

- | | |
|---|-------------------------------------|
| Scout Report sent out | <input checked="" type="checkbox"/> |
| Noted in the NID File | <input checked="" type="checkbox"/> |
| Location map pinned | <input type="checkbox"/> |
| Approval or Disapproval Letter | <input checked="" type="checkbox"/> |
| Date <u>Completed, P. & A,</u> or
operations suspended | <u>3-20-59</u> |
| Pin changed on location map | <input type="checkbox"/> |
| Mailbox and Record of A & P | <input type="checkbox"/> |
| Water Test | <input type="checkbox"/> |
| Gas Oil Test | <input type="checkbox"/> |
| Well Log Filed | <input checked="" type="checkbox"/> |

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

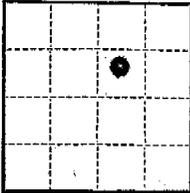
UNITED STATES **Contract No. 14-20-603-4035**

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. _____

Lease No. 186579



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "X" Lease Fort Worth, Texas, February 13, 1959.

Well No. 3 is located 1980 ft. from N line and 1980 ft. from E line of sec. 9

SW/4NE/4, Sec. 9 41-South 24-East SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Undesignated San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4550 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATION	DEPTH	SIZE CASING	CASING PROGRAM (Approx.)	
			Set At	Cement
Top of Aneth	5300'	8-5/8" (1500')	1500'	1000 sx.
		5-1/2" (5500')	5500'	500 sx.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company
P.O. Box 1720
Address Fort Worth 1, Texas

THE TEXAS COMPANY

By J.J. Volten
Title Division Civil Engineer

222

Navajo Tribal Lands

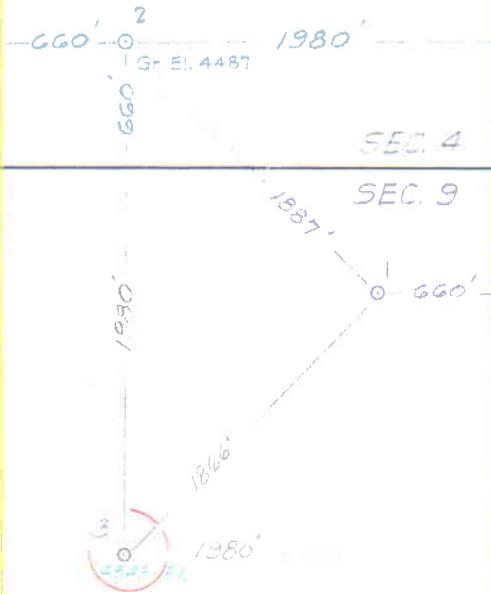
Navajo Tribal Lands

Phillips - Aztec Lse.

Phillips - Aztec Lse.

Navajo Tribe "X"

The Texas Co. Lse.
320 Ac.



T
41
S

Phillips - Aztec Lse.

Phillips - Aztec Lse.

Sinclair Lse.

Phillips - Aztec Lse.

Phillips - Aztec Lse.

R-24-E

SAN JUAN COUNTY, UTAH

Scale 1" = 1000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

[Signature]
 Division Civil Engineer - The Texas Company
 Registered Professional Engineer-State of Texas

X

February 16, 1959

The Texas Company
P. O. Box 1720
Fort Worth 1, Texas

Attention: J. J. Veiten,
Division Civil Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe X-3, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 9, Township 41 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

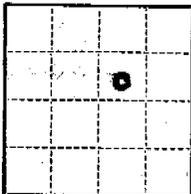
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: Phil McGrath
USGS, Farmington,
New Mexico

n



CONFIDENTIAL
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee _____

Lease No. 14-20-603-4053

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 22, 19 59

Navajo Tribe "IX"

Well No. 3 is located 1980 ft. from N line and 1980 ft. from E line of sec. 9

NE 1/4 of Sec. 9
(1/4 Sec. and Sec. No.)

41-S 24-E
(Twp.) (Range)

SLM
(Meridian)

Undesignated
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4554 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5502'. Plugged back depth 5478'.

Perforated 4-1/2" casing from 5413' to 5420', 5426' to 5431', 5442' to 5448' and 5452' to 5468' with 4 jet shots per foot. Ran 2" tubing to 5390' with packer set at 5297' and acidised perforations with 6800 gallons of regular 15% acid in 3 stages using 250 gallons of fix-a-free.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TRIACO Inc.

Address Box 817

Farmington, New Mexico

By C. H. McNeal

Title Asst. Dist. Supt.

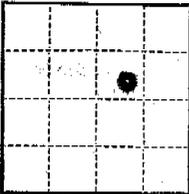
CONFIDENTIAL
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-4035



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	XX
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 22, 1959

Navajo Tribe "I"

Well No. 3 is located 1980 ft. from N line and 1980 ft. from E line of sec. 9

NE 1/4 of Sec. 9
(1/4 Sec. and Sec. No.)

41-S 24-E
(Twp.) (Range)

SLM
(Meridian)

Undesignated
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4554 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5502' and cemented 5492' of 4-1/2" O.D. casing at 5502' with 250 sacks of cement. Top of cement 4300'. Tested casing with 1000# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

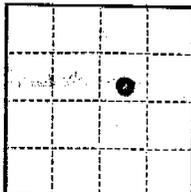
Address Box 817

Farmington, N. Mex.

By C. H. McLeod

Title Asst. Dist. Supt.

CONFIDENTIAL
(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee _____

Lease No. 14-20-603-4035

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "X"

June 23, 19 **59**

Well No. 3 is located 1980 ft. from N line and 1980 ft. from E line of sec. 9

NE¹/₄ of Sec. 9
(¹/₄ Sec. and Sec. No.)

41-8 24-6
(Twp.) (Range)

SLM
(Meridian)

Undesignated
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4554 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 2:30 P.M., February 26, 1959.

Drilled 17-1/4" hole to 100' and cemented 90' of 13-3/8" O.D. casing at 100' with 150 sacks of cement. Cement circulated.

Drilled 11" hole to 1500' and cemented 1490' of 8-5/8" O.D. casing at 1500' with 1100 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 817

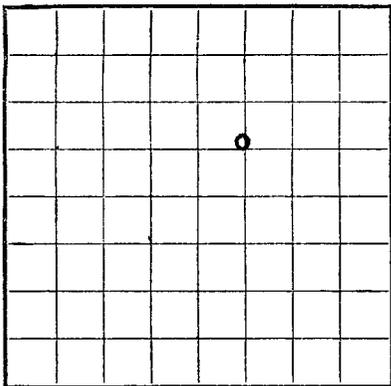
Farmington, New Mexico

By *C. H. McLeod*

Title Asst. Dist. Supt.

CONFIDENTIAL

U. S. LAND OFFICE Navajo
SERIAL NUMBER 14-20-603-4053
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address P. O. Box 817-Farmington, N.M.
Lessor or Tract Navajo Tribe "X" Field Undesignated State Utah
Well No. 3 Sec. 9 T. 41S R. 24E Meridian SLM County San Juan
Location 1980 ft. S. of N. Line and 1980 ft. W. of E. Line of Section 9 Elevation 4554'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date June 23, 1959 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 26, 1959. Finished drilling March 16, 1959.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5413 to 5468 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13-3/8	48	8	Smith	1190	Baker	None			
8-5/8	27	8	Smith	1190	Baker	None			
4-1/2	9.5	8	Smith	5472	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	100	150	Halliburton		
8-5/8	1500	1100	Halliburton		
4-1/2	5502	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

FOLD MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material None Length ----- Depth set -----
 Adapters—Material None Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>none</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5502 feet, and from --- feet to --- feet
 Cable tools were used from None feet to --- feet, and from --- feet to --- feet

DATES

Put to producing ---, 19--- Tested 3-20-, 1959
 The production for the first 24 hours was 858 barrels of fluid of which 100% was oil; ---%
 emulsion; ---% water; and ---% sediment. Gravity, °Bé. 400
 If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---
 Rock pressure, lbs. per sq. in. ---

EMPLOYEES

Price Young -----, Driller O. H. Davenport -----, Driller
Glenn Mitchum -----, Driller -----, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	97	97	Sand & Gravel
97	510	413	Red Bed & Gravel
510	1260	750	Red Bed, Sand & Anhydrite
1260	1500	240	Sand & Shale
1500	2144	644	Sand, Shale & Red Bed
2144	2750	606	Shale
2750	3330	580	Shale
3330	3918	588	Shale & Anhydrite
3918	4310	392	Shale
4310	5020	710	Shale & Lime
5020	5145	125	Shale
5145	5502	357	Lime & Shale
Total Depth 5502'			
Plugged Back Depth 5478'			

FORMATION RECORD—Continued

10-3303-4

FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION TOPS
			Kayenta - - - - - 967'
			Wingate - - - - - 1012'
			Chinle - - - - - 1397'
			Hoskinnini - - - - - 2333'
			DeChelly - - - - - 2530'
			Organ Rock - - - - - 2670'
			Hermosa - - - - - 4464'
			Formation tops as per EL
2172	2205	33	
2050	2172	122	
1970	2050	80	
1878	1970	92	
1780	1878	98	
1680	1780	100	
1580	1680	100	
1480	1580	100	
1380	1480	100	
1280	1380	100	
1180	1280	100	
1080	1180	100	
980	1080	100	
880	980	100	
780	880	100	
680	780	100	
580	680	100	
480	580	100	
380	480	100	
280	380	100	
180	280	100	
80	180	100	

HOLE SIZE
 0' to 100' - 17-1/4"
 100' to 1500' - 11"
 1500' to 5502' - 8-3/4"

All measurements from derrick floor, 10' above ground.

FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION RECORD
			Derrick
			Derrick

EMPLOYEES

Rock blasters per day of work
 If gas well, cut in per day of work
 emulsion: % water and % sediment
 The production for the first 24 hours was
 barrels of fluid of which % was oil
 but to production

DATES			
Cable tools were used from	feet to	feet and from	feet to
Rotary tools were used from	feet to	feet and from	feet to

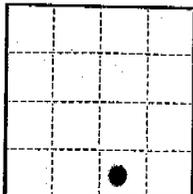
TOOLS USED						
Size	Serial used	Weight used	Quantity	Date	Depth used	Depth cleaned out

SHOOTING RECORD	
Adapters—Material	Depth set
Heading pins—Material	Depth set

PIGGS AND ADAPTERS			
Size	Serial used	Weight used	Quantity

FOLD OVER

~~CONFIDENTIAL~~
(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Allottee _____
Lease No. 14-21-60-400

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		INSTALLATION OF PUMPING EQUIPMENT	XXX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "X" _____ June 30, 19 59

Well No. 3 is located 1900 ft. from N line and 1900 ft. from E line of sec. 9

NE 1/4 of Section 9 41-8 24-2 SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Undesignated San Juan Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4804 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Installed pumping equipment and well commenced pumping May 21, 1959. On test ending June 11, 1959, well pumped at the rate of 121 barrels of oil per 24 hour period. Length of pump stroke 36" with 10 strokes per minute.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 617

Farmington, New Mexico

By C.H. McLeod

Title Asst. Dist. Supt.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Box 2920, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1980' SWL & 1980' WEL**
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Perf, Acidize & Return to Zone I & II Prod. <input checked="" type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 16, 1980 through August 15, 1980

SEE ATTACHED FOR COMPLETE DETAILS

5. LEASE
14-20-603-4053

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Kava Jo

7. UNIT AGREEMENT NAME
SW-I-4192

8. FARM OR LEASE NAME
Rutherford Unit

9. WELL NO.
9-32

10. FIELD OR WILDCAT NAME
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9-T11S-R24E

12. COUNTY OR PARISH **San Juan** 13. STATE **Utah**

14. API NO.
43-037-16165

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6534' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Fisher TITLE **Oper. Supt.** DATE **August 28, 1980**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 3-USGS, Farmington, NM
 - 2-Utah O&G CC, Salt Lake City, UT
 - 1 - Superior Oil Co., The Woodlands, TX
 - 1 - Southland Royalty, Farmington, NM
 - 1 - File
- See Instructions on Reverse Side

FIN REPORT INDIVIDUAL WELL STAT

Lease Ratherford Unit Well No. 9-32 Authorization No. P-3240

Summary of Work Performed:

July 16, 1980 through August 15, 1980 -

Drld out to New PBD 5500'. Perforated 5484-94', Acidized and Returned to Pumping from Zone I and II Perfs 5413-5494' OA.

AVERAGE DAILY PRODUCTION

	Field and Formation	Oil	Gas	Water
Before Work	Greater Aneth - Desert Creek Zone I	SD 5/15/79 - Uneconomical		
After Work	Greater Aneth - Desert Creek Zone I and Zone II	17	17 Est.	219
Before-Work				
After Work				

DATE P.T.D.

1980
July
17
RATHERFORD UNIT NO. 9-32 PBD 5478. INITIAL REPORT. RU R AND R WS UNIT 7/16/80. PLD RODS TO PART, PLD 130 JTS 2-7/8 IN TBG, LD 27 JTS CORRODED TBG. SDON. PREP TO FIN PLG TBG AND GIH TO DRILL OUT TO 5500 FT. AFE P-3240 ISSUED TO DRILL OUT TO 5500 FT, PERFORATE 5484-94 FT, TEST ZONE II. IF PRODUCTIVE, ACIDIZE AND RETURN TO ZONE II PROD. LOCATION - 1980 FT SNLAND 1980 FT WEL, SEC. 9-141S-R24E, GREATER ANETH FIELD, SAN JUAN CO., UTAH. FLEV. 4554 FT RKB. SUB AREA CODE 26. API NO. 43-037-16165. DATE LAST PRODUCED - SHUT DOWN 5/15/79 UNECONOMICAL. TEST PRIOR TO SD - 0 BOPD, 0 MCFCPD, 250 BWPD..

18
RATHERFORD UNIT NO. 9-32 PBD 5478. DRLG ON JUNK. FIN COOH W/TBG, RODS, PUMP AND PKR. WIH W/3-3/4 IN BIT AND 4-1/2 IN CSG SCRAPER ON 2-7/8 IN TBG. RU PWR SWIVEL. DRLD ON JUNK, NO PROGRESS. SDON..

19-21
RATHERFORD UNIT NO. 9-32 PBD 5478. PREP TO RUN IMPRESSION BLOCK. 7/19/80 - DRLD ON JUNK, RETURNS RUBBER, CMT AND METAL. MADE ONLY 5 INCHES PENETRATION. START COOH W/BIT AND SCRAPER. 7/20/80 - FIN COOH W/BIT AND SCRAPER. SDON. 7/21/80 - SD FOR SUNDAY..

22
RATHERFORD UNIT NO. 9-32 PBD 5478. PREP TO DRILL OUT TO 5500 FT. FIN COOH W/BIT AND SCRAPER. RAN 3-7/8 IN IMPRESSION BLOCK ON 2-7/8 IN TBG. SET DOWN 10,000 LB. COOH W/IMPRESSION BLOCK, REC 2-3/8 IN FULL PLUG. START GIH W/3-7/8 IN BIT, 4-1/2 IN CSG SCRAPER, 6 - 3-1/8 IN DC.S ON 2-7/8 IN TBG. SDON..

23
RATHERFORD UNIT NO. 9-32 PBD 5500. PREP TO RUN CORRELATION LOG AND PERF 5484-94 FT. FIN GIH W/BIT AND SCRAPER. RU PWR SWIVEL. DRLD TO 5500 FT. CIRC AND COND HOLE. COOH W/TBG, DC, BIT AND CSG SCRAPER. SDON..

24
RATHERFORD UNIT NO. 9-32 PBD 5500. PREPARING TO SWAB TEST. RU MCCULLOUGH WL SERVICE, PAN CR-NEUTRON CORR LOG, TD TO 5200 FT. WIH W/2-7/8 IN TBG, PKR AND SN. TAILPIPE AT 5198 FT. WIH W/1-9/16 IN OMEGA TBG GUN, SHOT 21 HOLES, 2 JSPP, 5484-94 FT. NO PRESS INCR. HD MCCULLOUGH. SET PKR 5425 FT. SDON..

25
RATHERFORD UNIT NO. 9-32 PBD 5500. PREP TO ACIDIZE. SITP AT 7/30 AM, 7/24/80, 75 PSI. MADE 5 SWAB RUNS, REC WIR W/TR OIL. SWBD DRY. SD 30 MIN, MADE ONE SWAB RUN, NO RECOVERY. SDON..

August 28, 1980

Date Prepared

[Signature]

District Approval

DAILY REPORT DETAILED

LEASE Ratherford Unit WELL NO. 9-32 SHEET NO. 2

DATE TOTAL DEPTH NATURE OF WORK PERFORMED

1980 July 26
 RATHERFORD UNIT NO. 9-32 PBTB 5500. PREP TO REPLACE BAD TBG AND ACIDIZE WELL. 7/26/80 - RD DOWELL. 1STD SURF 2000 PSI. DOWELL PMPD 15 BBL HCL AND 17 BBL SALT WTR TO 2000 PSI, TBG FAILED. RD DOWELL. UNSEATED PKR, WELL STARTED FLOWING, UNLOAD ACID TO PIT. 7/27/80 AND 7/28/80 - SD SAT AND SUN..

27
 RATHERFORD UNIT NO. 9-32 PBTB 5500. COOH W/1FC, LD 130 JTS. IN AND LAN 60 JTS 2-7/8 IN TBG AND PKR. SDON..

30
 RATHERFORD UNIT NO. 9-32 PBTB 5500. FIN GIN W/2-7/8 IN TBG IN SINGLES, SET 4-1/2 IN BAKER PKR AT 5476 FT. PREP TO ACIDIZE. SDON..

31
 RATHERFORD UNIT NO. 9-32 PBTB 5500. RU DOWELL, TSTD SURF CONN, TBG AND PKR TO 2500 PSI. SWBD TBG DRY, LOADED TBG W/17 BBL 28 PERCENT HCL, 15 BBL SALT WTR. PRESS TO 2750 PSI TO BREAK DN FORM, PKR FAILED. REV OUT ACID. RD DOWELL. SDON. PREP TO COOH W/TBG AND PKR..

Aug 1
 RATHERFORD UNIT NO. 9-32 PBTB 5500. COOH W/2-7/8 IN TBG AND PKR. RU MCCULLOUGH. REPERFORATED 5484-94 FT W/2 JSPF W/3-1/8 IN OMEGA JET GUN, .38 IN HOLE, TOTAL 20 SHOTS. COOH W/WL. RD MCCULLOUGH. WIH W/2-7/8 IN TBG, 4-1/2 IN BAKER LOC-SET PKR, SET PKR AT 5478 FT. SDON..

Aug 2-4
 RATHERFORD UNIT NO. 9-32 PBTB 5500. PULLING TBG 8/2/80 - SWBD 30 BSW FROM TBG. RU DOWELL. PMPD 24 BBL 28 PERCENT HCL, 6 BBL SW. DISPLD W/6 BBL SW. PMPD 21 BBL 28 PERCENT HCL. 1ST STAGE 1/2 BPM AT 3500 PSI. MAX PRESS 3600 PSI. WHEN SECOND STAGE HIT, COMMUNICATED W/ANNULUS. DISPLY 2ND STAGE W/40 BBL SW. FLWD BACK TO PIT THEN TURNED INTO LEADLINE. SDON. 8/3/80 - TP 50 PSI, BLED OFF. PULLED TBG AND PKR. PKR RUBBERS TORN UP. RAN 2-7/8 IN TBG W/BAKER LOK-SET PKR, ATTEMPTED TO SET PKR AT 5479 FT, LOST 4000 LB WT., SUSPECT TBG PARTED. START OOH W/TBG. SDON. 8/4/80 - SD SUNDAY..

5
 RATHERFORD UNIT NO. 9-32 PBTB 5500. PREPARING TO RESET PKR. PLD TBG AND PKR, TBG OK. BUILT UP DRAG SPRINGS, RERAN TBG AND PKR, SET PKR AT 5474 FT. MADE 6 SWAB RUNS, ANNULUS WENT ON VACUUM..

6
 RATHERFORD UNIT NO. 9-32 PBTB 5500. PU HOLE TO 5472 FT. SET PKR. RU TO SWAB, MADE 2 SWAB RUNS, ANNULUS COMMUNICATED. UNSEATED PKR. WENT DOWN HOLE TO 5484 FT. SET PKR. MADE 2 SWAB RUNS, ANNULUS COMMUNICATED. SDON. PREP TO PULL TBG AND PKR AND RUN INFLATABLE PKR..

7
 RATHERFORD UNIT NO. 9-32 PBTB 5500. PULLED TBG AND PKR. BTM RUBBER MISSING OFF PKR. RUN LYNES INFLATABLE PKR ON 2-7/8 IN TBG. SET PKR 5473 FT. STARTED TO INFLATE. BLADDER FAILED AT 2500 PSI. UNSEAT PKR. COOH. SDON. PREP TO RUN TBG, PUMP AND RODS..

8
 RATHERFORD UNIT NO. 9-32 PBTB 5500. RAN TBG, RODS, AND PUMP. CHANGED POLISH ROD. PREPARING TO PUT ON PUMP..

9-11
 RATHERFORD UNIT NO. 9-32 PBTB 5500. PMPG ON TEST. 8/9/80 - HUNG WELL ON. PMPG FL DOWN. SN AT 5395 FT, PUMP INTAKE AT 5461 FT, 1-3/4 IN PUMP, 16.6 X 44 IN SPM. 8/10/80 - PMPG FL DOWN. 8/11/80 - PMPG ON TEST..

DAILY REPORT DETAILED

LEASE Ratherford Unit WELL NO. 9-32 SHEET NO. 3

DATE TOTAL
NATURE OF WORK DEPTH
PERFORMED

1980
Aug

1
2
1

RATHERFORD UNIT NO. 9-32 PBTD 5500. PMPG ON TEST - NO REPORT..

RATHERFORD UNIT NO. 9-32 PBTD 5500. PMPG ON TEST..

RATHERFORD UNIT NO. 9-32 PBTD 5500. PMPG ON TEST. WILL REPORT TEST DATA TOMORROW..

RATHERFORD UNIT NO. 9-32 PBTD 5500. PMPD 24 HRS, REC 17 BO, 219 BW, 16.6 X 64 SPM. FINAL REPORT SUMMARY. DRLD OUT TO NEW PBTD 5500 FT. PERFORATED 5484-94 FT, ACIDIZED AND RETURNED TO A PUMPING OIL WELL FROM ZONE I AND II PERFS 5413-5494 FT OA, WITH A FINAL TEST OF 17 BOPD, 219 BWPD, EST 17 MCFGPD. API NO. 43-037-16165. FINAL REPORT..

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

90-00-1132

6. INDIAN ALLOTMENT OR TRUST NAME

Navajo

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Ratherford Unit

2. NAME OF OPERATOR

Phillips Oil Company

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P. O. Box 2920, Casper, WY 82602

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

See Attached

10. FIELD AND POOL OR WILDCAT

N/A

11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA

See Attached

14. PERMIT NO.

See Attached

15. ELEVATIONS (Show whether of, RT, GA, etc.)

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

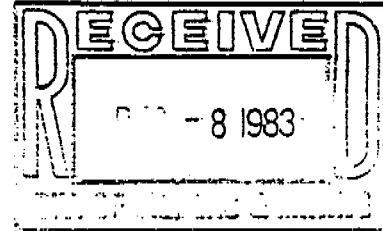
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To show change of Operator only. Phillips Oil Company assumed operations effective December 1, 1983 from Phillips Petroleum Company. See attached for list of wells.

100 *232*



Org. & 3-BLM

- 1-The Navajo Nation
- 1-Mary Wiley Black
- 1-Lawrence E. Brock
- 1-Cheveron USA
- 1-Ralph Fixel
- 1-Royal Hogan
- 1-W. O. Keller
- 1-Dee Kelly Corp.

- 1-Robert Klazuba
- 1-Michael J. Moncrief
- 1-Richard B. Moncrief
- 1-Lee W. Moncrief
- 1-Mary H. Morgan
- 1-W. A. Moncrief
- 1-W. A. Moncrief, Jr.
- 1-L. F. Peterson

- 1-Shell Oil Co.
- 1-Southland Royalty Co.
- 1-Superior Oil Co.
- 1-Leroy Shave
- 1-Texaco, Inc.
- 1-Wade Wiley, Jr.
- 1-Edwin W. Word, Jr.
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED *A. E. Stuart* A. E. Stuart TITLE Area Manager

DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

<u>WELL NO.</u>	<u>WELL LOCATION</u>	<u>API NO.</u>	<u>STATUS</u>
8-43	SW SE Sec. 8-T41S-R24E	43-037-15996	Act.
8-41	NE NE Sec. 8-T41S-R24E	43-037-15997	Act.
9-12	SW NW Sec. 9-T41S-R24E	43-037-15126	Act.
9-14	SW SW Sec. 9-T41S-R24E	43-037-15127	Act.
9-32	SW NE Sec. 9-T41S-R24E	43-037-16165	Act.
9-34	SW SE Sec. 9-T41S-R24E	43-037-15711	Act.
10-12	SW NW Sec. 10-T41S-R24E	43-037-15712	Act.
10-14	SW SW Sec. 10-T41S-R24E	43-037-15713	Act.
10-32	SW NE Sec. 10-T41S-R24E	43-037-15714	Act.
10-34	SW SE Sec. 10-T41S-R24E	43-037-16166	Act.
E14W21	NE NW Sec. 14-T41S-R24E	43-037-16408	SI
E14W23	NE SW Sec. 14-T41S-R24E	43-037-16409	SI
1W34	SW SE Sec. 1-T41S-R23E	43-037-16385	SI
2W44	SE SE Sec. 2-T41S-R23E	43-037-16386	Act.
3W22	SE NW Sec. 3-T41S-R24E	43-037-16387	SI
3W42	SE NE Sec. 3-T41S-R24E	43-037-16388	SI
4W23	NE SW Sec. 4-T41S-R24E	43-037-16389	SI
4W43	NE SE Sec. 4-T41S-R24E	43-037-16390	SI
5W14	SW SW Sec. 5-T41S-R24E	43-037-16391	SI
5W43	NE SE Sec. 5-T41S-R24E	43-037-16392	Act.
6W23	NE SE Sec. 6-T41S-R24E	43-037-16393	SI
7W21	NE NW Sec. 7-T41S-R24E	43-037-16394	SI
7W41	NE NE Sec. 7-T41S-R24E	43-037-15990	Act.
7W43	NE SE Sec. 7-T41S-R24E	43-037-16395	Act.
8W43	NE SE Sec. 8-T41S-R24E	43-037-16396	Act.
9W21	NE NW Sec. 9-T41S-R24E	43-037-16397	SI
9W23	NE SW Sec. 9-T41S-R24E	43-037-16398	Act.
9W41	NE NE Sec. 9-T41S-R24E	43-037-16399	Act.
9W43	NE SE Sec. 9-T41S-R24E	43-037-16400	Act.
10W21	NE NW Sec. 10-T41S-R24E	43-037-16401	Act.
10W23	NE SW Sec. 10-T41S-R24E	43-037-16402	Act.
10W43	NE SE Sec. 10-T41S-R24E	43-037-16403	Act.
12W13	NW SW Sec. 12-T41S-R23E	43-037-16404	SI
12W44	SE SE Sec. 12-T41S-R23E	43-037-16405	SI
13W32	SW NE Sec. 13-T41S-R23E	43-037-16406	SI
13W41	NE NE Sec. 13-T41S-R23E	43-037-15856	SI
13W44	SE SE Sec. 13-T41S-R23E	43-037-16407	SI
14W43	NE SE Sec. 14-T41S-R23E	43-037-16410	SI
15W21	NE NW Sec. 15-T41S-R24E	43-037-16411	Act.
15W23	NE SW Sec. 15-T41S-R24E	43-037-16412	Act.
15W43	NE SE Sec. 15-T41S-R24E	43-037-16413	Act.
16W21	NE NW Sec. 16-T41S-R24E	43-037-16414	Act.
16W23	NE SW Sec. 16-T41S-R24E	43-037-15722	Act.
16W43	NE SE Sec. 16-T41S-R24E	43-037-16415	Act.
17W21	NE NW Sec. 17-T41S-R24E	43-037-16416	Act.
17W43	NE SE Sec. 17-T41S-R24E	43-037-16417	SI
18W21	NE NW Sec. 18-T41S-R24E	43-037-16418	SI
18W41	NE NE Sec. 18-T41S-R24E	43-037-15738	Act.
18W43	NE SE Sec. 18-T41S-R24E	43-037-16419	SI
19W21	NE NW Sec. 19-T41S-R24E	43-037-15741	Act.
19W23	NE SW Sec. 19-T41S-R24E	43-037-15742	Act.

6. UNIT OPERATOR (Well operator)

Phillips Petroleum Company is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties of Unit Operator for the development and production of Unitized Substances as herein provided.

Taken from the Rutherford Unit Agreement.
Operator Name Change.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1150, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL, 1980' FEL, Sec. 9, T41S, R24E

14. PERMIT NO. 43-037.16165 TA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4543' GR

RECEIVED
OCT 03 1990

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-4035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal

7. UNIT AGREEMENT NAME
SW-I-4192

8. FARM OR LEASE NAME
Ratherford Unit

9. WELL NO.
#9-32

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T41S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Temporary Abandon <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently uneconomic to produce. Production has gone to all water and no oil. Future work may be performed to this well as conditions change due to the water flood. The well will be temporarily abandoned by setting a CIBP in the 4½" production casing approximately 50' above the perforations (5413'-5494'). The hole will then be circulated full with corrosion inhibited water.

OIL AND GAS	
DFN	RIF
JPB	GIH
DIS	SLS
1-DMAE	
2-MICROFILM	
3-FLE	

- 5-BLM, Farmington
- 2-Utah O & G
- 1-S. H. Oden
- 1-P. J. Konkell
- 1-Mobil Oil
- 1-Texaco
- 1-Chieftain

18. I hereby certify that the foregoing is true and correct

SIGNED M. L. Menghani TITLE District Superintendent DATE 9/8/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-4035

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA, Agreement Designation
Rutherford Unit
SW-I-4192

8. Well Name and No.
Rutherford Unit #9-32

9. API Well No.
43-037-16165

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, Utah

SUBMIT IN TRIPLICATE

RECEIVED

OCT 05 1992

DIVISION OF
OIL GAS & MINING

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 399-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 1980' FNL & 1980' FEL
Section 9, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other P&A
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-OFF
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-16-92 thru 9-20-92
 MIRU MWS Rig #31. NU BOP. TIH and PU production string. Set CIBP @ 5385'. Circ. hole w/9 ppg mud. DS mixed 122 Sx Cl G cmt w/2% CaCl₂, spot plug from 5385'-4301'. Reverse circulate out approx. 1-1/2 bbls cmt. LD remaining workstring. WOC. Basin WIH and tagged TOC @ 3675'. Perf'd 4-1/2" csg @ 2580'. Set CR @ 2300'. Csg leaks found @ 2368' & 2496'. Squeezed below CR @ 2300' w/245 Sx Class G w/8% D-27 & 1% S-1 w/est. inj. rate w/5 BFW @ 1.5 BPM & 1000 psi. Stung out of CR & put 2 bbls cmt on top of CR. Perf'd 4-1/2" csg @ 1600'. Set another CR @ 1300' and squeezed w/100 Sx Class G w/8% D-127 & 1% S-1 mixed @ 15.8 ppg at an estimated rate of 2 BPM & 140 psi. Stung out of CR & left 2 bbls cmt on top of ret. Mixed & pumped 400 sx Class G cmt w/1% CaCl₂ mixed @ 15.8 ppg. Circ. to surface from leak @ 1216'. (Circulated down 4-1/2" csg & out bradenhead.) Wash out BOP & 6' csg. ND BOP's and NU upper tbg head assy. RD and MO. Well P&A'd. (Leonard Bixler w/BLM witnessed and approved all work.)

14. I hereby certify that the foregoing is true and correct

Signed *R. E. Robinson* Title Sr. Drlg. & Prod. Engr. Date 9-30-92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ACCOUNT NUMBER: N0772

RECEIVED
AUG 16 1993

P J KONKEL
PHILLIPS PETROLEUM COMPANY
5525 HWY 64 NBU 3004
FARMINGTON NM 87401

REPORT PERIOD (MONTH/YEAR): 6 / 93

DIVISION OF OIL, GAS & MINING
AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
#21-23								
4303713754	06280	41S 24E 21	DSCR	POW	29	1374	883	58
#3-44								
4303715031	06280	41S 24E 3	DSCR	POW	30	111	94	2905
#3-14								
4303715124	06280	41S 24E 3	DSCR	POW	30	67	23	302
#9-12								
4303715126	06280	41S 24E 9	DSCR	POW	30	112	654	17363
#9-14								
4303715127	06280	41S 24E 9	DSCR	POW	30	201	315	423
#28-12								
4303715336	06280	41S 24E 28	PRDX	POW	29	112	47	2428
#29-12								
4303715337	06280	41S 24E 29	PRDX	POW	29	56	0	672
#29-32								
4303715339	06280	41S 24E 29	DSCR	POW	29	1402	287	2224
#29-34								
4303715340	06280	41S 24E 29	DSCR	POW	29	757	48	0
#30-32								
4303715342	06280	41S 24E 30	DSCR	POW	29	588	1049	3744
#3-12								
4303715620	06280	41S 24E 3	DSCR	POW	30	268	11	363
#9-34								
4303715711	06280	41S 24E 9	DSCR	POW	30	45	46	9800
#10-12								
4303715712	06280	41S 24E 10	DSCR	POW	30	45	23	1088
TOTALS						5138	3480	41370

*LISA
8-18-93*

COMMENTS: Effective July 1, 1993, Phillips Petroleum Company has sold its interest in the Ratherford Unit to Mobil Exploration and Producing U.S., Incorporated, P. O. Box 633, Midland, Texas 79702. Mobil assumed operations on July 1, 1993.

I hereby certify that this report is true and complete to the best of my knowledge. Date: 8/11/93

Name and Signature: PAT KONKEL *Pat Konkell* Telephone Number: 505 599-3452

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO TRIBAL

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

RATHERFORD UNIT

2. NAME OF OPERATOR

MOBIL OIL CORPORATION

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P. O. BOX 633 MIDLAND, TX 79702

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

At proposed prod. zone

DIVISION OF
OIL, GAS & MINING

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14. API NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY
SAN JUAN

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>CHANGE OF OPERATOR</u> <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

AS OF JULY 1, 1993, MOBIL OIL CORPORATION IS THE OPERATOR OF THE RATHERFORD UNIT. ATTACHED ARE THE INDIVIDUAL WELLS.

18. I hereby certify that the foregoing is true and correct

SIGNED Shirley Todd

TITLE ENV. & REG TECHNICIAN

DATE 9-8-93

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL #	API#	LEASE #	SEC., T, R	LOCATION OF WELL
✓ 01W-13	43-037-15838	14-20-603-246A	SEC. 1, T41S, R23E	NW/SW 1980 FSL; 660 FWL
✓ 01-14	43-037-31162	14-20-603-246A	SEC. 1, T41S, R23E	SW/SW 660 FSL; 660 FWL
✓ 01W-24	43-037-15939	14-20-603-246	SEC. 1, T41S, R23E	SE/SW 651 FSL; 3300 FEL
✓ 01-34	43-037-16385	14-20-603-246A	SEC. 1, T41S, R23E	SW/SE 4147 FNL; 1980 FEL
✓ 01W-44	43-037-15840	14-20-603-246A	SEC. 1, T41S, R23E	660 FSL; 661 FEL
✓ 02W-44	43-037-16386	14-20-603-246A	SEC. 2, T41S, R23E	SE/SE 810 FNL; 5110' FWL
✓ 03-14	43-037-15124	14-20-603-5445	SEC. 3, T41S, R24E	660 FSL; 660 FEL
✓ 03-12	43-037-15620	14-20-603-6506	SEC. 3, T41S, R24E	SW/NW 2140 FNL; 660 FWL
✓ 03W-42	43-037-16388	14-20-603-6505	SEC. 3, T41S, R24E	SW/NE 1980 FNL; 660 FEL
✓ 03-44	43-037-15031	14-20-603-6504	SEC. 3, T41S, R24E	520 FSL; 820 FEL
✓ 04-14	43-037-16163	14-20-603-5446	SEC. 4, T41S, R24E	500 FSL; 600 FEL
✓ 04-34	43-037-16164	14-20-603-4035	SEC. 4, T41S, R24E	660 FSL; 1980 FEL
✓ 05-34	43-037-15983	14-20-603-368	SEC. 5, T41S, R24E	SW/SE 612 FSL; 1990 FEL
✓ 05W-43	43-037-16392	14-20-603-368	SEC. 5, T41S, R24E	1400 FSL; 990 FEL
✓ 06W-14	43-037-15984	14-20-603-368	SEC. 6, T41S, R24E	SW/SW 660; FSL; 660 FWL
✓ 06W-23	43-037-16393	14-20-603-368	SEC. 6, T41S, R24E	1830 FSL; 1895 FWL
✓ 07-11	43-037-31163	14-20-603-368	SEC. 7, T41S, R24E	NW/NW 660 FNL; 710 FWL
✓ 07W-12	43-037-15985	14-20-603-368	SEC. 7, T41S, R24E	SW/NW 2140 FNL; 585 FWL
✓ 07-13	43-037-31164	14-20-603-368	SEC. 7, T41S, R24E	NW/SW 2110 FSL; 740 FWL
✓ 07W-14	43-037-15986	14-20-603-368	SEC. 7, T41S, R24E	SW/SW 1065 FSL; 660 FWL
✓ 07W-21	43-037-16394	14-20-603-368	SEC. 7, T41S, R24E	710 FNL; 1820 FWL
✓ 07-22	43-037-31165	14-20-603-368	SEC. 7, T41S, R24E	SE/NW 1980 FNL; 1980 FWL
✓ 07W-23	43-037-15987	14-20-603-368	SEC. 7, T41S, R24E	NE/SW 1980 FSL 1980 FWL
✓ 07-24	43-037-31166	14-20-603-368	SEC. 7, T41S, R24E	SE/SW 880 FSL; 2414 FWL
✓ 07W-32	43-037-15988	14-20-603-368	SEC. 7, T41S, R23E	SW/NE 1980 FNL; 1980 FEL
✓ 07-33	43-037-31167	14-20-603-368	SEC. 7, T41S, R24E	NW/SE 2105 FSL; 1876 FEL
✓ 07W-34	43-037-15989	14-20-603-368	SEC. 7, T41S, R24E	710 FSL; 2003 FEL
✓ 07W-41	43-037-15990	14-20-603-368	SEC. 7, T41S, R24E	NE/NE 585 FNL; 770 FEL
✓ 07W43	43-037-16395	14-20-603-368	SEC. 7, T41S, R24E	2110 FSL; 660 FEL
✓ 07-44	43-037-31189	14-20-603-368	SEC. 7, T41S, R24E	SE/SE 737 FSL; 555 FEL
✓ 08-12	43-037-15991	14-20-603-368	SEC. 8, T41S, R24E	SW/NW 1909 FNL; 520 FWL
✓ 08W-14	43-037-15192	14-20-603-368	SEC. 8, T41S, R24E	745 FSL; 575 FWL
✓ 08-21	43-037-15993	14-20-603-368	SEC. 8, T41S, R24E	616 FNL; 1911 FWL
✓ 08-23	43-037-15994	14-20-603-368	SEC. 8, T41S, R24E	NE/NW 1920 FSL; 2055 FWL
✓ 08-32	43-037-15995	14-20-603-368	SEC. 8, T41S, R24E	SW/NE 1980 FNL; 1980 FEL
✓ 08-34	43-037-15996	14-20-603-368	SEC. 8, T41S, R24E	SW/SE 660 FSL; 1980 FEL
✓ 08-41	43-037-15997	14-20-603-368	SEC. 8, T41S, R24E	NE/NE 660 FNL; 660 FEL
✓ 08W-43	43-037-16396	14-20-603-368	SEC. 8, T41S, R24E	1980 FSL; 660 FEL
✓ 09W-23	43-037-16398	14-20-603-5046	SEC. 9, T41S, R24E	NW/SE 1980 FSL; 1980 FWL
✓ 09-12	43-037-15126	14-20-603-5045	SEC. 9, T41S, R24E	1865 FNL; 780 FWL
✓ 09W-21	43-037-16397	14-20-603-5045	SEC. 9, T41S, R24E	660 FNL; 2080 FWL
✓ 09-14A	43-037-15127	14-20-603-5046	SEC. 9, T41S, R24E	710 FSL; 660 FWL
✓ 09-32	43-037-16165	14-20-603-4035	SEC. 9, T41S, R24E	1980 FNL; 1980 FEL
✓ 09W-41	43-037-16399	14-20-603-4035	SEC. 9, T41S, R24E	660 FNL; 660 FEL
✓ 09W-43	43-037-16400	14-20-603-4043	SEC. 9, T41S, R24E	1980 FSL; 660 FEL
✓ 10W-23	43-037-16402	14-20-603-4043	SEC. 10, T41S, R24E	1980 FSL; 1980 FWL
✓ 10-14	43-037-15713	14-20-603-4043	SEC. 10, T41S, R24E	510 FSL; 710 FWL
✓ 10-12	43-037-15712	14-20-603-4043	SEC. 10, T41S, R24E	660 FWL; 1980 FNL
✓ 10W-21	43-037-16401	14-20-603-4043	SEC. 10, T41S, R24E	810 FNL; 1980 FWL
✓ 10-34	43-037-16166	14-20-603-4037	SEC. 10, T41S, R24E	620 FSL; 1860 FEL
✓ 10W-43	43-037-16403	14-20-603-4037	SEC. 10, T41S, R24E	1980 FSL; 550 FEL
✓ 11-41	43-037-31544	14-20-603-246A	SEC. 11, T41S, R23E	NE/NE 860 FNL; 350 FEL
✓ 11-42W	43-037-15841	14-20-603-246	SEC. 11, T41S, R23E	3290 FNL; 4617 FEL
✓ 11-43	43-037-31622	14-20-603-246A	SEC. 11, T41S, R23E	1980 FSL; 660 FEL
✓ 11W-44	43-037-15842	14-20-603-246A	SEC. 11, T41S, R23E	SE/SE 660 FSL; 558 FEL
✓ 12W-11	43-037-15843	14-20-603-246A	SEC. 12, T41S, R23E	NW/NW 678 FNL; 4620 FEL
✓ 12-12	43-037-31190	14-20-603-246A	SEC. 12, T41S, R23E	SW/NW 1850 FNL; 660 FWL
✓ 12W-13	43-037-16404	14-20-603-246A	SEC. 12, T41S, R23E	1980 FSL; 4620 FEL
✓ 12-14	43-037-15844	NA	SEC. 12, T41S, R23E	660 FNL; 4622 FWL
✓ 12-21	43-037-31201	14-20-603-246A	SEC. 12, T41S, R23E	NE/NW 660 FNL; 1980 FWL
✓ 12W-22	43-037-15845	14-20-603-246	SEC. 12, T41S, R23E	NA
✓ 12-23	43-037-15846	14-20-603-246A	SEC. 12, T41S, R23E	1958 FNL; 3300 FWL
✓ 12W-24	43-037-31151	14-20-603-246A	SEC. 12, T41S, R23E	775 FSL; 1980
✓ 12-32	43-037-31203	14-20-603-246A	SEC. 12, T41S, R23E	SW/NE 1820 FNL; 1820 FEL
✓ 12W-33	43-037-15848	14-20-603-246A	SEC. 12, T41S, R23E	NW/SE 1957 FSL; 1981 FEL
✓ 12-34	43-037-31126	14-20-603-246A	SEC. 12, T41S, R23E	SW/SE 675 FSL; 1905 FEL
✓ 12-41	43-037-15849	14-20-603-246A	SEC. 12, T41S, R23E	656 FNL; 660 FEL
✓ 12W-42	43-037-15850	14-20-603-246A	SEC. 12, T41S, R23E	3275 FSL; 662 FEL

PAID
REGISTRY

SEP 15 1993

DIVISION OF
 OIL, GAS & MINING

PAID

PAID
 PAID

14-20-603-246

SEC. 12, T41S, R23E

MONTHLY OIL AND GAS DISPOSITION REPORT

OPERATOR NAME AND ADDRESS:

B. Sheffield
 BRIAN BERRY
~~M E P N A MOBIL~~
 POB 219031 1807A RENTWR *F.O. DRAWER G*
 DALLAS TX 75221-9031 *CORTEZ, Co. 81321*

UTAH ACCOUNT NUMBER: N7370

REPORT PERIOD (MONTH/YEAR): 7 / 93

AMENDED REPORT (Highlight Changes)

**931006 updated.
Jc*

ENTITY NUMBER	PRODUCT	GRAVITY	BEGINNING INVENTORY	VOLUME PRODUCED	DISPOSITIONS				ENDING INVENTORY
		BTU			TRANSPORTED	USED ON SITE	FLARED/VENTED	OTHER	
05980	OIL			177609	177609	0			
	GAS			72101	66216	5885			
11174	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
TOTALS				249710	243825	5885			

RECEIVED

SEP 13 1993

DIVISION OF OIL, GAS & MINING

COMMENTS: *PLEASE NOTE ADDRESS change. Mobil ~~ASU~~ production Reports will be compiled and sent from the Cortez, Co. office IN THE FUTURE.*

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 9/5/93

Name and Signature: *Iwell B Sheffield*

Telephone Number: *303 565 2212*
244 458 2528

Sept 29, 1993

TO: Lisha Cordova - Utah Mining
Oil & Gas

FROM: Janice Easley
BLM Farmington, NM
505 599-6355

Here is copy of Rutherford Unit
Successor Operator.

4 pages including this one.

File: Ratherford Unit (GC)

RECEIVED
BLM

JUL 27 11:44

Navajo Area Office
P. O. Box 1060
Gallup, New Mexico 87305-1060

070 FARMINGTON, NM

ARES/543

JUL 26 1993

Mr. G. D. Cox
Mobil Exploration and
Producing North America, Inc.
P. O. Box 633
Midland, Texas 79702

MINERALS	
NO. 1	
DATE	
BY	
3	
2	
FILED	
ALL SUPV.	
FILED	

Dear Mr. Cox:

Enclosed for your information and use is the approved Designation of Operator between the Phillips Petroleum Company and Mobil Exploration and Producing North America, Inc. for the Ratherford Unit.

Please note that all other concerned parties will be furnished their copy of the approved document.

Sincerely,

ACTING Area Director

Enclosure

cc: Bureau of Land Management, Farmington District Office w/enc.
TNN, Director, Minerals Department w/enc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

RECEIVED
BLM

DESIGNATION OF OPERATOR

Phillips Petroleum Company is, on the records of the Bureau of Indian Affairs, operator of the Rutherford Unit, 52 # 27 6/11/93

AREA OFFICE: Window Rock, Arizona
LEASE NO: Attached hereto as Exhibit "A"

070 FARMINGTON, NM

and, pursuant to the terms of the Rutherford Unit Agreement, is resigning as Unit Operator effective July 1, 1993, and hereby designates

NAME: Mobil Exploration and Producing North America Inc., duly elected pursuant to the terms of the Rutherford Unit Agreement,

ADDRESS: P. O. Box 633, Midland, Texas 79702
Attn: G. D. Cox

as Operator and local agent, with full authority to act on behalf of the Rutherford Unit lessees in complying with the terms of all leases and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160 and 25 CFR 211 and 212) with respect to (described acreage to which this designation is applicable):

Attached hereto as Exhibit "A"

Bond coverage under 25 CFR 211, 212 or 225 for lease activities conducted by the above named designated operator is under Bond Number 05202782 (attach copy). Evidence of bonding is required prior to the commencement of operations.

It is understood that this designation of operator does not relieve any lessee of responsibility for compliance with the terms of the leases and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the leases.

In case of default on the part of the designated operator, the lessees will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

Attached is the appropriate documentation relevant to this document.

The designated operator agrees to promptly notify the authorized officer of any change in the operatorship of said Rutherford Unit.

Phillips Petroleum Company

June 17, 1993

By: M. B. [Signature]
Attorney-in-Fact

Mobil Exploration and Producing
North America Inc.

June 11, 1993

By: B. D. [Signature]
Attorney-in-Fact B.D. MARTINY

[Signature] ACTING AREA DIRECTOR
APPROVED BY TITLE DATE
7/9/93

APPROVED PURSUANT, TO SECRETARIAL REDELEGATION ORDER 209 DM 8 AND 230 DM 3.

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and therefore does not require OMB approval.

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF DESIGNATION OF SUCCESSOR OPERATOR, RATHERFORD UNIT

EXHIBIT "C"

Revised as of September 29, 1992
SCHEDULE OF TRACT PERCENTAGE PARTICIPATION

<u>Tract Number</u>	<u>Description of Land</u>	<u>Serial Number and Effective Date of Lease</u>	<u>Tract Percentage Participation</u>
1	S/2 Sec. 1, E/2 SE/4 Sec. 2, E/4 Sec. 11, and all of Sec. 12, T-41-S, R-23-E, S.L.M. San Juan County, Utah	14-20-603-246-A Oct. 5, 1953	11.0652565
2	SE/4 and W/2 SW/4 Sec. 5, the irregular SW/4 Sec. 6, and all of Sec. 7 and 8, T-41-S, R-24-E, San Juan County, Utah	14-20-603-368 Oct. 26, 1953	14.4159942
3	SW/4 of Sec. 4, T-41-S, R-24-E, San Juan County, Utah	14-20-603-5446 Sept. 1, 1959	.5763826
4	SE/4 Sec. 4, and NE/4 Sec. 9, T-41-S, R-24-E, San Juan County, Utah	14-20-603-4035 March 3, 1958	1.2587779
5	SW/4 of Sec. 3, T-41-S, R-24-E, S.L.M., San Juan County, Utah	14-20-603-5445 Sept. 3, 1959	.4667669
6	NW/4 of Sec. 9, T-41-S, R-24-E, S.L.M., San Juan County, Utah	14-20-603-5045 Feb. 4, 1959	1.0187043
7	NW/4, W/2 NE/4, and SW/4 Sec. 10, SE/4 Sec. 9, T-41-S, R-24-E, San Juan County, Utah	14-20-603-4043 Feb. 18, 1958	3.5097575
8	SW/4 Sec. 9, T-41-S, R-24-E, S.L.M. San Juan County, Utah	14-20-603-5046 Feb. 4, 1959	1.1141679
9	SE/4 Sec. 10 and S/2 SW/4 Sec. 11 T-41-S, R-24-E, San Juan County, Utah	14-20-603-4037 Feb. 14, 1958	2.6186804
10	All of Sec. 13, E/2 Sec. 14, and E/2 SE/4 and N/2 Sec. 24, T-41-S, R-23-E, S.L.M., San Juan County, Utah	14-20-603-247-A Oct. 5, 1953	10.3108861
11	Sections 17, 18, 19 and 20, T-41-S, R-24-E, San Juan County Utah	14-20-603-353 Oct. 27, 1953	27.3389265
12	Sections 15, 16, 21, and NW/4, and W/2 SW/4 Sec. 22, T-41-S, R-24-E, San Juan County, Utah	14-20-603-355 Oct. 27, 1953	14.2819339
13	W/2 Section 14, T-41-S, R-24-E, San Juan County, Utah	14-20-603-370 Oct. 26, 1953	1.8500847
14	N/2 and SE/4, and E/2 SW/4 Sec. 29, NE/4 and E/2 SE/4 and E/2 W/2 irregular Sec. 30, and E/2 NE/4 Sec. 32, T-41-S, R-24-E, San Juan County, Utah	14-20-603-407 Dec. 10, 1953	6.9924969
15	NW/4 Sec. 28, T-41-S, R24-E San Juan County, Utah	14-20-603-409 Dec. 10, 1953	.9416393
16	SE/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah	14-20-0603-6504 July 11, 1961	.5750254
17	NE/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah	14-20-0603-6505 July 11, 1961	.5449292
18	NW/4 Sec. 3, T-41-S, R-24-E San Juan County, Utah	14-20-0603-6506 July 11, 1961	.5482788
19	NE/4 Sec. 4, T-41-S, R24-E San Juan County, Utah	14-20-0603-7171 June 11, 1962	.4720628
20	E/2 NW/4 Sec. 4, T-41-S, R-24-E San Juan County, Utah	14-20-0603-7172 June 11, 1962	.0992482

100% Indian Lands

TOTAL 12,909.74

100.000000

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE

1. Date of Phone Call: 10-6-93 : Time: 9:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name GLEN COX (Initiated Call - Phone No. (915) 688-2114

of (Company/Organization) MOBIL

3. Topic of Conversation: OPERATOR CHANGE FROM PHILLIPS TO MOBIL "RATHERFORD UNIT".
(NEED TO CONFIRM HOW OPERATOR WANTS THE WELLS SET UP - MEPNA AS PER BIA APPROVAL
OR MOBIL OIL CORPORATION AS PER SUNDRY DATED 9-8-93?)

4. Highlights of Conversation: _____

MR. COX CONFIRMED THAT THE WELLS SHOULD BE SET UNDER ACCOUNT N7370/MEPNA AS
PER BIA APPROVAL, ALSO CONFIRMED THAT PRODUCTION & DISPOSITION REPORTS WILL NOW
BE HANDLED OUT OF THEIR CORTEZ OFFICE RATHER THAN DALLAS.

MEPNA-

PO DRAWER G

CORTEZ, CO 81321

(303)565-2212

*ADDRESS CHANGE AFFECTS ALL WELLS CURRENTLY OPERATED BY MEPNA, CURRENTLY
REPORTED OUT OF DALLAS (MCELMO CREEK).

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	VLC/17-93
2	DEP/18-93
3	VLC
4	RJH
5	PL
6	PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-93)

TO (new operator)	<u>M E P N A</u>	FROM (former operator)	<u>PHILLIPS PETROLEUM COMPANY</u>
(address)	<u>PO DRAWER G</u>	(address)	<u>5525 HWY 64 NBU 3004</u>
	<u>CORTEZ, CO 81321</u>		<u>FARMINGTON, NM 87401</u>
	<u>GLEN COX (915)688-2114</u>		<u>PAT KONKEL</u>
	<u>phone (303)565-2212</u>		<u>phone (505)599-3452</u>
	<u>account no. N7370</u>		<u>account no. N0772(A)</u>

Well(s) (attach additional page if needed): ***RATHERFORD UNIT (NAVAJO)**

Name: **SEE ATTACHED**	API: <u>43-037-16165</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 8-20-93) (6/93 Prod. Rpt. 8-16-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 8-31-93) (Rec'd 9-14-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 6. Cardex file has been updated for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 7. Well file labels have been updated for each well listed above. (O&G wells 10-6-93) (Wiw's 10-26-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-6-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes / N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
DCS 10-93
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 11-17 1993.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931006 BIA/Btm Approved 7-9-93.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
1235 La Plata Highway - Suite A
Farmington, New Mexico 87401

10/13

SEP 25 2000

IN REPLY REFER TO:
070 3160

Mr. Mark Del Pico
Mobil Exploration & Producing Inc.
P.O. Box 4358
Houston, TX 77210-4358

SEP 18 2000

Dear Mr. Del Pico:

Our office has been notified by letter dated August 31, 2000 from the Bureau of Indian Affairs (BIA) addressing inspections performed in the Rutherford Unit by Ms. Linda Taylor, Realty Specialist for the BIA of Shiprock, N.M.. Five Plugged and Abandoned wells are recommended for final abandonment. They are:

1. Rutherford Well No. 1W44, 660' FSL/660' FEL, section 1, T.41S., R.23E., San Juan County, Utah, lease No. 14-20-603-246A.
2. Rutherford Well No. 24-11, 510' FNL/810' FWL, section 24, T.41S., R.23E., San Juan County, Utah, lease No. 14-20-603-247A.
3. Rutherford Well No. 5W43, 1400' FSL/990' FEL, section 5, T.41S., R.24E., San Juan County, Utah, lease No. 14-20-603-368.
4. Rutherford Well No. 9-32, 1980' FNL/1980' FEL, section 9, T.41S., R.24E., San Juan County, Utah, lease No. 14-20-603-4035.
5. Rutherford Well No. 9W41, 660' FNL/660' FEL, section 9, T.41S., R.24E., San Juan County, Utah, lease No. 14-20-603-4035.

Therefore, these wells are hereby approved for final abandonment.

Sincerely,


Rich Dembowski,
Petroleum Management Team Leader

cc: Ms. Sharon Ustianowski
Mobil Exploration & producing
P.O. Drawer G
Cortez, Colorado 81321

bcc:
Well File (5)
D&P
L&RR reader file
070:RSanchez: ras:09/18/00

RECEIVED

OCT 17 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. See Listing below
2. Name of Operator Mobil Producing TX & NM Inc* *Mobil Exploration & Producing US Inc as agent for MPTM		6. If Indian, Allottee or Tribe Name NAVAJO TRIBAL
3a. Address P.O. Box 4358, Houston, TX 77210-4358	3b. Phone No. (include area code) 713-431-1022	7. If Unit or CA/Agreement, Name and/or No. Ratherford Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Listing below		8. Well Name and No. See Listing below
		9. API Well No. See Listing below
		10. Field and Pool, or Exploratory Area Greater Aneth
		11. County or Parish, State San Juan, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Final Clearance</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Mobil Exploration & Producing US Inc. as agent for Mobil Producing Texas & New Mexico Inc. & Mobil Exploration & Producing North America Inc requests Final Clearance on the following Abandoned wells as listed in your Letter 070 3160 :

- 1) Ratherford Well # 1-W-44, 660' FSL/660' FEL, Sec. 01-T41S-R23E, Lease # 14-20-603-246A; 43-037-15840
- 2) Ratherford Well # 24-11, 510' FNL/810' FWL, Sec. 24-T41S-R23E, Lease # 14-20-603-247A; 43-037-15861
- 3) Ratherford Well # 5-W-43, 1400' FSL/990' FEL, Sec. 05-T41S-R24E, Lease # 14-20-603-368; 43-037-16392
- 4) Ratherford Well # 9-32, 1980' FNL/1980' FEL, Sec. 09-T41S-R24E, Lease # 14-20-603-4035; 43-037-16165
- 5) Ratherford Well # 9-W-41, 660' FNL/660' FEL, Sec. 09-T41S-R24E, Lease # 14-20-603-4035.

RECEIVED

OCT 17 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Del Pico	Title Regulatory Specialist
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Signature *Mark Del Pico*

Date 10/16/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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5. Lease Serial No.
See Listing below

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
Ratherford Unit

SUBMIT IN TRIPlicate - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Mobil Producing TX & NM Inc.*
*Mobil Exploration & Producing US Inc as agent for MPTM

3a. Address
P.O. Box 4358, Houston, TX 77210-4358

3b. Phone No. (include area code)
713-431-1828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Listing below

8. Well Name and No.
See Listing below

9. API Well No.
See Listing below

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Bond Release</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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BOND RELEASE:

THE SUBJECT LOCATIONS HAVE BEEN RECLAIMED AND ARE READY FOR INSPECTION AND BOND RELEASE. PLEASE RELEASE MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MOBIL PRODUCING TX & NM INC. FROM ANY FURTHER LIABILITY FOR THESE LOCATIONS AND REMOVE THEM FROM THE FEDERAL BOND LISTING.

- 1) Ratherford Well # 1-W-44, 660'FSL/660'FEL, Sec. 01-T41S-R23E, Lease #14-20-603-246A-43-037-15840
- 2) Ratherford Well # 24-11, 510'FNL/810'FWL, Sec. 24-T41S-R23E, Lease #14-20-603-247A-43-037-15861
- 3) Ratherford Well # 5-W-43, 1400'FSL/990'FEL, Sec. 05-T41S-R24E, Lease #14-20-603-368-43-037-16392
- 4) Ratherford Well # 9-32, 1980'FNL/1980'FEL, Sec. 09-T41S-R24E, Lease #14-20-603-4035-43-037-16165
- 5) Ratherford Well # 9-W-41, 660'FNL/660'FEL, Sec. 09-T41S-R24E, Lease #14-20-603-4035-43-037-16399

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Cathy Higginbotham

Title Staff Administrative Assistant

Signature *Cathy Higginbotham*

Date 1/9/01

THIS SPACE FOR FEDERAL OR STATE OR LOCAL USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____