

## FILE NOTATIONS

Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed IWR for State or Fee Land Checked by Chief Ro 28Copy NID to Field Office Approval Letter Disapproval Letter 

## COMPLETION DATA:

Date Well Completed 2-7-61OW  WW  TA GW  OS  PA Location Inspected Bond Released State of Fee Land 

## LOGS FILED

Driller's Log 2-14-61Electric Logs (No. ) 2E  I  E-I  GR  GR-N  Micro Lat  Mi-L  Sonic  Others

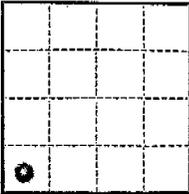
(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

UNITED STATES **Contract No. I-149-Ind-8840**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. \_\_\_\_\_



**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 148030  
Navajo Tribe "H"

November 26, 1960

Well No. 2 is located 600 ft. from SW line and 500 ft. from W line of sec. 7

SW/4 SW/4 Sec. 7      T-40-S      R-26-E      31M  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Ismay      San Juan County      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5145 ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FORMATIONS EXPECTED	SIZE CASINO	CASINO PROGRAM (Approx.)	
		Set at	Cement
Chinle	10-3/4" 32.75#	90'	100 ex.
Organ Hook	7-5/8" 24#	1550'	1000 ex.
Herrosa	4-12" 9.5#	5730'	250 ex. *
Ismay			
Total Depth			

\*Prod. string to be set at top salt water zone. Scratchers & centralizers to be installed through Ismay zone. Cement on prod. string to be tailed in w/50 ex. Latex out.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.      TEXACO Inc.  
P.O. Box 3109  
Address Midland, Texas

By J.J. Volten  
Title Division Civil Engineer

T - 39 - S

35

R - 25 - E

36

31

R - 26 - E

32

Hovensweep  
Texota Lse.

State  
Shell Lse.

State  
Continental Lse.

State  
Cont'l. Lse.

State  
Shell Lse

Lessee Unknown.

2

1

T - 40 - S

6

5

State  
Shell Lse.

Navajo Tribe "H"  
TEXACO Inc. Lse.  
2559.96 Ac.

Lessee Unknown.

11

12

7

8

2  
500' El. 5134'

State  
Shell Lse.

Navajo Tribe "K"  
TEXACO Inc. Lse.

3  
Navajo Tribe "K"  
TEXACO Inc. Lse.

6  
Navajo Tribe "J"  
TEXACO Inc. Lse.

14

13

18

17

○ - Survey Markers

SAN JUAN COUNTY, UTAH  
Scale 1" = 2000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

*[Signature]*  
Division Civil Engineer  
TEXACO Inc.

Registered Professional Engineer - State of Texas

December 1, 1960

Tenneco Inc.  
P. O. Box 5109  
Midland, Texas

Attention: J. J. Veltun, Div. Civil Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "H" 2, which is to be located 660 feet from the south line and 500 feet from the west line of Section 7, Township 40 South, Range 26 East, S1M, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

GBF:aug

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey

H. B. Counts - OGGC, Mead

2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Navajo Tribe "H"  
LEASE No. I-149-IND-3840

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Ismay

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1960,

Agent's address P. O. Box 810 Company TEXACO Inc.  
Farmington, New Mexico Signed \_\_\_\_\_

Phone \_\_\_\_\_ Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 7	40S	26E	2	-	-	-	-	-	-	Drilling @ 4265'

USGS (2) HFB-RKM-GB  
OGCC-SEUEC-File-9

1-17-61

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-8840


SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 20, 1961

Navajo Tribe "H"

Well No. 2 is located 660 ft. from S line and 500 ft. from W line of sec. 7

SW $\frac{1}{4}$  of Sec. 7  
( $\frac{1}{4}$  Sec. and Sec. No.)

40-S  
(Twp.)

26-E  
(Range)

S1M  
(Meridian)

Lamy  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5145 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 12:18 P.M., December 18, 1961.

Drilled 9-7/8" hole to 1657' and cemented 1644' of 7-5/8" casing at 1655' with 700 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

By \_\_\_\_\_

Title District Superintendent

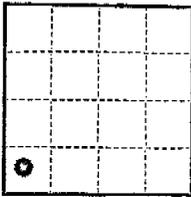
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-8840



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
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NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 30, 19 61

Navajo Tribe "H"

Well No. 2 is located 660 ft. from S line and 500 ft. from W line of sec. 7

SW/4 of Section 7 40-S 26-E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ismay San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5145 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5,854' and cemented 5824' of 4-1/2" OD casing at 5834' with 250 sacks of cement. Tested casing with 1000# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 810

Farmington, New Mexico

By \_\_\_\_\_

Title District Superintendent

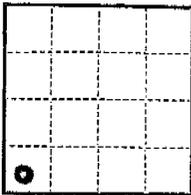
Indian Agency Navajo

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-8840



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 13, 19 61

Navajo Tribe "H"

Well No. 2 is located 660 ft. from S line and 500 ft. from W line of sec. 7

SW<sup>1</sup>/<sub>4</sub> of Sec. 7      40-S      26-E      SLM  
(<sup>1</sup>/<sub>4</sub> Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Imay      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5145 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5854'. Plugged back total depth 5824'.

After cementing 4-1/2" casing, cement plug was drilled out to total depth. Swabbed open hole for 7 hours, recovered 33 barrels of salt water with no show of oil or gas. Set retainer at 5824' (P.B.T.D.) and squeezed open hole with 75 sacks of cement. Perforated 4-1/2" casing from 5802' to 5806' and 5810' to 5814' with 4 shots per foot. Acidized perforations with 500 gallons of NE-1ST acid. After swabbing load oil, well swabbed at the rate of 1 barrel of fluid per hour, 75% salt water and 25% oil. Perforated 4-1/2" casing from 5754' to 5760', 5766' to 5770' and 5778' to 5782' with 4 jets per foot. Set bridge plug at 5796' and (Cont'd. on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, N. M.

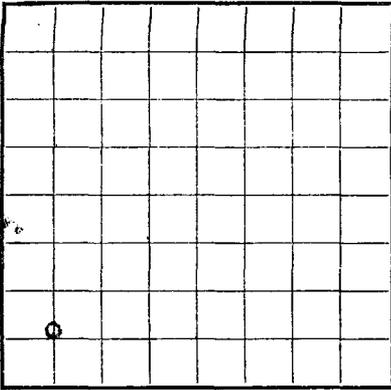
By \_\_\_\_\_

Title District Superintendent

packer at 5735'. Acidized perforations from 5754' to 5782' with  
2000 gallons of NE-1ST acid.

SEP 14 1961

U. S. LAND OFFICE **Navajo** *FW*  
 SERIAL NUMBER **I-149-IND-8340**  
 LEASE OR PERMIT TO PROSPECT .....



LOCATE WELL CORRECTLY

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **TEXACO Inc.** Address **Box 810, Farmington, N. M.**  
 Lessor or Tract **Navajo Tribe "H"** Field **Ismay** State **Utah**  
 Well No. **2** Sec. **7** T. **40-S** R. **26-E** Meridian **SLM** County **San Juan**  
 Location **660** ft. **[N.]** of **S** Line and **500** ft. **[E.]** of **W** Line of **Section 7** Elevation **5144'**  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date **February 13, 1961**

Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 12**, 19 **60** Finished drilling **January 17**, 19 **61**

OIL OR GAS SANDS OR ZONES

No. 1, from **5754'** to **5814'** No. 2, from **5814'** to **5814'**  
 No. 3, from **5814'** to **5814'** No. 4, from **5814'** to **5814'**  
 No. 5, from **5814'** to **5814'** No. 6, from **5814'** to **5814'**

IMPORTANT WATER SANDS

No. 1, from **None** to **None** No. 2, from **None** to **None**  
 No. 3, from **None** to **None** No. 4, from **None** to **None**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
7-5/8	24	8R	Baker	644	Baker	None			
4-1/2	35	8R	Sale	524	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	1655	700	Halliburton		
4-1/2	5334	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material **None** Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material None Length      Depth set       
 Adapters—Material None Size     

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

**TOOLS USED**

Rotary tools were used from 0 feet to 5854 feet, and from      feet to      feet  
 Cable tools were used from None feet to      feet, and from      feet to      feet

**DATES**

Put to producing February 4, 1961  
 The production for the first 24 hours was 21 barrels of fluid of which 100% was oil;     % emulsion;     % water; and     % sediment. Gravity, °Bé. 41.0  
 If gas well, cu. ft. per 24 hours      Gallons gasoline per 1,000 cu. ft. of gas       
 Rock pressure, lbs. per sq. in.     

**EMPLOYEES**

R. F. Douglas, Driller B. R. Redd, Driller  
W. D. Kelley, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	77	77	Sand & Shale
77	174	97	Sand, Shale & Lime
174	2747	2573	Sand & Shale
2747	3135	388	Sand, Shale & Lime
3135	3389	254	Shale & Sand
3389	3445	56	Shale
3445	3562	117	Shale & Sand
3562	3728	166	Shale, Sand & Anhydrite
3728	3982	254	Shale
3982	4034	52	Shale & Lime
4034	4165	131	Shale
4165	4612	447	Shale & Lime
4612	4665	53	Shale, Lime & Anhydrite
4665	4825	160	Shale & Lime
4825	4954	129	Lime & Chert
4954	5179	225	Shale & Lime
5179	5266	87	Shale & Anhydrite
5266	5663	397	Lime & Shale
5663	5723	60	Lime, Shale & Anhydrite
5723	5783	60	Lime & Shale
5783	5854	71	Lime
Total Depth 5854'			
Plugged Back Depth 5824'			







UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
Drawer 1857  
Roswell, New Mexico

April 11, 1961

Texaco, Inc.  
P. O. Box 810  
Farmington, New Mexico

Attention: Mr. U. E. Johnson

Gentlemen:

By letter dated March 20, 1961, you request authorization to produce Navajo "H" well No. 2 on Navajo tribal lease I-149-Ind-8840 in the Greater Aneth area, San Juan County, Utah. Well No. 2 in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 7, T. 40 S., R. ~~35~~ E., S.L.M., is now producing 21 barrels of oil per day from the Issay formation with a gas-oil ratio of 500 cubic feet per barrel.

You advise that the nearest gathering line is approximately one mile distant and as soon as the equipment is installed you plan to commingle the production with your "K" lease (Navajo tribal lease I-149-Ind-9123) and sell the gas to El Paso Natural Gas Company.

You are hereby authorized to produce the Navajo "H" well No. 2 and flare the gas until such time as changed conditions may, in our opinion, warrant modification of this authorization.

Very truly yours,

(Signature)

JOHN A. ANDERSON  
Regional Oil and Gas Supervisor

Copy to: Washington (w/thermojax copy of appln.)

Nav. Ind. Ag., ~~Gallup Area Office~~ (2)  
Oil Cons. Comm., Salt Lake City

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allettee \_\_\_\_\_

Lease No. I-149-IND-8840


SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 1, 1961

Navajo Tribe "H"

Well No. 2 is located 660 ft. from SW line and 500 ft. from W line of sec. 7

SW 1/4 of Sec. 7

(1/4 Sec. and Sec. No.)

40-S

(Twp.)

26-E

(Range)

SLM

(Meridian)

Isamay

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5144 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in pulling unit, pulled rods and tubing and commenced workover September 12, 1961. Reran tubing with bridge plug and packer and set packer at 5791' and left bridge plug swinging on end of tail pipe at 5976'. Acidized perforations 5802' to 5806' and 5810' to 5814' with 500 gallons of NELST acid. Acid communicated up the hole to perforations at 5782'. Pushed bridge plug to bottom of hole and set packer at 5629'. Acidized all perforations (5754' to 5760', 5766' to 5770' and 5778' to 5782') with 8000 gallons of emulsified acid and 500 gallons of NELST acid. Pulled tubing with packer and reran tubing and rods and commenced pumping well. After recovering all of load oil and acid water, well pumped 120 barrels of oil and 9 barrels of water on 24 hour test ending 9:00 A.M., 9-20-61. Length of pump stroke 74" with 12 strokes per minute.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, N. M.

By \_\_\_\_\_

Title District Superintendent



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

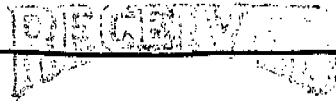
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate  
(For instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OP, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE



DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Transfer of Owner/Operator</u>	
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.  
Signed: [Signature]  
Attorney-In-Fact  
for Texaco Inc.  
Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.  
Signed: [Signature]  
Title: Division Manager  
Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CIRCLES OF APPROVAL, IF ANY:



Routing:	
1- LCR/GIL	<input checked="" type="checkbox"/>
2- DTS/DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the Division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E &amp; P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) \_\_\_\_ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. #M157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.  
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Floedine Unit.  
 910607 St. Lands approved 4-15-91 "Merger".

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME	
NO960	TERRA RESOURCES, INC.	160	BAR X	S170	E250	1	SWSW	4301930591	LA	99998	BAR X UNIT #10		
				S170	E250	11	SESW	4301930607	LA	99998	BAR X UNIT #17		
				S170	E250	12	NWNW	4301930616	LA	99998	BAR X UNIT #18		
				S170	E260	18	SWNW	4301930592	PA	99998	BAR X UNIT #11		
NO970	TETON ENERGY CO INC	1	WILDCAT	S140	E080	27	SWSW	4300730065	PA	99998	HALEY SIDING STATE #27-3		
				S140	E080	36	NESE	4300730042	PA	99998	HALEY'S SIDING #36-4		
		65	BLUEBELL	S010	W030	13	SWNE	4301330436	LA	99998	UTE TRIBAL #13-1		
				S010	W030	14	NWNE	4301330437	LA	99998	UTE TRIBAL #14-1		
				S010	W030	23	NENW	4301330438	LA	99998	UTE TRIBAL #23-1		
				S060	E200	8	NENW	4304730377	PA	99998	FEDERAL #1-8		
NO980	TEXACO INC	200	FENCE CANYON	S155	E230	33	SWSE	4301916046	DKTA	SGW	7015	FENCE CNY U #3	
				380	ISMAY	S400	E260	16	SWSE	4303715545	ISMY	POW	7010
		365	GREATER ANETH	S400	E260	16	SWNW	4303715546	ISMY	POW	7010	ST WOOLLEY 3 (S216)	
				S400	E230	12	SWSW	4303715822	DSCR	POW	7000	BURTON 14-12 (A412)	
				S400	E230	13	NENW	4303715824	DSCR	POW	7000	BURTON 21-13 (B113)	
				S400	E230	12	SWSE	4303715829	DSCR	POW	7000	BURTON 34-12 (C412)	
				S400	E240	16	SWNE	4303715835	DSCR	POW	7000	ST THREE 32-16 (G216)	
				S400	E240	16	NESE	4303715837	DSCR	POW	7000	ST THREE 43-16 (H316)	
				S400	E230	14	SWSW	4303716031	DSCR	SOW	7000	ARROWHEAD 8 (A414)	
				S400	E230	11	NESE	4303716037	DSCR	SOW	7000	MESA 2 (ANTH D311)	
				S400	E240	15	SWNW	4303716058	IS-DC	POW	7000	NAV TRB E-2 (E215)	
				S400	E240	15	NENW	4303716074	IS-DC	POW	7000	NAV TRB E-12 (F115)	
				S400	E240	25	SENW	4303716080	DSCR	POW	7000	NAV TRB C-20 (F225)	
				S400	E240	35	NWNE	4303716098	DSCR	PA	7000	NAV TRB Q-1 (G135)	
		S400	E240	22	SWNE	4303716099	DSCR	POW	7000	NAV TRB D-1 (G222)			
		S400	E240	15	SESE	4303716126	IS-DC	POW	7000	NAV TRB E-1 (H415)			
		380	ISMAY	S400	E260	7	SWSW	4303716174	ISMY	POW	7010	NAV TRB H-2 (S407)	
				S400	E260	17	SWSW	4303716175	ISMY	SOW	7010	NAV TRB J16 (S417)	
				S400	E260	18	SWSW	4303716176	ISMY	SOW	7010	NAV TR K-10 (S418)	
				S400	E260	17	SWNE	4303716180	ISMY	POW	7010	NAV TRB J12 (U217)	
				S400	E260	18	SWNE	4303716181	ISMY	SOW	7010	NAV TR K-2 (U218)	
				S400	E260	21	SWNE	4303716182	ISMY	PA	7010	NAV TR J-14 (U221)	
		365	GREATER ANETH	S400	E260	18	NENE	4303716189	ISMY	SOW	7010	NAV TR K-6 (V118)	
				S400	E240	34	NWNE	4303716225	DSCR	POW	7000	ANETH 34-C1 (G134)	
		S400	E240	34	SESE	4303716230	IS-DC	POW	7000	ANETH 34-D4 (H434)			
		380	ISMAY	S400	E260	27	SWNW	4303716231	ISMY	POW	7010	E ANETH 27A2 (S227)	
		365	GREATER ANETH	S400	E240	11	SESE	4303716325	IS-DC	PA	99998	NAVAJO A 44-11 (ANETH H-4)	
		380	ISMAY	S400	E260	20	SENE	4303720055	ISMY	PA	7010	WATER WELL 2 (V220)	
		365	GREATER ANETH	S400	E240	14	NWNW	4303730093	IS-DC	POW	7000	ANETH U E114	
				S400	E240	7	NESE	4303730115	IS-DC	POW	7000	ANETH U F307	
				S400	E240	21	NENW	4303730117	DSCR	POW	7000	ANETH U F121	
				S400	E240	18	NESE	4303730136	IS-DC	POW	7000	ANETH U H318	
				S400	E240	20	SWNW	4303730150	DSCR	POW	7000	ANETH U E220	
				S400	E240	7	SWSE	4303730151	DSCR	POW	7000	ANETH U G407	
				S400	E240	17	NENE	4303730153	DSCR	POW	7000	ANETH U H117	
				S400	E240	18	NENW	4303730155	DSCR	WIW	7000	ANETH U F118	
				S400	E230	13	NESE	4303730162	DSCR	POW	7000	ANETH U D313	

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST  
 TEXACO E & P INC  
 3300 N BUTLER  
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ NAV TR K-4 (S218)								
4303716171	07010	40S 26E 18	ISMV			I149IND9123		
✓ NAV TR J-11 (S221)								
4303716172	07010	40S 26E 21	ISMV			I149IND9124		
✓ NAV TR J-17 (S222)								
4303716173	07010	40S 26E 22	ISMV			"		
✓ NAV TRB H-2 (S407)								
4303716174	07010	40S 26E 7	ISMV			I149IND8846		
✓ NAV TR J-22 (S422)								
4303716177	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TRB J12 (U217)								
03716180	07010	40S 26E 17	ISMV			"		
✓ NAV TR K-2 (U218)								
4303716181	07010	40S 26E 18	ISMV			I149IND9123		
✓ NAV TR J-25 (U222)								
4303716183	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TR AC3 (U234)								
4303716184	07010	40S 26E 34	ISMV			14206032058		
✓ NAV TRB J-6 (U417)								
4303716185	07010	40S 26E 17	ISMV			I149IND9124		
✓ NAV TR K-7 (U418)								
4303716186	07010	40S 26E 18	ISMV			I149IND9123		
✓ NAV J-15 (U422)								
4303716187	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TR K-6 (V118)								
4303716189	07010	40S 26E 18	ISMV			I149IND9123		
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

TEXACO E. & P., INC.  
 FARMINGTON OPERATING UNIT  
 ISMAY FLODINE--PARK UNIT

WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNSHP	RANGE	LEGAL	API NUMBER
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546 ✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172 ✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173 ✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266 ✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177 ✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464 ✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547 ✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181 ✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183 ✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185 ✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186 ✓
U427	OSI	SW	SE	27	T40S	R26E	740' FSL/3240' FWL	43-037-16235 ✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189 ✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467 ✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168 ✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629 ✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170 ✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/ 600' FWL	43-037-16171 ✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231 ✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174 ✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544 ✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648 ✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180 ✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234 ✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184 ✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545 ✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187 ✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190 ✓
<del>T121</del>	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I 1491ND9124
T316	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 ml-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I 1491ND9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 I 1491ND9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458 "
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I 1491ND9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267 "
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191 "
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194 "
<del>U121</del>	WSSI	NW	NE	21	T40S	R26E	540' FNL/1980' FEL	43-037-20056 " Texaco Inc/108
<del>V219</del>	WSSI	SE	NE	19	T40S	R26E	1980' FNL/560' FEL	43-037-16519 I 1491ND9123
<del>V220</del>	WSSI	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055 I 1491ND9124

Separate Change



Texaco Exploration and Production Inc

P O Box 46513  
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining  
3 Triad Center  
355 W. North Temple  
Salt Lake City, UT 84180-1204

FEB 17 1995

UTAH DIVISION OF OIL, GAS & MINING

RE: **Procedural Policy**  
Resignation of Operator and  
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

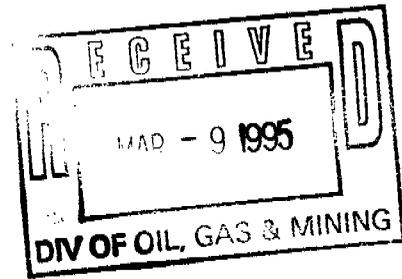
Very truly yours,

Harvey Childs  
Land Department



Texaco USA  
Western E&P Region  
Denver Production Division

PO Box 46510  
Denver CO 80201-6510  
8055 E Tufts Avenue  
Denver CO 80231  
303 793 4000



March 7, 1995

State of Utah  
Division of Oil, Gas and Mining  
Three Triad Center, Suite 350  
355 W. North Temple  
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

Sincerely,

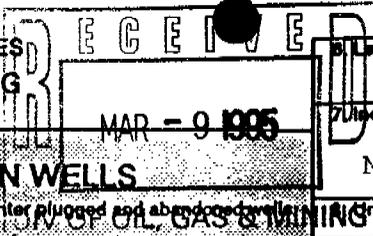
Kevin D. Smith  
Portfolio Manager

CS

Enclosure



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING



<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT--- for such proposals.		8. Lease Designation and Serial Number 9. Well Name and Number Navajo Tribe Ismay Flodine-Park Unit
---	--	--

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number All Wells
2. Name of Operator Apache Corporation	10. API Well Number
3. Address of Operator 2000 Post Oak Blvd. Suite 100 Houston, TX 77056	4. Telephone Number (713) 296-6356
5. Location of Well Footage : _____ County : SAN JUAN QQ, Sec. T., R., M. : _____ State : UTAH	

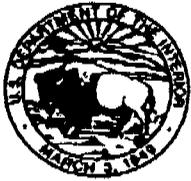
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<b>NOTICE OF INTENT</b> (Submit in Duplicate)	<b>SUBSEQUENT REPORT</b> (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____	Date of Work Completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E & P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corp. effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

14. I hereby certify that the foregoing is true and correct  Name & Signature <u><i>D. E. Schultz</i></u> (State Use Only)	Apache Corporation D. E. Schultz Manager Drilling and Production Rocky Mountain Region	Apache Corporation D. E. Schultz Manager Drilling and Production Rocky Mountain Region	Title _____ Date <u>2-20-95</u>
---	--	--	------------------------------------



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
Navajo Area Office  
P.O. Box 1060  
Gallup, New Mexico 87305

*N. M. ...*  
*ALL FILE*  
TAKEN  
AREA  
LAND  
WESTERN REG  
NOV 14 1995

IN REPLY REFER TO:

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson  
Staff Landsman  
Apache Corporation  
2000 Post Oak Boulevard, Suite 100  
Houston, TX 77056-4400

*SEND COPIES TO*  
*ALON -*  
NOV - 2 1995  
*OPS*

05301

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

*Wilson Barber*  
Area Director

Enclosures

**RESIGNATION OF OPERATOR**  
**under**  
**Unit Agreement**  
**No. 14-08-0001-8740**  
**Montezuma County, Colorado**  
**San Juan County, Utah**

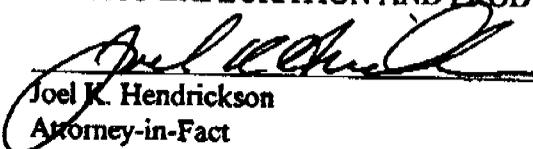
RECEIVED  
BUL MAIL ROOM  
95 SEP 27 PM 1:48  
070 BIRMINGHAM, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995  
Date

  
Joel K. Hendrickson  
Attorney-in-Fact

**DESIGNATION OF SUCCESSOR UNIT OPERATOR**

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and



STATE OF COLORADO )  
 )  
COUNTY OF DENVER ) ss.

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON  
My Commission Expires ~~2-24-98~~



Susan Sutton  
Notary Public  
4601 DTC Blvd  
Address  
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

Wila Barlow  
Area Director, Navajo

Approved pursuant to Secretary's Redlegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended.



2000 FORT OAK BLVD. STE. 100 DALLAS, TEXAS 75244-4400

**FACSIMILE COVER SHEET**

Date: 11/29/95 Time: 4:50

TO: Lesta Cordova

COMPANY: \_\_\_\_\_

FAX NUMBER: 801-359-3940

FROM: Al Buron

PHONE NUMBER: 713-296-6356

FAX NUMBER: 296-7156

NUMBER OF PAGES: 5  
(including cover sheet)

SUBJECT/COMMENTS:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

If you have a problem reading material or do not receive all material being transmitted, please call (713) 296-6375.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	VLC / 610A
2	WFP 7-PL
3	DTS 38-SJ
4	VLC 9-PLE
5	RJF
6	WFP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator) APACHE CORPORATION  
 (address) 2000 POST OAK BLVD #100  
HOUSTON TX 77056-4400  
AL BURON (713)296-6356  
 phone ( )  
 account no. N 5040

FROM (former operator) TEXACO E & P INC  
 (address) 3300 N BUTLER  
FARMINGTON NM 87401  
KEVIN SMITH (303)793-4800  
 phone (505) 325-4397  
 account no. N 5700

**\*ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>037-16174</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-9-95)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #036878. *(# 6-15-60)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-4-95)*
6. Cardex file has been updated for each well listed above. *(12-4-95)*
7. Well file labels have been updated for each well listed above. *(12-4-95)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/) Today's date March 14, 1995. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *12/7/95 Ed Bonner - Trust Lands*

FILMING

- 1. All attachments to this form have been microfilmed. Date: December 21 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*950320 Cathy Spangle / Texas "Reg. WIC FS / WIC" is returned to Water Rights / 3 WSA's.*  
*950463 Ric'd WIC FS "Texas / Apache".*  
*9505-10/95 BIA / BLM "Not Approved"*  
*951130 BIA / NM Aprx. 11-2-95.*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

070 FARMINGTON, NM

5. Lease Designation and Ser. No.

I-149-049-8840

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

Ismay Flodine Park

8. Well Name and No.

S-407

9. API Well No.

43 037-16174

10. Field and Pool, or Exploratory Area

Ismay

11. County or Parish, State

San Juan, Utah

SUBMIT IN TRIPLICATE

1. Type of Well:

XX Oil Well Gas Well Other

2. Name of Operator

Apache Corporation 505-325-0318

3. Address and Telephone No.

2855 Southside River Road, Suite A, Farmington, NM 87401-7947

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 500' FWL Sec. 7 T40S R26E

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	X Abandonment
Subsequent Report	Recompletion
X Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other _____
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation Plugged & Abandoned this well per the following diagram and report.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

PAID 8.6.97

14. I Certify that the foregoing is true and correct

Signed Bendall Thuma Title Sr. Pumper

Date: August 26, 1997

(This space for Federal or State office use)

Approved by M. [Signature] Title P. F. Eng.

Date 8/29/97

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

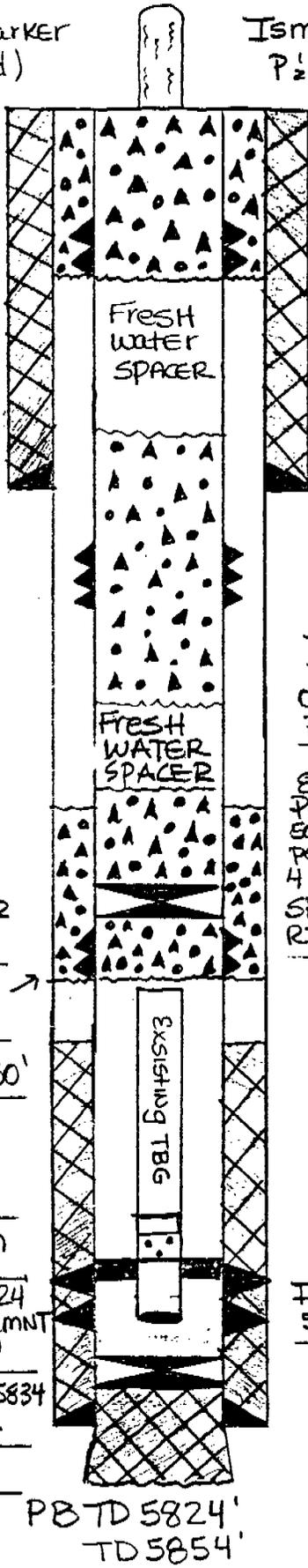
OPERATOR

APACHE CORPORATION  
 ISMAY FLODINE PARK UNIT S-407  
 SEC 7, T40S, R26E LSE# I-149-IND 8840  
 SAN JUAN COUNTY, UTAH

Plugged and abandoned well bore  
 Schematics and operations report of  
 Apache Corp well - ISMAY S-407.  
 JOE SANCHEZ - BLM WITNESS

P $\frac{1}{2}$ " A verticle marker  
 w/ plate (welded)

ISMAY S-407 ALL CEMENT-CLASS B DEAT.  
 P $\frac{1}{2}$ " A (8-6-97) FRESH water spacer's.



Perforate @ 50' w/ 2 shots.  
 Establish good circ. to surface  
 on backside. Spot 30 SX.  
 50' to surface INSIDE  
 and outside CSG.

Perforate 3 hole shot  
 @ 1757' - Could not establish  
 rate thru perfs 1700 PSI.  
 pumped water thru bradenhead  
 Tested shoe 1655' - 500 PSI - Good.  
 TH w/ TBG to 1817' set 25 SX  
 CMNT From 1817' - 1495' - Covered  
 perfs @ 1757' inside CSG.

Established slight rate thru RTNR.  
 Pressure tested CSG Above RTNR  
 500 PSI - Good. Spot 36 SX CMNT thru  
 perfs 4060' - 3753' @ 1500 PSI. Spot  
 4 SX CMNT below RTNR 4060' - 4010'.  
 Spot 25 SX plug CMNT Above  
 RTNR 4010' - 3687'

TBS remaining in Hole @ 4074'  
 54 Jts 2 $\frac{3}{8}$ " EUE TBG (1689')  
 2" S.N. (.80) (  
 2 $\frac{3}{8}$ " perf sub (3.12)  
 4 $\frac{1}{2}$ " Baker TBS Anchor (3.05)  
 2 $\frac{3}{8}$ " mud Anchor (32.11)

ISMAY PERFS.  
 5754' - 5814'

7-30-97

TOH w/ rods & pump. Hot wtr  
 TBG - unable to release TBG  
 Anchor -

7-31-97 thru 8-4-97.  
 Manual back offs on TBG  
 Attempted and Approx 500 BBL's  
 Total water used to Hot wtr  
 tbg.

8-5-97.

Last Manual backoff on TBG.  
 Received 131 Jts 2 $\frac{3}{8}$ " EUE TBG  
 @ 4074'. Perforate @ 4060'  
 4 shots. TH w/ CMNT RTNR  
 and set @ 4010'.

8-6-97

Established very slight  
 rate thru perfs @ 4060'  
 1500 PSI. Pressure tested  
 Above RTNR on CSG - 500 PSI  
 Good. Spot 36 SX CMNT  
 thru perfs 4060' - 3753', 4  
 SX CMNT under retainer  
 4060' - 4010'. Spot 25 SX  
 Plug on Top retainer 4010' -  
 3687'.

Shot 3 hole perforations  
 @ 1757'. Could not establish  
 rate thru perfs, 1700 PSI.  
 pumped down to bradenhead  
 w/ water to test shoe @  
 1655' - Good. TH w/ TBG to  
 1817'. Spot 25 SX plug CMNT  
 From 1817' - 1495'. inside CSG  
 Covered perfs @ 1757'.

Shot 2 hole perfs @ 50'  
 Established good rate to  
 surface on backside.  
 Set 30 SX plug inside  
 and outside CSG to surface  
 From 50'. NDBOP cutoff  
 wellhead. verticle marker  
 w/ plate welded. Surface  
 Rehab per BLM Spec's to  
 be done.

Kurt  
 Apache.

PB TD 5824'  
 TD 5854'

3 hole @ 1650'  
 7 $\frac{5}{8}$ " 24# CSG @  
 655' 700 SX to  
 surface 9 $\frac{7}{8}$ " OH.

4 $\frac{1}{2}$ " CMNT RTNR  
 @ 4010'

4 shot perfs @  
 4060'

Hermosa @ 4750'

ISMAY @ 5678

Pushed BP to BHM  
 (9/01)

CMNT RTNR @ 5824  
 SQZ OH w/ 75 SX CMNT  
 (1961)

4 $\frac{1}{2}$ " 9.5# CSG @ 5834  
 CMNT w/ 250 SXS.

6 $\frac{3}{4}$ " Hole