

# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief R. L. S.

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed 4-26-61

OW  V/W  TA

GW  OS  PA

Location Inspected

Bond released

State of Fee Land

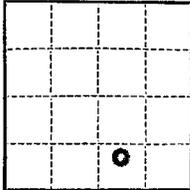
## LOGS FILED

Driller's Log 6-15-61

Electric Logs (No.) 3

E  I  E-I  GR  GR-N  Micro

Lat  Mi-L  Sonic  Others



(SUBMIT IN TRIPLICATE)

Indian Agency .....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Contract No. **I-149-Ind-8840**

Allottee .....

Lease No. ....

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. **146030**  
Navajo Tribe **H**

**February 6**, 19**61**

Well No. **3** is located **660** ft. from **XXM** line and **1980** ft. from **E** line of sec. **12**  
**SW/4 SE/4 Sec. 12 T-40-S R-25-E S1M**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Ismay** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5005** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATIONS:	SIZE CASING			CASING PROGRAM (APPROX.)	
	Depth	Size	Weight	Set at	Cement
Top of Chinle	1438'				
Organ Rock	2738'	10-3/4"	32.75#	90'	100 sx
Hermosa	4523'	7-5/8"	24 #	1500'	1000 sx
Ismay	5500'	4-1/2"	9.5 #	5880'	250 sx*
Total Depth	5880'	*The production string is to be swung at the salt water zone as determined by electric logs. Scratchers and centralizers are to be installed through the Ismay zone. The cement on the production string is to be tailed in with 50 sacks of Latex cement.			

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.** **TEXACO Inc.**

Address **P. O. Box 3109**

**Midland, Texas**

By **J. J. Velten**

Title **Division Civil Engineer**

T - 39 - S

35

R-25-E

36

31

R-26-E

32

Hovensweep  
Texota Lse.

State  
Shell Lse.

State  
Continental Lse.

State  
Conti. Lse.

State  
Shell Lse.

Lessee Unknown

2

1

T - 40 - S

6

5

State  
Shell Lse.

Navajo Tribe "H"  
TEXACO Inc. Lse.  
2559.96 Ac.

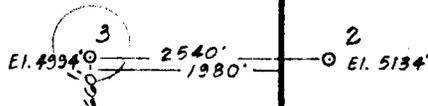
Lessee Unknown

11

12

7

8



State  
Shell Lse.

Navajo Tribe "K"  
TEXACO Inc. Lse.

Navajo Tribe "K"  
TEXACO Inc. Lse.

Navajo Tribe "J"  
TEXACO Inc. Lse.

14

13

18

17

○ - Survey Markers

SAN JUAN COUNTY, UTAH  
Scale 1" = 2000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

*J. J. Elter*  
Division Civil Engineer  
TEXACO Inc.

Registered Professional Engineer - State of Texas

February 9, 1961

Texaco, Inc.  
P. O. Box 3109  
Midland, Texas

Attn: J. J. Velten, Div. Civil Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "H" 3, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 12, Township 40 South, Range 25 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

CBF:awg

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

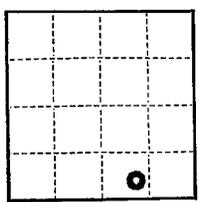
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-8840



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 17, 1961

Navajo Tribe "H"  
Well No. 3 is located 660 ft. from S line and 1980 ft. from E line of sec. 12

SE 1/4 of Sec. 12      40-S      25-E      SLM  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Ismay      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5005 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 8:30 P.M., February 28, 1961.

Drilled 13-3/4" Hole to 96' and cemented 86' of 10-3/4" O.D. casing at 96' with 100 sacks of cement. Cement circulated.

Drilled 9-7/8" hole to 1519' and cemented 1509' of 7-5/8" O.D. casing at 1519' with 700 sacks of cement. Cement circulated. Tested casing with 300# pressure for 30 minutes. Tested O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

By [Signature]

Title District Superintendent

*audit*

*Page 1 of 1*

*1/18*

Form 9-331 b  
(April 1952)

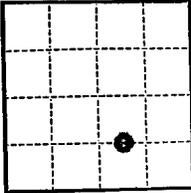
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-TID-8840



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 25, 19 61

Navajo Tribe "H"

Well No. 3 is located 660 ft. from SR line and 1980 ft. from W line of sec. 12

SE/4 of Sec. 12

40-S

25-E

SLM

(1/4 Sec. and Sec. No.)  
Ismay

(Twp.)  
San Juan

(Meridian)

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 5005 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5941' and cemented 5920' of 4-1/2" casing at 5930' with 250 sacks of cement. Tested casing with 1000# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 810  
Farmington, New Mexico

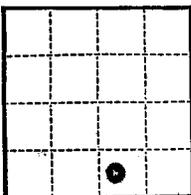
By R. G. Wilson

Title Unit Superintendent

*TL*

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allettee \_\_\_\_\_

Lease No. I-149-IND-8840

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 29, 19 61

Navajo Tribe "H"  
Well No. 3 is located 660 ft. from DS line and 1980 ft. from ES line of sec. 12

SE/4 of Section 12 40-S 25-E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Isnay San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5000 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5941'. Plugged back depth 5924'.

After drilling to 5941' and cementing 4-1/2" casing at 5930', cement plug was drilled out to total depth. Set packer at 5851' and treated open hole from 5930' to 5941' with 500 gallons of NE-LST acid. Swabbed well dry and reacidized open hole with 3000 gallons of NE-LST acid. After second treatment well swabbed 100% salt water. Set retainer at 5924' (P.B.T.D.) and squeezed open hole with 100 sacks of cement. Perforated 4-1/2" casing with abrasajet tool at 5879', 5889', and 5916'. Perforated casing with 4 holes at each setting. Set packer at 5908' and treated perforations at 5916' with 500 gallons of NE-LST acid. Treating pressure 5500# with no break in pressure. After 3 hours,

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (over)

Company TEXACO Inc.

Address Box 810

Farmington, New Mexico

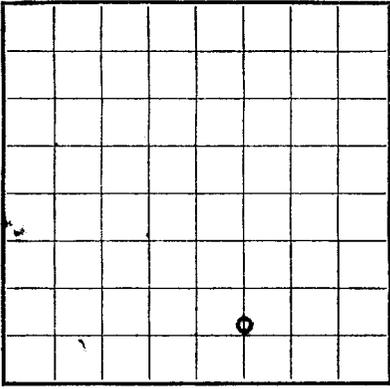
By R. G. Wilson

Title Unit Superintendent

moved packer to 5866' with bridge plug set at 5903'. Treated perforations 5879' and 5889' with 1000 gallons NE-LST acid. Removed packer and bridge plug. Perforated 4-1/2" casing from 5914' to 5918' with 4 jet shots per foot. Set packer at 5902' and acidized perforations 5914' to 5918' with 500 gallons NE-LST acid. Moved packer to 5850' and swabbed well from all perforations. After recovering load oil, a pumping unit was installed and well was put to pumping. After pumping one week, the well was producing at a rate of one barrel of oil per day. Pulled rods and tubing and set packer at 5818'. Treated all perforations with 4000 gallons of retarded acid. Pulled packer and reran rods and tubing and put well back to pumping. On test ending 4-27-61, well pumped 24 barrels of oil and 98 barrels of water in 24 hours.

1051 5 MAR 61

Navajo  
U. S. LAND OFFICE **1-149-IND-8840**  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **INDIANO Inc.** Address **Box 810, Farmington, N. M.**  
Lessor of Tract **Navajo Tribe** Field **Tanay** State **Utah**  
Well No. **13** Sec. **12** T. **40 S** R. **15 W** Meridian **S1M** County **San Juan**  
Location **560 ft N** of **S** Line and **1/4** W of **E** Line of **Section 12** Elevation **5261'**  
(Derick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_ Title **District Sup't.**  
Date **June 13, 1961**

The summary on this page is for the condition of the well at above date.  
Commenced drilling **February 28, 1961** Finished drilling **March 27, 1961**

OIL OR GAS SANDS OR ZONES:

(Denote gas by G)  
No. 1, from **5879'** to **5918'** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from **None** to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4	120.75	8	Sale	86	None	None			
7-5/8	84	8	Sale	1509	Safety	None			
4-1/2	65	8	Sale	592	Reamer	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	96	100	Halliburton		
7-5/8	1519	700	Halliburton		
4-1/2	5930	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **--** Depth set **--**  
Adapters—Material **None** Size **--**

SHOOTING RECORD

FOLD MARK

**PLUGS AND ADAPTERS**

Heaving plug—Material None Length -- Depth set --  
 Adapters—Material None Size --

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

**TOOLS USED**

Rotary tools were used from 0 feet to 5941 feet, and from -- feet to -- feet  
 Cable tools were used from None feet to -- feet, and from -- feet to -- feet

**DATES**

Put to producing April 26, 1961  
 The production for the first 24 hours was 122 barrels of fluid of which 20% was oil; --% emulsion; 80% water; and --% sediment. Gravity, °Bé. 40.6°  
 If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --  
 Rock pressure, lbs. per sq. in. -- Pump test - 12 - 84" strokes per minute.

**EMPLOYEES**

J. L. Jackson, Driller Paul Coleman, Driller  
B. D. Rushin, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	96	96	Surface Sand
96	2962	2866	Sand & Shale
2962	3019	57	Shale & Lime
3019	3158	139	Shale & Sand
3158	3295	137	Shale
3295	3865	570	Shale & Sand
3865	3908	43	Shale & Anhydrite
3908	3968	60	Shale & Lime
3968	4113	145	Sand & Shale
4113	4181	68	Shale & Lime
4181	4442	261	Shale & Sand
4442	4850	408	Shale & Lime
4850	4920	70	Lime, Sand & Anhydrite
4920	5941	1021	Lime & Shale
Total depth 5941'			
Plugged back depth 5924'			







Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPLICATE  
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
16. PERMIT NO.		9. WELL NO.
18. ELEVATIONS (Show whether OP, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., W., OR BLE. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED  
MAY 28 1991

DIVISION OF  
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]  
Attorney-In-Fact  
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]  
Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Manager

DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CERTIFICATE OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____	9. Well Name and Number
2. Name of Operator Texaco Exploration and Production Inc.	10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397

11. Field and Pool, or Wildcat
--------------------------------

5. Location of Well

Footage : _____	County : _____
QQ, Sec. T., R., M. : See Attached	State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *[Signature]*  
Attorney-in-Fact

SIGNED: *[Signature]*  
Assistant Division Manager

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Name & Signature \_\_\_\_\_ Title Asst. Div. Manager Date \_\_\_\_\_  
(State Use Only)

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)  
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E &amp; P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no \_\_\_\_ If yes, show company file number: #114097.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. (will update when filing)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

REVIEW

- (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- A copy of this form has been placed in the new and former operators' bond files.
- The former operator has requested a release of liability from their bond (yes/no) yes. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. #M157448 80,000-Ins. Co. of N. America

INTEREST OWNER NOTIFICATION RESPONSIBILITY

- (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Copies of documents have been sent to State Lands for changes involving State Leases. 6-27-91

INDEXING

- All attachments to this form have been microfilmed. Date: July 15 1991.

INDEXING

- Copies of all attachments to this form have been filed in each well file.
- The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 10606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 10607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Yends approved 4-15-91 "merger".

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	27	NWSE	4303716226	DSCR	POW	7000	ANETH A 27-03 (G327)		
				S400	E240	28	NENW	4303730728	DSCR	POW	7000	ANETH U F128		
				S400	E240	29	NENW	4303730187	DSCR	POW	7000	ANETH U F129		
				S400	E240	29	NWSE	4303716114	IS-DC	POW	7000	NAV TRB AB-#1 (G329)		
				S400	E240	34	NWSE	4303716227	DSCR	POW	7000	ANETH 34-C3 (G334)		
				S400	E240	35	NWSE	4303716115	DSCR	POW	7000	NAV TRB Q-6 (G335)		
				S400	E240	35	NWSW	4303716072	DSCR	TA	7000	NAV TRB Q-2 (E335)		
				S400	E240	36	NENW	4303730409	DSCR	POW	7000	ANETH U F136		
				380	ISMAY	S400	E250	12	SWSE	4303716168	ISMAY	POW	7010	NAV TR H-3 (Q412)
				365	GREATER ANETH	S400	E240	23	NESE	4303730316	IS-DC	POW	7000	ANETH U H323
						S400	E240	23	NENE	4303730223	IS-DC	POW	7000	ANETH U H123
						S400	E240	22	SWSW	4303730346	IS-DC	POW	7000	ANETH U E422
		S400	E240			27	NENW	4303730718	IS-DC	POW	7000	ANETH U F127		
		S400	E240			35	NWNW	4303716056	IS-DC	POW	7000	NAV TRB Q3 (E135)		
		S400	E240			34	SESE	4303716230	DSCR	TA	7000	ANETH 34-D4 (H434)		
		S400	E240			35	SESE	4303716130	IS-DC	POW	7000	NAV TRB Q-7 (H435)		
		S400	E240			35	NWSW	4303716072	IS-DC	POW	7000	NAV TRB Q2 (E335)		
		S400	E240			36	NENE	4303730227	IS-DC	POW	7000	ANETH U H136		
		65	BLUEBELL			S020	E010	10	SWNE	4304730206	LA	99998	UTE TRIBE "S" #1	
		365	GREATER ANETH			S400	E240	36	NENE	4303730227	DSCR	TA	7000	ANETH U H136
						S400	E250	29	SWNW	4303730645	DSCR	SOW	7000	ANETH U J229
				S400	E250	30	SWSW	4303730243	IS-DC	POW	7000	ANETH U J430		
				S400	E250	30	NWNE	4303716138	DSCR	POW	7000	NAV TRB F-12 (L130)		
				S400	E250	30	SWNW	4303730240	DSCR	POW	7000	ANETH U J230		
				S400	E250	30	NESW	4303730224	DSCR	POW	7000	ANETH U K330		
				S400	E250	30	SWSE	4303730648	DSCR	POW	7000	ANETH U L430		
				S400	E250	31	SWNW	4303730413	DSCR	POW	7000	ANETH U J231		
				S400	E250	31	NENW	4303730647	IS-DC	POW	7000	ANETH U K131		
				380	ISMAY	S400	E260	34	SWNE	4303716184	ISMAY	POW	7010	NAV TR AC3 (U234)
						S400	E260	16	SWNE	4303715547	ISMAY	SOW	7010	ST WOOLLEY 5 (U216)
						S400	E260	17	SWNW	4303716170	ISMAY	POW	7010	NAV TRB J13 (S217)
		S400	E260			18	SWNW	4303716171	ISMAY	POW	7010	NAV TR K-4 (S218)		
		S400	E260			18	SWSE	4303716186	ISMAY	SOW	7010	NAV TR K-7 (U418)		
		S400	E260			18	NESE	4303716467	ISMAY	SOW	7010	ISMAY (V318)		
		S400	E260			22	SWSW	4303716177	ISMAY	POW	7010	NAV TR J-22 (S422)		
		S400	E260			22	SWNE	4303716183	ISMAY	POW	7010	NAV TR J-25 (U222)		
S400	E260	27	SWNE			4303716234	ISMAY	POW	7010	E ANETH 27C2 (U227)				
S400	E260	27	SWSE			4303716235	ISMAY	POW	7010	E ANETH 27C4 (U427)				
S400	E260	17	SWNE			4303716185	ISMAY	SOW	7010	NAV TRB J-6 (U417)				
S400	E260	18	NESW			4303716464	ISMAY	SOW	7010	ISMAY T318 NAV TR K-8				
S400	E260	20	NENE	4303716190	ISMAY	POW	7010	NAV TR J-1 (V120)						
S400	E260	22	SWNW	4303716173	ISMAY	SOW	7010	NAV TR J-17 (S222)						
405	MCELMO MESA	S410	E260	4	SWNW	4303716196	ISMAY	PA	7025	NAVAJO TRIBAL 'AC' #7				
		S410	E260	4	NESW	4303720141	ISMAY	PA	7025	NAVAJO TR "AC" #8-X				
1	WILDCAT	S310	E240	9	SWNE	4303730620		PA	99998	SOUTHLAND ROYALTY NTC-1,				
380	ISMAY	S400	E260	21	NWNE	4303720056	ISMAY	PA	7010	WATER WELL 3 (U121)				
65	BLUEBELL	S020	W020	22	SWNE	4301330339	GR-WS	PA	99998	LEONARD GOODRICH #1				

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST  
 TEXACO E & P INC  
 3300 N BUTLER  
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
ANETH H129								
4303731529	07000	40S 24E 29	DSCR					
ANETH H135								
4303731531	07000	40S 24E 35	DSCR					
ANETH E407SE								
4303731534	07000	40S 24E 18	DSCR					
ANETH B412								
4303731537	07000	40S 23E 12	DSCR					
ANETH UNIT F214SE								
4303731684	07000	40S 24E 14	IS-DC					
✓ ISMY-FP S234								
4303731266	07010	40S 26E 34	ISMY		1420/032058			
✓ MAY-FP U434								
4303731268	07010	40S 26E 34	ISMY		NON UNIT			
✓ STATE WOOLLEY 1 (S416)								
4303731544	07010	40S 26E 16	ISMY		ML 3713			
✓ STATE WOOLLEY 2 (U416)								
4303731545	07010	40S 26E 16	ISMY		"			
✓ STATE WOOLLEY 3 (S216)								
4303731546	07010	40S 26E 16	ISMY		"			
✓ STATE WOOLLEY 5 (U216)								
4303731547	07010	40S 26E 16	ISMY		"			
✓ NAV TRB H-3 (Q412)								
43037316168	07010	40S 25E 12	ISMY		I 149 INC 8840			
✓ NAV TRB J13 (S217)								
43037316170	07010	40S 26E 17	ISMY		I 149 INC 9124			
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

TEXACO E. & P., INC.  
 FARMINGTON OPERATING UNIT  
 ISMAY FLODINE-PARK UNIT

WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNSHP	RANGE	LEGAL	API NUMBER
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546 ✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172 ✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173 ✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266 ✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177 ✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464 ✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547 ✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181 ✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183 ✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185 ✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186 ✓
U427	OSI	SW	SE	27	T40S	R26E	740' FSL/3240' FWL	43-037-16235 ✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189 ✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467 ✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168 ✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629 ✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170 ✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/600' FWL	43-037-16171 ✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231 ✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174 ✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544 ✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648 ✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180 ✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234 ✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184 ✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545 ✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187 ✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190 ✓
<del>T121</del>	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I 149IND9124
T316	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 ML-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I 149IND9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 I 149IND9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458 "
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I 149IND9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267 "
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191 "
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194 "
<del>U121</del>	WSSI	NW	NE	21	T40S	R26E	540' FNL/1980' FEL	43-037-20056 " Texaco Inc/No8
<del>V219</del>	WSSI	SE	NE	19	T40S	R26E	1980' FNL/560' FEL	43-037-16519 I 149IND9123
<del>V220</del>	WSSI	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055 I 149IND9124

Separate Change



Texaco Exploration and Production Inc

P O Box 46513  
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining  
3 Triad Center  
355 W. North Temple  
Salt Lake City, UT 84180-1204

FEB 17 1995

DIV OF OIL, GAS & MINING

RE: **Procedural Policy**  
Resignation of Operator and  
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

Very truly yours,

Harvey Childs  
Land Department

**RESIGNATION OF OPERATOR  
under  
Unit Agreement  
No. 14-08-0001-8740  
Montezuma County, Colorado  
San Juan County, Utah**

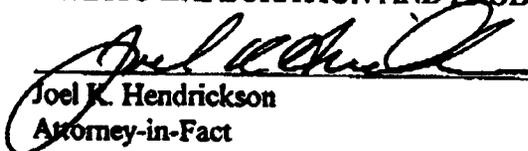
RECEIVED  
BULL MAIL ROOM  
23 SEP 27 PM 1:48  
070 BARRINGTON, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995  
Date

  
Joel K. Hendrickson  
Attorney-in-Fact

**DESIGNATION OF SUCCESSOR UNIT OPERATOR**

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and



STATE OF COLORADO )  
 )  
COUNTY OF DENVER ) ss.

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON  
My Commission Expires 2-24-98



Susan Sutton  
Notary Public  
4601 DTC Blvd  
Address  
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

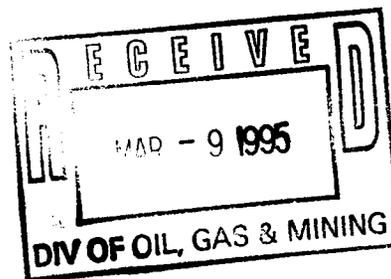
Wila Earls  
Area Director, Navajo

Approved pursuant to Secretary's Redlegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended.



Texaco USA  
Western E&P Region  
Denver Producing Division

PO Box 46510  
Denver CO 80201-6510  
8055 E Tufts Avenue  
Denver CO 80237  
303 793 4000



March 7, 1995

State of Utah  
Division of Oil, Gas and Mining  
Three Triad Center, Suite 350  
355 W. North Temple  
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

Sincerely,

Kevin D. Smith  
Portfolio Manager

CS

Enclosure

RECEIVED  
MAR - 9 1995

6. Lease Designation and Serial Number  
7. Indian Allottee or Tribe Name  
Navajo Tribe  
8. Unit or Communitization Agreement  
Ismay Flodine-Park Unit

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify) \_\_\_\_\_

2. Name of Operator  
Texaco E&P Inc.

3. Address of Operator  
P.O. Box 46510, Denver, CO 80201-6510

4. Telephone Number  
(303)793-4800

9. Well Name and Number  
All wells

10. API Well Number

11. Field and Pool, or Wildcat  
County : San Juan  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____	Date of Work Completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E&P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corporation effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

14. I hereby certify that the foregoing is true and correct

Name & Signature Kevin D. Smith Kevin D. Smith Title Portfolio Manager Date 2/20/95

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

R E C E I V E D

MAR - 9 1995

DIVISION OF OIL, GAS & MINING

<p style="text-align: center; font-weight: bold; font-size: 1.2em;">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p style="font-size: 0.8em;">Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT-- for such proposals.</p>	<p>6. Lease Designation and Serial Number</p> <p>7. Indian Allottee or Tribe Name Navajo Tribe</p> <p>8. Unit or Communitization Agreement Ismay Flodine-Park Unit</p>
--	--

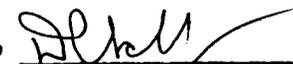
<p>1. Type of Well  <input type="checkbox"/> Oil Well    <input type="checkbox"/> Gas Well    <input type="checkbox"/> Other (specify)</p> <p>2. Name of Operator Apache Corporation</p> <p>3. Address of Operator 2000 Post Oak Blvd. Suite 100 Houston, TX 77056</p> <p>5. Location of Well  Footage : _____  OO, Sec. T., R., M. : _____</p>	<p>9. Well Name and Number All Wells</p> <p>10. API Well Number</p> <p>4. Telephone Number (713) 296-6356</p> <p>11. Field and Pool, or Wildcat  County : SAN JUAN  State : UTAH</p>
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12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center; font-weight: bold; font-size: 0.8em;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%; border: none;"><input type="checkbox"/> Abandonment</td> <td style="width: 50%; border: none;"><input type="checkbox"/> New Construction</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Casing Repair</td> <td style="border: none;"><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Change of Plans</td> <td style="border: none;"><input type="checkbox"/> Recompletion</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Conversion to Injection</td> <td style="border: none;"><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Fracture Treat</td> <td style="border: none;"><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Multiple Completion</td> <td style="border: none;"><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2" style="border: none;"><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<p style="text-align: center; font-weight: bold; font-size: 0.8em;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%; border: none;"><input type="checkbox"/> Abandonment *</td> <td style="width: 50%; border: none;"><input type="checkbox"/> New Construction</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Casing Repair</td> <td style="border: none;"><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Change of Plans</td> <td style="border: none;"><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Conversion to Injection</td> <td style="border: none;"><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Fracture Treat</td> <td style="border: none;"><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2" style="border: none;"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Date of Work Completion _____</p> <p style="font-size: 0.8em;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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Texaco E & P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corp. effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

<p>14. I hereby certify that the foregoing is true and correct</p> <p>Name &amp; Signature <u></u></p> <p>(State Use Only)</p>	<p>Apache Corporation D. E. Schultz Manager Drilling and Production Rocky Mountain Region</p> <p>Title _____</p> <p>Date <u>2-20-95</u></p>
---	---

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	VLC / 01128
2	EMP 7-PL
3	DTB/8-SJ
4	VLC 9-FILE
5	RJF
6	EMPLEC

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator)	<u>APACHE CORPORATION</u>	FROM (former operator)	<u>TEXACO E &amp; P INC</u>
(address)	<u>2000 POST OAK BLVD #100</u>	(address)	<u>3300 N BUTLER</u>
	<u>HOUSTON TX 77056-4400</u>		<u>FARMINGTON NM 87401</u>
	<u>AL BURON (713)296-6356</u>		<u>KEVIN SMITH(309)793-4800</u>
	phone ( )		phone (505) 325-4397
	account no. <u>N 5040</u>		account no. <u>N5700</u>

**\*ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>037-16168</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-95)*
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-9-95)*
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #036878. *(2/6-15-60)*
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-4-95)*
- 6 Cardex file has been updated for each well listed above. *(12-4-95)*
- 7 Well file labels have been updated for each well listed above. *(12-4-95)*
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-95)*
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/ no) \_\_\_\_ Today's date March 14, 1995. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *12/7/95 Ed Bonner - Trust Lands*

FILMING

- 1. All attachments to this form have been microfilmed. Date: December 21 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950320 Cathy Spragle / Texaco "Reg. WIC F5/w/w" & referred to Water Rights / 3 WSA's.
- 950463 Ric'd WIC F5 "Texaco/Apache".
- 9505-10/95 BIA/BLM "Not Approved"
- 951130 BIA/NM Appr. 11-2-95.



IN REPLY REFER TO:

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Navajo Area Office

P.O. Box 1060

Gallup, New Mexico 87305

LAND  
WESTERN REGION

NOV 14 1995

*NAI*  
*FILE*  
*SEND COPIES TO AIGM - O/S*

NOV - 2 1995

05301

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson  
Staff Landsman  
Apache Corporation  
2000 Post Oak Boulevard, Suite 100  
Houston, TX 77056-4400

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

Area Director

Enclosures



280 FORT OAK BLVD, STE. 100 HOUSTON, TEXAS 77054-4100

**FACSIMILE COVER SHEET**

Date: 11/29/95 Time: 4:50

TO: Lisha Cordova

COMPANY: \_\_\_\_\_

FAX NUMBER: 801-359-3940

FROM: Al Buron

PHONE NUMBER: 713-296-6356

FAX NUMBER: 296-7156

NUMBER OF PAGES: 5  
(including cover sheet)

SUBJECT/COMMENTS:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

If you have a problem reading material or do not receive all material being transmitted, please call (713) 296-6375.

**RECEIVED**  
**OCT 31 1997**  
 DIV. OF OIL, GAS & MINING

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

RECEIVED  
 BLM



Use this form for proposals to drill or to deepen  
 or reentry to a different reservoir  
 Use "APPLICATION FOR PERMIT" For such proposals

070 FARMINGTON, NM

5. Lease Designation and Ser.  
 I-149 END-884

6. If Indian, Allottee or Tribe Name  
**Navajo Tribe**

**SUBMIT IN TRIPLICATE**

1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation <b>Ismay Flodine Park</b>
2. Name of Operator <b>Apache Corporation</b> <b>505-325-0318</b>	8. Well Name and No. <b>Q-412</b>
3. Address and Telephone No. <b>2855 Southside River Rd., Suite A, Farmington, NM 87401-7947</b>	9. API Well No. <b>43 037-16168</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' F<del>5</del>L, 1980' FEL Sec. 12 T40S R25E</b>	10. Field and Pool, or Exploratory Area <b>Ismay</b>
	11. County or Parish, State <b>San Juan, Utah</b>

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input checked="" type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation Plugged & Abandoned this well per the following diagram and report.

Approved as to plugging of the well bore.  
 Liability under bond is retained until  
 surface restoration is completed.

PAID 7.29.97

14. I Certify that the foregoing is true and correct  
 Signed Rendall Thurman Title Sr. Pumper Date: August 26, 1997

(This space for Federal or State office use)  
 Approved by M. Lawson Title Pet. Eng. Date 8-29-97  
 Conditions of approval, if any:

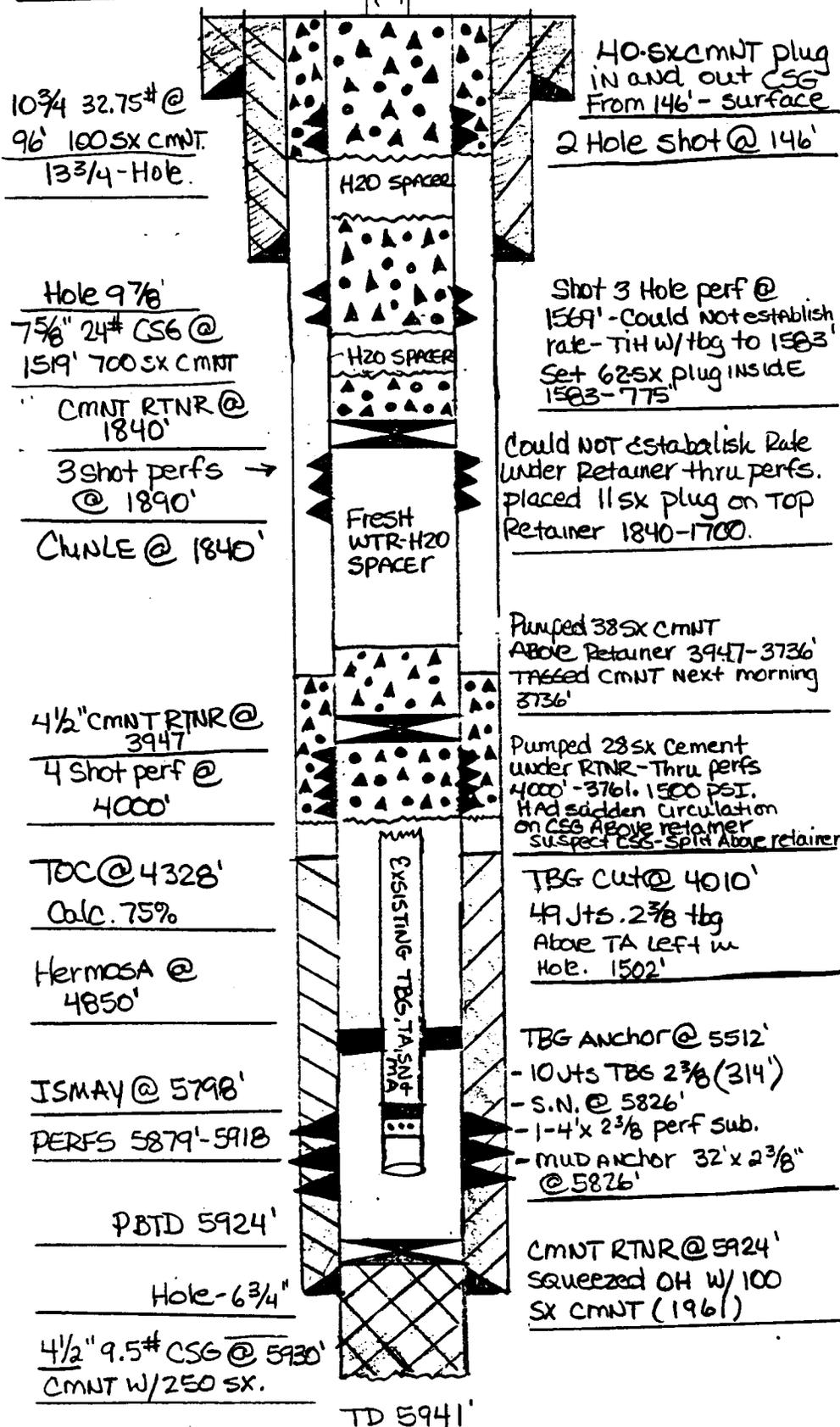
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR**

Apache Corporation  
 Ismay Floodline Park UNIT Q-412  
 Sec 12, T40S, R25E, W60FSL, 1980 FEL  
 LSE # I-149-IND-8840, SAN JUAN CO. UTAH  
 WELL P3A 7-29-97

Plugged & Abandoned well bore  
 Schematic and operations report of  
 Apache Corp Well, ISMAY Q-412  
 Joe Sanchez BLM witness  
 ALL CEMENT-CLASS B NEAT.  
 Fresh water spacers.

P3A verticle marker  
 w/plate (welded)



40 SX CMNT plug  
 in and out CSG  
 From 146' - surface  
 2 Hole shot @ 146'

Shot 3 Hole perf @  
 1569' - Could not establish  
 rate - TIH w/ tbg to 1583'  
 Set 62 SX plug inside  
 1583-775

Could not establish Rate  
 under Retainer thru perfs.  
 placed 11 SX plug on top  
 Retainer 1840-1700.

Pumped 38 SX CMNT  
 ABOVE Retainer 3947-3736'  
 TAPPED CMNT next morning  
 3736'

Pumped 28 SX Cement  
 under RTNR - Thru perfs  
 4000' - 3761. 1500 PSI.  
 HAD sudden circulation  
 on CSG Above retainer  
 suspect CSG - Split Above retainer

TBG cut @ 4010'  
 49 Jts. 2 3/8 tbg  
 Above TA left in  
 Hole. 1502'

TBG ANCHOR @ 5512'  
 - 10 Jts TBS 2 3/8 (314")  
 - S.N. @ 5826'  
 - 1-4' x 2 3/8 perf sub.  
 - MUD ANCHOR 32' x 2 3/8"  
 @ 5826'

CMNT RTNR @ 5924'  
 squeezed OH w/ 100  
 SX CMNT (1961)

7-24-97.  
 MURUSU, RUBOP, Received Fish on TBS  
 18' below surface, could not Hot oil  
 Existing TBS - Heavy paraffin.

7-25-97  
 Could NOT RELEASE TA. made manual  
 backoffs on TBS - received 127 Jts  
 2 3/8 EUE tbg - badly corkscrewed.

7-28-97  
 TIH w/ 2 3/8 workstring. received Fish  
 @ 3785' - could not Hot water TBS,  
 TIH w/ wireline cut tbg 4010'. Shot  
 4 Hole perfs @ 4000', SET CMNT  
 RTNR @ 3947', circulate Hole and  
 pressure tested CSG ABOVE RTNR  
 Good - Below RTNR - established slight  
 rate up to 1500 PSI. Set 28 SX  
 CMNT 4000' - 3761' when sudden  
 circulation on CSG Above retainer  
 occurred. Suspect CSG split Above  
 retainer. 38 SX CMNT ABOVE RTNR.  
 CAME OUT TO 3947' - 3736'

7-29-97  
 TAPPED CMNT inside CSG @ 3736'  
 Pressure tested CSG - Good 500 PSI.  
 Shot 3 Hole perfs @ 1890' Set  
 RTNR @ 1840'. Could not establish  
 rate thru retainer @ 1950 PSI.  
 Set 11 SX CMNT plug on top RTNR  
 1840-1700'. Perforate @ 1569' 3 Hole's.  
 Could not establish rate 1750 PSI  
 TIH w/ 1 1/4 tbg to 1583'. Set 62  
 SX plug 1583'-775, covered perfs  
 Perforate @ 146' w/ 2 shots.  
 Circulated 40 SX cement inside  
 and out to surface From 146'  
 NDBOP cut off wellhead. Plate  
 and verticle marker welded and  
 set. Surface Rehab to BLM spec  
 TO BE DONE!

KMT  
 Apache