

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended 11-5-59
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

**FILE NOTATIONS**

Entered in NID File	<u>✓</u>	Checked by Chief	<u>✓</u>
Entered On S R Sheet	<u>✓</u>	Copy NID to Field Office	<u>✓</u>
Location Map Pinned	<u>✓</u>	Approval Letter	<u>✓</u>
Card Indexed	<u>✓</u>	Disapproval Letter	<u>      </u>
IWR for State or Fee Land	<u>      </u>		

**COMPLETION DATA:**

Date Well Completed	<u>11-5-59</u>	Location Inspected	<u>      </u>
OW <u>✓</u> WW <u>      </u> TA <u>      </u>		Bond released	<u>      </u>
GW <u>      </u> OS <u>      </u> PA <u>      </u>		State of Fee Land	<u>      </u>

**LOGS FILED**

Driller's Log 12-7-59

Electric Logs (No. 1-3)

E        I        E-I        GR        GR-N        Micro ✓

Lat        Mi-L        Sonic        Others Induction Electrical

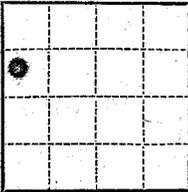
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo  
Contract No. I-149-Ind-9124

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 146339  
Navajo Tribe "J" Lease

August 10, 1959

Well No. 17 is located 2030 ft. from N line and 820 ft. from EX line of sec. 22  
SW/4 NW/4 Sec. 22 40-S 25-E 31M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Zenay San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4927 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATION	SIZES CASINGS			CASING PROGRAM (Approx)	
	Size	Weight	Length	Set at	Cement
Top of Ismay - 5410'	8-5/8"	(1500')	24.0#	New	
	5-1/2"	(5500')	14.0#	New	
	5-1/2"	(110')	15.5#	New	
					1500'
					1000 sz.
					5610'
					250 sz.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.  
P. O. Box 3109  
Address Midland, Texas

TEXACO Inc.  
By J. J. Velten  
Title Division Civil Engineer



August 13, 1959

Texaco, Inc.  
P. O. Box 3109  
Midland, Texas

Attention: J. J. Velten,  
Division Civil Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe J-17, which is to be located 2030 feet from the north line and 820 feet from the west line of Section 22, Township 40 South, Range 26 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

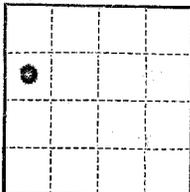
CBF:co

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey  
Farmington, New Mexico

>

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-9124

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 23, 1959

Navajo Tribe "J"

Well No. 17 is located 2030 ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and 820 ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. 22

NW $\frac{1}{4}$  of Sec. 22

( $\frac{1}{4}$  Sec. and Sec. No.)

40-S

(Twp.)

26-E

(Range)

SLM

(Meridian)

Ismay

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4927 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 10:00 p.m., September 24, 1959.

Drilled 16-1/4" hole to 107' and cemented 96' of 13-3/8" O. D. casing at 107' with 150 sacks of cement. Cement circulated.

Drilled 11" hole to 1498' and cemented 1486' of 8-5/8" O. D. Casing at 1498' with 1300 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 817

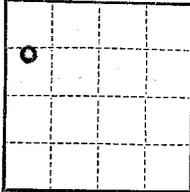
Farmington, New Mexico

By C. H. McNeal

Title Asst. Dist. Supt.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-9124

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<b>X</b>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 25, 19 59

Navajo Tribe "J"

Well No. 17 is located 2030 ft. from N line and 820 ft. from W line of sec. 22

NW 1/4 of Sec. 22  
(1/4 Sec. and Sec. No.)

40-S 26-E  
(Twp.) (Range)

SLM  
(Meridian)

Isnay

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4927 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5622'. Plugged back depth 5589'.

Drilled out guide shoe and cement to 5622'. Ran tubing with packer and swabbed well through open hole from 5600' to 5622'. Swabbed 11 barrels of oil and 27 barrels of salt water in 12 hours. Set retainer at 5589' and squeezed open hole from 5600' to 5622' with 200 sacks of Latex Cement. Spearheaded cement with 200 gallons of regular 15% acid. Perforated 5-1/2" casing from 5546' to 5554' and 5562' to 5588' with 4 jet shots per foot. Ran 2" tubing to 5589' with packer at 5394' and acidized perforations with 1000 gallons of regular 15% acid.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 817  
Farmington, N. Mex.

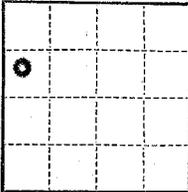
By [Signature]  
Title Asst. Dist. Supt.

(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_  
Lease No. **I-149-IND-9124**



**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<b>X</b>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 30, 19 59

Navajo Tribe "JV"

Well No. **17** is located **2030** ft. from **N** line and **820** ft. from **E** line of sec. **22**

**NW 1/4 of Sec. 22**

(1/4 Sec. and Sec. No.)

**40-8**

(Twp.)

**26-E**

(Range)

**SLM**

(Meridian)

**Isamay**

(Field)

**San Juan**

(County or Subdivision)

**Utah**

(State or Territory)

The elevation of the derrick floor above sea level is **4927** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8" hole to 5622' and cemented 5590' of 5-1/2" O. D. casing at 5600' with 250 sacks of cement. Top of cement 4600'. Tested casing with 1000# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**

Address **Box 817**

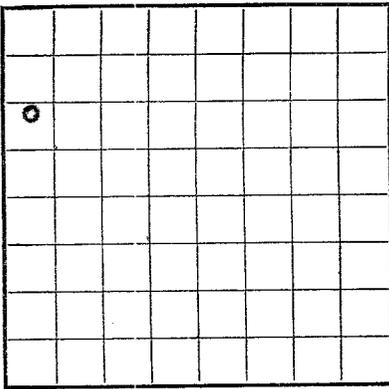
**Farmington, N. Mex.**

By

Title **Asst. Dist. Supt.**

Form 9-330

U. S. LAND OFFICE **Navajo**  
SERIAL NUMBER **I-149-IND-9124**  
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **TEXACO Inc.** Address **Box 817, Farmington, N. M.**  
Lessor or Tract **Navajo Tribe "J"** Field **Ismay** State **Utah**  
Well No. **17** Sec. **22** T. **40-S** R. **26-E** Meridian **SLM** County **San Juan**  
Location **2030** ft. <sup>XX</sup> of **N** Line and **820** ft. <sup>E</sup> of **W** Line of **Section 22** Elevation **4927'**  
(Derrick floor relative to sea level)  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed *[Signature]*

Date **December 7, 1959** Title **Dist. Sup't.**

The summary on this page is for the condition of the well at above date.  
Commenced drilling **September 24**, 1959. Finished drilling **October 23**, 1959.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)  
No. 1, from **5546'** to **5588'** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from **None** to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	40	8	None	None	None	None			
8-5/8	21	8	None	None	None	None			
5-1/2	14	8	None	None	None	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	107	150	Halliburton		
8-5/8	1498	1300	Halliburton		
5-1/2	5600	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material **None** Size \_\_\_\_\_

SHOOTING RECORD

**FOLD**  
 Heaving plug—Material **None** Length **---** Depth set **---**  
 Adapters—Material **None** Size **---**

**PLUGS AND ADAPTERS**

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<b>None</b>						

**TOOLS USED**

Rotary tools were used from **0** feet to **5622** feet, and from **---** feet to **---** feet  
 Cable tools were used from **None** feet to **---** feet, and from **---** feet to **---** feet

**DATES**

Put to producing **Tested Nov. 5**, 19**59**  
 The production for the first 24 hours was **1632** barrels of fluid of which **100**% was oil; **---**% emulsion; **---**% water; and **---**% sediment. Gravity, °Bé. **41.8°**  
 If gas well, cu. ft. per 24 hours **---** Gallons gasoline per 1,000 cu. ft. of gas **---**  
 Rock pressure, lbs. per sq. in. **---**

**EMPLOYEES**

**H. Merrell**, Driller **E. M. Combs**, Driller  
**H. Watkins**, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	121	121	Sand & Surface Rock
121	1498	1377	Sand & Shale
1498	1635	137	Red Bed & Shale
1635	2042	407	Sand & Shale
2042	2229	187	Sand, Shale & Red Bed
2229	2656	427	Sand & Shale
2656	2726	70	Shale
2726	2766	40	Shale & Sand
2766	3805	1039	Shale
3805	4053	248	Shale & Sand
4053	4527	474	Shale
4527	4552	25	Shale & Sand
4552	4662	110	Lime
4662	4994	332	Lime & Shale
4994	5022	28	Lime
5022	5182	160	Lime & Shale
5182	5390	208	Lime
5390	5515	25	Lime & Shale
5515	5622	107	Lime & Sand
<b>Total Depth 5622'</b>			
<b>Plugged Back Depth 5589'</b>			

DEC 9 1959

DEC 8 1928

FORMATION RECORD—Continued

(O.A.E.F.)

10-33081-1

FROM—	TO—	TOTAL FEET	FORMATION
2212	2055	101	TYPE # 2800
2380	2212	52	TYPE # 2800
2785	2380	508	TYPE # 2800
2055	2785	730	TYPE # 2800
1007	2055	58	TYPE # 2800
1005	1007	335	TYPE # 2800
1025	1005	170	TYPE # 2800
1021	1025	52	TYPE # 2800
1023	1021	114	TYPE # 2800
3002	1023	578	TYPE # 2800
5100	3002	1038	TYPE # 2800
5150	5100	40	TYPE # 2800
5020	5150	130	TYPE # 2800
5550	5020	751	TYPE # 2800
5015	5550	781	TYPE # 2800
1032	5015	101	TYPE # 2800
1030	1032	131	TYPE # 2800
101	1030	1311	TYPE # 2800
0	101	101	TYPE # 2800

FORMATION TOPS

TYPE # 2800	775'
TYPE # 2800	1515'
TYPE # 2800	2740'
TYPE # 2800	4500'
TYPE # 2800	5415'

Formation Tops as per EL

TYPE # 2800	

HOLE SIZE

2800 # 2800	
2800 # 2800 to 1071	16-1/4"
2800 # 2800 to 1498	11"
2800 # 2800 to 5622	7-7/8"
2800 # 2800	
2800 # 2800	

All measurements from Derrick Floor, 10' above ground.

Driller	Driller
H. W. ...	E. W. ...
EMPLOYEES	
Rock breaks' per bar ad. in	
If gas well' cut. in per 24 hours	Gasoline gasolene per 1'000 cu. ft. of gas
emulsion: ... of water: and ... of sediment	Gravity of oil
The production for the first 24 hours was	barrels of fluid of which ... was oil
	But to producing

DALES

Cable tools were used from	feet to	feet, and from	feet to	feet
Rotary tools were used from	feet to	feet, and from	feet to	feet

TOOLS USED

SIZE	Serial No.	Depth used	Quantity	Date	Depth used	Depth cleaned out

SHOOTING RECORD

Adapters—Material	None	Size	
Heading plug—Material	None	Length	Depth set

PLUGS AND ADAPTERS

--	--	--	--

FOOT  
MAY

SHOOTING RECORD

FOLD	MATERIAL	QUANTITY	PRICE	TOTAL	REMARKS

MUDDING AND CEMENTING RECORD

--	--	--	--	--	--

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

This is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	DEPTH	REMARKS	PURPOSE

CASING RECORD

No. 1 from \_\_\_\_\_ to \_\_\_\_\_ No. 2 from \_\_\_\_\_ to \_\_\_\_\_

After drilling to 5622' and cementing 5-1/2" casing at 5600', guide shoe and cement were drilled out to total depth. Ran tubing with packer and swabbed well through open hole from 5600' to 5622'. Swabbed 11 barrels of oil and 27 barrels of salt water in 12 hours. Set retainer at 5589' and squeezed open hole from 5600' to 5522' with 200 sacks of latex cement. Spearheaded cement with 200 gallons of regular 15% acid. Perforated 5-1/2" casing from 5546' to 5554' and 5562' to 5588' with 4 jet shots per foot. Ran 2" tubing to 5589' with packer at 5394' and acidized perforations with 1000 gallons of regular 15% acid. After swabbing, well kicked off and flowed 24 barrels of load oil and 284 barrels of new oil in 5 hours.

Date December 1, 1920

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

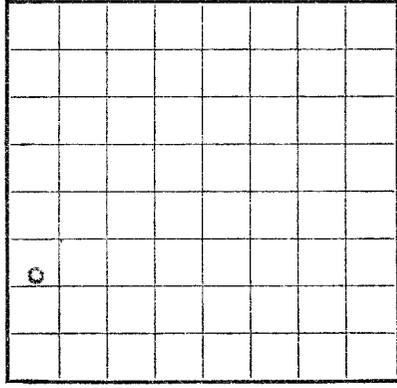
Location 5030 W. 2<sup>nd</sup> of N. Line and 650 W. 1<sup>st</sup> of N. Line of Section 35 Township 35S, Range 10E

Well No. 11 Sec. 55 T. 35S. R. 10E Meridian

Lesser of Tract 1234567890

Company TEXACO INC. Address Box 811, Amarillo, N. M.

LOCATE WELL CORRECTLY



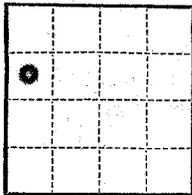
LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY  
DEPARTMENT OF THE INTERIOR  
UNITED STATES

PLEASE OF PERMIT TO PROCEED  
SERIAL NUMBER 1-112-110-3157  
U. S. GEOLOGICAL SURVEY  
APPROXIMATE EXP. 12-31-20  
BUDGET NUMBER 16-43094-2

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-9124

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 3, 1962

Navajo Tribe "J"  
Well No. 17 is located 2030 ft. from N line and 820 ft. from W line of sec. 22

NW 1/4 of Sec. 22 (1/4 Sec. and Sec. No.)      40-S (Twp.)      26-E (Range)      SLM (Meridian)  
Ismay (Field)      San Juan (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 4927 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in pulling unit, pulled rods and tubing and commenced workover 7-6-62.

Purpose of workover was to perforate additional Ismay pay zone and stimulate production by acidizing.

Perforated 5-1/2" casing from 5462' to 5468', 5472' to 5476', 5506' to 5510' and 5515' to 5530' with 2 jet shots per foot. Ran tubing with retrievable bridge plug and packer and set bridge plug at 5574' and packer at 5540'. Treated perforations 5546' to 5554' with 3000 gallons of regular 15% acid with F-4 Fluid Loss Additive added. Treating pressure 800# PSI with an injection rate of 3.5 barrels per (Continued on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, N. M.

By [Signature]

Title District Superintendent

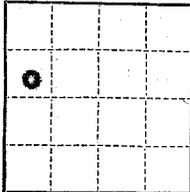
minute. Acid communicated to upper perforations. Reset packer at 5490' and pressured up on casing. Found communications between perforations 5476' and 5506'. Treated perforations 5506' to 5510', 5515' to 5530', 5546' to 5554' and 5562' to 5574' with 3000 gallons of regular 15% acid with F-4 Fluid Loss Additive added. Treating pressure 1600 to 400# PSI with an injection rate of 3.2 barrels per minute. Reset bridge plug at 5490' and packer at 5400'. Treated perforations 5462' to 5468' and 5472' to 5476' with 2000 gallons of regular 15% acid with F-4 Fluid Loss Additive added. Treating pressure 1700 to 400# PSI with an injection rate of 4 barrels per minute. 5 minute shut-in pressure 0. Pulled tubing with packer and bridge plug. Ran tubing and rods and commenced pumping well to recover load oil. Pumped well 3 days recovering load oil and after recovering load oil, pumped well 24 hours on test. On test ending 4:00 P.M., 7-12-62, pumped 37 barrels of 42° gravity oil and 11 barrels of water. GOR-1160. Length of pump stroke 64" with 13 strokes per minute.

AUG 6 1962

*RLS*

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. **I-149-IND-9124**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<b>INSTALLATION OF PUMPING EQUIPMENT</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 21, 19 60

Navajo Tribe "J"  
Well No. 17 is located 2030 ft. from N line and 820 ft. from W line of sec. 22

NW 1/4 of Sec. 22      40-S      26-E      SLM  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Ismay      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4927 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Completed installing pumping equipment and well commenced pumping February 23, 1960. On test ending 3-7-60, pumped 239 barrels of 43° gravity oil in 24 hours. Length of pump stroke 90" with 13 strokes per minute.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 817

Farmington, New Mexico

By C. H. McNeal

Title Asst. Dist. Sup't.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instruction  
verse side)

FE\*  
re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND.-9124**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

**Ismay-Flodine Park**

8. FARM OR LEASE NAME

9. WELL NO.

**S222**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**S22, T40S, R26E**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**TEXACO, Inc.**

3. ADDRESS OF OPERATOR  
**P. O. Box EE, Cortez, CO. 81321**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

**NW<sup>1</sup>/<sub>4</sub>  
2030' from North line and 820' from West line.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4927 DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**3-17: MIRUSU. Pulled rods, and pump. Squeezed perms. 5462-5588' with 50 sx. class B cement. Resqueezed perms. with 75 sx. cement. Held O.K. Drilled out cement to 5545'. Pulled tubing and perforated subzone II 5462-68, 5472-76, 5492-98, and 5515-30' with 2 JSPF. Run tubing and packer. Acidized new perms. with 1500 gals. 15% NE-HCL in two stages. Average rate 2 BPM. ISIP-3000, 15 minutes 600. Ran tubing, rods and pump. Placed well on production.**

**Test Before: 0 BOPD, 193 BWPD.**

**Test After: 12 BOPD, 1 BWPD.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Alvin R. Marx*

TITLE

**Field Foreman**

DATE

**4-26-78**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**USGS(4) UOGCC(3) The Navajo Tribe-GLE-ARM-ALE**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1971-013  
Expires August 31, 1985

15

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  CAR WELL  OTHER

2. NAME OF OPERATOR  
Texaco Inc.

3. ADDRESS OF OPERATOR  
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
2030' FNL & 820' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)  
4927' DF

RECEIVED

AUG 07 1985

DIVISION OF OIL  
GAS & MINING

6. LEASE DESIGNATION AND SERIAL NO.  
I-149-IND-9124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME  
Ismay-Flodine Park

8. FARM OR LEASE NAME

9. WELL NO.  
S222

10. FIELD AND POOL, OR WILDCAT  
Ismay

11. SEC., T., R., M. OR RLE. AND  
SUBSTR. OR AREA  
Sec. 22, T40S, R26E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other) Shut-In

- FILL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON\*
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)

- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and scores pertinent to this work.)\*

S222 is currently a shut-in producer. Texaco Inc. requests approval for extending the shut-in period due to possible tertiary recovery; methods currently being considered.

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/17/85  
BY: John R. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature]

TITLE: Area Supt.

DATE: 8/1/85

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE:

DATE:

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME						
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	27	NWSE	4303716226	DSCR	POW	7000	ANETH A 27-03 (G327)						
						28	NENW	4303730728	DSCR	POW	7000	ANETH U F128						
						29	NENW	4303730187	DSCR	POW	7000	ANETH U F129						
						29	NWSE	4303716114	IS-DC	POW	7000	NAV TRB AB-#1 (G329)						
						34	NWSE	4303716227	DSCR	POW	7000	ANETH 34-C3 (G334)						
						35	NWSE	4303716115	DSCR	POW	7000	NAV TRB Q-6 (G335)						
						35	NWSW	4303716072	DSCR	TA	7000	NAV TRB Q-2 (E335)						
						36	NENW	4303730409	DSCR	POW	7000	ANETH U F136						
						380	ISMAY	365	GREATER ANETH	S400	E250	12	SWSE	4303716168	ISMY	POW	7010	NAV TR H-3 (Q412)
												23	NENE	4303730223	IS-DC	POW	7000	ANETH U H123
												22	SWSW	4303730346	IS-DC	POW	7000	ANETH U E422
												27	NENW	4303730718	IS-DC	POW	7000	ANETH U F127
												35	NWNW	4303716056	IS-DC	POW	7000	NAV TRB Q3 (E135)
												34	SESE	4303716230	DSCR	TA	7000	ANETH 34-D4 (H434)
35	SESE	4303716130	IS-DC	POW	7000							NAV TRB Q-7 (H435)						
35	NWSW	4303716072	IS-DC	POW	7000							NAV TRB Q2 (E335)						
36	NENE	4303730227	IS-DC	POW	7000							ANETH U H136						
65	BLUEBELL	S020	E010	10	SWNE							4304730206		LA	99998	UTE TRIBE "S" #1		
365	GREATER ANETH	S400	E240	36	NENE							4303730227	DSCR	TA	7000	ANETH U H136		
				E250	29							SWNW	4303730645	DSCR	SOW	7000	ANETH U J229	
				E250	30							SWSW	4303730243	IS-DC	POW	7000	ANETH U J430	
				E250	30							NWNE	4303716138	DSCR	POW	7000	NAV TRB F-12 (L130)	
				E250	30							SWNW	4303730240	DSCR	POW	7000	ANETH U J230	
				E250	30							NESW	4303730224	DSCR	POW	7000	ANETH U K330	
				E250	30	SWSE	4303730648	DSCR	POW	7000	ANETH U L430							
				E250	31	SWNW	4303730413	DSCR	POW	7000	ANETH U J231							
				E250	31	NENW	4303730647	IS-DC	POW	7000	ANETH U K131							
				380	ISMAY	S400	E260	34	SWNE	4303716184	ISMY	POW	7010	NAV TR AC3 (U234)				
								E260	16	SWNE	4303715547	ISMY	SOW	7010	ST WOOLLEY 5 (U216)			
								E260	17	SWNW	4303716170	ISMY	POW	7010	NAV TRB J13 (S217)			
								E260	18	SWNW	4303716171	ISMY	POW	7010	NAV TR K-4 (S218)			
E260	18	SWSE	4303716186					ISMY	SOW	7010	NAV TR K-7 (U418)							
E260	18	NESE	4303716467					ISMY	SOW	7010	ISMY (V318)							
E260	22	SWSW	4303716177					ISMY	POW	7010	NAV TR J-22 (S422)							
E260	22	SWNE	4303716183					ISMY	POW	7010	NAV TR J-25 (U222)							
E260	27	SWNE	4303716234					ISMY	POW	7010	E ANETH 27C2 (U227)							
E260	27	SWSE	4303716235					ISMY	POW	7010	E ANETH 27C4 (U427)							
E260	17	SWSE	4303716185					ISMY	SOW	7010	NAV TRB J-6 (U417)							
E260	18	NESW	4303716464					ISMY	SOW	7010	ISMY T318 NAV TR K-8							
405	MCELMD MESA	S400	E260					20	NENE	4303716190	ISMY	POW	7010	NAV TR J-1 (V120)				
				E260	22	SWNW	4303716173	ISMY	SOW	7010	NAV TR J-17 (S222)							
				E260	4	SWNW	4303716196	ISMY	PA	7025	NAVAJO TRIBAL 'AC' #7							
				E260	4	NESW	4303720141	ISMY	PA	7025	NAVAJO TR "AC" #8-X							
				1	WILDCAT	S310	E240	9	SWNE	4303730620		PA	99998	SOUTHLAND ROYALTY NTC-1,				
380	ISMAY	S400	E260					21	NWNE	4303720056	ISMY	PA	7010	WATER WELL 3 (U121)				
				65	BLUEBELL	S020	W020	22	SWNE	4301330339	GR-WS	PA	99998	LEONARD GODDRICH #1				



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [ ] OTHER [ ] 2. NAME OF OPERATOR Texaco Exploration and Production Inc. 3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, OR, etc.)

RECEIVED MAY 28 1991

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [ ] FULL OR ALTER CASING [ ] FRACTURE TREAT [ ] MULTIPLE COMPLETE [ ] SHOOT OR ACIDIZE [ ] ABANDON\* [ ] REPAIR WELL [ ] CHANGE PLANS [ ] (Other) Transfer of Plugging Bond [X] SUBSEQUENT REPORT OF: WATER SHUT-OFF [ ] REPAIRING WELL [ ] FRACTURE TREATMENT [ ] ALTERING CASING [ ] SHOOTING OR ACIDIZING [ ] ABANDONMENT\* [ ] (Other) Transfer of Owner/Operator [ ] (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator: TEXACO INC. Signed: [Signature] Attorney-In-Fact for Texaco Inc. Date: 3/1/91 New Operator: Texaco Exploration and Production Inc. Signed: [Signature] Title: Division Manager Date: 3/1/91

18. I hereby certify that the foregoing is true and correct SIGNED [Signature] TITLE Division Manager DATE 3/1/91 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_ CERTIFICATE OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number
2. Name of Operator Texaco Exploration and Production Inc.	10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well Footage : QQ, Sec. T., R., M. : See Attached	
County : State : UTAH	

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u>[Signature]</u> Attorney-in-Fact	SIGNED: <u>[Signature]</u> Assistant Division Manager
DATE: _____	DATE: _____

14. I hereby certify that the foregoing is true and correct

---

Name & Signature \_\_\_\_\_ Title Asst. Div. Manager Date \_\_\_\_\_

(State Use Only)

Routing:	
1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(**TEXACO EXPLORATION AND PRODUCTION INC.**)

TO (new operator) TEXACO E & P INC.  
 (address) 3300 NORTH BUTLER  
FARMINGTON, NM 87401  
BRENT HELOQUIST  
 phone (505 ) 325-4397  
 account no. N 5700 (6-5-91)

FROM (former operator) TEXACO INC.  
 (address) 3300 NORTH BUTLER  
FARMINGTON, NM 87401  
FRANK  
 phone (505 ) 325-4397  
 account no. N 0980

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) \_\_\_\_ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

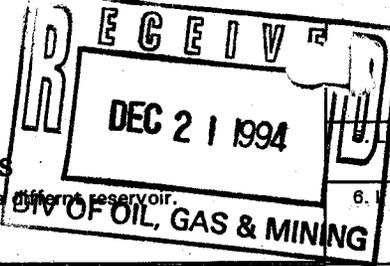
INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "Merger".

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No. I-149-IND-9124 6. Indian, Allottee or Tribe Name Navajo Tribe

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other 2. Name of Operator Texaco E&P Inc. 3. Address and Telephone No. 3300 N. Butler, Farmington, New Mexico 87401 (505)325-4397 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2030' FNL & 820' FWL Section 22 - T40S - R26E

7. If Unit or CA, Agreement Designation Ismay Flodine Park Unit 8. Well Name and No. S222 9. API Well No. 43-037-16173 10. Field and Pool, or Exploratory Area Ismay 11. County or Parish, State San Juan County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other (Extended Shut-In), Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco respectfully requests approval for extending the shut-in status on PRODUCING well S222 which is located in the Ismay Flodine Park Unit, San Juan County, Utah. This well is not being produced at this time. If offset production dictates, the subject well will be re-evaluated to return to production or be converted to an injection well.

On 12/9/93, S222 passed a mechanical integrity test (MIT). The well was tested to 500 psi for 15 minutes and witnessed by Mr. Ron Snow, a representative of the Farmington District BLM. The next MIT will be scheduled for December 1996.

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. I hereby certify that the forgoing is true and correct

Signed Rached Hindi / TAT Title Area Manager Date 12/16/94

(This space for Federal or State office use)

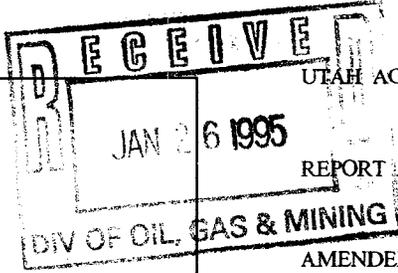
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_ Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

**BRENT HELQUIST**  
**TEXACO E & P INC**  
**3300 N BUTLER**  
**FARMINGTON NM 87401**



UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 12 / 94

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
NAV TR H-3 (Q412) 4303716168	07010	40S 25E 12	ISMV	POW	31	57	0	868
NAV TRB J13 (S217) 4303716170	07010	40S 26E 17	ISMV	POW	31	85	296	341
NAV TR K-4 (S218) 4303716171	07010	40S 26E 18	ISMV	POW	31	28	59	155
NAV TR J-11 (S221) 4303716172	07010	40S 26E 21	ISMV	SOW	0	0	0	0
NAV TR J-17 (S222) 4303716173	07010	40S 26E 22	ISMV	SOW	0	0	0	0
NAV TRB H-2 (S407) 4303716174	07010	40S 26E 7	ISMV	POW	31	57	89	341
NAV TR J-22 (S422) 4303716177	07010	40S 26E 22	ISMV	SOW	0	0	0	0
NAV TRB J12 (U217) 4303716180	07010	40S 26E 17	ISMV	POW	31	454	888	1488
NAV TR K-2 (U218) 4303716181	07010	40S 26E 18	ISMV	SOW	0	0	0	0
NAV TR J-25 (U222) 4303716183	07010	40S 26E 22	ISMV	SOW	0	0	0	0
NAV TR AC3 (U234) 4303716184	07010	40S 26E 34	ISMV	POW	31	284	533	248
NAV TRB J-6 (U417) 4303716185	07010	40S 26E 17	ISMV	SOW	0	0	0	0
NAV TR K-7 (U418) 4303716186	07010	40S 26E 18	ISMV	SOW	0	0	0	0
<b>TOTALS</b>						<b>965</b>	<b>1865</b>	<b>3441</b>

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 1-20-95

Name and Signature: Terk Wade / Terk Wade

Telephone Number: \_\_\_\_\_

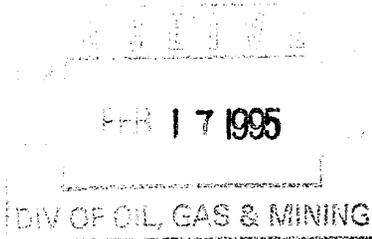


Texaco Exploration and Production Inc

P O Box 46513  
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining  
3 Triad Center  
355 W. North Temple  
Salt Lake City, UT 84180-1204



RE: **Procedural Policy**  
Resignation of Operator and  
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

Very truly yours,

Harvey Childs  
Land Department

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST  
 TEXACO E & P INC  
 3300 N BUTLER  
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ NAV TR K-4 (S218)								
4303716171	07010	40S 26E 18	ISMV			I149IND9123		
✓ NAV TR J-11 (S221)								
4303716172	07010	40S 26E 21	ISMV			I149IND9124		
✓ NAV TR J-17 (S222)								
4303716173	07010	40S 26E 22	ISMV			"		
✓ NAV TRB H-2 (S407)								
4303716174	07010	40S 26E 7	ISMV			I149IND8840		
✓ NAV TR J-22 (S422)								
4303716177	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TRB J12 (U217)								
03716180	07010	40S 26E 17	ISMV			"		
✓ NAV TR K-2 (U218)								
4303716181	07010	40S 26E 18	ISMV			I149IND9123		
✓ NAV TR J-25 (U222)								
4303716183	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TR AC3 (U234)								
4303716184	07010	40S 26E 34	ISMV			14206032058		
✓ NAV TRB J-6 (U417)								
4303716185	07010	40S 26E 17	ISMV			I149IND9124		
✓ NAV TR K-7 (U418)								
4303716186	07010	40S 26E 18	ISMV			I149IND9123		
✓ NAV J-15 (U422)								
4303716187	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TR K-6 (V118)								
4303716189	07010	40S 26E 18	ISMV			I149IND9123		
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

TEXACO E. & P., INC.  
 FARMINGTON OPERATING UNIT  
 ISMAY FLODINE-PARK UNIT

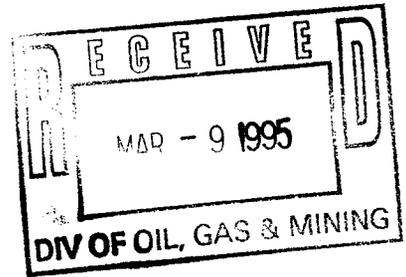
WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNSHP	RANGE	LEGAL	API NUMBER	
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546	✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172	✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173	✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266	✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177	✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464	✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547	✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181	✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183	✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185	✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186	✓
U427	OSI	SW	SE	27	T40S	R26E	740' FSL/3240' FWL	43-037-16235	✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189	✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467	✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168	✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629	✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170	✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/ 600' FWL	43-037-16171	✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231	✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174	✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544	✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648	✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180	✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234	✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184	✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545	✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187	✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190	✓
T121	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460	I 149 IND 9124
T316	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462	ML-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179	Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169	Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456	I 149 IND 9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457	I 149 IND 9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458	"
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463	I 149 IND 9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267	"
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188	"
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191	"
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194	"
<del>U121</del>	<del>WSSI</del>	<del>NW</del>	<del>NE</del>	<del>21</del>	<del>T40S</del>	<del>R26E</del>	<del>540' FNL/1980' FEL</del>	<del>43-037-20056</del>	" Texaco Inc/1078
<del>V219</del>	<del>WSSI</del>	<del>SE</del>	<del>NE</del>	<del>19</del>	<del>T40S</del>	<del>R26E</del>	<del>1980' FNL/560' FEL</del>	<del>43-037-16519</del>	I 149 IND 9123
<del>V220</del>	<del>WSSI</del>	<del>SE</del>	<del>NE</del>	<del>20</del>	<del>T40S</del>	<del>R26E</del>	<del>1950' FNL/1120' FEL</del>	<del>43-037-20055</del>	I 149 IND 9124

Separate Change



Texaco USA  
Western E&P Region  
Denver Producing Division

PO Box 46510  
Denver CO 80201-6510  
8055 E Tufts Avenue  
Denver CO 80237  
303 793 4000



March 7, 1995

State of Utah  
Division of Oil, Gas and Mining  
Three Triad Center, Suite 350  
355 W. North Temple  
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

Sincerely,

Kevin D. Smith  
Portfolio Manager

CS

Enclosure



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
MAR - 9 1995  
DIVISION OF OIL, GAS & MINING

6. Lease Designation and Serial Number  
7. Indian Allottee or Tribe Name  
Navajo Tribe  
8. Unit or Communitization Agreement  
Ismay Flodine-Park Unit

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)  
2. Name of Operator  
Apache Corporation  
3. Address of Operator  
2000 Post Oak Blvd. Suite 100 Houston, TX 77056  
4. Telephone Number  
(713) 296-6356  
5. Location of Well  
Footage :  
QQ, Sec. T., R., M. :  
County : SAN JUAN  
State : UTAH

9. Well Name and Number  
All Wells  
10. API Well Number  
11. Field and Pool, or Wildcat

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
  - Casing Repair
  - Change of Plans
  - Conversion to Injection
  - Fracture Treat
  - Multiple Completion
  - Other Change of Operator
- New Construction
  - Pull or Alter Casing
  - Recompletion
  - Shoot or Acidize
  - Vent or Flare
  - Water Shut-Off
- Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E & P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corp. effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

Apache Corporation  
D. E. Schultz  
Manager  
Drilling and Production  
Rocky Mountain Region

Apache Corporation  
D. E. Schultz  
Manager  
Drilling and Production  
Rocky Mountain Region

14. I hereby certify that the foregoing is true and correct

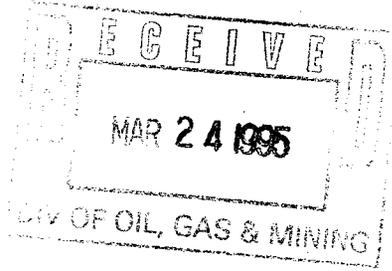
Name & Signature [Signature] Title \_\_\_\_\_ Date 2-20-95

(State Use Only)



Texaco Exploration and Production Inc

3300 N. State  
Farmington, NM 87401



March 20, 1995

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Mr. Don Staley, Administrative Manager, Oil and Gas

**Subject: Annual Status Report of Shut-In and Temporarily-abandoned Wells**

Dear Mr. Staley,

Attached is a list of shut-in and temporarily-abandoned wells for Texaco E&P Inc., located in San Juan County, Utah. If you require any additional information, please contact me at (505) 325-4397.

Sincerely,

Ted A. Tipton  
Area Manager

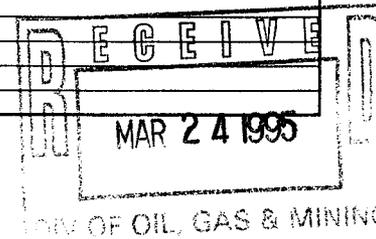
LNS/s

Attachment

**ISMAY FLODINE PARK UNIT  
ANNUAL STATUS REPORT**

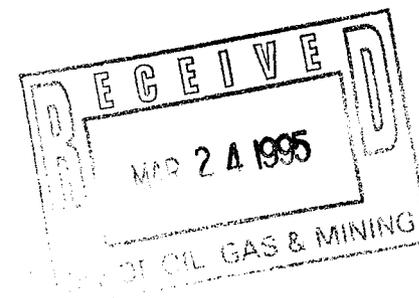
DATE OF REPORT: 3/2/95

Well #	Type	Comments	Proposed Action	Action	BLM Approved Expiration Date
S216	OSI	SUBMITTED SUNDRY TO STATE OF UTAH FOR EXTENDED SHUT-IN, CASING LEAK	Call Gil Hunt with UOGCC to confirm approved	Approved 12/9/94	No requirement; will P&A
S221	OSI	REPAIRED CSG LEAK 1/12/94... STILL LEAK, REPAIR SUBMITTED AND APPROVED 2/94	Evaluate well (repair or P&A)	Sundry Extend SI	12/31/95
S222	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
S234	OSI	EXTENDED SHUT-IN (DRY HOLE)	Submit sundry for Extended Shut-In	Sundry 8/24/94	8/1/95
S422	OSI	EXTENDED SHUT-IN, CASING LEAK	Submit sundry for Extended Shut-In	Sundry 9/94	4/1/95
T318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U216	OSI	STUCK TBG, POSSIBLE COLLAPSED CASING, HAS APPROVED P&A IN WELL FILE 9/92	Submit proposed action to State of Utah, shut-in approval	P&A approved 1/26/95	No requirement; will P&A
U218	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U222	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
U417	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U418	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U427	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
V118	OSI	UNECONOMICAL TO PRODUCE	Evaluating well for possible Shut-In		
V318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
R124	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T117	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
T118	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T119	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T317	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
U421	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V117	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V121	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V321	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
U121	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V219	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V220	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
	Code	Definition			
	OSI	Oil Shut-In			
	WIWSI	Water Injection Well Shut-In			
	WSSI	Water Source Shut-In			



# Aneth Unit Annual Status Report

Well Number	Well Status	Date of Last MIT	Comments	Proposed Action	BLM Approved Expiration Date
<b>Injection Wells</b>					
C112	Shut-In	9/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	11/1/95
C124	Shut-In		Evaluate: Extended SI or Workover		
C223	Shut-In	5/1/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	6/1/95
C411	Shut-In	9/21/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
E317	Shut-In	10/21/92 - Failed	Evaluate: Repair Casing or P&A	BLM approved repair of Casing Leak	Approved
E319	Shut-In	9/17/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
F227	Shut-In	12/16/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/96
F229	Shut-In	10/18/92 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/8/95
H207	Shut-In	3/95 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	3/1/98
H410	Shut-In	8/22/91 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/97
<b>Producing Wells</b>					
A114	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
A414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
B401	Shut-In	12/10/93-Pass	Evaluate: Extended SI or Workover	Submitted approval to BLM to SI	
B412	Shut-In	NO TEST	Evaluate: Extended SI or Workover		
C313SE	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D311	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
H128	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
J229	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
Navajo Area Office  
P.O. Box 1060  
Gallup, New Mexico 87305

713 296 7156  
N. M. ...  
PLZ FILE  
TAKEN  
PRIDE IN AMERICA  
LAND  
WESTERN REG  
NOV 14 1995

IN REPLY REFER TO:

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson  
Staff Landsman  
Apache Corporation  
2000 Post Oak Boulevard, Suite 100  
Houston, TX 77056-4400

SEND  
COPIES TO  
ALON -  
NOV - 2 1995  
CPS

05301

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

*Wilson Barber*  
Area Director

Enclosures

**RESIGNATION OF OPERATOR  
under  
Unit Agreement  
No. 14-08-0001-8740  
Montezuma County, Colorado  
San Juan County, Utah**

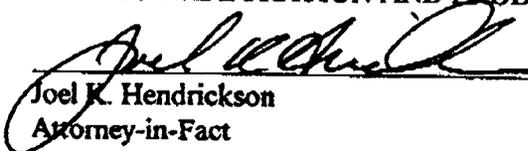
RECEIVED  
BLM MAIL ROOM  
28 SEP 27 PM 1:48  
070 SARGENT, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995  
Date

  
Joel K. Hendrickson  
Attorney-in-Fact

**DESIGNATION OF SUCCESSOR UNIT OPERATOR**

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and



STATE OF COLORADO )  
 )  
 ) ss.  
COUNTY OF DENVER )

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON  
My Commission Expires 2-24-98



Susan Sutton  
Notary Public  
4601 DTC Blvd  
Address  
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

W. Earl  
Area Director, Navajo

Approved pursuant to Secretary's Redlegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended.



2800 FORT OAK BLVD, STE 100 DALLAS, TEXAS 75234-4400

**FACSIMILE COVER SHEET**

Date: 11/29/95 Time: 4:50

TO: Lisha Cordova

COMPANY: \_\_\_\_\_

FAX NUMBER: 801-359-3940

FROM: Al Buron

PHONE NUMBER: 713-296-6356

FAX NUMBER: 296-7156

NUMBER OF PAGES: 5  
(including cover sheet)

SUBJECT/COMMENTS:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

If you have a problem reading material or do not receive all material being transmitted, please call (713) 296-6375.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	<del>VLC</del> / <del>OTL</del>
2	<del>LWP</del> 7-PL
3	<del>DT</del> 38-SJ
4	VLC 9-FILE
5	RJF
6	LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator) APACHE CORPORATION  
 (address) 2000 POST OAK BLVD #100  
HOUSTON TX 77056-4400  
AL BURON (713)296-6356  
 phone ( )  
 account no. N 5040

FROM (former operator) TEXACO E & P INC  
 (address) 3300 N BUTLER  
FARMINGTON NM 87401  
KEVIN SMITH(303)793-4800  
 phone (505) 325-4397  
 account no. N5700

**\*ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>037-16173</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-95)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-9-95)*
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #031878. *(# 6-15-60)*
- Yes 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-4-95)*
- Yes 6. Cardex file has been updated for each well listed above. *(12-4-95)*
- Yes 7. Well file labels have been updated for each well listed above. *(12-4-95)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-95)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- lic 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** *Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."*

- lic 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- lic/N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date March 14, 1995. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DT 2. Copies of documents have been sent to State Lands for changes involving State leases.  
12/7/95 Ed Bonner - Trust Lands

**FILMING**

- ✓ 1. All attachments to this form have been microfilmed. Date: December 21 1995.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

- 950320 Cathy Spangle / Texaco "Reg. UIC F5 / WMA" & returned to Water Rights / 3 WSA's.
- 950463 Ric'd UIC F5 "Texaco / Apache".
- 9505-10/95 BIA / Blm "Not approved"
- 951130 BIA / Nm Appr. 11-2-95.



Form 3180-5  
(June 1980)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2000 Post Oak Blvd., Suite 100, Houston, TX 77056-4400

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of operator</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced agreement. Merit Energy Company will take over operations on April 1, 1998.

Merit Energy Company meets Federal bonding requirements as follows:  
Federal bond no. WY 3011  
Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr Regulatory Analyst

Date 3/20/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See instruction on Reverse Side

APR 06 1998

COPY

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of operator</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change operator on the above referenced lease.

Merit Energy Company, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011  
Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998.

14. I hereby certify that the foregoing is true and correct

Signed

*Naitha Rogers*

Title

*Mgr., Reg. Affairs*

Date

*4/1/98*

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

12222 Merit Drive, Suite 1500  
Dallas TX 75251  
972-383-6558  
972-960-1252 (fax)

**MERIT ENERGY  
COMPANY**

# Fax

**To:** Kristen Risbeck

**From:** Arlene Valliquette

**Fax:** 801-359-3940

**Pages:** 3

**Phone:**

**Date:** 01/11/99

**Re:** Change of Operator

**CC:**

**Urgent**    **For Review**    **Please Comment**    **Please Reply**    **Please Recycle**

● **Comments:**

It has come to my attention the State of Utah Division of Oil, Gas & Mining does not show Merit Energy Company as the operator of the wells in the Ismay-Flodine Park Unit. I am faxing under this cover the BIA approval of the Successor Operator Designation reflecting Merit Energy Company as the Unit Operator effective April 1, 1998.

Should you need additional information, please contact me at the above address or telephone number.

*Arlene Valliquette*



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

NAVAJO AREA OFFICE

P. O. Box 1060

Gallup, New Mexico 87305-1060

IN REPLY  
REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

JUL 13 1998

Ms. Carol Wright  
Merit Energy Company  
12222 Merit Drive, Suite 1500  
Dallas, Texas 75251

Dear Ms. Wright:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for the Ismay Flodine Park Unit Agreement No. 14-08-0001-8740 for your records. Please furnish a copy of this approved document to other parties that have interest in this transaction.

By a copy of this letter, we are providing copies of the approved document agreement to the Bureau of Land Management, Farmington District Office, and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

*Anson Baker*

ACTING Area Realty Officer

01/11/99 11:24 FAX 912 900 1252 MERIT ENERGY CO 0003

**DESIGNATION OF SUCCESSOR UNIT OPERATOR**

**(Ismay Flodine Park Unit, Montezuma County, Colorado  
and San Juan County, Utah)**

This Designation of Successor Unit Operator, dated as of the 1st day of April, 1998, by and among **MERIT ENERGY COMPANY**, a Delaware corporation, whose offices are at 12222 Merit Drive, Suite 1500, Dallas, Texas 75251, hereinafter designated as "First Party" and the owners of unitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 15, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Department of the Interior approved Unit Agreement No. 14-08-0001-8740 for the Ismay Flodine Park Unit (the "Unit");

WHEREAS, Apache Corporation has resigned as Unit Operator; and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the unitized area and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth, First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator under and pursuant to all the terms of said Unit Agreement, and the Second Parties agree that, effective upon approval of this Designation of Successor Operator by an authorized officer of the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

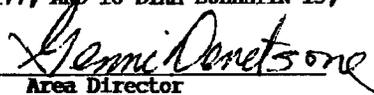
IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

**FIRST PARTY:**

**MERIT ENERGY COMPANY**

By:   
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8,  
SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13,  
AS AMENDED.

  
**ACTING** Area Director

Date: **JUL 07 1998**

I:\WP60\GREEN\DES-ISMA

**SECOND PARTIES:**

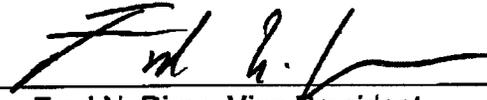
MERIT PARTNERS, L.P.  
MERIT ENERGY PARTNERS III, L.P.  
By: MERIT ENERGY COMPANY, General Partner

By:   
Fred N. Diem, Vice President

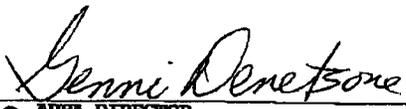
**CERTIFICATION**

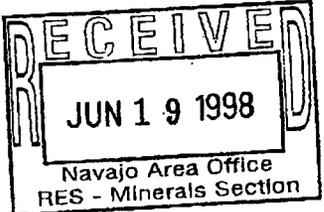
**MERIT ENERGY COMPANY**, as the designated successor operator under the Ismay Flodine Park Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in this agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. Operations on Federal wells in this Unit will be covered by BLM Bond No. WY 3011.

MERIT ENERGY COMPANY

By:   
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.

  
ACTING AREA DIRECTOR  
JUL 07 1998  
Date



## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PAMELA M LEIGHTON  
 APACHE CORPORATION  
 2000 POST OAK BLVD #100  
 HOUSTON TX 77056-4400

UTAH ACCOUNT NUMBER: N5040

REPORT PERIOD (MONTH/YEAR): 2 / 99

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
- ISMY-FP S234			ISMY			14-20-1003-2058	- Apprv. 11.2.99 By Dohm	
4303711266	07010	40S 26E 34						
- STATE WOOLLEY 1 (S416)			ISMY			ML-3713	apprv 2.7.00	
4303715544	07010	40S 26E 16						
- STATE WOOLLEY 2 (U416)			ISMY			ML-3713	"	
4303715545	07010	40S 26E 16						
- STATE WOOLLEY 3 (S216)			ISMY			ML-3713	"	
4303715546	07010	40S 26E 16						
- STATE WOOLLEY 5 (U216)			ISMY			ML-3713	"	
4303715547	07010	40S 26E 16						
- NAV TRB J13 (S217)			ISMY			I-149-IND-9124	- Apprv. 11.2.99 By Dohm	
4303716170	07010	40S 26E 17						
- NAV TR K-4 (S218)			ISMY			I-149-IND-9123	"	
4303716171	07010	40S 26E 18						
- NAV TR J-17 (S222)			ISMY			I-149-IND-9124	"	
4303716173	07010	40S 26E 22						
- NAV TRB J12 (U217)			ISMY			I-149-IND-9124	"	
4303716180	07010	40S 26E 17						
- NAV TR AC3 (U234)			ISMY			14-20-1003-2058	"	
4303716184	07010	40S 26E 34						
- NAV TRB J-6 (U417)			ISMY			I-149-IND-9124	"	
4303716185	07010	40S 26E 17						
- NAV TR K-7 (U418)			ISMY			I-149-IND-9123	"	
4303716186	07010	40S 26E 18						
NAV J-15 (U422)			ISMY			I-149-IND-9124	"	
4303716187	07010	40S 26E 22						
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

**OPERATOR CHANGE WORKSHEET**

Routing:

1- <u>KDJ</u> ✓	6- <u>KDJ</u> ✓
<u>ALH</u> ✓	7- <u>KAS</u> ✓
3- <u>CDW</u> ✓	8- <u>SI</u>
4- <u>CDW</u> ✓	9- <u>FILE</u>
5- <u>JRB</u> ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

<b>TO:</b> (new operator)	<u>MERIT ENERGY COMPANY</u>	<b>FROM:</b> (old operator)	<u>APACHE CORPORATION</u>
(address)	<u>12222 MERIT DR STE 1500</u>	(address)	<u>2000 POST OAK BLVD #100</u>
	<u>DALLAS, TX 75251</u>		<u>HOUSTON, TX 77056-4400</u>
	<u>MARTHA ROGERS</u>		
Phone:	<u>(972) 383-6511</u>	Phone:	<u>(713) 296-6356</u>
Account no.	<u>N4900</u>	Account no.	<u>N5040</u>

**\*ISMAY FLODINE PARK UNIT (NAV)**

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>430371673</u>	Entity: _____	S <u>RR</u>	T <u>405</u>	R <u>26</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- see 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 4-17-98)
- see 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-6-98)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- KDJ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. (1.11.99)
- KDJ 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. (2.11.00)
- KDJ 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above.
- KDJ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.11.00)
- KDJ 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

1. All attachments to this form have been microfilmed. Today's date: 4.24.01.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

991102 called Arlene Valliquette (972-383-16558) per Ed Bonner to tell her that Merit Energy Co. only has 20,000 thru Aetna for 1 well. Merit is acquiring 5 state wells and needs to have a statewide bond in place before the op. change can be processed.

000207 per Ed Bonner of SITLA, Merit Energy does now have a 80,000 Statewide Bond. He will call me back w/ bond # & info. Per Ed, I can proceed with operator change.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Merit Energy Company**

3a. Address  
**12222 Merit Dr., Suite 1500, Dallas, TX. 75251**

3b. Phone No. (include area code)  
**972-383-6569**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2030' FNL & 820' FWL  
 Sec. 22-T40S-R26E**

5. Lease Serial No.  
**I-149-IND-9124**

6. If Indian, Allottee or Tribe Name  
**Navajo Tribe**

7. If Unit or CA/Agreement, Name and/or No.  
**Ismay Flodine Park**

8. Well Name and No.  
**S-222**

9. API Well No.  
**43-037-16173**

10. Field and Pool, or Exploratory Area  
**Ismay**

11. County or Parish, State  
**San Juan, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Extended SI</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Status</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*Merit Energy Company respectfully requests approval for extending the shut-in status of producing oil well S-222. The well is not being produced at this time. If offset production dictates, the subject well will be re-evaluated to return to production or converted to an injection well. A Casing Integrity Test will be run as soon as weather permits. This will be done no later than June 1, 2000.*

RECEIVED

FEB 22 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Lynne Moon</b>	Title <b>Regulatory Analyst</b>
Signature <i>Lynne Moon</i>	Date <b>1/5/00</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Chip Haraden</i>	Title <b>A.T.L.</b>	Date <b>1/27/00</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**I-149-IND-9124**

6. If Indian, Allottee or Tribe Name  
**Navajo Tribe**

7. If Unit or CA/Agreement, Name and/or No.  
**Ismay-Flodine Park Unit**

8. Well Name and No.  
**#S-222 - --**

9. API Well No.  
**43-037-16186**

10. Field and Pool, or Exploratory Area  
**Ismay**

11. County or Parish, State  
**San Juan, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Merit Energy Company**

3a. Address  
**12222 Merit Dr., Suite 1500, Dallas, TX. 75251**

3b. Phone No. (include area code)  
**972-701-8377**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2030' FNL & 820' FWL, Section 22, T-40-S, R26-E (SW NW)**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Plug #1 - Cement retainer at 5415'. Pump 20 sacks of cement under the cement retainer at 5415', and bring top of cement to 5300' to cover top of Ismay.
2. Plug #2 - Spot a cement plug from 4744' - 4644' inside the 5 1/2" casing to cover Hermosa top..
3. Plug #3 - Spot a cement plug from 3100' - 2700' inside the 5 1/2" casing to cover the DeChelle top.
4. Plug #4 - Perforate the 5 1/2" casing at 2500'. Set a cement retainer at 2450'. Squeeze cement outside of casing to top of surface casing shoe @ +/- 1500 with 200 sacks of cement. Place 10 sacks of cement on top of the cement retainer to 2350' inside the casing.
5. Plug #5 - Spot a cement plug from 750' - surface inside the 5 1/2" casing with 50 sacks of cement.
6. Cut off wellhead. Weld on capping plate. Set plug and abandon stake. Complete job.

**RECEIVED**  
**SEP 05 2000**

**DIVISION OF OIL, GAS AND MINING**

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Arlene Valliquette** Title **Manager - Regulatory Affairs**

Signature *Arlene Valliquette* Date **August 31, 2000**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

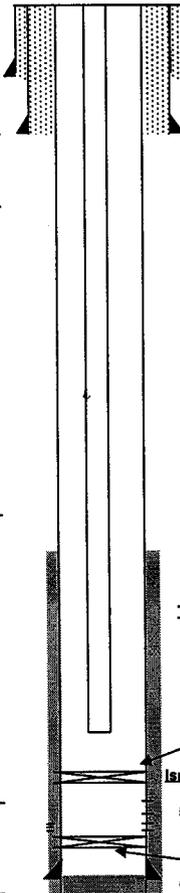
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

K.B. ELEV. 4,932  
 D.F. ELEV. 4,931  
 GROUND LEVEL 4,922  
 CORR. \_\_\_\_\_

**SURFACE CASING**

SIZE 13.38 WEIGHT 48.00 DEPTH 107  
 GRADE \_\_\_\_\_ CMT. 150

SIZE 8.63 WEIGHT 24.00 DEPTH 1,498  
 GRADE \_\_\_\_\_ CMT. 750 sx



**PRODUCTION STRING**

SIZE 5.50 WEIGHT 14.00 DEPTH 5,600  
 GRADE \_\_\_\_\_ CMT. 250 sx

P.B.T.D. @ \_\_\_\_\_  
 TD @ 5,622

**INDIVIDUAL WELL HISTORY**

LEASE & WELL NO. S-222  
 FIELD NAME Ismay - Flodine Park Unit  
 LOCATION 2030' FNL & 820' FWL, Section 22, T-40-S, R-26-E

FORMER NAME Navajo J #17  
 COUNTY & STATE San Juan, UT  
 API NO. 43-037-16186

**EQUIPMENT DETAILS**  
**TUBING DETAIL:**

176 jts tbg  
(found in field file)

_____	RODS	_____	-5/8"
_____		_____	-3/4"
_____		_____	-7/8"
_____		_____	-1"

**PUMP SIZE** \_\_\_\_\_  
**CSG. AND COLLARS @** \_\_\_\_\_

**WELL HISTORY:** Spud: 9/24/59  
 Completed: 11/5/59

Sqzd all perms 4/26/78  
Reperf 5462-68, 72-76, 92-98 & 5515-30  
Acidz w/ 1500 gal 15% NE HCl

Passed MIT 10/96

**Field file shows:** cmt ret @ 5415

**WELL HISTORY (CONT.)**

**SPECIAL TEST (CORE, PRESSURE, ETC.)**

**RECEIVED**  
 SEP 05 2000  
 DIVISION OF  
 OIL, GAS AND MINING

**MERIT ENERGY COMPANY**  
**CONDITION OF HOLE & PROCEDURE**

**DATE:** 8-28-00

**FIELD:** *Ismay - Flodine Park Unit*                      **AREA:** *San Juan County, Utah*

**RESERVOIR:** *Ismay*                                      **WELL NO.** #S - 222

**REASON FOR WORK:** *Plug & Abandon Procedure*

**CONDITION OF HOLE:** *5 1/2" casing clear from surface to Cmt Retainer @ 5415'.*

**TOTAL DEPTH:** *5,622'*                      **PBTD:** *5,415'*    **DATUM IS** *10'*    **ABOVE:** *GL*

**CASING RECORD:**                      *8 5/8", 24# @ 1498' cmt'd w/750 sxs (circ'd)*  
*5 1/2", 14# @ 5,600' cmt'd w/250 sxs (TOC @ 4,600')*

**PERFORATIONS:**                      *Ismay: 5462'-5530'*

**TUBING DETAIL:**                      *179 jts of tubing*

**ROD & PUMP DETAIL:**                      *Unknown*

**PROCEDURE:**

1. Plug #1 - Cement retainer at 5415'. Pump 20 sacks of cement under the cement retainer at 5415', and bring top of cement to 5300' to cover top of Ismay.
2. Plug #2 - Spot a cement plug from 4744' - 4644' inside the 5 1/2" casing to cover Hermosa top..
3. Plug #3 - Spot a cement plug from 3100' - 2700' inside the 5 1/2" casing to cover the DeChelle top.
4. Plug #4 - Perforate the 5 1/2" casing at 2500'. Set a cement retainer at 2450'. Squeeze cement outside of casing to top of surface casing shoe @ +/- 1500 with 200 sacks of cement. Place 10 sacks of cement on top of the cement retainer to 2350' inside the casing.
5. Plug #5 - Spot a cement plug from 750' - surface inside the 5 1/2" casing with 50 sacks of cement.
6. Cut off wellhead. Weld on capping plate. Set plug and abandon stake. Complete job.

**RECEIVED**

SEP 05 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Merit Energy Company N4900		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 12222 Merit Dr., Suite _____ CITY Dallas STATE TX ZIP 75251		7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN _____		9. API NUMBER: See attached
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: See attached
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company advises, effective SEPT. 30, 2000, Journey Operating, L.L.C. will become the operator of the wells on the attached list.

Journey Operating, L.L.C.  
1201 Louisiana, Suite 1040  
Houston, TX. 77002  
(713) 655-0595

By: Brian A. Baer  
Brian A. Baer, President

RECEIVED  
OCT 20 2000  
DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Arlene Valliquette</u>	TITLE <u>Manager - Regulatory Affairs</u>
SIGNATURE <u>Arlene Valliquette</u>	DATE <u>9/29/00</u>

(This space for State use only)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No.: 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reentry to an  
abandoned well. Use Form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

**1. Type of well**

Oil Well     Gas Well     Other     Water Source Well

**2. Name of Operator**

Journey Operating, L.L.C. *N1435*

**3a. Address and Telephone No.**

1201 Louisiana, Suite 1040, Houston, Tx 77002

**3b. Phone No. (include area code)**

713-655-0595

**4. Location of Well (Footage, Sec, T,R, or Survey Description)**

See Attached

**5. Lease Designation and Serial No.**

UTU-56186

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

See Attached

**9. API Number**

See Attached

**10. Field and Pool or Exploratory Area**

Kachina; Ismay

**11. County or Parish, State**

San Juan County, UT

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting date of starting any proposed work and approximate duration thereof, if the proposal is to deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations result in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)**

Journey Operating, L.L.C. hereby accepts the operatorship of this well effective October 1, 2000. Journey Operating, L.L.C. will be responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Journey Operating, L.L.C. bond coverage is provided under Bond No. RLB0002487. *BLM Bond # WY 3354 - Nationwide*

**14 I hereby certify that the foregoing is true and correct**

Signed: *Judith M. De* Title: Sr. Regulatory Analyst Date: 1/17/01

(This space for Federal or State office use)  
Approved by: *William Hunsger* Title: Assistant Field Manager,  
Division of Resources Date: 1/22/01

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

*cc: DORM 1/22/01*

**RECEIVED**  
JAN 25 2001  
DIVISION OF  
OIL, GAS AND MINING

**CHANGE OF OPERATOR**  
**from Merit Energy Company to Journey Operating, L.L.C.**  
**San Juan County, Utah**

**Attachment to Utah Form 19**

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	UTU-40361	Bannock <sup>387</sup>	Bannock Federal #21-33	43-037-31425	NE NW (685' FNL & 1520' FWL) Sec. 33-T38S-R24E
Injection Well	I-149-IND-9123	Ismay <sup>380</sup>	Ismay Flodine Park R-124	43-037-16169	NE NE (660' FNL & 660' FEL) Sec. 24-T40S-R25E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-216	43-037-15546	SW NW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Injection Well	14-20-603-2055-A	Ismay	Ismay Flodine Park T-316	43-037-16462	NE SW (1980' FSL & 1980' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-416	43-037-15544	SW SW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park U-416	43-037-15545	SW SE (660' FSL & 1980' FEL) Sec. 16-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-117	43-037-16456	NE NW (775' FNL & 1995' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-217	43-037-16170	SW NW (1980' FNL & 660' FWL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-117	43-037-16188	NE NE (660' FNL & 660' FEL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-217	43-037-16180	SW NE (1980' FNL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-317	43-037-16463	NE SW (1980' FSL & 1980' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-417	43-037-16185	SW SE (500' FSL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-118	43-037-16457	NE NW (660' FNL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park S-218	43-037-16171	SW NW (1820' FNL & 660' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-318	43-037-16464	NE SE (1980' FSL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-318	43-037-16467	NE SE (1980' FSL & 660' FEL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park U-418	43-037-16186	SW SE (660' FSL & 1980' FEL) Sec. 18-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-119	43-037-16458	NE NW (660' FNL & 1980' FWL) Sec. 19-T40S-R26E
Water Source Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-219	43-037-16519	SE NE (1980' FNL & 560' FEL) Sec. 19-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-120	43-037-16190	NE NE (660' FNL & 660' FEL) Sec. 20-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-220	43-037-20055	SE NE (1950' FNL & 1120' FEL) Sec. 20-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-121	43-037-31629	NW NW (500' FNL & 660' FWL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-121	43-037-16460	NE NW (610' FNL & 2050' FWL) Sec. 21-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-121	43-037-20056	NW NE (540' FNL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-121	43-037-16191	NE NE (660' FNL & 660' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-421	43-037-11267	SW SE (660' FSL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-321	43-037-16194	NE SE (1980' FSL & 670' FEL) Sec. 21-T40S-R26E

**CHANGE OF OPERATOR**  
**from Merit Energy Company to Journey Operating, L.L.C.**  
**San Juan County, Utah**

**Attachment to Utah Form 19**

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	I-149-IND-9124	380 Ismay	Ismay Flodine Park S-222	43-037-16173	SW NW (2030' FNL & 820' FWL) Sec. 22-T40S-R
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-322	43-037-16179	NE SW (1820' FSL & 1935' FWL) Sec. 22-T40S-26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-422	43-037-16187	SW SE (820' FSL & 2140' FEL) Sec. 22-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park S-227	43-037-16231	SW NW (2140' FNL & 820' FWL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-127	43-037-31648	NE NE (745' FNL & 595' FEL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-227	43-037-16234	SW NE (2120' FNL & 1950' FEL) Sec. 27-T40S-R26E
Oil Well	14-20-603-2058-A	Ismay	Ismay Flodine Park U-234	43-037-16184	SW NE (1980' FNL & 2080' FEL) Sec. 34-T40S-R26E
Water Source Well	UTU-20894	379 Kachina	Wash Unit #2	43-037-31324	SE SE (470' FSL & 850' FEL) Sec. 13-T38S-R23E
Oil Well	UTU-20895	Kachina	Havasu Federal #41-24	43-037-31279	NE NE (1050' FNL & 500' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-20895	Kachina	Havasu Federal #42-24	43-037-31298	SE NE (1970' FNL & 461' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-56186	Kachina	Arabian Federal #2	43-037-31282	NW SW (2180' FSL & 950' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Arabian Federal #3	43-037-31287	NE SW (1470' FSL & 1750' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-56186	Kachina	Havasu Federal #11-19	43-037-31458	NW NW (940' FNL & 590' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #12-19	43-037-31457	SW NW (1840' FNL & 410' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #12-19A	43-037-31459	SW NW (2520' FNL & 200' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #22-19	43-037-31278	SW NW (1850' FNL & 1255' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-52333	381 Kiva	Navajo Federal #12-4	43-037-31395	SW NW (2260' FNL & 440' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #14-4	43-037-31321	SW SW (1150' FSL & 1110' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #23-4	43-037-31259	NE SW (1500' FSL & 2500' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Kiva Federal #24-4	43-037-31745	SE SW (1057' FSL & 1997' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #4-1	43-037-31112	SE SW (370' FSL & 1940' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-2	43-037-31161	SW SE (300' FSL & 2225' FEL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-4	43-037-31179	NW SW (1980' FSL & 660' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-57895	Kiva	Navajo Federal #42-5	43-037-31261	SE NE (2130' FNL & 320' FEL) Sec. 5-T39S-R25E
Injection Well	UTU-58728	Kiva	Navajo Federal #43-5	43-037-31317	NE SE (1954' FSL & 627' FEL) Sec. 5-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #9-1	43-037-31001	NW NE (770' FNL & 2010' FEL) Sec. 9-T39S-R25E

**CHANGE OF OPERATOR**  
**from Merit Energy Company to Journey Operating, L.L.C.**  
**San Juan County, Utah**

**Attachment to Utah Form 19**

<b>Well Type</b>	<b>Lease Serial No.</b>	<b>Field Name</b>	<b>Well Name/Number</b>	<b>API Number</b>	<b>Location of Well</b>
Injection Well	UTU-52333	Kiva	Navajo Federal #21-9	43-037-31267	NE NW (330' FNL & 2510' FWL) Sec. 9-T39S-R25E
Water Source Well	UTU-52333	Kiva	Navajo Federal #42-9	43-037-31263	SE NE (1850' FNL & 1140' FEL) Sec. 9-T39S-R25E

# Journey Operating, L.L.C.

Louisiana Place  
1201 Louisiana Street  
Suite 1040  
Houston, Texas 77002  
Phone: 713.655.0595  
Fax: 713.655.0393

October 10, 2002

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Re: Ismay Flodin Park Unit S-222, T-318, U-121, U-417, V-219, V-220 & V-318  
San Juan County, UT  
Plug & Abandon Report

Dear Sir or Madam:

Attached for your records is a copy of the Subsequent Sundry Notice for the plugging of the Ismay Flodine Park Unit wells referenced above.

If you have any questions or require any additional information, please do not hesitate to contact me at (713) 655-0595 or email at [smeche@journeyoil.com](mailto:smeche@journeyoil.com).

Sincerely,



Sandra Meche  
Regulatory Analyst

Enclosures

**RECEIVED**  
OCT 15 2002  
DIVISION OF  
OIL, GAS AND MINING

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

<p>1. <b>Type of Well</b> Oil well</p> <hr/> <p>2. <b>Name of Operator</b> Journey Operating LLC</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> 1201 Louisiana, Suite 1040, Houston, TX 77002 713-655-0595</p> <hr/> <p><b>Location of Well, Footage, Sec., T, R, M</b> 2030' FNL and 820' FWL, Sec. 22, T-40-S, R-26-E,</p>	<p>5. <b>Lease Number</b> 1-149-IND-9124</p> <p>6. <b>If Indian, All. or Navajo</b></p> <p>7. <b>Unit Agreement Name</b> Ismay-Flodine Park Unit</p> <p>8. <b>Well Name &amp; Number</b> S-#222</p> <p>9. <b>API Well No.</b> 43-037-16173</p> <p>10. <b>Field and Pool</b> Ismay</p> <p>11. <b>County &amp; State</b> San Juan County, UT</p>
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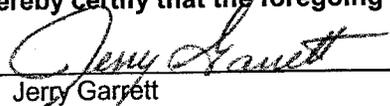
**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

**13. Describe Proposed or Completed Operations:**

Journey Operating LLC, plugged and abandoned this well on September 16, 2002 per the attached plugging report.

**14. I hereby certify that the foregoing is true and correct.**

Signed  Title Production Superintendent Date 10/3/02  
Jerry Garrett

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

**RECEIVED**  
OCT 15 2002  
DIVISION OF  
OIL, GAS AND MINING

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Journey Operating LLC  
**Ismay-Flodine Park Unit S #222**  
2030' FNL & 820' FWL, Section 22, T-40-S, R-26-E  
San Juan County, UT  
Lease Number: 1-149-IND-9124, API Number: 43-037-16173

September 17, 2002  
Page 1 of 1

## Plug & Abandonment Report

### Cementing Summary:

**Plug #1** with retainer at 5415', spot 17 sxs cement inside casing from 5415' to 5260' to isolate the Ismay perforations.

**Plug #2** with 48 sxs cement inside casing from 4607' to 4181' to cover Hermosa top.

**Plug #3** with retainer at 1515', mix and pump 57 sxs cement, squeeze 37 sxs outside 5-1/2" casing from 1565' to 1448' and leave 20 sxs inside casing to cover Chinle and 8-5/8" casing shoe.

**Plug #4** with 60 sxs cement pumped down 5-1/2" casing from 157' to surface, circulate good cement out bradenhead.

### Plug and Abandonment Summary:

Notified NN on 9/11/02

**9-11-02** MOL and RU. Held JSA. No well pressures. ND wellhead. Install BOP and SD.

**9-12-02** Held JSA. No well pressure, no tubing. PU 5-1/2" casing scraper and 2-8" tubing workstring. TIH and tag hard at 5415'. TOH and LD scraper. TIH with tubing and tag existing retainer at 5415'. D. Benallie, Navajo Nation, approved procedure change. Pressure test casing to 1800# for 5 min, held OK. Plug #1 with retainer at 5415', spot 17 sxs cement inside casing from 5415' to 5260' to isolate the Ismay perforations. TOH with tubing. RU A-Plus wireline truck. Perforate 3 squeeze holes at 4550'. Attempt to establish rate into squeeze holes, well pressured up to 2000#; unable to establish rate. Shut in well. SDFD.

**9-13-02** Held JSA. Open up well, no pressure. Perforate 3 squeeze holes at 4500'. Attempt to establish rate into squeeze holes, pressured up to 2000# and held. D. Benally, Navajo Nation representative required additional perforations and approved procedure change. TIH with tubing to 4607'. Plug #2 with 48 sxs cement inside casing from 4607' to 4181' to cover Hermosa top. TOH with tubing. Perforate 3 squeeze holes at 1565'. Establish circulation out 5-1/2" x 8-5/8" annulus. TIH and set 5-1/2" DHS retainer at 1515'. Sting out of retainer and sting back in. Establish circulation out 5-1/2" x 8-5/8" annulus. Plug #3 with retainer at 1515', mix and pump 57 sxs cement, squeeze 37 sxs outside 5-1/2" casing from 1565' to 1448' and leave 20 sxs inside casing to cover Chinle top and 8-5/8" casing shoe. TOH and LD tubing. Perforate 3 squeeze holes at 157'. Establish circulation out bradenhead with 5 bbls of water. Plug #4 with 60 sxs cement pumped down 5-1/2" casing from 157' to surface, circulate good cement out bradenhead. Shut in well. SDFD.

**9-16-02** Held JSA. ND BOP. Dig out and cut off wellhead, found cement at surface in casing and annulus. Mix 12 sxs cement to install P&A marker. RD and MOL. D. Benally with Navajo Nation, was on location.

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		<b>09/30/2000</b>	
<b>FROM: (Old Operator):</b>		<b>TO: ( New Operator):</b>	
Merit Energy Company		Journey Operating, L.L.C.	
12222 Merit Drive, Suite 1500		1201 Louisian, Suite 1040	
Dallas, TX 75251		Houston, TX 77002	
Phone:	(972) 701-8377	Phone:	(713) 655-0595
Account No.	N4900	Account No.	N1435
CA No.		Unit:	ISMAY FLODINE PARK

<b>WELL(S)</b>								
NAME	Sec	TwN	Rng	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	INDIAN	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	INDIAN	OW	P
ISMAY FLODINE UNIT S216	16	400S	260E	4303715546	7010	INDIAN	OW	PA
19 NAV TRB J13 (S217)	17	400S	260E	4303716170	7010	INDIAN	OW	PA
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	INDIAN	OW	P
NAV TRB J-6 (U417)	17	400S	260E	4303716185	7010	INDIAN	OW	PA
NAV TR K-4 (S218)	18	400S	260E	4303716171	7010	INDIAN	OW	PA
NAV TR K-7 (U418)	18	400S	260E	4303716186	7010	INDIAN	OW	PA
ISMY T318 NAV TR K-8	18	400S	260E	4303716464	7010	INDIAN	OW	PA
ISMY (V318)	18	400S	260E	4303716467	7010	INDIAN	OW	PA
V219 (WATER WELL 1)	19	400S	260E	4303716519	99990	INDIAN	WS	PA
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	INDIAN	OW	P
V220 (WATER WELL 2)	20	400S	260E	4303720055	99990	INDIAN	WS	PA
U121 (WATER WELL 3)	21	400S	260E	4303720056	99990	INDIAN	WS	PA
S121	21	400S	260E	4303731629	7010	INDIAN	OW	P
16NAV TR J-17 (S222)	22	400S	260E	4303716173	7010	INDIAN	OW	PA
NAV J-15 (U422)	22	400S	260E	4303716187	7010	INDIAN	OW	P
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	INDIAN	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	INDIAN	OW	P
U-127	27	400S	260E	4303731648	7010	INDIAN	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	INDIAN	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/23/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/23/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/27/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4822566-0161
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM - N/A BIA- Not Given

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: BIA- Not Given

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 06/10/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/10/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0002489

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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