w/limestone, gray, sandy and trace sandstone, white, fine.

4720 - 4730 As above; w/much shale, brown, slightly silty, slightly calcareous.

4730 - 4740 Shale, as above; w/shale, gray, silty.

4740 - 4750 Shale, as above; w/trace limestone, gray, fine crystalline.

4750 - 4760 Sandstone, gray, very fine, calcareous.

4760 - 4770 Sandstone, as above, and limestone, gray, fine grain, sandy; w/shale, gray, silty, calcareous.

4770 - 4780 As above.

4780 - 4790 Limestone, light to medium gray, fine crystalline; w/shale, dark gray, calcareous.

4790 - 4810 <u>No samples</u>.

4810 - 4820 Limestone, medium gray, fine to medium crystalline; w/shale, dark gray, silty.

4820 - 4830 As above; w/shale, red to brown and brown, calcareous, silty.

4830 - 4840 Shale, as above; w/trace sandstone, brown, fine grain, calcareous; trace limestone, gray, fine grain.

4840 - 4850 As above; increase in limestone.

4850 - 4860 As above; w/sandy limestone, gray to brown.

4860 - 4870 As above. <u>Very poor sample</u>.

4870 - 4880 As above. <u>Very poor sample</u>.

4880 - 4890 Shale, gray and brown, silty, calcareous; w/sandy limestone, gray to brown.

4890 - 4900 Limestone, buff to gray, fine to medium crystalline, dense.

4900 - 4910 As above; w/shale, brown, silty, calcareous.

4910 - 4920 Limestone, buff to gray, sandy; w/shale, as above.

4920 - 4930 Shale, brown, red to brown and gray, silty, calcareous; w/limestone, as above.

4930 - 4940 As above.

4940 - 4950 As above; increase in limestone, gray, medium crystalline.

4950 - 4960 Shale, brown, red to brown and gray, calcareous; w/limestone, gray, fine crystalline, sandy.

4960 - 4970 As above.

4970 - 4980 Limestone, gray to dark gray, crystalline to sandy; w/trace limestone, brown, sandy; shale, as above.

4980 - 4990 Limestone, as above.

4990 - 5000 As above; w/chert, buff.

5000 - 5010 As above.

5010 - 5020 Limestone, medium gray, fine to medium crystalline, some sandy; shale, brown and gray, silty, calcareous.

5020 - 5030 As above.

5030 - 5040 Increase in shale, gray, silty; w/much chert, buff.

5040 - 5050 Shale, red-brown and light brown, slightly silty, calcareous; trace limestone, as above; w/chert, milky.

5050 - 5060 Shale, as above; no chert.

5060 - 5070 Limestone, medium to dark gray, crystalline, sandy; w/shale, as above.

5070 - 5080 As above.

5080 - 5090 Limestone, as above.

5090 - 5100 As above; w/much shale and siltstone, red-brown and gray, calcareous.

5100 - 5110 Limestone, gray to dark gray, fine crystalline, sandy; w/trace limestone, brown, crystalline; shale, gray, silty and trace chert, milky.

5110 - 5120 As above; w/shale, dark gray, calcareous.

5120 - 5130 Limestone, light brown, crystalline and dark gray, crystalline; w/shale, red-brown, calcareous.

5130 - 5140 As above.

5140 - 5150 Shale, blue-gray, slightly silty, calcareous, and shale, brown; trace limestone, as above.

5150 - 5160 As above; much shale, brown, silty.

5160 - 5170 Increase in limestone, gray, sandy.

5170 - 5180 Limestone, as above; w/limestone, red-brown, fine crystalline; shale, as above; trace chert.

5180 - 5190 As above.

5190 - 5200 As above.

5200 - 5210 Limestone, dark gray, fine, sandy; w/shale, gray, calcareous.

5210 - 5220 As above.

5220 - 5230 As above; w/shale , dark gray, silty, calcareous.

5230 - 5240 Limestone, gray to dark gray, fine crystalline; w/shale, as above.

5240 - 5250 As above.

5250 - 5260 Shale, gray to dark gray, calcareous; w/limestone, gray, fine crystalline.

5260 - 5270 As above; increase in limestone and shale, brown, silty.

5270 - 5280 As above; w/limestone, gray, sandy.

5280 - 5290 As above.

5290 - 5300 Shale, red-brown and brown, calcareous; w/limestone, dark gray, fine crystalline.

5300 - 5310 As above.

5310 - 5320 Shale, gray, dark gray, brown and lavendar, slightly silty, calcareous; trace limestone, as above.

5320 - 5330 As above.

5330 - 5340 Shale, dark gray to black, fine texture, slightly calcareous; w/limestone, gray, medium crystalline.

5340 - 5350 As above, increase in limestone.

5350 - 5360 As above; much limestone, gray, fine crystalline, sandy.

5360 - 5370 Limestone, as above; w/much shale, dark gray, slightly calcareous.

5370 - 5380 Shale and limestone, as above.

5380 - 5390 Shale, dark gray to black, slightly calcareous; w/limestone, gray, fine crystalline, slightly sandy, and limestone, dark gray, fine crystalline.

5390 - 5400 Shale, as above and shale, gray, silty, slightly calcareous; w/trace limestone, as above.

5400 - 5410 Limestone, medium to dark gray, fine crystalline, argillaceous; w/shale, dark gray, slightly calcareous.

5410 - 5420 As above; w/trace limestone, gray, sandy.

5420 - 5430 As above; w/limestone, light brown, crystalline.
<u>Sample mostly dark gray shale.</u>

5430 - 5435 As above.

5435 - 5440 Shale, gray to dark gray, calcareous; w/limestone, medium gray, crystalline, dense.

5440 - 5445 As above; w/trace limestone, gray, crystalline, sandy.

5445 - 5450 As above.

5450 - 5455 Shale, gray to dark gray, silty, calcareous, slightly anhydritic.

5455 - 5460 Limestone, gray to brown, crystalline, dense.

5460 - 5465 As above; w/limestone, gray, sandy, dense.

5465 - 5470 As above; w/much shale cavings.

5470 - 5475 <u>Very poor sample</u>. Shale cavings.

5475 - 5480 Limestone, light gray to brown, crystalline, dense, <u>much caving</u>.

5480 - 5485 Shale cavings and recirculated cuttings w/trace limestone, dark gray, fine crystalline, argillaceous.

<u>Core #1, 5485 - 5501</u>, cut 18', recovered 13.5'.

5485 - 5484 Limestone, medium gray, fine crystalline, dense; w/vein calcite.

5484 - 5485 Limestone, medium gray, medium to coarse crystalline, fossiliferous, dense.

5485 - 5486 As above.

5486 - 5487 As above, becoming darker gray.

5487 - 5488 Limestone, gray, medium crystalline, dense, w/ partings along very fine grained fractures.

5488 - 5489 As above, ranging to coarse crystalline.

5489 - 5490 As above; w/shale partings.

5490 - 5491 Limestone, medium to dark gray, fine crystalline, dense, appears bedded.

5491 - 5492 As above, inbedded w/limestone, dark gray, lithographic.

5492 - 5493 As above, fossiliferous brachiopods.

5493 - 5494 As above.

5494 - 5495 As above, becoming gray to brown.

5495 - 5496.5 As above.

5496.5-5501 <u>Not recovered</u> (4.5').

<u>Barrel jammed</u>.

<u>Core #2, 5501 - 5507</u>, cut 6', recovered 4.5'

5501 - 5502 Bedded limestone, gray, medium crystalline, dense; w/few shale partings.

5502 - 5503 As above, slightly anhydritic.

5503 - 5504 Limestone, dark gray, fine crystalline, slightly argillaceous, dense, fossiliferous.

5504 - 5505 As above.

5505 -5505.5 As above.

5505.5-5507 <u>Not recovered</u> (1.5')

5507 - 5510 Limestone, medium gray, medium crystalline, dense; trace chert, gry.

5510 - 5515 As above, slightly anhydritic.

5515 - 5520 As above, becoming finely crystalline.

5520 - 5525 Limestone, medium gray, fine crystalline, dense, slightly anhydritic.

No evidence of porosity in circulating samples. Circulated 90" and trip for core barrel.

Core #3, 5525 - 5545, cut 20', recovered 19.5'.

5525 - 5526 Limestone, medium gray, fine to medium crystalline, very scattered small vugular and intercrystalline porosity, no show, no fluorescence.

5526 - 5527 Limestone, medium gray, medium crystalline, anhydritic, dense.

5527 - 5528 Limestone, dark gray to black, medium crystalline, w/nodular black cherty chert, disseminated throughout.

5528 - 5529 As above.

5529 - 5530 Limestone, dark gray, fine crystalline, argillaceous, dense, slightly anhydritic.

5530 - 5531 Limestone, dark gray, fine to coarse crystalline, dense, very fossiliferous, argillaceous.

5531 - 5532 Limestone, dark gray, fine crystalline, dense, argillaceous.

5532 - 5533 Limestone, medium gray, fine crystalline, dense, slightly anhydritic.

5533 - 5534 Limestone, dark gray, fine crystalline, dense, argillaceous.

5534 - 5535 As above, very argillaceous, fossiliferous.

5535 - 5536 As above.

5536 - 5537 Limestone, dark gray, fine crystalline, argillaceous, dense.

5537 - 5538 As above, slightly anhydritic.

5538 - 5539 As above.

5539 - 5540 As above.

5540 - 5541 Limestone, medium to dark gray, fine crystalline, slightly argillaceous, dense.

5541 - 5542 As above.

5542 - 5543 Limestone, dark gray to black, fine crystalline, very argillaceous, dense.

5543- 5544.5 Black chert, imbedded w/limestone, as above.

5544.5-5545 Not recovered.

Drilled 5545 - 65'.

5545 - 5550 Limestone, medium to dark gray, fine to medium crystalline, dense; trace chert, black.

5550 - 5555 As above; w/trace dolomite, brown, sucrosic to earthy, no fluorescence.

5555 - 5560 Limestone, as above. Very poor sample.

5560 - 5565 As above, very poor sample, trace chert, buff.

Core #4, 5565 - 5612, cut 47', recovered 46.5'.

5565 - 5566 Limestone, dark gray, fine crystalline, dense, slightly argillaceous.

5566 - 5567 Limestone, medium gray, fine crystalline, dense, slightly anhydritic.

5567 - 5568 As above.

5568 - 5569 As above.

5569 - 5570 As above.

5570 - 5571 As above.

5571 - 5572 As above.

5572 - 5573 As above.

5573 - 5574 As above.

5574 - 5575 As above.

5575 - 5576 As above.

5576 - 5577 As above.

5577 - 5578 Limestone, medium to dark gray, fine crystalline, dense.

5578 - 5579 As above.

5579 - 5580 Limestone, dark gray, fine crystalline, dense, argillaceous, slightly dolomitic.

5580 - 5581 As above, becoming very argillaceous.

5581 - 5582 Limestone, medium gray, crystalline, dense.

5582 - 5583 As above.

5583 - 5584 As above.

5584 - 5585 As above.

5585 - 5586 As above; w/some large calcite crystals and anhydrite inclusions.

5586 - 5587 Limestone, medium to dark gray, fine crystalline, slightly argillaceous, dense, stylolitic.

5587 - 5588 As above.

5588 - 5589 As above, fossiliferous.

5589 - 5590 Limestone, medium gray, fine crystalline, dense.

5590 - 5591 As above, becoming very fossiliferous.

5591 - 5592 As above, w/trace scattered pinpoint porosity, slight odor and bleeding oil and gas.

5592 - 5593 As above.

5593 - 5594 Limestone, medium gray, fine crystalline, dense.

5594 - 5595 As above.

5595 - 5596 Limestone, medium to dark gray, fine crystalline, dense, fossiliferous, slightly argillaceous.

5596 - 5597 Limestone, dark gray to black, very argillaceous, gradational w/black shale below.

5597 - 5598 Shale, black, fine texture, slightly calcareous ("poker chip").

Paradox "B" 5596.5

5598 - 5599 As above.

5599 - 5600 As above.

5600 - 5601 As above.

5601 - 5602 As above, w/1/4" calcite vein.

5602 - 5603 Shale, as above; trace disseminated anhydrite, ver fine.

5603 - 5604 As above.

5604 - 5605 As above.

5605 - 5606 As above, w/gradational limestone, very fossiliferous, argillaceous at bottom.

Paradox "C" 5605

5606 - 5607 Limestone, medium to dark gray, dense, fossiliferous, fine crystalline, slightly argillaceous.

5607 - 5608 Limestone, dark gray to black, fine crystalline, very argillaceous, fossiliferous, dense.

5608 - 5609 As above, w/large calcareous crystals.

5609 - 5610 As above, very argillaceous.

5610 - 5611 Limestone, medium gray, fine crystalline, dense, w/many black shale partings.

5611 -5611.5 Limestone, medium to dark gray, medium to coarse crystalline, dense, fossiliferous.

5611.5-5612 Not recovered.

<u>Core #5, 5612 - 5643</u>, cut 31', recovered 15'.

5612 - 5613 Limestone, medium to dark gray, fine to medium crystalline, dense, w/shale partings.

5613 - 5614 Limestone, medium to dark gray, fine crystalline, slightly anhydritic, very soluble, fair to good colocastic type porosity, good fluorescence, stain and odor, little bleeding.

5614 - 5615 As above, scattered fluorescence.

5615 - 5616 As above, becoming very good porosity, good fluorescence, stain and cut.

5616 - 5617 As above, very small pores, few vugs lined w/hydrocarbon residue.

5617 - 5618 As above, 100% fluorescence.

5618 - 5619 As above.

5619 - 5620 As above, pores becoming larger and more scattered, 100% fluorescence, still good porosity.

5620 - 5621 As above.

5621 - 5622 As above.

5622 - 5623 As above.

5623 - 5624 As above, slightly better porosity than above.

5624 - 5625 As above, pores becoming very small, 100% fluorescence.

5625 - 5626 Limestone, medium gray, fine crystalline, dense, w/few large calcite crystals.

5626 - 5627 Limestone, medium gray, sub-lithographic, dense.

5627 - 5628 As above, becoming fine crystalline, dense.

5628 - 5629 As above; w/black shale inclusions.

5629 - 5630 Limestone, medium gray, fine to medium crystalline, fair to good intercrystalline and small vugular porosity, good stain, odor and fair fluorescence, fossiliferous.

5630 - 5631 As above, slight bleeding oil and gas.

5631 - 5632 As above, becoming coarse crystalline, w/good intercrystalline porosity, good fluorescence and odor.

5632 - 5633 As above.

5633 - 5634 As above, less porosity, good fluorescence.

5634 - 5635 As above, less porosity, w/scattered fluorescence.

5635 - 5636 Limestone, medium gray, crystalline, dense, slightly anhydritic, fossiliferous.

5636 - 5637 As above.

5637 - 5638 As above.

5638 - 5639 Limestone, medium to dark gray, very fine crystalline, dense.

5639 - 5640 As above.

5640 - 5641 As above, fossiliferous.

5641 - 5642 As above, w/stylolites.

5642 - 5643 As above, w/some large calcite crystals.

5643 - 5644 <u>Drilled while conditioning hole</u> - completed coring at 5643'.

<u>DST #1</u>, 5608 - 5643, tool open 1 hour, shut in 45 minutes. Opened with weak blow and increased to strong in 10 minutes, gas to surface in 25 minutes. Recovered 120' gas cut mud, 660' free oil, 180' mud cut oil. Pressures: IH 2925#, IF 250#, FF 355#, BHSIP 2100#, FH 2925#.

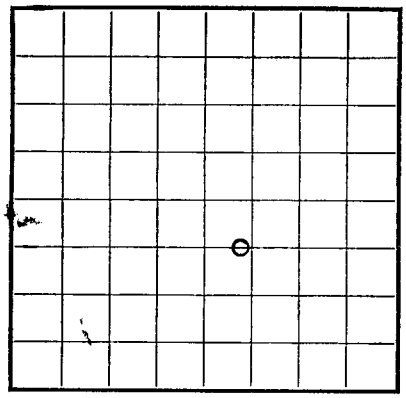
<u>T. D.</u> 5644'.

Ran Welex GR-N log, and Schlumberger ES-Ind and MC.

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Navajo Indian Agency
SERIAL NUMBER 14-20-603-2056
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address 1700 Broadway - Denver 2, Colorado

Lessor or Tract Tract 164 Field Aneth State Utah

Well No. Aneth 34-C3 Sec. 34 T. 40S R. 24E Meridian Salt Lake County San Juan

Location 1980 ft. {N.} of S Line and 2130 ft. {E.} of E Line of NW¼SE¼, Sec. 34 Elevation 4688' KB 4677' Gr.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date February 12, 1958 Title Division Chief Production Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling December 10, 1957 Finished drilling January 13, 1958

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5614' to 5626' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13-3/8"	48#	8-R	SS	43'	Coupling				Cemented to surface
9-5/8"	36#	8-R	SS	1172'	Float				Cemented to surface
5-1/2"	15.5#	8-R	SS	5644'	Float		5614'	5626'	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	43'	75 sx.	Halliburton		
9-5/8"	1172'	750 sx.	Halliburton		
5-1/2"	5644'	500 sx.	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

FOLD | MARK

13-3/8"	43'	75 sx.	Halliburton			
9-5/8"	1172'	750 sx.	Halliburton			
5-1/2"	5644'	500 sx.	Halliburton			

FOLD | MARK

PLUGS AND ADAPTERS

~~Heaving~~ plug—Material ..... Length ..... Depth set .....

~~Adapters—Material~~ ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from zero feet to 5644 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

Test

~~January 19,~~ ....., 19 58

Put to producing ~~Four Corners Pipe Line.~~ 19 Shut in waiting connection to

The production for the first 24 hours was 229 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment.

Gravity, °Bé. 41.0

If gas well, cu. ft. per 24 hours 659,000 Gallons gasoline per 1,000 cu. ft. of gas .....

~~Tubing~~ pressure, lbs. per sq. in. 135

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	336'	336'	Surface
336'	1175'	839'	Sand and shale.
1175'	2605'	1430'	Sandy shale.
2605'	2831'	226'	Shale and Dechelly sand.
2831'	3354'	523'	Sand and shale.
3354'	3897'	543'	Shale and anhydrite.
3897'	4138'	241'	Shale.
4138'	4637'	499'	Lime and shale.
4637'	5115'	478'	Lime and chert.
5115'	5483'	368'	Lime
5483'	5501'	18'	Core No. 1 - See reverse side.
5501'	5507'	6'	Core No. 2 - See reverse side.
5507'	5525'	18'	Paradox
5525'	5545'	20'	Core No. 3 - See reverse side.
5545'	5552'	7'	Paradox
5552'	5565'	13'	Lime
5565'	5612'	47'	Core No. 4 - See reverse side.
5612'	5643'	31'	Core No. 5 - see reverse side.
5643'	5644'	1'	Paradox
		5644'	TOTAL DEPTH

FROM | TO | TOTAL FEET | FORMATION

[OVER]

16—43094-4

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Core No. 1	5483' to 5501'	Cut 18'	Rec. 13-1/2'
5-1/2'			- Limestone, xlyn, dense, with vein calcite.
8'			- Limestone, xlyn, dense, with many shale partings.
Core No. 2	5501' to 5507'	Cut 6'	Rec. 4-1/2'
4-1/2'			- Lime, gray, xlyn, dense.
Core No. 3	5525' to 5545'	Cut 20'	Rec. 18-1/2'
1'			- Lime, xlyn, no odor,
17-1/2'			- Lime, dense, cherty,
Core No. 4	5565' to 5612'	Cut 47'	Rec. 46-1/2'
26-1/2'			- Lime, medium to dark gray, fine xlyn to dense, with large anhydrite inclusions in lower 6'.
1'			- Lime, medium to dark gray, fine xlyn to dense, with scattered pinpoint porosity, slight bleeding oil and gas.
4'			- Lime, medium gray, fine xlyn to dense, becoming very argillaceous in bottom one foot.
8-1/2'			- Shale, black, very fine textured.
6-1/2'			- Lime, medium to dark gray, fine xlyn, very fossiliferous and dense.
Core No. 5	5612' to 5643'	Cut 31'	Rec. 31'
1/2'			- Limestone, xlyn, dense.
12-1/2'			- Limestone, fair to good porosity, good stain and odor, bleeding oil.
4'			- Limestone, xlyn and dense.
6'			- Limestone, fair to good porosity, good stain and odor, bleeding oil.
8'			- Limestone, xlyn and dense.

IMPORTANT MARKERS

Entrada	290'
Navajo	792'
Kayenta	1140'
Wingate	1230'
Chinle	1592'
Organ Rock	2840'
Hermosa	4645'
Paradox	5456'

THE PURE OIL COMPANY

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO.

ROCKY MOUNTAIN PRODUCING DIVISION
1700 BROADWAY
DENVER 2, COLORADO

February 12, 1958

71-K
2-17

Mr. Cleon B. Feight, Secretary
Utah Oil & Gas Conservation Commission
Room 140 - State Capitol Building
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed are the following records pertaining to Aneth Well No. 34-C3, San Juan County, Utah:

1. One copy of Form 9-330, U.S.G.S. Log of Oil or Gas Well.

2. One copy Welex Radioactivity Log.

3. One copy Schlumberger Micro Log.

4. One copy Schlumberger Electric Log.

5. One copy Geological Sample Log.

Yours very truly,

T. L. Warburton

T. L. Warburton

TLW: dek

Enclosures

ALL QUOTATIONS SUBJECT TO CHANGE WITHOUT NOTICE.
ALL AGREEMENTS CONTINGENT UPON STRIKES, FIRES, ACTS OF THE GOVERNMENT AND CARRIERS, AND ALL OTHER CAUSES BEYOND OUR CONTROL.

Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

RECEIVED
MAY 28 1991
DIVISION OF
OIL GAS & MINING

May 22, 1991

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R S Lane

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

Form OGC-1b

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR: P.O. Box 46510, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below.) At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH | 13. STATE

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RECEIVED MAY 2 8 1991 DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Transfer of Owner/Operator			☐
(Other) Transfer of Plugging Bond			X				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [signature]
Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [signature]

Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9

STA OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other (specify)

9. Well Name and Number

2. Name of Operator
Texaco Exploration and Production Inc.

10. API Well Number

3. Address of Operator
3300 North Butler, Farmington, NM 87401

4. Telephone Number
(505) 325-4397

11. Field and Pool, or Wildcat

5. Location of Well
Footage :
QQ, Sec, T., R., M. : See Attached
County :
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- [ ] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off
- [X] Other Transfer of Plugging Bond

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- [ ] Abandonment *
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off
- [X] Other Change of Operator/Operator Name

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

SIGNED: R S Lane
Attorney-in-Fact

DATE: _____

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: R S Lane
Assistant Division Manager

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator XXX Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
BRENT HELQUIST
phone (505) 325-4397
account no. N 5700 (6-5-91)

FROM (former operator) TEXACO INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
FRANK
phone (505) 325-4397
account no. N 0980

Well(s) (attach additional page if needed):

Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
(SEE ATTACHED)						

OPERATOR CHANGE DOCUMENTATION

Lcr 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)

N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).

Lcr 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: #114097.

Lcr 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

Lcr 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)

Lcr 6. Cardex file has been updated for each well listed above.

Lcr 7. Well file labels have been updated for each well listed above. (will update when filing)

Lcr 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

Lcr 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

TOR CHANGE WORKSHEET (CONTINUED) Initia, ach item when completed. Write N/A i tem is not applicable.

ITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

D VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19___. #m157448 80,000-Ins. Co. of N. America

E INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

ING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

ING

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operato Change file.

ENTS

910606 Bfm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.

910607 Bfm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.

10607 St. Lands approved 4-15-91 "Merger".

/34-35

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N0980	TEXACO INC	365	GREATER ANETH	S400	E240	27	NWSE	4303716226	DSCR	POW	7000	ANETH A 27-03 (G327)
				S400	E240	28	NENW	4303730728	DSCR	POW	7000	ANETH U F128
				S400	E240	29	NENW	4303730187	DSCR	POW	7000	ANETH U F129
				S400	E240	29	NWSE	4303716114	IS-DC	POW	7000	NAV TRB AB-#1 (G329)
				S400	E240	34	NWSE	4303716227	DSCR	POW	7000	ANETH 34-C3 (G334)
				S400	E240	35	NWSE	4303716115	DSCR	POW	7000	NAV TRB Q-6 (G335)
				S400	E240	35	NWSW	4303716072	DSCR	TA	7000	NAV TRB Q-2 (E335)
				S400	E240	36	NENW	4303730409	DSCR	POW	7000	ANETH U F136
		380	ISMAY	S400	E250	12	SWSE	4303716168	ISMY	POW	7010	NAV TR H-3 (Q412)
		365	GREATER ANETH	S400	E240	23	NESE	4303730316	IS-DC	POW	7000	ANETH U H323
				S400	E240	23	NENE	4303730223	IS-DC	POW	7000	ANETH U H123
				S400	E240	22	SWSW	4303730346	IS-DC	POW	7000	ANETH U E422
				S400	E240	27	NENW	4303730718	IS-DC	POW	7000	ANETH U F127
				S400	E240	35	NWNW	4303716056	IS-DC	POW	7000	NAV TRB Q3 (E135)
				S400	E240	34	SESE	4303716230	DSCR	TA	7000	ANETH 34-D4 (H434)
				S400	E240	35	SESE	4303716130	IS-DC	POW	7000	NAV TRB Q-7 (H435)
				S400	E240	35	NWSW	4303716072	IS-DC	POW	7000	NAV TRB Q2 (E335)
				S400	E240	36	NENE	4303730227	IS-DC	POW	7000	ANETH U H136
		65	BLUEBELL	S020	E010	10	SWNE	4304730206		LA	99998	UTE TRIBE "S" #1
		365	GREATER ANETH	S400	E240	36	NENE	4303730227	DSCR	TA	7000	ANETH U H136
				S400	E250	29	SWNW	4303730645	DSCR	SOW	7000	ANETH U J229
				S400	E250	30	SWSW	4303730243	IS-DC	POW	7000	ANETH U J430
				S400	E250	30	NWNE	4303716138	DSCR	POW	7000	NAV TRB F-12 (L130)
				S400	E250	30	SWNW	4303730240	DSCR	POW	7000	ANETH U J230
				S400	E250	30	NESW	4303730224	DSCR	POW	7000	ANETH U K330
				S400	E250	30	SWSE	4303730648	DSCR	POW	7000	ANETH U L430
				S400	E250	31	SWNW	4303730413	DSCR	POW	7000	ANETH U J231
				S400	E250	31	NENW	4303730647	IS-DC	POW	7000	ANETH U K131
		380	ISMAY	S400	E260	34	SWNE	4303716184	ISMY	POW	7010	NAV TR AC3 (U234)
				S400	E260	16	SWNE	4303715547	ISMY	SOW	7010	ST WOOLLEY 5 (U216)
				S400	E260	17	SWNW	4303716170	ISMY	POW	7010	NAV TRB J13 (S217)
				S400	E260	18	SWNW	4303716171	ISMY	POW	7010	NAV TR K-4 (S218)
				S400	E260	18	SWSE	4303716186	ISMY	SOW	7010	NAV TR K-7 (U418)
				S400	E260	18	NESE	4303716467	ISMY	SOW	7010	ISMY (V318)
				S400	E260	22	SWSW	4303716177	ISMY	POW	7010	NAV TR J-22 (S422)
				S400	E260	22	SWNE	4303716183	ISMY	POW	7010	NAV TR J-25 (U222)
				S400	E260	27	SWNE	4303716234	ISMY	POW	7010	E ANETH 27C2 (U227)
				S400	E260	27	SWSE	4303716235	ISMY	POW	7010	E ANETH 27C4 (U427)
				S400	E260	17	SWSE	4303716185	ISMY	SOW	7010	NAV TRB J-6 (U417)
				S400	E260	18	NESW	4303716464	ISMY	SOW	7010	ISMY T318 NAV TR K-8
				S400	E260	20	NENE	4303716190	ISMY	POW	7010	NAV TR J-1 (V120)
				S400	E260	22	SWNW	4303716173	ISMY	SOW	7010	NAV TR J-17 (S222)
		405	MCELMO MESA	S410	E260	4	SWNW	4303716196	ISMY	PA	7025	NAVAJO TRIBAL 'AC' #7
				S410	E260	4	NESW	4303720141	ISMY	PA	7025	NAVAJO TR "AC" #8-X
		1	WILDCAT	S310	E240	9	SWNE	4303730620		PA	99998	SOUTHLAND ROYALTY NTC-1
		380	ISMAY	S400	E260	21	NWNE	4303720056	ISMY	PA	7010	WATER WELL 3 (U121)
		65	BLUEBELL	S020	W020	22	SWNE	4301330339	GR-WS	PA	99998	LEONARD GOODRICH #1

Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

RECEIVED
APR 1 2002
DIVISION OF
OIL, GAS AND MINING

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

Don R. Sellars

Don R. Sellars
Sr. Environmental Specialist

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	S	OW
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	P	OW
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	P	OW
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	P	OW
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	12	400S	230E	4303731537	ANETH B412	1	S	OW
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	P	OW
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	P	OW
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	S	OW
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	P	OW
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730162	ANETH U D313	1	S	OW
N5700	13	400S	230E	4303730173	ANETH U C213	1	P	OW
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730298	ANETH U C413	1	P	OW
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	S	OW
N5700	13	400S	230E	4303731382	ANETH UNIT D-113SE	2	P	OW
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	P	OW
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	P	OW
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	S	OW

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	14	400S	230E	4303730634	ANETH U A114	1	S	OW
N5700	14	400S	230E	4303730635	ANETH U B214	1	P	OW
N5700	14	400S	230E	4303730636	ANETH U C114	1	S	OW
N5700	14	400S	230E	4303730637	ANETH U C314	1	P	OW
N5700	14	400S	230E	4303730638	ANETH U D214	1	P	OW
N5700	14	400S	230E	4303730639	ANETH U D414	1	S	OW
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	P	OW
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	P	OW
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI
N5700	07	400S	240E	4303730115	ANETH U F307	1	P	OW
N5700	07	400S	240E	4303730122	ANETH U H307	2	P	OW
N5700	07	400S	240E	4303730151	ANETH U G407	1	P	OW
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	P	OW
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	08	400S	240E	4303730152	ANETH U G408	2	P	OW
N5700	08	400S	240E	4303730159	ANETH U E408	2	P	OW
N5700	08	400S	240E	4303730176	ANETH U F308	2	P	OW
N5700	08	400S	240E	4303730177	ANETH U H308	2	P	OW
N5700	08	400S	240E	4303730178	ANETH U G208	2	P	OW
N5700	09	400S	240E	4303716057	NAV TRB E-18 (E209)	2	P	OW
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	09	400S	240E	4303716102	NAV TRB E-3 (G309)	2	P	OW
N5700	09	400S	240E	4303716324	ANETH H 409	2	P	OW
N5700	09	400S	240E	4303730189	ANETH U E409	2	P	OW
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	11	400S	240E	4303730217	ANETH UNIT F411	2	P	OW
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	13	400S	240E	4303730200	ANETH U E313	2	P	OW
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303730093	ANETH UNIT E114	2	P	OW
N5700	14	400S	240E	4303730123	ANETH UNIT H414 (MULTI-LEG)	2	P	OW

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	240E	4303730218	ANETH UNIT G114	2	P	OW
N5700	14	400S	240E	4303730230	ANETH UNIT G314	2	P	OW
N5700	14	400S	240E	4303730250	ANETH U F214	2	P	OW
N5700	14	400S	240E	4303730266	ANETH UNIT E314	2	P	OW
N5700	14	400S	240E	4303730274	ANETH UNIT F414	2	P	OW
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	14	400S	240E	4303731684	ANETH UNIT F214SE	2	P	OW
N5700	15	400S	240E	4303716058	NAV TRB E-2 (E215)	2	P	OW
N5700	15	400S	240E	4303716073	NAV TRB E-6 (E415)	2	P	OW
N5700	15	400S	240E	4303716074	NAV TRB E-12 (F115)	2	S	OW
N5700	15	400S	240E	4303716088	NAVAJO TRIBAL E-9 (ANETH G115)	2	P	OW
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716126	NAV TRB E-1 (H415)	2	P	OW
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730066	ANETH U G215	2	S	OW
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	15	400S	240E	4303731396	ANETH UNIT E115	2	P	OW
N5700	15	400S	240E	4303731397	ANETH UNIT F215	2	P	OW
N5700	15	400S	240E	4303731398	ANETH UNIT F415	2	P	OW
N5700	15	400S	240E	4303731408	ANETH UNIT G315X	2	P	OW
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303715833	ST THREE 12-16(E216)	3	P	OW
N5700	16	400S	240E	4303715834	ST THREE 14-16(E416)	3	P	OW
N5700	16	400S	240E	4303715835	ST THREE 32-16(G216)	3	P	OW
N5700	16	400S	240E	4303715836	ST THREE 34-16(G416)	3	P	OW
N5700	16	400S	240E	4303715837	ST THREE 43-16(H316)	3	P	OW
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730212	ANETH U F216	3	P	OW
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	16	400S	240E	4303731409	ANETH UNIT H116	3	P	OW
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	17	400S	240E	4303730134	ANETH U E417	2	P	OW
N5700	17	400S	240E	4303730139	ANETH U F317	2	P	OW
N5700	17	400S	240E	4303730142	ANETH U E217	2	P	OW
N5700	17	400S	240E	4303730144	ANETH U G417	2	P	OW
N5700	17	400S	240E	4303730153	ANETH U H117	2	P	OW
N5700	17	400S	240E	4303730160	ANETH U F117	2	P	OW
N5700	17	400S	240E	4303730166	ANETH U G217	2	P	OW
N5700	17	400S	240E	4303730196	ANETH U H317	2	P	OW
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730131	ANETH U G218	2	P	OW
N5700	18	400S	240E	4303730132	ANETH U G418	2	P	OW
N5700	18	400S	240E	4303730136	ANETH U H318	2	P	OW

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	18	400S	240E	4303730157	ANETH U H118	2	P	OW
N5700	18	400S	240E	4303730165	ANETH U E418	1	P	OW
N5700	18	400S	240E	4303730169	ANETH U F318	2	P	OW
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	P	OW
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	P	OW
N5700	18	400S	240E	4303731534	ANETH E407SE	1	P	OW
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716081	NAV TRB D-29(F319)	2	P	OW
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	19	400S	240E	4303730133	ANETH U H119	2	P	OW
N5700	19	400S	240E	4303730167	ANETH U G219	2	P	OW
N5700	19	400S	240E	4303730168	ANETH U H319	2	P	OW
N5700	19	400S	240E	4303730197	ANETH U F119	2	P	OW
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	20	400S	240E	4303730135	ANETH U F120	2	P	OW
N5700	20	400S	240E	4303730150	ANETH U E220	2	P	OW
N5700	20	400S	240E	4303730154	ANETH U H320	2	P	OW
N5700	20	400S	240E	4303730156	ANETH U G220	2	P	OW
N5700	20	400S	240E	4303730164	ANETH U F320	2	P	OW

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303730228	ANETH U G420	2	P	OW
N5700	20	400S	240E	4303730404	ANETH U H120X	2	P	OW
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730117	ANETH U F121	2	P	OW
N5700	21	400S	240E	4303730181	ANETH U E221	2	P	OW
N5700	21	400S	240E	4303730183	ANETH U H121	2	P	OW
N5700	21	400S	240E	4303730185	ANETH U F321	2	P	OW
N5700	21	400S	240E	4303730188	ANETH U E421	2	P	OW
N5700	21	400S	240E	4303730214	ANETH U G421	2	P	OW
N5700	21	400S	240E	4303730216	ANETH U H321	2	P	OW
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	21	400S	240E	4303730516	ANETH U G221X	2	P	OW
N5700	21	400S	240E	4303731078	ANETH UNIT E121SE	2	P	OW
N5700	22	400S	240E	4303716059	NAV TRB D-9 (E222)	2	P	OW
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716075	NAV TRB D-11 (F122)	2	P	OW
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716099	NAV TRB D-1 (G222)	2	P	OW
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730345	ANETH U F322	2	P	OW
N5700	22	400S	240E	4303730346	ANETH U E422	2	P	OW
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	22	400S	240E	4303730375	ANETH U G422	2	P	OW
N5700	22	400S	240E	4303730407	ANETH U H322	2	P	OW
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716052	NAV TRB C-2 (E123)	2	P	OW
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730219	ANETH U E223	2	P	OW
N5700	23	400S	240E	4303730223	ANETH U H123	2	P	OW
N5700	23	400S	240E	4303730226	ANETH U G223	2	P	OW
N5700	23	400S	240E	4303730234	ANETH U F323	2	P	OW
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI
N5700	23	400S	240E	4303730311	ANETH UNIT G423 (MULTI-LEG)	2	P	OW
N5700	23	400S	240E	4303730316	ANETH U H323	2	P	OW
N5700	23	400S	240E	4303730370	ANETH U E423	2	P	OW
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	24	400S	240E	4303730231	ANETH U E224	2	P	OW
N5700	24	400S	240E	4303730334	ANETH U G424	2	P	OW
N5700	24	400S	240E	4303730349	ANETH U F324	2	P	OW
N5700	24	400S	240E	4303730350	ANETH U E424	2	P	OW
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	25	400S	240E	4303730221	ANETH U F125	2	P	OW
N5700	25	400S	240E	4303730222	ANETH U G225	2	P	OW
N5700	25	400S	240E	4303730233	ANETH U E225	2	P	OW
N5700	25	400S	240E	4303730237	ANETH UNIT F325	2	P	OW
N5700	25	400S	240E	4303730238	ANETH U G425	2	P	OW
N5700	25	400S	240E	4303730239	ANETH UNIT H325	2	P	OW
N5700	25	400S	240E	4303730308	ANETH U H125	2	P	OW
N5700	25	400S	240E	4303730343	ANETH UNIT E425	2	P	OW
N5700	25	400S	240E	4303730374	ANETH U G325X	2	P	OW
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730220	ANETH U E426	2	P	OW
N5700	26	400S	240E	4303730232	ANETH U F326	2	P	OW
N5700	26	400S	240E	4303730236	ANETH U G426	2	P	OW
N5700	26	400S	240E	4303730310	ANETH UNIT F126	2	P	OW
N5700	26	400S	240E	4303730348	ANETH U H126	2	P	OW
N5700	26	400S	240E	4303730368	ANETH U H326	2	P	OW
N5700	26	400S	240E	4303730369	ANETH U G226	2	P	OW
N5700	26	400S	240E	4303730371	ANETH U E226	2	P	OW
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716226	ANETH A 27-03 (G327)	2	P	OW
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	27	400S	240E	4303730643	ANETH U H127	2	P	OW
N5700	27	400S	240E	4303730718	ANETH U F127	2	P	OW
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	28	400S	240E	4303730644	ANETH U H128	2	S	OW
N5700	28	400S	240E	4303730728	ANETH U F128	2	P	OW
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716114	NAV TRB AB-1 (G329)	2	P	OW
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI
N5700	29	400S	240E	4303730187	ANETH U F129	2	P	OW
N5700	29	400S	240E	4303731529	ANETH H129	2	P	OW
N5700	33	400S	240E	4303716229	ANETH 33-D4 (H433)	2	P	OW
N5700	34	400S	240E	4303716225	ANETH 34-C1 (G134)	2	P	OW
N5700	34	400S	240E	4303716227	ANETH 34-C3 (G334)	2	P	OW
N5700	34	400S	240E	4303716230	ANETH 34-D4 (H434)	2	S	OW
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716056	NAVAJO TRIBE Q-3 (E135)	2	P	OW
N5700	35	400S	240E	4303716072	NAVAJO TRIBE Q-2 (E335)	2	P	OW
N5700	35	400S	240E	4303716115	NAV TRB Q-6 (G335)	2	P	OW
N5700	35	400S	240E	4303716130	NAVAJO TRIBE Q-7 (H435)	2	P	OW
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	35	400S	240E	4303730412	ANETH U H335	2	P	OW
N5700	35	400S	240E	4303731531	ANETH H135	2	P	OW
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	36	400S	240E	4303730227	ANETH U H136	2	P	OW
N5700	36	400S	240E	4303730409	ANETH U F136	2	P	OW
N5700	36	400S	240E	4303730410	ANETH U G236	2	P	OW
N5700	36	400S	240E	4303730716	ANETH U E236	2	P	OW
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	29	400S	250E	4303730645	ANETH U J229	2	S	OW
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716138	NAV TRB F-12 (L130)	2	P	OW
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	30	400S	250E	4303730224	ANETH U K330	2	P	OW
N5700	30	400S	250E	4303730225	ANETH U M330	2	P	OW
N5700	30	400S	250E	4303730240	ANETH UNIT J230	2	P	OW
N5700	30	400S	250E	4303730241	ANETH U L230	2	P	OW
N5700	30	400S	250E	4303730243	ANETH U J430	2	P	OW
N5700	30	400S	250E	4303730646	ANETH U K130	2	P	OW
N5700	30	400S	250E	4303730648	ANETH U L430	2	P	OW
N5700	30	400S	250E	4303730649	ANETH U M130	2	P	OW
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI
N5700	31	400S	250E	4303730413	ANETH U J231	2	P	OW
N5700	31	400S	250E	4303730647	ANETH U K131	2	P	OW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah

7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

8. WELL NAME and NUMBER: See Attached List of Wells

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER: (281) 561-3443

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: Operator Name Change (Merger)
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of $80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of $300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson DATE April 30, 2002

This space for State use only)

5/2000) (See Instructions on Reverse Side)

THE NAVAJO NATION

MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT

TAYLOR McKENZIE, M.D.
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

1)	I-149-IND-8834	6)	I-149-IND-8839	11)	14-20-603-4035
2)	I-149-IND-8835	7)	14-20-603-2057	12)	14-20-603-4037
3)	I-149-IND-8836	8)	14-20-603-2059	13)	14-20-603-5043-A
4)	I-149-IND-8838	9)	14-20-603-4030-A	14)	14-20-603-5446
5)	I-149-IND-8839-A	10)	14-20-603-4032		

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/eab

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold) — Designation of Agent

Operator Name Change — X — **Merger**

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	**TO:** (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON,TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** **ANETH**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH U F323	26-40S-24E	43-037-30232	7000	INDIAN	OW	P
ANETH U G426	26-40S-24E	43-037-30236	7000	INDIAN	OW	P
ANETH UNIT F126	26-40S-24E	43-037-30310	7000	INDIAN	OW	P
ANETH U H126	26-40S-24E	43-037-30348	7000	INDIAN	OW	P
ANETH U H326	26-40S-24E	43-037-30368	7000	INDIAN	OW	P
ANETH U G226	26-40S-24E	43-037-30369	7000	INDIAN	OW	P
ANETH U E226	26-40S-24E	43-037-30371	7000	INDIAN	OW	P
ANETH A 27-03 (G327)	27-40S-24E	43-037-16226	7000	INDIAN	OW	P
ANETH U H127	27-40S-24E	43-037-30643	7000	INDIAN	OW	P
ANETH U F127	27-40S-24E	43-037-30718	7000	INDIAN	OW	P
ANETH U H128	28-40S-24E	43-037-30644	7000	INDIAN	OW	S
ANETH U F128	28-40S-24E	43-037-30728	7000	INDIAN	OW	P
NAV TRB AB-1 (G329)	29-40S-24E	43-037-16114	7000	INDIAN	OW	P
ANETH U F129	29-40S-24E	43-037-30187	7000	INDIAN	OW	P
ANETH U H129	29-40S-24E	43-037-31529	7000	INDIAN	OW	P
ANETH 33-D-4 (H433)	33-40S-24E	43-037-16229	7000	INDIAN	OW	P
ANETH 34-C1 (G134)	34-40S-24E	43-037-16225	7000	INDIAN	OW	P
ANETH 34-C3 (G334)	34-40S-24E	43-037-16227	7000	INDIAN	OW	P
ANETH 34-D4 (H434)	34-40S-24E	43-037-16230	7000	INDIAN	OW	S
NAVAJO TRIBE Q-3 (E135)	35-40S-24E	43-037-16056	7000	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 10/22/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 10/22/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: U8975810026

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

7. UNIT or CA AGREEMENT NAME: Aneth Unit

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER Injection wells

8. WELL NAME and NUMBER: See Attachment

2. NAME OF OPERATOR: Resolute Natural Resources Company N2700

9. API NUMBER: See Attach

3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 534-4600

10. FIELD AND POOL, OR WILDCAT: Desert Creek

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of Operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) Janet Pasque TITLE Vice President

SIGNATURE Janet Pasque DATE 11/30/04

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached exhibit.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

7. UNIT or CA AGREEMENT NAME: Aneth Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER See attached exhibit.

8. WELL NAME and NUMBER: See attached exhibit.

2. NAME OF OPERATOR: Resolute Natural Resources Company

9. API NUMBER: See attached exhibit.

3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 534-4600

10. FIELD AND POOL, OR WILDCAT: Aneth

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Chevron U.S.A. Inc. N0210 TITLE A. E. Wacker, Attorney-in-Fact

SIGNATURE A. E. Wacker DATE 12/20/2004

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
A213	4303715821	Producer	SW	NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
A412	4303715822	SI Producer	SW	SW	12	T40S	R23E	659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
A413	4303715823	Producer	SW	SW	13	T40S	R23E	657' FSL / 4631' FEL	SL-070968-A	
B113	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
B313	4303715826	Producer	NE	SW	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
C412	4303715829	Producer	SW	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
D312	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
E216	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
E416	4303715834	Producer	SW	SW	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
G216	4303715835	Producer	SW	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
G416	4303715836	Producer	SW	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	SW	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	SW	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer	NE	NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW	NW	23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW	NW	35	T40S	R24E	760 FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	SW	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	SW	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	SW	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	SW	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	SW	SW	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S	R24E	1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE	SE	33	T40S	R24E	745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE	SE	34	T40S	R24E	700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S	R24E	730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S	R24E	660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	SW	NE	15	T40S	R24E	2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S	R24E	500' FNL / 100' FWL	I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S	R24E	2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE	NW	21	T40S	R24E	50' FNL / 2150' FWL	I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE	NW	20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW	NW	20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S	R24E	650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW	SE	8	T40S	R24E	774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17	T40S	R24E	866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20	T40S	R24E	2036 FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	SW	NE	20	T40S	R24E	1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18	T40S	R24E	626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	SW	SW	8	T40S	R24E	650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer	NE	NW	17	T40S	R24E	522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE	SE	13	T40S	R23E	1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE	SW	20	T40S	R24E	2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW	SW	18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW	NE	17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW	NE	19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE	SW	18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	SW	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer	NE	SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer	NE	SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer	SW	NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer	SW	NW	21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer	NE	NE	21	T40S	R24E	520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer	NE	SW	21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187	Producer	NE	NW	29	T40S	R24E	550' FNL / 1690'FWL	14-20-603-4030-A	
E421	4303730188	Producer	SW	SW	21	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8836	
E409	4303730189	Producer	SW	SW	9	T40S	R24E	910' FSL / 330' FWL	I-149-IND-8834	
H317	4303730196	Producer	NE	SE	17	T40S	R24E	2230' FSL / 930' FEL	I-149-IND-8833	
F119	4303730197	TA Producer	NE	NW	19	T40S	R24E	350' FNL / 1960' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
E313	4303730200	Producer	NW	SW	13	T40S	R24E	1815' FSL / 785' FWL	I-149-IND-8837	
F216	4303730212	TA Producer	SE	NW	16	T40S	R24E	1848 FNL / 2043' FWL	NOG 99041323	See Attached SI and TA Well Status Spreadsheet
G421	4303730214	Producer	SW	SE	21	T40S	R24E	380' FSL / 1980' FEL	I-149-IND-8836	
H321	4303730216	Producer	NE	SE	21	T40S	R24E	2043' FSL / 591' FEL	I-149-IND-8836	
F411	4303730217	Producer	SE	SW	11	T40S	R24E	561' FSL / 1798' FWL	I-149-IND-8837	
G114	4303730218	Producer	NW	NE	14	T40S	R24E	660' FNL / 2220' FEL	I-149-IND-8837	
E223	4303730219	Producer	SW	NW	23	T40S	R24E	2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E	1760' FNL / 2170' FEL	I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E	660' FNL / 660' FEL	I-149-IND-8838	
K330	4303730224	Producer	NE	SW	30	T40S	R25E	2020' FSL / 2010' FWL	I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E	2046' FSL / 726' FEL	I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S	R24E	2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S	R24E	610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S	R24E	480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S	R24E	1914' FSL / 660' FEL	I-149-IND-8838	
J230	4303730240	Producer	SW	NW	30	T40S	R25E	1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S	R25E	660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW	14	T40S	R24E	2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S	R24E	1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S	R24E	593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S	R23E	810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer	NE	NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer	NE	NW	26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer	SW	SE	23	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer	NE	SE	23	T40S	R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW	SE	24	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer	SW	SW	25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22	T40S	R24E	2130' FSL / 1980' FWL	I-149-IND-8836	
E422	4303730346	Producer	SW	SW	22	T40S	R24E	890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer	NE	NE	26	T40S	R24E	660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE	SW	24	T40S	R24E	1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer	SW	SW	24	T40S	R24E	540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer	NE	SE	26	T40S	R24E	1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer	SW	NE	26	T40S	R24E	2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370	Producer	SW	SW	23	T40S	R24E	550' FSL / 580' FWL	I-149-IND-8838	
E226	4303730371	Producer	SW	NW	26	T40S	R24E	1980' FNL 660 FWL		
G325X	4303730374	Producer	NW	SE	25	T40S	R24E	1850' FSL / 1710' FEL	I-149-IND-8838	
G422	4303730375	Producer	SW	SE	22	T40S	R24E	500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer	NE	NE	20	T40S	R24E	280' FNL / 840' FEL	I-149-IND-8833	
H322	4303730407	Producer	NE	SE	22	T40S	R24E	2070' FSL / 770' FEL	I-149-IND-8836	
F136	4303730409	Producer	NE	NW	36	T40S	R24E	760' FNL / 2020' FWL	14-20-603-5444	
G236	4303730410	Producer	SW	NE	36	T40S	R24E	1950' FNL / 1980' FEL	14-20-603-5443	
H335	4303730412	Producer	NE	SE	35	T40S	R24E	1980' FSL / 700' FEL	14-20-603-2059	

Chevron USA to Resolute Natural Resources

J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	SW	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	SW	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	SW	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	
F415	4303731398	Producer	SE	SW	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
G315X	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	SW	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer	SE	NW	14	T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold) Designation of Agent/Operator

Operator Name Change Merger

The operator of the well(s) listed below has changed, effective: **12/1/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N0210-Chevron USA, Inc.	N2700-Resolute Natural Resources Company
PO Box 4791	1675 Broadway, Suite 1950
Houston, TX 77210-4791	Denver, CO 80202
Phone: 1-(713) 752-7431	Phone: 1-(303) 534-4600

CA No. **Unit:** **ANETH**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH U H307	07	400S	240E	4303730122	7000	Indian	OW	S
ANETH H 409	09	400S	240E	4303716324	7000	Indian	OW	P
NAVAJO A-9/41-14 (ANETH H-114)	14	400S	240E	4303716310	7000	Indian	OW	P
ANETH UNIT E114	14	400S	240E	4303730093	7000	Indian	OW	P
ANETH UNIT H414 (MULTI-LEG)	14	400S	240E	4303730123	7000	Indian	OW	P
NAV TRB E-1 (H415)	15	400S	240E	4303716126	7000	Indian	OW	P
ANETH U G215	15	400S	240E	4303730066	7000	Indian	OW	S
ANETH U E417	17	400S	240E	4303730134	7000	Indian	OW	P
ANETH U G218	18	400S	240E	4303730131	7000	Indian	OW	P
ANETH U G418	18	400S	240E	4303730132	7000	Indian	OW	P
ANETH U H318	18	400S	240E	4303730136	7000	Indian	OW	P
ANETH U H119	19	400S	240E	4303730133	7000	Indian	OW	P
ANETH U F120	20	400S	240E	4303730135	7000	Indian	OW	P
ANETH U F121	21	400S	240E	4303730117	7000	Indian	OW	P
ANETH A 27-03 (G327)	27	400S	240E	4303716226	7000	Indian	OW	P
ANETH 33-D4 (H433)	33	400S	240E	4303716229	7000	Indian	OW	S
ANETH 34-C1 (G134)	34	400S	240E	4303716225	7000	Indian	OW	S
ANETH 34-C3 (G334)	34	400S	240E	4303716227	7000	Indian	OW	S
ANETH 34-D4 (H434)	34	400S	240E	4303716230	7000	Indian	OW	S
NAV TRB Q-6 (G335)	35	400S	240E	4303716115	7000	Indian	OW	P
NAVAJO TRIBE Q-7 (H435)	35	400S	240E	4303716130	7000	Indian	OW	P
NAV TRB F-12 (L130)	30	400S	250E	4303716138	7000	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 11/22/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: _____ requested

6b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

22

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 12/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262
2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS: