

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed P. & A. or
 operations completed
 If changed on location map
 A & P and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

4-8-59 **WOK**

-
-
-
-
-
-
-
-
-

FILE NOTATIONS

Entered in NID File	_____ ✓	Checked by Chief	_____ ✓
Entered on S R Sheet	_____ ✓	Copy NID to Field Office	_____ ✓
Location Map Pinned	_____ ✓	Approval Letter	_____ ✓
Card Indexed	_____ ✓	Disapproval Letter	_____
IWR for State or Fee Land	_____		

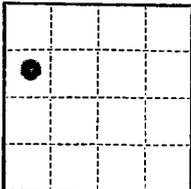
COMPLETION DATA:

Date Well Completed	<u>4-8-59</u>	Location Inspected	_____
OW <input checked="" type="checkbox"/> WW _____ TA _____		Bond released	_____
GW _____ OS _____ PA _____		State of Fee Land	_____

LOGS FILED

Driller's Log 6-24-59
 Electric Logs (No.) 3

E _____ I _____ E-I _____ GR _____ GR-N Micro
 Sonic _____ Other Induction Electrical



(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

Contract No. I-149-Ind-9184

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No.

Lease No. **146339**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Fort Worth, Texas, November 26, 1958.

Navajo Tribe "J" Lease

Well No. **11** is located **2120** ft. from **N** line and **815** ft. from **W** line of sec. **21**

SW/4 NW/4, Sec. 21

(1/4 Sec. and Sec. No.)

40-South 26-East 31N

(Twp.)

(Range)

(Meridian)

Ismay

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is **5015** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATION	DEPTH	SIZE CASING			CASING PROGRAM (APPROX.)	
		SIZE	WEIGHT	LENGTH	Set at	Cement
Top of Ismay	5575'	8-5/8"	24.0#	New	1500'	1000 sz.
		5-1/2"	14.0#	New		
		5-1/2"	15.5#	New	5775'	500 sz.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE TEXAS COMPANY**
Address **P.O. Box 1780
Fort Worth 1, Texas**

THE TEXAS COMPANY

By *J.J. Volten*
J.J. Volten

Title **Division Civil Engr.**

November 28, 1958

The Texas Company
P. O. Box 1720
Fort Worth 1, Texas

Attention: J. J. Velten, Division Civil Engineer

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill Well No. Navajo Tribe J-10, which is to be located 1980 feet from the south line and 1980 feet from the west line of Section 17, and Well No. Navajo Tribe J-11, which is to be located 2120 feet from the north line and 815 feet from the west line of Section 21, Township 40 South, Range 26 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said wells is hereby granted.

This approval terminates within 90 days if the above mentioned wells are not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:co

cc: Phil McGrath
USGS, Farmington,
New Mexico

A

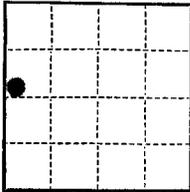
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-10-712



SUNDRY NOTICES AND REPORTS ON WELLS

7/1/59
3/30

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "J" _____ March 19, _____, 1959

Well No. 11 is located 2120 ft. from N line and 215 ft. from W line of sec. 21

NE 1/4 of Section 21 _____ 40-S _____ 26-E _____ SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Isay _____ San Juan _____ Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5015 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 4:00 A.M., March 2, 1959.

Drilled 17-1/4" hole to 112' and cemented 91' of 13-3/8" O.D. casing at 112' with 175 sacks of cement. Cement circulated.

Drilled 11" hole to 1510' and cemented 1499' of 8-5/8" O.D. casing at 1510' with 1300 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Farmington, New Mexico

By C. H. McLeod

Title Asst. Dist. Supt.

W A

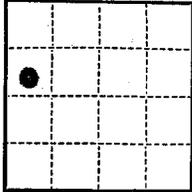
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-9124



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "J"

June 17, 1959

Well No. 11 is located 2120 ft. from N line and 815 ft. from W line of sec. 21

NW 1/4 of Sec. 21
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

26-E
(Range)

SLM
(Meridian)

Ismay

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5015 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5727'.

Ran 2" tubing to 5720' with packer set at 5626' and acidised open hole from 5690' to 5727' with 500 gallons of regular 15% acid.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 817

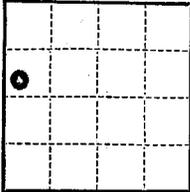
Farmington, New Mexico

By C. H. McLeod

Title Asst. Dist. Supt.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-9124

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "JW"

June 17, 19 59

Well No. 11 is located 2120 ft. from N line and 815 ft. from W line of sec. 21

NW 1/4 of Sec. 21
(1/4 Sec. and Sec. No.)

40-S 26-E
(Twp.) (Range)

SLM
(Meridian)

Isam
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5015 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8" hole to 5727' and cemented 5680' of 5-1/2" O.D. casing at 5690' with 250 sacks of cement. Top of cement 4300'. Tested casing with 1000# pressure for 15 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 817

Farmington, New Mexico

By C.H. McNeil

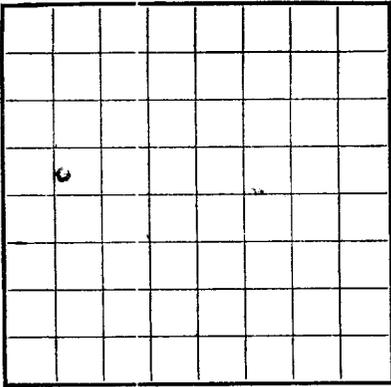
Title Asst. Dist. Supt.

51-5

157

Form 9-330

U. S. LAND OFFICE Navajo
SERIAL NUMBER 1-149-1-0-9124
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Texaco Inc. Address Box 617, Farmington, New Mexico
Lessor or Tract Navajo Tribe "J" Field Leasey State Utah
Well No. 11 Sec. 21 T. 40S R. 20E Meridian 11N County San Juan
Location 1120 ft. (S.) of 11 Line and 615 ft. (W.) of W Line of Section 21 Elevation 3015
(Derrick floor relative to 3015)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date June 24, 1959 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling March 2, 1959 Finished drilling March 27, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5670 to 5727 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from None to _____ No. 8, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5-1/2	14	8	S&W	500	None	None			
5-1/2	15.5	8	S&W	227	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5-1/2	112	175	Halliburton		
5-1/2	1510	1300	Halliburton		
5-1/2	500	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

FOLD MARK

FOLD MA

1136
250
Callington

PLUGS AND ADAPTERS

Heaving plug—Material none Length _____ Depth set _____
 Adapters—Material none Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>none</u>						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. 100 Gravity, °Bé. 91
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas 41.60
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
J.C. Bailey, Driller
Arvie Bryant, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	355	355	Shale & Sand
355	742	387	Sand, Shale & Red Bed
742	1280	546	Sand, Shale & Red Bed
1280	1505	217	red Bed
1505	1838	333	Sand, Shale & red Bed
1838	4432	2594	Sand & Shale
4432	4496	64	Sand, Shale & Anhydrite
4496	4696	200	Sand & Shale
4696	4766	70	Chert, lime & shale
4766	5058	292	lime & shale
5058	5115	57	Shale, lime & chert
5115	5242	127	lime
5242	5371	129	lime & shale
5371	5417	46	lime
5417	5705	288	lime & shale
5705	5727	22	Shale & lime
Total Depth 5727'			

FORMATION RECORD—Continued

Handwritten marks and scribbles at the bottom left of the page.

FIELD MARK

SHOOTING RECORD

Adapters - Material	Quantity	Remarks	Depth
Heavy plug - Material	Quantity	Remarks	Depth
PLUGS AND ADAPTERS			
Casing size	Weight per foot	Number sacks of cement	Method used

MUDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Casing size	Per foot weight	Feet per sack	Make	Amount	Kind of shoe	Cut and pulled from	From	To	Purpose
-------------	-----------------	---------------	------	--------	--------------	---------------------	------	----	---------

CASING RECORD

No. 5' from _____ to _____ No. 4' from _____ to _____
 No. 3' from _____ to _____ No. 2' from _____ to _____
 No. 1' from _____ to _____ No. 0' from _____ to _____

After redrilling to 5727' and cementing 5-1/4" casing, cement plug was drilled out from 5626' to 5727'. Ran 2" tubing to 5720' with packer set at 5626' and acidized open hole from 5690' to 5727' with 500 gallons of regular 15% acid. After swabbing and flowing load off, well flowed 139 barrels of oil and 14 barrels of salt water in 24 hours.

(Shows use of C)

OIL OR GAS SANDS OR ZONES

Commenced drilling _____ to _____ Finished drilling _____ to _____

The summary on this page is for the condition of the well at above date.

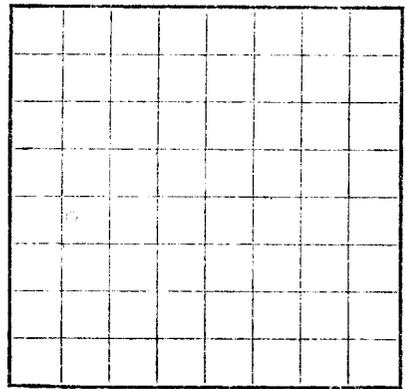
Date _____ Title _____

so far as can be determined from all available records. Signed _____

The information given herewith is a complete and correct record of the well and all work done thereon.

Location _____ of _____ Line and _____ of _____
 Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____
 Lessor of Tract _____ Field _____ State _____
 Company _____ Address _____

LOCATE WELL CORRECTLY



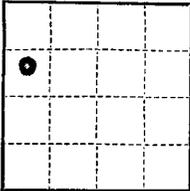
LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY
 DEPARTMENT OF THE INTERIOR
 UNITED STATES

TYPE OR PERMIT TO PROCEED _____
 SERIAL NUMBER _____
 U. S. LAND OFFICE _____

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-9124

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Installation of pumping equipment	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 23, 1959

Navajo Tribe "J"

Well No. 11 is located 2120 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 815 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 21

1/4 of Sec. 21 40-S 26-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ismay San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5015 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Installed pumping equipment and well commenced pumping September 3, 1959. On 24 hour pumping test ending October 26, 1959, well pumped 150 barrels of oil with 10 barrels of salt water in 24 hours. Length of pump stroke 74" with 13 strokes per minute.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 817
Farmington, New Mexico

By [Signature]

Title Asst. Dist. Supt.

AS

578

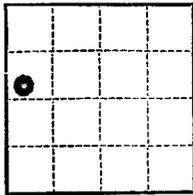
Form 9-331 b
(April 1952)

COPY H. L. C.

Form approved.
Budget Bureau No. 42-R350.4.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-9124

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 14, 1963

Navajo Tribe "J"
Well No. 11 is located 2120 ft. from N line and 815 ft. from W line of sec. 21

NW 1/4 of Sec. 21 40-S 26-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Isney San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5015 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Commenced workover 11-20-62.

Reason for workover was to perforate additional Isney pay section and stimulate production by acidizing.

Pulled rods and tubing and perforated 5 1/2" casing from 5600' to 5622', 5632' to 5637' and 5673' to 5679' with two jet shots per foot. With bridge plug set at 5681' and packer at 5644' treated perforations 5673' to 5679' with 500 gallons of non-emulsified acid. Treating pressure 4500 to 1300 PSI with an average injection rate of 1.1 barrel per minute. Five minute shut-in pressure 0. Pulled tubing with packer and bridge plug and reran tubing and rods. After (OVER)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 310

Farmington, N. M.

By C. P. Egan

Title District Superintendent

3
72

recovering load oil and acid residue, pumped 299 barrels of oil and 28 barrels of water on 24 hour test ending 11-24-62. Length of pump stroke 74" with 14 strokes per minute.

FEB 18 1963

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other Inst.
verse side)

DATE*
OR re-

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-9124

6. IF INDIAN, ALLOTTED OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Isney-Flodine Park

8. FARM OR LEASE NAME

9. WELL NO.

8221

10. FIELD AND POOL, OR WILDCAT

Isney

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21, T40S, R26E, S1N

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2120' from North line and 815' from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5015' DF

12. COUNTY OR PARISH

San Juan

18. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Reason for remedial work was to increase oil production by acidizing.
Commenced workover 5-19-66.**

Treated perforations 5673' to 5679' and open hole 5696' to 5727' with 1500 gallons of 15% NE-CR-HCL acid. Treating pressure was 600 psi with an injection rate of 4 barrels per minute. Injected 400 pounds of moth ball flakes followed by 1,500 gallons of 15% NE-CR-HCL acid. Pressure increased to 1,400 psi after injecting moth balls. Injection rate during second stage was 4 barrels per minute. Instant shut-in pressure was 400 psi. On 24 hour test ending 5-31-66, well pumped 113 barrels of 42.5° gravity oil and 23 barrels of water. Length of stroke was 144" with 12 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Superintendent

DATE

6/14/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether of, ft., or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED
MAY 28 1991

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Transfer of Owner/Operator <input type="checkbox"/>	
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:
TEXACO INC.
Signed: [Signature]
Attorney-In-Fact
for Texaco Inc.
Date: 3/1/91

New Operator:
Texaco Exploration and Production Inc.
Signed: [Signature]
Title: Division Manager
Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well Footage : QQ, Sec. T., R., M. : See Attached County : State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <p> <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> </p> <p>Approximate Date Work Will Start _____</p>	<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <p> <input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> </p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u><i>R. V. Lane</i></u> Attorney-in-Fact	SIGNED: <u><i>R. V. Lane</i></u> Assistant Division Manager
DATE: _____	DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____

(State Use Only)

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME			
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	18	SWSW	4303730165	DSCR	POW	7000	ANETH U E418			
				S400	E230	13	NENE	4303730174	DSCR	WIW	7000	ANETH UNIT D113			
				S400	E240	7	SWSW	4303730175	DSCR	WIW	7000	ANETH U E407			
				S400	E240	8	NESE	4303730177	DSCR	POW	7000	ANETH U H308			
				S400	E240	21	NENE	4303730183	DSCR	POW	7000	ANETH U H121			
				S400	E240	21	SWSW	4303730188	IS-DC	POW	7000	ANETH U E421			
				S400	E240	19	NENW	4303730197	DSCR	POW	7000	ANETH U F119			
				S400	E240	11	SESW	4303730217	IS-DC	POW	7000	ANETH U F411			
				S400	E240	23	SWNW	4303730219	DSCR	POW	7000	ANETH U E223			
				S400	E240	23	SWNE	4303730226	IS-DC	POW	7000	ANETH U G223			
				S400	E240	14	NWSE	4303730230	DSCR	POW	7000	ANETH U G314			
				S400	E240	26	NESW	4303730232	IS-DC	POW	7000	ANETH U F326			
				S400	E240	25	SWNW	4303730233	IS-DC	POW	7000	ANETH U E225			
				S400	E240	25	NESW	4303730237	IS-DC	POW	7000	ANETH U F325			
				S400	E250	30	SWNE	4303730241	IS-DC	POW	7000	ANETH U L230			
				S400	E250	30	SWSW	4303730243	DSCR	TA	7000	ANETH U J430			
				S400	E240	23	SWSE	4303730311	DSCR	POW	7000	ANETH U G423			
				S400	E240	25	SWSW	4303730343	DSCR	POW	7000	ANETH U E425			
				S400	E240	26	NENE	4303730348	DSCR	POW	7000	ANETH U H126			
				S400	E240	23	SWSW	4303730370	DSCR	POW	7000	ANETH U E423			
				S400	E240	26	SWNW	4303730371	DSCR	POW	7000	ANETH U E226			
				S400	E240	22	SWSE	4303730375	DSCR	POW	7000	ANETH U G422			
				S400	E240	20	NENE	4303730404	IS-DC	POW	7000	ANETH U H120X			
				S400	E240	36	SWNE	4303730410	DSCR	POW	7000	ANETH U G236			
				S400	E240	21	SWNE	4303730516	DSCR	TA	7000	ANETH U G221X			
				S400	E230	14	NWNE	4303730636	DSCR	POW	7000	ANETH U C114			
				S400	E230	14	SENE	4303730638	DSCR	POW	7000	ANETH U D214			
				S400	E240	27	NENE	4303730643	DSCR	POW	7000	ANETH U H127			
				S400	E250	30	NENE	4303730649	DSCR	POW	7000	ANETH U M130			
				S400	E240	36	SWNW	4303730716	DSCR	POW	7000	ANETH U E236			
					1 WILDCAT	S280	E040	25	C-NW	4305511273		PA	99998		THOUSAND LAKE MTN UNIT #2
				380	ISMAY	S400	E260	16	SWSW	4303715544	ISMAY	POW	7010		ST WOOLLEY 1 (S416)
				365	GREATER ANETH	S400	E230	24	NENE	4303715701	DSCR	POW	7000		FED B-1 (D124)
						S400	E230	12	NESE	4303715831	DSCR	POW	7000		BURTON 43-12 (D312)
						S400	E230	23	NENE	4303716036	DSCR	POW	7000		AW RICE 1 (D123)
						S400	E240	35	NWNW	4303716056	DSCR	TA	7000		NAV TRB Q-3 (E135)
						S400	E240	22	SWNW	4303716059	DSCR	POW	7000		NAV TRB D-9 (E222)
						S400	E240	19	NESW	4303716081	DSCR	POW	7000		NAV TRB D-29 (F319)
						S400	E260	21	SWNW	4303716172	ISMAY	TA	7010		NAV TR J-11 (S221)
						S400	E260	22	SWSE	4303716187	ISMAY	POW	7010		NAV J-15 (U422)
						S400	E240	33	SESE	4303716229	DSCR	POW	7000		ANETH 33-D4 (H433)
						S400	E240	7	SWNW	4303716283	DSCR	WIW	99990		GULF-AZTEC FED 7 (ANETH)
				S400	E240	18	SWSE	4303730132	DSCR	POW	7000		ANETH U G418		
				S400	E240	17	SWSW	4303730134	IS-DC	POW	7000		ANETH U E417		
				S400	E240	20	NESE	4303730154	IS-DC	POW	7000		ANETH U H320		
				S400	E240	17	SWNE	4303730166	IS-DC	POW	7000		ANETH U G217		
				S400	E240	8	SWNE	4303730178	DSCR	POW	7000		ANETH U G208		

Routing:	
1- LCR/GIL	<input checked="" type="checkbox"/>
2- DTS/DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the Division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. ___ Twp. ___ Rng. ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. ___ Twp. ___ Rng. ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. ___ Twp. ___ Rng. ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. ___ Twp. ___ Rng. ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. ___ Twp. ___ Rng. ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. ___ Twp. ___ Rng. ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. ___ Twp. ___ Rng. ___	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins.Co.of N.America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins.Co.of N.America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
 910607 St. Lands approved 4-15-91 "merger".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN - 6 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DIV OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

Well Designation and Serial No.
I-149-IND-9124

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 2120 Feet From The NORTH Line and 815 Feet From The
WEST Line Section 2i Township 40S Range 26E

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ISMAY F.P. UNIT
S221

9. API Well No.
4303716172

10. Field and Pool, Exploratory Area
ISMAY

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Atlering Casing <input checked="" type="checkbox"/> OTHER: <u>SHUT-IN</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P., Inc. respectfully requests that the shut-in status on Ismay Flodine Park Unit well #S221 be extended. Texaco plans to sell the lease sometime in 1995 and the production will not justify a timely payout of the work needed to return the well to production.

If an extension is not granted, the well will most likely be plugged. Production, prior to the casing leak was 10 BOPD and 180 BWPD.

If you have any questions, please contact Mr. Rached Hindi @ (505) 325-4397 ext. 15.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager DATE 12/29/94

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

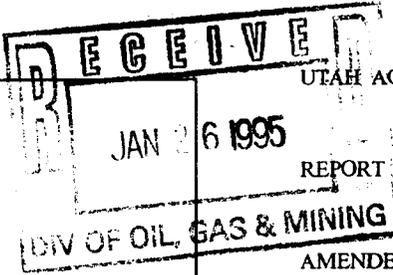
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C
 BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401



UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 12 / 94

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
NAV TR H-3 (Q412) 4303716168	07010	40S 25E 12	ISMV	POW	31	57	0	868
NAV TRB J13 (S217) 4303716170	07010	40S 26E 17	ISMV	POW	31	85	296	341
NAV TR K-4 (S218) 4303716171	07010	40S 26E 18	ISMV	POW	31	28	59	155
NAV TR J-11 (S221) 4303716172	07010	40S 26E 21	ISMV	SOW	0	0	0	0
NAV TR J-17 (S222) 4303716173	07010	40S 26E 22	ISMV	SOW	0	0	0	0
NAV TRB H-2 (S407) 4303716174	07010	40S 26E 7	ISMV	POW	31	57	89	341
NAV TR J-22 (S422) 4303716177	07010	40S 26E 22	ISMV	SOW	0	0	0	0
NAV TRB J12 (U217) 4303716180	07010	40S 26E 17	ISMV	POW	31	454	888	1488
NAV TR K-2 (U218) 4303716181	07010	40S 26E 18	ISMV	SOW	0	0	0	0
NAV TR J-25 (U222) 4303716183	07010	40S 26E 22	ISMV	SOW	0	0	0	0
NAV TR AC3 (U234) 4303716184	07010	40S 26E 34	ISMV	POW	31	284	533	248
NAV TRB J-6 (U417) 4303716185	07010	40S 26E 17	ISMV	SOW	0	0	0	0
NAV TR K-7 (U418) 4303716186	07010	40S 26E 18	ISMV	SOW	0	0	0	0
TOTALS						965	1865	3441

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 1-20-95

Name and Signature: Terl Wade / Terl Wade

Telephone Number: _____



Texaco Exploration and Production Inc

P O Box 46513
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining
3 Triad Center
355 W. North Temple
Salt Lake City, UT 84180-1204

FEB 17 1995

DIV OF OIL, GAS & MINING

RE: **Procedural Policy**
Resignation of Operator and
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

Very truly yours,

Harvey Childs
Land Department

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAR - 9 1995

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter abandoned and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals</p>		<p>6. Lease Designation and Serial Number</p>
<p>1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)</p>		<p>7. Indian Allottee or Tribe Name Navajo Tribe</p>
<p>2. Name of Operator Texaco E&P Inc.</p>		<p>8. Unit or Communitization Agreement Ismay Flodine-Park Unit</p>
<p>3. Address of Operator P.O. Box 46510, Denver, CO 80201-6510</p>		<p>9. Well Name and Number All wells</p>
<p>4. Telephone Number (303)793-4800</p>		<p>10. API Well Number</p>
<p>5. Location of Well</p> <p>Footage : County : San Juan QQ, Sec. T., R., M. : State : UTAH</p>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Change of Operator</u></p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>
---	--

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E&P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corporation effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

14. I hereby certify that the foregoing is true and correct

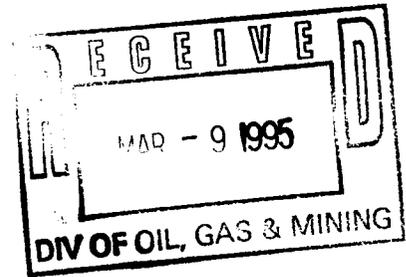
Name & Signature Kevin D. Smith Kevin D. Smith Title Portfolio Manager Date 2/20/95

(State Use Only)



Texaco USA
Western E&P Region
Denver Producing Division

PO Box 46510
Denver CO 80201-6510
8055 E. Tufts Avenue
Denver CO 80231
(303) 793-4949



March 7, 1995

State of Utah
Division of Oil, Gas and Mining
Three Triad Center, Suite 350
355 W. North Temple
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

Sincerely,

Kevin D. Smith
Portfolio Manager

CS

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

R E C E I V E D
MAR - 9 1995
DIV OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS		8. Lease Designation and Serial Number
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals.		7. Indian Allottee or Tribe Name Navajo Tribe
		9. Well Name and Number All Wells
		10. API Well Number
		11. Field and Pool, or Wildcat Ismay Flodine-Park Unit
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		
2. Name of Operator Apache Corporation		
3. Address of Operator 2000 Post Oak Blvd. Suite 100 Houston, TX 77056		4. Telephone Number (713) 296-6356
5. Location of Well Footage : OO, Sec. T., R., M. :		County : SAN JUAN State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center; font-size: small;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<p style="text-align: center; font-size: small;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Date of Work Completion _____</p> <p style="font-size: x-small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E & P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corp. effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

	Apache Corporation D. E. Schultz Manager Drilling and Production Rocky Mountain Region	Apache Corporation D. E. Schultz Manager Drilling and Production Rocky Mountain Region
14. I hereby certify that the foregoing is true and correct		
Name & Signature	Apache Corporation D. E. Schultz Manager Drilling and Production Rocky Mountain Region	Title: _____ Date: <u>2-20-95</u>
(State Use Only)		



IN REPLY REFER TO:

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Navajo Area Office
P.O. Box 1060
Gallup, New Mexico 87305

NAVJO
FILE
TAKE
APR 21 1995
LAND
WESTERN REG
NOV 14 1995

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson
Staff Landsman
Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, TX 77056-4400

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

Area Director

Enclosures

SEAL COPY TO
ALON
NOV - 2 1995
075

05301

**RESIGNATION OF OPERATOR
under
Unit Agreement
No. 14-08-0001-8740
Montezuma County, Colorado
San Juan County, Utah**

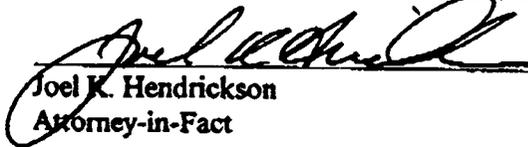
RECEIVED
BIM MAIL ROOM
95 SEP 27 PM 1:48
070 BARRINGTON, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995
Date


Joel K. Hendrickson
Attorney-in-Fact

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and

STATE OF COLORADO)
)
COUNTY OF DENVER) ss.

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON
My Commission Expires 2-24-98



Susan Sutton
Notary Public
4601 DTC Blvd
Address
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

Wilson Barlow
Area Director, Navajo

Approved pursuant to Secretary's Redlegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended.



2000 FORT OAK BLVD, STE. 100 DALLAS, TEXAS 75244-4400

FACSIMILE COVER SHEET

Date: 11/29/95 Time: 4:50

TO: Lisha Cordova

COMPANY: _____

FAX NUMBER: 801-359-3940

FROM: Al Buron

PHONE NUMBER: 713-296-6356

FAX NUMBER: 296-7156

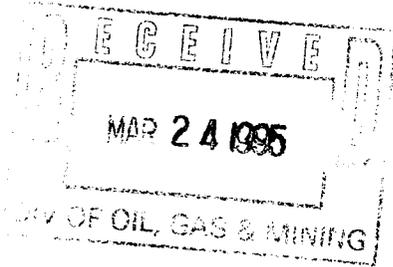
NUMBER OF PAGES: 5
(including overhead)

SUBJECT/COMMENTS:

If you have a problem reading material or do not receive all material being transmitted, please call (713) 296-6375.



Texaco Energy and Production Inc. 10000 West 10th Street, Suite 2700
Denver, Colorado 80202



March 20, 1995

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Mr. Don Staley, Administrative Manager, Oil and Gas

Subject: Annual Status Report of Shut-In and Temporarily-abandoned Wells

Dear Mr. Staley,

Attached is a list of shut-in and temporarily-abandoned wells for Texaco E&P Inc., located in San Juan County, Utah. If you require any additional information, please contact me at (505) 325-4397.

Sincerely,

Ted A. Tipton
Area Manager

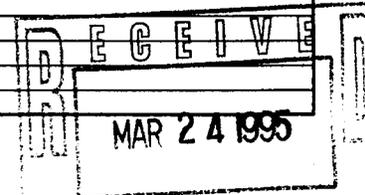
LNS/s

Attachment

**ISMAY FLODINE PARK UNIT
ANNUAL STATUS REPORT**

DATE OF REPORT: 3/2/95

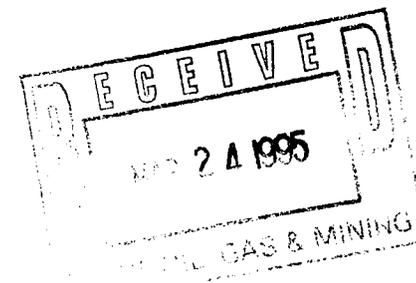
Well #	Type	Comments	Proposed Action	Action	BLM Approved Expiration Date
S216	OSI	SUBMITTED SUNDRY TO STATE OF UTAH FOR EXTENDED SHUT-IN, CASING LEAK	Call Gil Hunt with UOGCC to confirm approved	Approved 12/9/94	No requirement; will P&A
	OSI	REPAIRED CSG LEAK 1/12/94... STILL LEAK, REPAIR SUBMITTED AND APPROVED 2/94	Evaluate well (repair or P&A)	Sundry Extend SI	12/31/95
S222	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
S234	OSI	EXTENDED SHUT-IN (DRY HOLE)	Submit sundry for Extended Shut-In	Sundry 8/24/94	8/1/95
S422	OSI	EXTENDED SHUT-IN, CASING LEAK	Submit sundry for Extended Shut-In	Sundry 9/94	4/1/95
T318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U216	OSI	STUCK TBG, POSSIBLE COLLAPSED CASING, HAS APPROVED P&A IN WELL FILE 9/92	Submit proposed action to State of Utah, shut-in approval	P&A approved 1/26/95	No requirement; will P&A
U218	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U222	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
U417	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U418	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U427	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
V118	OSI	UNECONOMICAL TO PRODUCE	Evaluating well for possible Shut-In		
V318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
R124	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T117	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
T118	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T119	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T317	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
U421	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V117	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V121	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V321	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
U121	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V219	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V220	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
	Code	Definition			
	OSI	Oil Shut-In			
	WIWSI	Water Injection Well Shut-In			
	WSSI	Water Source Shut-In			



RECEIVED
 MAR 24 1995

Aneth Unit Annual Status Report

Well Number	Well Status	Date of Last MIT	Comments	Proposed Action	BLM Approved Expiration Date
Injection Wells					
C112	Shut-In	9/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	11/1/95
C124	Shut-In		Evaluate: Extended SI or Workover		
C223	Shut-In	5/1/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	6/1/95
C411	Shut-In	9/21/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
E317	Shut-In	10/21/92 - Failed	Evaluate: Repair Casing or P&A	BLM approved repair of Casing Leak	Approved
E319	Shut-In	9/17/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
F227	Shut-In	12/16/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/96
F229	Shut-In	10/18/92 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/8/95
H207	Shut-In	3/95 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	3/1/98
H410	Shut-In	8/22/91 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/97
Producing Wells					
A114	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
A414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
B401	Shut-In	12/10/93-Pass	Evaluate: Extended SI or Workover	Submitted approval to BLM to SI	
B412	Shut-In	NO TEST	Evaluate: Extended SI or Workover		
C313SE	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D311	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
H128	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
J229	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97



TEXACO E. & P., INC.
 FARMINGTON OPERATING UNIT
 ISMAY FLODINE - PARK UNIT

WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNSHP	RANGE	LEGAL	API NUMBER
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546 ✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172 ✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173 ✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266 ✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177 ✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464 ✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547 ✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181 ✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183 ✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185 ✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186 ✓
U427	OSI	SW	SE	27	T40S	R26E	740 FSL/3240' FWL	43-037-16235 ✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189 ✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467 ✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168 ✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629 ✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170 ✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/ 600' FWL	43-037-16171 ✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231 ✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174 ✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544 ✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648 ✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180 ✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234 ✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184 ✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545 ✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187 ✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190 ✓
T321	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I 149IND9124
T316	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 ml-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I 149IND9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 I 149IND9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458 "
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I 149IND9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267 "
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191 "
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194 "
U421	WSSI	NW	NE	21	T40S	R26E	540' FNL/1980' FEL	43-037-20056 " Texaco Inc/NOB
V219	WSSI	SE	NE	19	T40S	R26E	1980' FNL/560' FEL	43-037-16519 I 149IND9123
V220	WSSI	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055 I 149IND9124

Separate Change

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N5700

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ NAV TR K-4 (S218)								
4303716171	07010	40S 26E 18	ISMV			I149IND9123		
✓ NAV TR J-11 (S221)								
4303716172	07010	40S 26E 21	ISMV			I149IND9124		
✓ NAV TR J-17 (S222)								
4303716173	07010	40S 26E 22	ISMV			"		
✓ NAV TRB H-2 (S407)								
4303716174	07010	40S 26E 7	ISMV			I149IND8840		
✓ NAV TR J-22 (S422)								
4303716177	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TRB J12 (U217)								
03716180	07010	40S 26E 17	ISMV			"		
✓ NAV TR K-2 (U218)								
4303716181	07010	40S 26E 18	ISMV			I149IND9123		
✓ NAV TR J-25 (U222)								
4303716183	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TR AC3 (U234)								
4303716184	07010	40S 26E 34	ISMV			14206032058		
✓ NAV TRB J-6 (U417)								
4303716185	07010	40S 26E 17	ISMV			I149IND9124		
✓ NAV TR K-7 (U418)								
4303716186	07010	40S 26E 18	ISMV			I149IND9123		
✓ NAV J-15 (U422)								
4303716187	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TR K-6 (V118)								
4303716189	07010	40S 26E 18	ISMV			I149IND9123		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	YBC / GILDA
2	LWP 7-PL
3	DTA 58-SJ
4	VLC 9-FILE
5	RJF
6	LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator) APACHE CORPORATION
 (address) 2000 POST OAK BLVD #100
HOUSTON TX 77056-4400
AL BURON (713)296-6356
 phone () _____
 account no. N 5040

FROM (former operator) TEXACO E & P INC
 (address) 3300 N BUTLER
FARMINGTON NM 87401
KEVIN SMITH(303)793-4800
 phone (505) 325-4397
 account no. N5700

***ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-16172</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: <u>1</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-95)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-9-95)*
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #031878. *(# 6-15-60)*
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-4-95)*
- Yes 6. Cardex file has been updated for each well listed above. *(12-4-95)*
- Yes 7. Well file labels have been updated for each well listed above. *(12-4-95)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-95)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."*

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/ no) ____ . Today's date March 14 1995 . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
12/7/95 Ed Bonner - Trust Lands

FILMING

1. All attachments to this form have been microfilmed. Date: December 21 1995 .

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950320 *Cathy Spragle / Texas "Reg. UIC FE/water" is referred to Water Rights/3 WSA's.*
- 950463 *Rec'd UIC FE "Texas/Apache".*
- 9505-10/95 *BIA/BLM "Not Approved"*
- 951130 *BIA/NM Appr. 11-2-95.*

RECEIVED
OCT 31 1997
DIV. OF OIL, GAS & MINING

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

RECEIVED
 SEP 1997
 RECEIVED
 I-148 END-912

RECEIVED
 BLM

97 AUG 27 PM 1:03

GENERAL NOTICE AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT" For such proposals

070 FARMINGTON, NM
 Navajo Tribe

SUBMIT IN TRIPLICATE

1. Type of Well: XX Oil Well Gas Well Other	6. Well Name and No. S-221
2. Name of Operator Apache Corporation 505-325-0318	9. API Well No. 43 037-16172
3. Address and Telephone No. 2855 Southside River Rd., Suite A, Farmington, NM 87401-7947	10. Field and Pool, or Exploratory Area Ismay
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2120' FNL, 815' FWL Sec. 21 T40S R26E	11. County or Parish, State San Juan, Utah

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	<input checked="" type="checkbox"/> Abandonment Change of Plans
Subsequent Report	<input type="checkbox"/> Recompletion New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair Water Shut-Off
	<input type="checkbox"/> Altering Casing Conversion to Injection
	<input type="checkbox"/> Other _____ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation Plugged and Abandoned this well per the following attached diagram and report.

Approved as to plugging of the well bore.
 Liability under bond is retained until
 surface restoration is completed.

PAID 7.23.97

14. I Certify that the foregoing is true and correct
 Signed: Kendall Thurman Title: Sr. Pumper Date: August 26, 1997

(This space for Federal or State office use)
 Approved by: [Signature] Title: Ret. Eng. Date: 8-29-97
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Apache Corporation
 Ismay Flodine PARK UNIT S-2
 SW/NW Sec 21, T40S, R26E
 LSE# I-149-IND 9124
 San Juan CO. UTAH.
 Ismay S-221 P: A 7-23-97

Plugged and Abandoned well bore schematic and operations
 Report of Apache Ismay S-221
 Steve Mason - BLM ENGINEER NOTIFIED by Truck phone on
 Activity's 7-22-97.
 Joe Sanchez BLM WITNESS - 7-23-97.
 ALL cement - class B neat.
 Spacers - 9 lbs mud used @ 5382' - 4684'
 ALL other spacers were FRESH WATER

P: A - verticle marker
 w/ plate (welded)

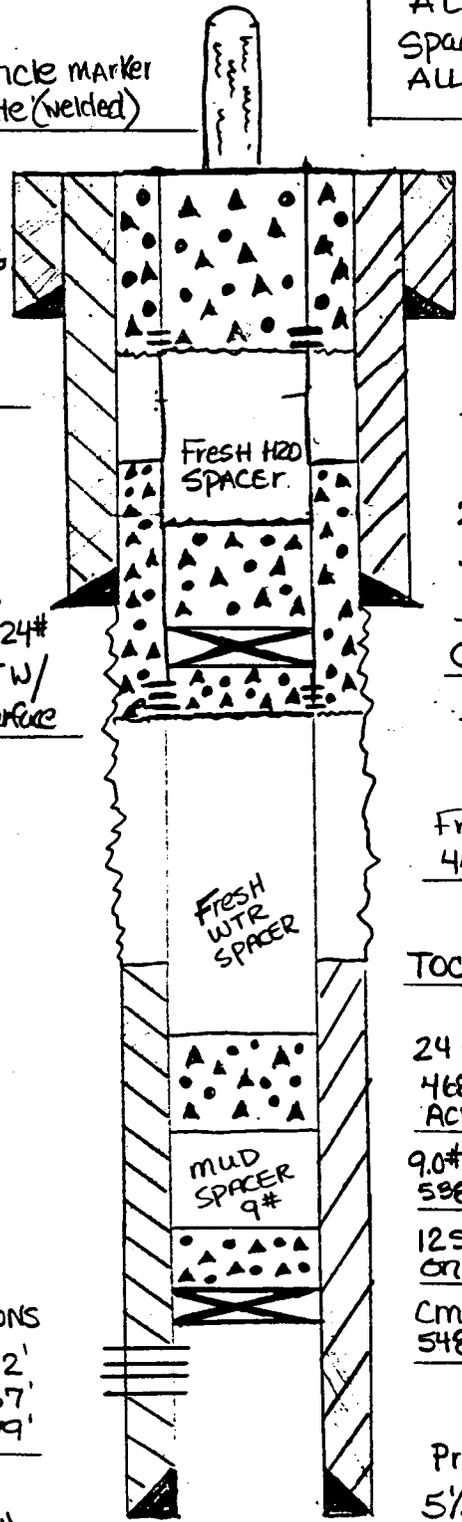
Surface' CSG
 13 3/8" 48# @
 112'. CMNT W/
 175 SX

INTERMEDIATE
 CSG, 8 5/8" 24#
 @ 1510', CMNT W/
 1300 SX TO SURFACE

Perforations
 5608' - 22'
 5632' - 37'
 5673' - 79'

7 7/8" Hole.

TD @ 5727'



7-22-97
 Run 178 SX CMNT ON SURFACE
 plug - run out of CMNT. ?
 7-23-97 - Tagged cmnt @ 58' INSIDE 1/2 OUT CSG.
 Run additional 21 SX CMNT TO FILL CSG IN
 AND OUT. 199 SX TOTAL USED. JOE SANCHEZ BLM REP-OUT
 2 shot perf @ 167'

Total
 100 SX CMNT plug @ CSG shoe
 and chine top.
 23-SX CMNT plug ABOVE: RTNR 1631'-1428'
 5-SX CMNT below RTNR 1675'-1631'
 72-SX CMNT thru perfs - behind CSG.
 1675'-1185'

CMNT RTNR @ 1631'
 4 shot perf @ 1675'

Fresh water spacer
 4474 - 1675'

TOC @ 4300

24 SX plug
 4684' - 4474'
 ACROSS HERMOSA 4612'

9.0# mud spacer
 5382' - 4684'

12 SX plug 5487' - 5382'
 ON TOP RTNR.

CMNT RTNR @
 5487'

Production CSG.
 5 1/2" 15.5# 14" @ 5690'
 CMNT W/ 250 SX

7-21-97
 MIRUSU, RUBOP, TAG CMNT RTNR 5487'
 Circulate Hole, Spot 12 SX plug on
 TOP RTNR 5487' - 5382', Spot 9.0# mud
 spacer 5382' - 4684', Spot 24 SX plug
 4684' - 4474' COVER HERMOSA.

7-22-97
 perforate @ 1675' w/ 4 shots, set CMNT
 RTNR 1631'. Set 72 SX CMNT plug
 behind CSG 1675' - 1185', 5 SX CMNT
 plug below RTNR 1675' - 1631', 23 SX
 CMNT plug ABOVE RTNR 1631' - 1428'.
 A Total of 100 SX CMNT used to
 cover CSG shoe @ 1510' and chine
 TOP.
 perforate @ 167' w/ 2 shots - Circulate
 Hole-water. pumped 178 SX CMNT BEFORE
 running out of CMNT. Procedures called
 for A Total of 57 SX CMNT to circulate
 CMNT TO SURFACE!! Steve Mason - BLM
 called by phone - Aware!
 7-23-97.

Tagged CMNT INSIDE CSG @ 58' RD
 Bop and cut off wellhead. Run
 21 SX CMNT INSIDE AND OUT CSG TO
 SURFACE. A Total of 199-SX CMNT
 used on surface plug!! JOE SANCHEZ
 BLM REP out to witness. Plate
 AND verticle marker set. Pit pulled H2O
 AND backfilled. Anchors dug up. - Resbratio
 and ...

K.M.T.
 Apache.