

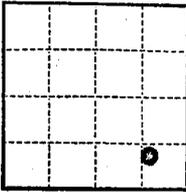
GEOLOGIC TOPS:

| | | | |
|---------------------|------------------|-------------------|-------------------|
| QUATERNARY | Star Point | Sinbad | Brazer |
| Recent | Wahweap | PERMIAN | Pilot shale |
| Alluvium | Masuk | Kaibab | Madison |
| Lake beds | Colorado | Coconino | Leadville |
| Pleistocene | Mancos | Cutler | Redwall |
| Lake beds | Upper | Hoskinnini E 2535 | DEVONIAN |
| TERTIARY | Middle | DeChelly E 2690 | Upper |
| Pliocene | Lower | White Rim | Middle |
| Humboldt | Emery | Organ Rock E 2803 | Lower |
| Salt Lake | Blue Gate | Cedar Mesa | Ouray |
| Miocene | Ferron | Halgaite tongue | Elbert |
| Bishop conglomerate | Frontier | Phosphoris | Guilmette |
| Oligocene | Dakota | Park City | Simonsen dolomite |
| Norwood | Burro Canyon | Rico (Goodridge) | Sevy dolomite |
| Eocene | Cedar Mountain | Supai | North Point |
| Duchesne River | Buckhorn | Bird Springs | SILURIAN |
| Uinta | JURASSIC | CARBONIFEROUS | Laketown dolomite |
| Bridger | Morrison | Pennsylvanian | ORDOVICIAN |
| Green River | Salt Wash | Oquirrh | Eureka quartzite |
| Upper | San Rafael Gr. | Weber | Pogonip limestone |
| Middle | Summerville | Morgan | CAMBRIAN |
| Lower | Bluff sandstone | Hermosa E 4602 | Lynch |
| Wasatch | Curtis | Upper | Bowman |
| Colton | Entrade | Lower | Tapeats |
| Flagstaff | Moab tongue | Molas | Ophir |
| Almy | Carmel | Paradox E 5756 | Tintic |
| Paleocene | Glen Canyon Gr. | A | PRE-CAMBRIAN |
| Current Creek | Navajo E 837 | B | |
| North Horn | Kayento E 1150 | C | |
| CRETACEOUS | Wingate E 1203 | Manning Canyon | |
| Montana | TRIASSIC | Mississippian | |
| Mesaverde | Chinle E 1482 | Chainman shale | |
| Price River | Shinarump E 2476 | Humberg | |
| Blackhawk | Moenkapi | Joana limestone | |

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

Contract No. 14-20-603-2057



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. _____

Lease No. 177844

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "p"

Fort Worth, Texas, April 28, 1958.

Well No. 7 is located 550 ft. from N line and 745 ft. from E line of sec. 4

SE 1/4, Sec. 4
(1/4 Sec. and Sec. No.)

41-S
(Twp.)

25-E
(Range)

SLM
(Meridian)

Aneth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4766 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

| OBJECTIVE FORMATION | SIZE CASING | | | CASING PROGRAM (Approx.) | |
|---------------------|-------------|---------|-------|--------------------------|----------|
| | | | | Set at | Cement |
| Top of Aneth 5575' | 8-5/8" | (1500') | 24.0# | New | 1500' |
| | 5-1/2" | (5500') | 14.0# | New | 1000 sz. |
| | 5-1/2" | (275') | 15.5# | New | 5775' |
| | | | | | 500 sz. |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE TEXAS COMPANY

P.O. Box 1720

Address Fort Worth 1, Texas

THE TEXAS COMPANY

By _____

J.J. Velten

Title Division Civil Engineer

The Texas Company
P. O. Box 1720
Fort Worth 1, Texas

Attention: J. J. Velten, Division Civil Engineer

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill for the following wells located in Section 4, Township 41 South, Range 25 East, SEEM, San Juan County Utah:

Well No. Navajo Tribe P-6, 500 feet from the north line and 2090 feet from the east line of Section 4;

Well No. Navajo Tribe P-7, 550 feet from the south line and 745 feet from the east line of Section 4;

Well No. Navajo Tribe P-8, 1980 feet from the north line and 660 feet from the east line of Section 4.

Please be advised that insofar as this office is concerned, approval to drill said wells is hereby granted.

This approval terminates within 90 days if the above mentioned wells are not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGET
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

2

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-2057

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

SUNDRY NOTICES AND REPORTS ON WELLS

71-H
8-25

| | | |
|---|--|-----------|
| NOTICE OF INTENTION TO DRILL _____ | SUBSEQUENT REPORT OF WATER SHUT-OFF _____ | XX |
| NOTICE OF INTENTION TO CHANGE PLANS _____ | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____ | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____ | SUBSEQUENT REPORT OF ALTERING CASING _____ | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____ | SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____ | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____ | SUBSEQUENT REPORT OF ABANDONMENT _____ | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING _____ | SUPPLEMENTARY WELL HISTORY _____ | |
| NOTICE OF INTENTION TO ABANDON WELL _____ | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "P" _____ August 21, _____, 1958

Well No. 7 is located 550 ft. from SN line and 745 ft. from EW line of sec. 4

SE 1/4 of Sec. 4 _____ 41-S _____ 25-E _____ SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Aneth _____ San Juan _____ Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4766 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 5:00 P.M., May 24, 1958.

Drilled 17-1/2" hole to 103' and cemented 92' of 13-3/8" O.D. casing at 103' with 150 sacks of cement. Cement circulated.

Drilled 11" hole to 1500' and cemented 1488' of 8-5/8" O.D. casing at 1500' with 1250 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Farmington, New Mexico

By [Signature]
Title Dist. Supt.

W/

(SUBMIT IN TRIPLICATE)

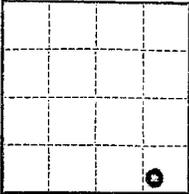
Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Tribal

Allottee _____

Lease No. 14-20-603-2057



SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL _____ | SUBSEQUENT REPORT OF WATER SHUT-OFF _____ | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS _____ | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____ | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____ | SUBSEQUENT REPORT OF ALTERING CASING _____ | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____ | SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____ | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____ | SUBSEQUENT REPORT OF ABANDONMENT _____ | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING _____ | SUPPLEMENTARY WELL HISTORY _____ | |
| NOTICE OF INTENTION TO ABANDON WELL _____ | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "P" _____ August 21 _____, 1958

Well No. 7 is located 550 ft. from N line and 745 ft. from E line of sec. 4

SE1 of Sec. 4 _____ 41-S 25-E 31W
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Aneth _____ San Juan _____ Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4766 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5801' and cemented 5789' of 4-1/2" O.D. casing at 5800' with 250 sacks of cement. Top of cement 4220'. Tested casing with 1000# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

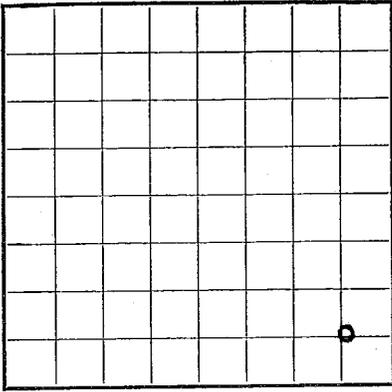
Farmington, New Mexico

By [Signature]

Title Dist. Supt.

W/

U. S. LAND OFFICE **Navajo**
SERIAL NUMBER **14-20-603-2057**
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

71-18
10-23

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 817, Farmington, N. M.
Lessor or Tract Navajo Tribe "P" Field Aneth State Utah
Well No. 7 Sec. 4 T. 41-S R. 25-E Meridian SLM County San Juan
Location 550 ft. N. of S. Line and 745 ft. Ex of E. Line of Section 4 Elevation 4766'
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]
Date October 8, 1958 Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.
Commenced drilling May 24, 1958 Finished drilling June 10, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5592' to 5674' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|-----|---------|
| | | | | | | | From- | To- | |
| 13-3/8 | 48 | 8R | J-55 | 92 | None | None | | | |
| 8-5/8 | 24 | 8R | J-55 | 1488 | Baker | None | | | |
| 4-1/2 | 9.5 | 8R | J-55 | 5789 | Baker | None | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 13-3/8 | 103 | 150 | Halliburton | | |
| 8-5/8 | 1500 | 1250 | Halliburton | | |
| 4-1/2 | 5800 | 250 | Halliburton | | |

PLUGS AND ADAPTERS

Heaving plug—Material None Length — Depth set —
Adapters—Material None Size —

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| None | | | | | | |

W
MARK
FOLD

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 13-3/8 | 103 | 150 | Halliburton | | |
| 8-5/8 | 1500 | 1250 | Halliburton | | |
| 4-1/2 | 5800 | 250 | Halliburton | | |

PLUGS AND ADAPTERS

Heaving plug—Material None Length -- Depth set --
 Adapters—Material None Size --

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| None | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 5801 feet, and from -- feet to -- feet
 Cable tools were used from None feet to -- feet, and from -- feet to -- feet

DATES

--, 19-- Put to producing Tested Aug. 3, 1958
 The production for the first 24 hours was 1062 barrels of fluid of which 85% was oil; 15% emulsion; --% water; and --% sediment. Gravity, °Bé. 41.80
 If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
 Rock pressure, lbs. per sq. in. --

EMPLOYEES

Glenn Mitchum, Driller Freeman Smith, Driller
O. H. Davenport, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|--------------------|------|------------|---------------------------|
| 0 | 110 | 110 | Red Bed & Anhydrite |
| 110 | 865 | 755 | Sand, Red Bed & Shells |
| 865 | 1500 | 635 | Sand, Red Bed & Anhydrite |
| 1500 | 4201 | 2701 | Shale & Sand |
| 4201 | 4600 | 399 | Shale |
| 4600 | 4889 | 289 | Lime & Shale |
| 4889 | 4966 | 77 | Shale |
| 4966 | 5678 | 712 | Lime & Shale |
| 5678 | 5766 | 88 | Lime |
| 5766 | 5801 | 35 | Lime & Shale |
| Total Depth 5801' | | | |
| Plugged Back Depth | | 5680' | |

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

After drilling to 5801' and cementing 4-1/2" casing, top of cement plug was found to be at 5785'. Perforated 4-1/2" casing from 5597' to 5615', 5615' to 5625', 5628' to 5648', 5661' to 5684', 5688' to 5693' and 5709' to 5713' with 4 jet shots per foot. Set packer at 5381' and acidized perforations with 7500 gallons regular 15% acid in 3 stages using 800 gallons fix-a-frac. After swabbing, well flowed 176 barrels of oil and 53 barrels of salt water in 4 hours. Pulled packer, set bridge plug at 5715' and squeezed perforations 5709' to 5713' with 4 sacks of cement. Set second bridge plug at 5703'. After flowing for several days, well flowed 644 barrels of oil and 276 barrels of salt water in 24 hours. Drilled out retainer at 5703' and cleaned out to 5715'. Reperforated 4-1/2" casing from 5709' to 5713' and set retainer at 5700'. Attempted to squeeze perforations 5709' to 5713' with 50 sacks of cement, found circulation around retainer at 5700'. Pulled tubing and found top of cement 5111'. Drilled out cement and retainer to 5760'. Washed perforations with 500 gallons regular 15% acid. Set retainer at 5580' and squeezed perforations with 100 sacks cement. Drilled out retainer and cement to 5680' (P.B.T.D.). Perforated 4-1/2" casing from 5661' to 5674' with 4 jet shots per foot. Set packer at 5634' and acidized perforations with 500 gallons regular 15% acid. Spotted 200 gallons fix-a-frac across perforations 5661' to 5674' and reperforated 4-1/2" casing from 5597' to 5610', 5615' to 5625' and 5628' to 5648' with 4 jet shots per foot. Ran 2" tubing to 5572' with packer set at 5432' and acidized perforations in 3 stages with 9000 gallons regular 15% acid using 1200 gallons fix-a-frac. After swabbing, well flowed 177 barrels of oil in 4 hours.

FORMATION RECORD—Continued

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------|-----|------------|--|
| | | | <u>FORMATION TOPS</u> |
| | | | Navajo - - - - - 837' |
| | | | Kayenta - - - - - 1150' |
| | | | Wingate - - - - - 1203' |
| | | | Chinle - - - - - 1482' |
| | | | Shinarump - - - - - 2476' |
| | | | Hoskinnini - - - - - 2535' |
| | | | DeChelly - - - - - 2690' |
| | | | Organ Rock - - - - - 2803' |
| | | | Hermosa - - - - - 4602' |
| | | | Paradox - - - - - 5750' |
| | | | Formation tops as per EL. |
| | | | <u>HOLE SIZE</u> |
| | | | 0 to 103' - 17-1/2" |
| | | | 103' to 1500' - 11" |
| | | | 1500' to 5801' - 6-3/4" |
| | | | All measurements from derrick floor, 10' above ground. |

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE 1-5 & RULE 1-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF

Mobil Oil Corp as Agent for Superior Oil CAUSE NO. _____

ADDRESS P.O. Drawer 7
Carter Co ZIP 81321

INDIVIDUAL _____ PARTNERSHIP _____ CORPORATION

FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE U-16 WELL
 SEC. 4 TWP. 41S RANGE 25E
San Juan COUNTY, UTAH

| | |
|-----------------------------|-------------------------------------|
| ENHANCED RECOVERY INJ. WELL | <input checked="" type="checkbox"/> |
| DISPOSAL WELL | <input type="checkbox"/> |
| LP GAS STORAGE | <input type="checkbox"/> |
| EXISTING WELL (RULE 1-4) | <input type="checkbox"/> |

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule 1-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

| | | | |
|--|--|---|---------------------------------|
| Lease Name <u>McElmo Creek Unit</u> | Well No. <u>MCU U-16</u> | Field <u>Greater Aneth</u> | County <u>San Juan</u> |
| Location of Enhanced Recovery Injection or Disposal Well <u>550 FSL, 745 FEL</u> | | Sec. <u>4</u> | Twp. <u>41S</u> Rge. <u>25E</u> |
| New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date _____ | |
| Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1444</u> | Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> | State What <u>Oil - Gas</u> | |
| Location of Injection Source(s) <u>Production wells within McElmo Creek Unit</u> | Geologic Name(s) and Depth of Source(s) <u>Ism24 5500'</u> <u>Desert Creek 5600'</u> | | |
| Geologic Name of Injection Zone <u>Desert Creek</u> | Depth of Injection Interval <u>5597 to 5674</u> | | |
| a. Top of the Perforated Interval: <u>5597</u> | b. Base of Fresh Water: <u>1466</u> | c. Intervening Thickness (a minus b) | |
| Is the Intervening thickness sufficient to show fresh water will be protected without additional data? <u>YES</u> NO | | | |
| Lithology of Intervening Zones <u>See item 4 (ii) on Attachment I</u> | | | |
| Injection Rates and Pressures Maximum _____ <u>1000</u> B/D _____ <u>3100</u> PSI | | | |
| The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>None</u> | | | |

State of _____)



Applicant

County of _____)

Before me, the undersigned authority, on this day personally appeared _____
 known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on
 oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated
 therein, and that said report is true and correct.

Suscribed and sworn to before me this _____ day of _____, 19 _____

SEAL

My commission expires _____

Notary Public in and for _____

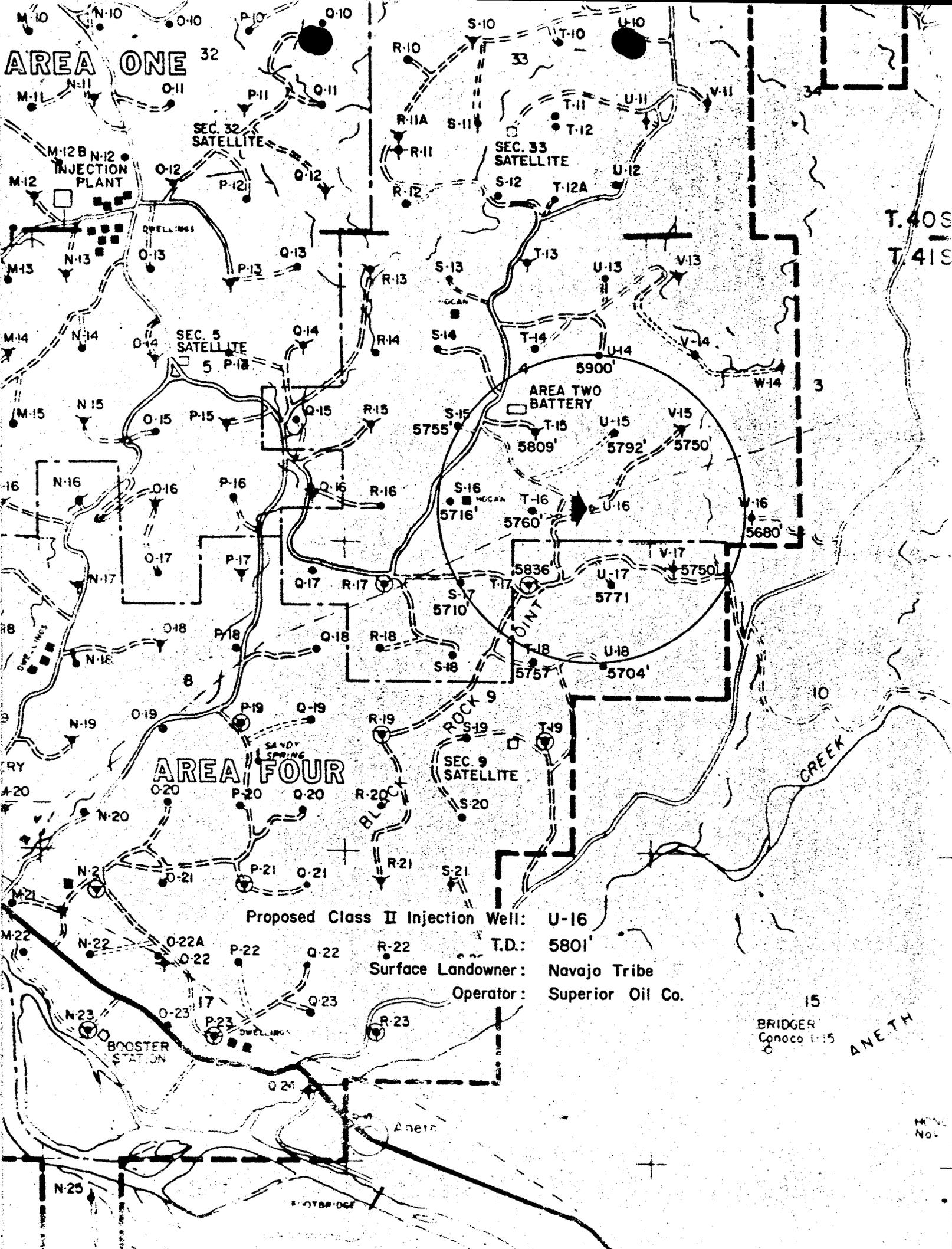
(OVER)

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

| NAME OF STRING | SIZE | SETTING DEPTH | SACKS CEMENT | TOP OF CEMENT | TOP DETERMINED BY |
|----------------------------|--|---------------|--|---------------|--|
| Surface | 8-5/8 | 1500 | 1250 | Surface | Cement Returns. |
| Intermediate | | | | | |
| Production | 4-1/2 | 5800 | 250 | 4352 | Calculated. |
| Tubing | 2-3/8 | 5570 | Name - Type - Depth of Tubing Packer Retrievable 5570 | | |
| Total Depth 5801 | Geologic Name - Inj. Zone Desert Creek | | Depth - Top of Inj. Interval 5597 | | Depth - Base of Inj. Interval 5674 |

AREA ONE



AREA ONE

M-12B N-12
INJECTION PLANT

SEC. 32
SATELLITE

SEC. 33
SATELLITE

SEC. 5
SATELLITE

AREA TWO
BATTERY

AREA FOUR

SEC. 9
SATELLITE

Proposed Class II Injection Well: U-16
 T.D.: 5801'
 Surface Landowner: Navajo Tribe
 Operator: Superior Oil Co.

15
BRIDGER
Conoco 1-15

ANE TH

T. 40S
T. 41S

CREEK

Anein

BRIDGE

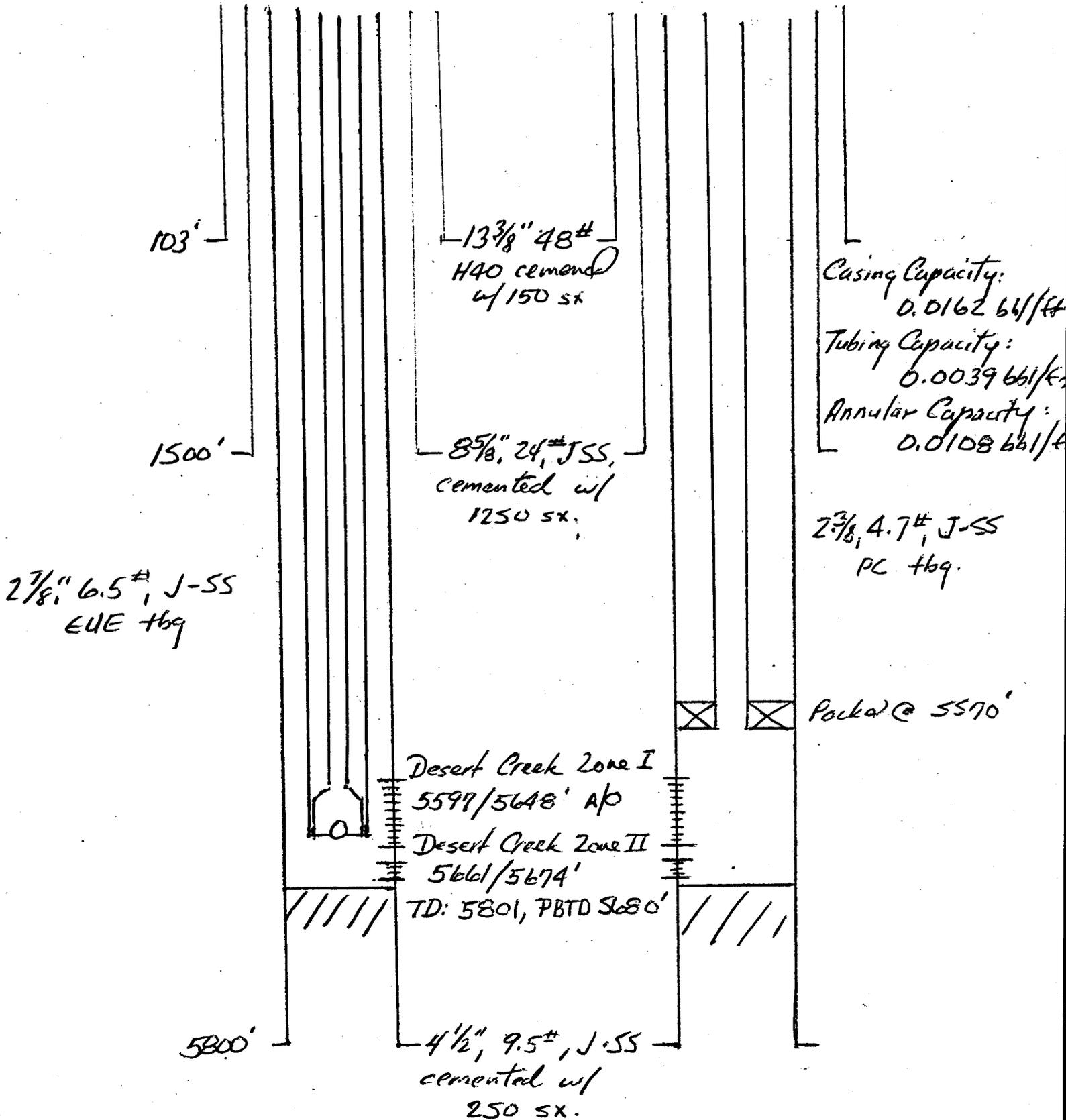
N-25

No.

McElmo Creek Unit U-16
 GREATER ANETH FIELD
 SAN JUAN COUNTY, UTAH

CURRENT

PROPOSED





March 2, 1984

**DIVISION OF
OIL, GAS & MINING**

Mr. Norm Stout
Utah Division of Oil,
Gas and Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Reference: Notice of Change of Operator

Dear Mr. Stout:

Please be advised that Superior Oil Company is the operator of the McElmo Creek Unit. Accordingly, please update your records to reflect Superior as operator of the following wells:

| <u>Well Number</u> | <u>API Number</u> | <u>Well Number</u> | <u>API Number</u> |
|--------------------|----------------------------|--------------------|---------------------------|
| J-23 | 415 25E 18 43-037-15500 | I-14 | 415 25E 1 43-037-16145 |
| F-20 | 415 24E 12 15707 | I-16 | 15497 |
| H-20 | 415 24E 12 15708 | I-18 | 415 24E 12 15709 |
| M-24 | 415 25E 18 15513 | I-20 | 415 24E 12 15710 |
| M-18 | 415 25E 7 15510 | K-20 | 415 25E 7 15503 |
| M-20 | 415 25E 7 15511 | O-08 | 400 25E 29 16146 |
| M-22 | 415 25E 18 15512 | R-09 | 405 25E 33 16147 |
| N-19 Injection | 41 25E 8 15515 | S-12 | 40 " " 16150 |
| O-18 Injection | 41 25E 8 15517 | S-14 | 415 25E 4 16151 |
| P-7 Injection | 415 25E 8 15519 | S-16 | 415 25E 4 16152 |
| Q-20 | 415 25E 8 15518 | T-09 | 405 25E 33 16153 |
| Q-18 | 415 25E 8 15521 | T-11 | " " " 16154 |
| Q-20 | 415 25E 8 15522 | U-12 | " " " 16155 |
| Q-22 | 415 25E 17 15323 | U-14 | 415 25E 4 16156 |
| C-16 | 415 24E 2 16266 | U-16 | " " " 16157 |
| E-14 | 415 24E 2 16268 | R-08 | ✓ " " 15329 |
| E-16 | 415 24E 2 15616 | S-05 | ✓ " " 15330 |
| E-18 | 415 24E 11 15706 | C-14 | 415 24E 2 16265 |
| G-14 | 415 24E 1 16143 | F-11 | ✓ " " 15617 |
| G-16 | 415 24E 1 16144 | G-12 | ✓ " " 15618 |
| G-18 | 415 24E 12 15494 | I-12 | ✓ " " 15619 |

Navajo Tribe P-7

If you have any questions, please feel free to call me at (713) 751-7593 or Cheryl Shulman at (713) 751-4862.

Very truly yours,

Carol D. Dorrell

C.D. Dorrell
Section Supervisor
Western Oil Revenue

CES/tm

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

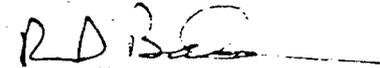
PERMITS ONLY

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

MCELMO CREEK

8. FARM OR LEASE NAME

9. WELL NO.

U-16

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Sec 4, T41S, R25E, 5LM

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MOBIL OIL CORP AS AGENT OF SUPERIOR OIL

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

550' FSL, 745' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

DF: 4766'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

CONVERT TO INJECTION

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

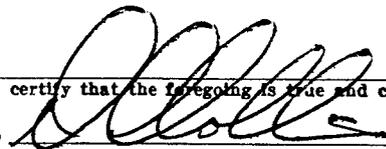
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU workover rig. POOH w/ rods and pump. ND wellhead. NU and test BOP's. POOH w/ tubing.
2. Run bit and 5-1/2" casing scraper to PBTD @ 5680'. POOH.
3. RIH w/ packer and set @ 5570'+. Acidize Desert Creek Zone I w/ 2800 gals 28% HCl + additives.
4. Swab back load. POOH, laying down 2-7/8" tubing.
5. RIH w/ 2-3/8" x 5-1/2" CO2 injection packer and 2-3/8" PC tubing. set pkr @ 5570'+ and place well on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Sr Staff Op Engr

DATE

1-30-86

H. C. Collins

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

pressure test casing prior to injection

*See Instructions on Reverse Side

ATTACHMENT 1

RULE I-5: Application for Approval of Class II Injection Wells

(a) See attached Form DOGM-UIC-1.

(b) (1) See attached land plot.

(2) See attached Form DOGM-UIC-2.

(3) See attached wellbore sketch.

(4) i. The intervening thickness between the proposed injection interval and the deepest fresh water sand is over 4000'. All fresh water sands are behind 8-5/8" surface casing which has been cemented around the shoe with cement to surface. Four and one half inch production casing was run to TD and cemented around the shoe with an calculated top of 4352'. Annular pressures will be monitored to insure no behind pipe communication occurs.

ii. Maximum Surface Pressure: 3100 psi
Maximum Injection Rate: 1000 BWPD.

| <u>FORMATION</u> | <u>DEPTH</u> | <u>LITHOLOGY</u> |
|------------------|--------------|------------------|
| Chinle | 1466 | Shale |
| DeChelly | 2659 | Sandstone |
| Organ Rock | 2803 | Shale |
| Hermosa | 4602 | Limestone |
| Ismay | 5449 | Limestone |
| Gothic | 5586 | Shale |
| Desert Creek | 5597 | Limestone |
| Chimney Rock | 5752 | Shale |

(5) i. A throttling valve or choke will be installed at the well to control injection rates.

ii. The source of injection water will be Superior's production wells within the McElmo Creek Unit. These wells produce from the Ismay and Desert Creek formations with approximate depths of 5500' and 5600' respectively. Additional water will be obtained from shallow fresh water wells along the San Juan River. This well is also scheduled to begin carbon dioxide injection April 1, 1987. The CO2 will be purchased from Shell Oil Company's Howenweep facility in the McElmo Dome field in Montezuma and Dolores, Counties, Colorado.

McElmo Creek Unit U-16

iii. The analysis of injection water is as follows (ppm):

| | | | | | |
|-------------------|--------|-------|-------|------|-----|
| pH: | 6.0 | Ca: | 5,520 | SO4: | 990 |
| Cl: | 45,000 | Mg: | 1,340 | H2S: | 52 |
| Fe: | 0 | HCO3: | 236 | Ba: | 0 |
| CaCO3: | 19,300 | CO3: | 0 | | |
| Specific Gravity: | 1.048 | | | | |

A current analysis of the injection CO2 is as follows (% Mol Wgt):

| | | | | | |
|------|--------|-----|-------|-----|-------|
| CO2: | 98.361 | CH: | 0.132 | N2: | 1.507 |
|------|--------|-----|-------|-----|-------|

iv. The proposed injection zone is the Desert Creek formation. The zone is carbonate consisting of limestone, anhydrite and dolomite. This formation extends throughout the Paradox Basin and is underlain by the Chimney Rock Shale and overlain by the Gothic Shale.

v. All fresh water zones are behind surface casing.

vi. The analysis of the Desert Creek Formation water is as follows (ppm):

| | | | | | |
|-------------------|--------|-------|-------|------|-----|
| pH: | 6.4 | Ca: | 6,800 | SO4: | 250 |
| Cl: | 42,000 | Mg: | 1,240 | H2S: | 49 |
| Fe: | 0 | HCO3: | 266 | Ba: | 0 |
| CaCO3: | 17,000 | CO3: | 0 | | |
| Specific Gravity: | 1.046 | | | | |

- (6) If the proposed injection well must be shut-in, the producing wells can also be shut-in.
- (7) N/A.
- (8) The Division will be notified of the date and time to monitor the mechanical integrity test.
- (9) There are no defective wells in the area.
- (10) N/A.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 13, 1986

Newspaper Agency
Legal Advertizing
Mezzanine Floor
143 South Main
Salt Lake City, Utah 84111

Gentlemen:

RE: UIC-076

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 20th day of February. In the event that said notice cannot be published by this date, please notify this office immediately by calling 538-5340 Ex. 5296.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Very truly yours,
DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Marjorie L. Anderson".

MARJORIE L. ANDERSON
Administrative Assistant

mfp
0045A



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
- Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 13, 1986

San Juan Record
Legal Advertizing
Monticello, Utah 84535

Gentlemen:

RE: UIC-076

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 20th day of February. In the event that said notice cannot be published by this date, please notify this office immediately by calling 538-5340 Ex. 5296.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Very truly yours,
DIVISION OF OIL, GAS AND MINING

Marjorie L. Anderson
for
MARJORIE L. ANDERSON
Administrative Assistant

mfp
0045A

Publication was sent to the following:

Phillips Oil Company
PO Box 2920
Casper, Wyoming 82602

Texaco Incorporated
PO Box EE
Cortez, Colorado 81321

Navajo Indian Tribe
Window Rock, Arizona 84615

Utah State Department of Health
Water Pollution Control
Attn: Loren Morton
4241 State Office Building
Salt Lake City, Utah 84114

U.S. Environmental Protection Agency
Suite 1300
Attn: MIke Strieby
999 18th Street
Denver, Colorado 80202-2413

Bureau of Land Management
Consolidated Fianacial Center
324 South State Street
Salt Lake City, Utah 84111-2303

Superior Oil Company through its agent
Mobil Oil Corporation
PO Drawer G
Cortez, Colorado 81321

Newspaper Agency
Legal Advertizing
Mezzanine Floor
143 South Main
Salt Lake City, Utah 84111

San Juan Record
Legal Advertizing
Monticello, Utah 84535

Affidavit of Publication

RECEIVED
MAR 05 1986

STATE OF UTAH,
County of Salt Lake

ss.

DIVISION OF
OIL, GAS & MINING

CAUSE NO. UIC-076
BEFORE THE DIVISION OF
OIL, GAS AND MINING
DEPARTMENT OF
NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AP-
PLICATION OF MOBIL OIL
CORPORATION AS AGENT
FOR SUPERIOR OIL COMPA-
NY FOR ADMINISTRATIVE
APPROVAL TO INJECT FLUID
INTO CONVERTED EN-
HANCED RECOVERY INJE-
CTION WELLS LOCATED IN
SECTIONS 31, 32 & 33, TOWNSHIP
40 SOUTH, RANGE 25
EAST; SECTION 4, TOWNSHIP
41 SOUTH, RANGE 25 EAST;
AND SECTIONS 1 AND 11,
TOWNSHIP 41 SOUTH, RANGE
24 EAST, SAN JUAN COUNTY,
UTAH.

THE STATE OF UTAH TO
ALL INTERESTED PARTIES IN
THE ABOVE ENTITLED MAT-
TER.

Notice is hereby given that
Superior Oil Company through
its Agent, Mobil Oil Corporation,
P.O. Drawer G, Cortez, Colora-
do, 81321, has requested ad-
ministrative approval from the
Division to convert the follow-
ing listed wells to enhanced re-
covery injection wells:

McELMO CREEK UNIT
C-18, Sec. 11, T41S, R24E
Q-10, Sec. 32, T40S, R25E
R-09, Sec. 33, T40S, R25E
M-10, Sec. 31, T40S, R25E
O-10, Sec. 32, T40S, R25E
I-14, Sec. 1, T41S, R24E
U-16, Sec. 4, T41S, R25E
S-16, Sec. 4, T41S, R25E

INJECTION INTERVAL: Desert
Creek Formation, 5269' to 5825'
MAXIMUM ESTIMATED SUR-
FACE PRESSURE: 3100 psig
MAXIMUM ESTIMATED WA-
TER INJECTION RATE: 500-
2000 BWPD/WELL.

Approval of this Application
will be granted unless objec-
tions are filed with the Division
of Oil, Gas and Mining within fif-
teen days after publication of
this Notice. Objections, if any,
should be mailed to the Division
of Oil, Gas and Mining, Atten-
tion: UIC Program Manager,
355 West North Temple, 3 Trid
Center, Suite 350, Salt Lake
City, Utah 84100-1203.

DATED this 10th day of Feb-
ruary, 1986.

STATE OF UTAH
DIVISION OF OIL,
GAS AND MINING
MARJORIE L. ANDERSON
Administrative Assistant

E-30

Cheryl Gierloff

Being first duly sworn, deposes and says that he/she is legal advertising clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah, and of the DESERET NEWS, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah.

That the legal notice of which a copy is attached hereto

Cause No. UIC-076 Application of Mobil Oil

Corp.

wa

r on

Cheryl Gierloff
Legal Advertising Clerk

Subscribed and sworn to before me this 3rd day of

March

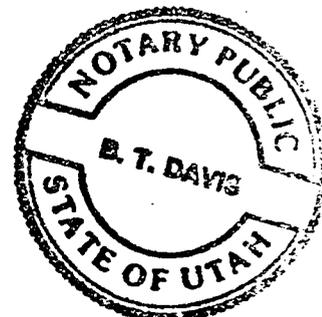
A.D. 19 86

B. J. Davis

Notary Public

My Commission Expires

March 1, 1988





STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 7, 1986

Mobil Oil Corporation-agent for
 Superior Oil Company
 P.O. Drawer G
 Cortez, Colorado 81321

Gentlemen:

RE: Injection Well Approval - Cause No. UIC-076

Administrative approval is hereby granted to convert the following wells to Class II enhanced recovery water injection wells:

McELMO CREEK UNIT-SAN JUAN COUNTY, UTAH

| <u>WELL NAME</u> | <u>LOCATION</u> | <u>WELL NAME</u> | <u>LOCATION</u> |
|------------------|---------------------|------------------|---------------------|
| M-10, | Sec. 31, T40S, R25E | I-14, | Sec. 1, T41S, R24E |
| Q-10, | Sec. 32, T40S, R25E | C-18, | Sec. 11, T41S, R24E |
| O-10, | Sec. 32, T40S, R25E | U-16, | Sec. 4, T41S, R25E |
| R-09, | Sec. 33, T40S, R25E | S-16, | Sec. 4, T41S, R25E |

This approval is conditional upon full compliance with the UIC rules and regulations adopted by the Board of Oil, Gas and Mining, and construction and operation of the well as outlined in the application submitted.

If you have any questions concerning this matter, please do not hesitate to call or write.

Best regards,

Dianne R. Nielson
 Director

mfp
 7627U

AFFIDAVIT OF PUBLICATION

Public notice

BEFORE THE DIVISION OF
OIL, GAS AND MINING
DEPARTMENT OF
NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLI-
CATION OF MOBILE OIL CORPORA-
TION AS AGENT FOR SUPERIOR OIL
COMPANY FOR ADMINISTRATIVE
APPROVAL TO INJECT FLUID INTO
CONVERTED ENHANCED RECOV-
ERY INJECTION WELLS LOCATED
IN SECTIONS 31, 32, & 33, TOWNSHIP
40 SOUTH, RANGE 25 EAST, SEC-
TION 4, TOWNSHIP 41 SOUTH,
RANGE 25 EAST; AND SECTIONS 1
AND 11, TOWNSHIP 41 SOUTH,
RANGE 24 EAST, SAN JUAN
COUNTY, UTAH

CAUSE NO. UIC-076

THE STATE OF UTAH TO ALL
INTERESTED PARTIES IN THE
ABOVE ENTITLED MATTER:

Notice is hereby given that Superior
Oil Company through its Agent, Mobile
Oil Corporation, P.O. Drawer G, Cortez,
Colorado, 81321, has requested adminis-
trative approval from the Division to
convert the following listed wells to
enhanced recovery injection wells:

McELMO CREEK UNIT

C-18, Sec. 11, T41S, R24E
Q-10, Sec. 32, T40S, R25E
R-09, Sec. 33, T40S, R25E
M-10, Sec. 31, T40S, R25E
O-10, Sec. 32, T40S, R25E
I-14, Sec. 1, T41S, R24E
U-16, Sec. 4, T41S, R25E
S-16, Sec. 4, T41S, R25E

INJECTION INTERVAL: Desert
Creek Formation, 5269' to 5825'

MAXIMUM ESTIMATED SURFACE
PRESSURE: 3100 psig

MAXIMUM ESTIMATED WATER
INJECTION RATE: 500-2000 BWPD/
WELL

Approval of this Application will be
granted unless objections are filed with
the Division of Oil, Gas and Mining
within fifteen days after publication of
this Notice. Objections, if any, should be
mailed to the Division of Oil, Gas and
Mining, Attention: UIC Program
Manager, 355 West North Temple, 3
Triad Center, Suite 350, Salt Lake City,
Utah 84180-1203.

DATED this 10th day of February,
1986.

STATE OF UTAH
DIVISION OF OIL,
GAS AND MINING

MARJORIE L. ANDERSON,
Administrative Assistant

Published in The San Juan Record
February 19, 1986.

I, Joyce Martin, being duly sworn,
depose and say that I am the publisher of the San
Juan Record, a weekly newspaper of general circulation
published at Monticello, Utah, every Wednesday; that
notice of application to convert wells to enhanced
recovery injection wells, Cause No. UIC-076
a copy of which is hereunto attached, was published in
the regular and entire issue of each number of said
newspaper for a period of one issues, the first
publication having been made on February 19, 1986.
and the last publication having been made on _____

Signature Joyce A. Martin
Publisher

Subscribed and sworn to before me this 19th
day of February, A.D. 1986.

David K. Adams
Notary Public
Residing at Monticello, Utah

My commission expires December 2, 1987

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION
OF MOBIL OIL CORPORATION AS AGENT
FOR SUPERIOR OIL COMPANY FOR
ADMINISTRATIVE APPROVAL TO INJECT
FLUID INTO CONVERTED ENHANCED
RECOVERY INJECTION WELLS LOCATED
IN SECTIONS 31, 32, & 33, TOWNSHIP
40 SOUTH, RANGE 25 EAST; SECTION
4, TOWNSHIP 41 SOUTH, RANGE 25
EAST; AND SECTIONS 1 AND 11,
TOWNSHIP 41 SOUTH, RANGE 24 EAST,
SAN JUAN COUNTY, UTAH

CAUSE NO. UIC-076

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that Superior Oil Company through its
Agent, Mobil Oil Corporation, P.O. Drawer G, Cortez, Colorado, 81321,
has requested administrative approval from the Division to convert the
following listed wells to enhanced recovery injection wells:

McELMO CREEK UNIT

| | |
|---------------------------|--------------------------|
| C-18, Sec. 11, T41S, R24E | I-14, Sec. 1, T41S, R24E |
| Q-10, Sec. 32, T40S, R25E | U-16, Sec. 4, T41S, R25E |
| R-09, Sec. 33, T40S, R25E | S-16, Sec. 4, T41S, R25E |
| M-10, Sec. 31, T40S, R25E | |
| O-10, Sec. 32, T40S, R25E | |

INJECTION INTERVAL: Desert Creek Formation, 5269' to 5825'
MAXIMUM ESTIMATED SURFACE PRESSURE: 3100 psig
MAXIMUM ESTIMATED WATER INJECTION RATE: 500-2000 BHPD/WELL

Approval of this Application will be granted unless objections are
filed with the Division of Oil, Gas and Mining within fifteen days
after publication of this Notice. Objections, if any, should be
mailed to the Division of Oil, Gas and Mining, Attention: UIC Program
Manager, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake
City, Utah 84180-1203.

DATED this 10th day of February, 1986.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Marjorie L. Anderson
MARJORIE L. ANDERSON
Administrative Assistant

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004
Expires August 31, 1986
CASE DESIGNATION AND SERIAL
14-20-603-2057

sent 4-29-86

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTION LINES | | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO 16 | |
| 2. NAME OF OPERATOR MOBIL OIL CORPORATION | | 7. UNIT AGREEMENT NAME MCELMO CREEK | |
| 3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, COLORADO 81321 | | 8. FARM OR LEASE NAME MCELMO CREEK | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well: 550' FSL, 745' FEL, SE SE Pipelines: See attached legal description for line 103-6-3 | | 9. WELL NO. U-16 Inj. lines | |
| 14. PERMIT NO. 43-037-16157 | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 4755' | |
| | | 10. FIELD AND POOL, OR WILDCAT GREATER ANETH | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T41S, R25E, | |
| | | 12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(Other) Construct CO₂ and H₂O Inj lines

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mobil Oil Corporation proposes to construct two pipelines, 150' in length each, in the same ditch.

All the CO₂ and H₂O injection lines will be buried in the same 36 inch ditch with at least 36 inches of cover. Any restoration requirements will be per BIZ-BLO Shiprock stipulations.

Pipe specifications are as follows:

1. CO₂: 2 - 3/8" O.D., 0.218" wall thickness, Type API 52, X-42, PE BFW Armco Smls pipe.
2. H₂O: 3.5" O.D., 7.58# per foot, Grade A-106, butt welded, cement lined pipe.

Federal approval of this action is required before commencing operations.

RECEIVED
APR 21 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Clyde J. Benally TITLE Sr. Regulatory Coordinator DATE 4/17/86
C. J. Benally

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/28/86
BY: [Signature]

*See Instructions on Reverse Side

Mobil Oil as Agent for Superior
December 3, 1985
Sheet 1 of 2

Legal Description, Line 103-6-3 (III)

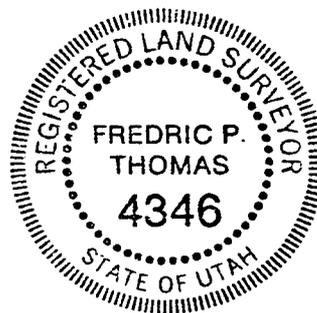
An easement for purposes of a pipeline in the SE $\frac{1}{4}$ of Section 4, T.41S., R.25E., S.L.M., San Juan County, Utah, the centerline being more particularly described as follows:

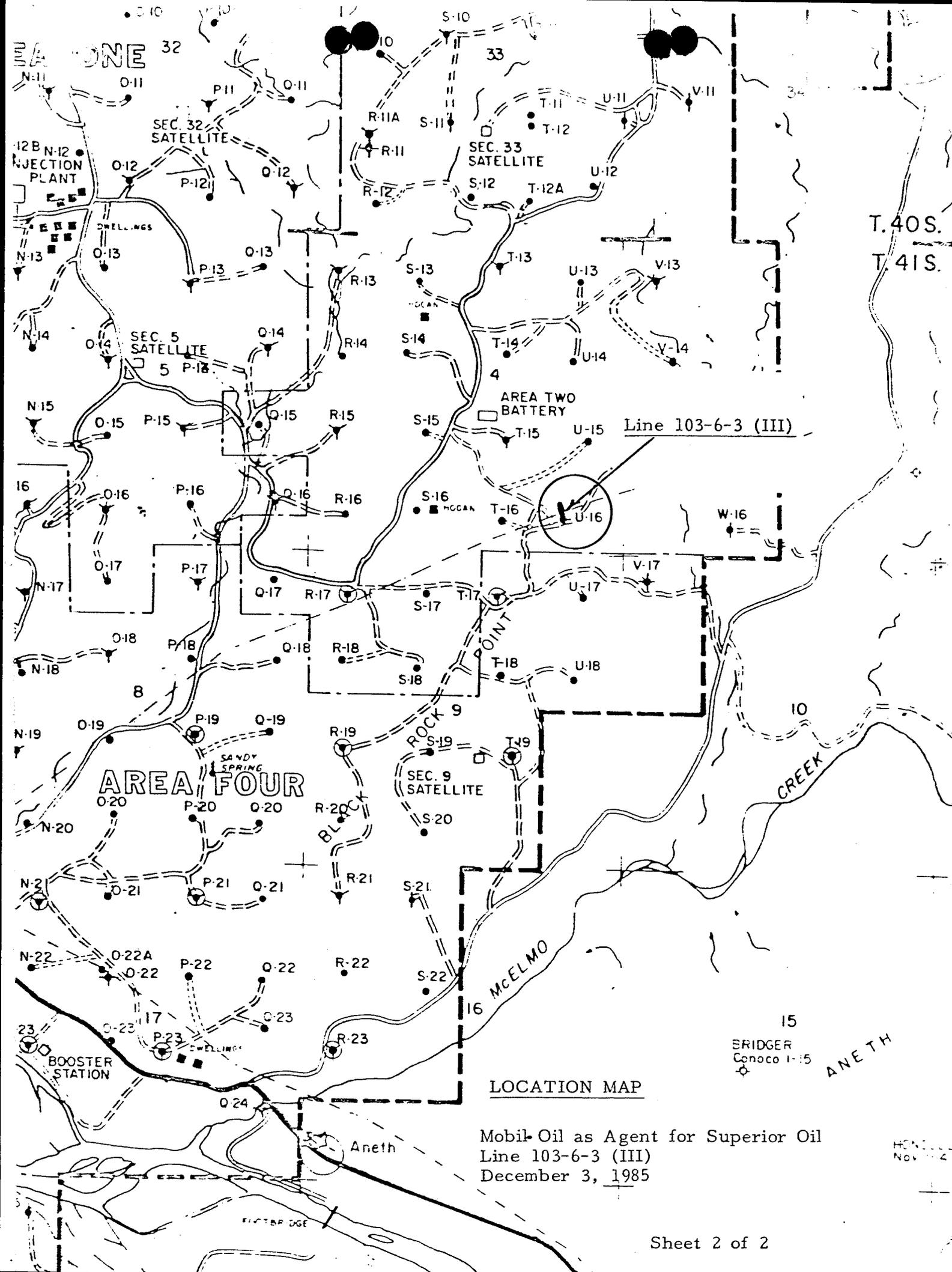
Beginning at Well U-16 in the SE $\frac{1}{4}$ of Section 4, T.41S., R.25E., S.L.M., San Juan County, Utah, from which point the SE Corner of said Section 4 bears S.54°34'11"E. a distance of 1054.44 ft.;

thence, N.23°23'15"W. a distance of 149.97 ft., from which point the SE $\frac{1}{4}$ of Section 4 bears S.50°48'49"E. a distance of 1185.29 ft.

Fredric P. Thomas

Fredric P. Thomas, PE-LS
Utah Reg. No. 4346





LOCATION MAP

Mobil Oil as Agent for Superior Oil
 Line 103-6-3 (III)
 December 3, 1985

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAY 16 1986

Attn: R. J. Firth
Associate Director

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

| PROPERTY NAME | WELL NAME | COUNTY | STATE | SEC | TWNHP | RNG | S T | | FEDERAL LEASE NUMBER | STATE NUMBER | UNIT NUMBER |
|------------------|-----------------|---------------------|---------------|---------------|---------------|-----------------------|-----------------|---------------|-------------------------|---------------------------|----------------------|
| | | | | | | | WELL A TYPE | API NUMBER | | | |
| MC ELMO CREEK | T-13 | SAN JUAN | UT | NW | NE | 04-41S-25E | INJ | OP | 43-037-05714 | 14-20-603-2057 | 96-004190 |
| | T-14 | SAN JUAN | UT | SW | NE | 04-41S-25E | PROD | OP | 43-037-30459 | 14-20-603-2057 | 96-004190 |
| | T-15 | SAN JUAN | UT | NW | SE | 04-41S-25E | INJ | OP | 43-037-05660 | 14-20-603-2057 | 96-004190 |
| | T-16 | SAN JUAN | UT | SW | SE | 04-41S-25E | PROD | OP | 43-037-30654 | 14-20-603-2057 | 96-004190 |
| | T-17 | SAN JUAN | UT | NW | NE | 09-41S-25E | INJ | OP | 43-037-05614 | 14-20-603-359 | 96-004190 |
| | T-18 | SAN JUAN | UT | SW | NE | 09-41S-25E | PROD | OP | 43-037-30781 | 14-20-603-359 | 96-004190 |
| | T-19 | SAN JUAN | UT | NW | SE | 09-41S-25E | INJ | OP | 43-037-15981 | 14-20-603-359 | 96-004190 |
| | U-05 | SAN JUAN | UT | NE | NE | 28-40S-25E | PROD | SI | 43-037-15333 | 14-20-603-2048-A | 96-004190 |
| | U-07 | SAN JUAN | UT | NE | SE | 28-40S-25E | PROD | SI | 43-037-15334 | 14-20-603-2048 | 96-004190 |
| | U-08 | SAN JUAN | UT | SE | SE | 28-40S-25E | PROD | OP | 43-037-30454 | 14-20-603-2048 | 96-004190 |
| | U-09 | SAN JUAN | UT | NE | NE | 33-40S-25E | PROD | OP | 43-037-31122 | 14-20-603-2057 | 96-004190 |
| | U-10 | SAN JUAN | UT | SE | NE | 33-40S-25E | INJ | OP | 43-037-05761 | 14-20-603-2057 | 96-004190 |
| | U-11 | SAN JUAN | UT | NE | SE | 33-40S-25E | PROD | TA | 43-037-30455 | 14-20-603-2057 | 96-004190 |
| | U-12 | SAN JUAN | UT | SE | SE | 33-40S-25E | PROD | OP | 43-037-16155 | 14-20-603-2057 | 96-004190 |
| | U-13 | SAN JUAN | UT | NE | NE | 04-41S-25E | PROD | OP | 43-037-30456 | 14-20-603-2057 | 96-004190 |
| | U-14 | SAN JUAN | UT | SE | NE | 04-41S-25E | PROD | OP | 43-037-16156 | 14-20-603-2057 | 96-004190 |
| | U-15 | SAN JUAN | UT | NE | SE | 04-41S-25E | PROD | OP | 43-037-30633 | 14-20-603-2057 | 96-004190 |
| | U-16 | SAN JUAN | UT | SE | SE | 04-41S-25E | PROD | OP | 43-037-16157 | 14-20-603-2057 | 96-004190 |
| | U-17 | SAN JUAN | UT | NE | NE | 09-41S-25E | PROD | OP | 43-037-30782 | 14-20-603-359 | 96-004190 |
| | U-18 | SAN JUAN | UT | SE | NE | 09-41S-25E | PROD | OP | 43-037-15982 | 14-20-603-359 | 96-004190 |
| | V-06 | SAN JUAN | UT | SW | NW | 27-40S-25E | INJ | OP | 43-037-16382 | 14-20-603-2048-A | 96-004190 |
| | V-08 | SAN JUAN | UT | SW | SW | 27-40S-25E | PROD | SI | 43-037-15335 | 14-20-603-2048-A | 96-004190 |
| | V-09 | SAN JUAN | UT | NW | NW | 34-40S-25E | PROD | SI | 43-037-16158 | 14-20-603-2057 | 96-004190 |
| | V-11 | SAN JUAN | UT | NW | SW | 34-40S-25E | PROD | SI | 43-037-16159 | 14-20-603-2057 | 96-004190 |
| | V-13 | SAN JUAN | UT | NW | NW | 03-41S-25E | INJ | OP | 43-037-05706 | 14-20-603-2057 | 96-004190 |
| | V-14 | SAN JUAN | UT | SW | NW | 03-41S-25E | PROD | OP | 43-037-30653 | 14-20-603-2057 | 96-004190 |
| | V-15 | SAN JUAN | UT | NW | SW | 03-41S-25E | INJ | OP | 43-037-05669 | 14-20-603-2057 | 96-004190 |
| | V-16 | SAN JUAN | UT | SW | SW | 03-41S-25E | COMP | | 43-037-31183 | 14-20-603-2057 | 96-004190 |
| | V-17 | SAN JUAN | UT | NW | NW | 10-41S-25E | PROD | SI | 43-037-20093 | 14-20-603-359 | 96-004190 |
| | W-14 | SAN JUAN | UT | SE | NW | 03-41S-25E | PROD | SI | 43-037-16160 | 14-20-603-2057 | 96-004190 |

RECEIVED
JAN 09 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIVISION OF
OIL, GAS & MINING

- 5. Lease Designation & Serial No.
- 6. If Indian, Allottee or Tribe Name
NAVAJO
- 7. Unit Agreement Name
MCELMO CREEK
- 8. Farm or Lease Name
- 9. Well No.
U-16
- 10. Field and Pool, or Wildcat
GREATER ANETH
- 11. Sec. T,R,M or BLK and Survey or Area
SEC 4, T41S, R25E
- 12. County, Parish 13. State

SUNDRY NOTICES AND REPORTS ON WELLS

- 1. Oil Well Gas Well Other: Injection Well
- 2. Name of Operator
MOBIL OIL CORPORATION
- 3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321
- 4. Location of Well
550' FSL, 745' FEL

- 14. Permit No. 43-037-16157
- 15. Elevations (DF, RT, GR)
DF=4766, KB=4767

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| | | | |
|--|---|--|--|
| Notice of Intention To: | | Subsequent Report of: | |
| Test Water Shut-off <input type="checkbox"/> | Pull or Alter Casing <input type="checkbox"/> | Water Shut-off <input type="checkbox"/> | Repairing Well <input type="checkbox"/> |
| Fracture Treat <input type="checkbox"/> | Multiple Complete <input type="checkbox"/> | Fracture Treatment <input type="checkbox"/> | Altering Casing <input type="checkbox"/> |
| Shoot or Acidize <input type="checkbox"/> | Abandon * <input type="checkbox"/> | Shooting/Acidizing <input checked="" type="checkbox"/> | Abandonment * <input type="checkbox"/> |
| Repair Well <input type="checkbox"/> | Change Plans <input type="checkbox"/> | (Other) <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | | |

Convert Well To Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

MIRU workover rig. POOH and laid down production equipment. RIH with bit and scraper, cleaned out to 5656'. POOH with bit and scraper. RIH with packer and 176 joints of 2 7/8" tubing, set packer at 5541'. Filled tubing/casing annulus with water and pressure tested to 1000 psi. No leak-off. MIRU to acidize. Acidized Desert Creek Zone I perms with 3000 gals of 28% HD1. Ran three 1000 gallon acid stages with two 700 gallon 2.5 pound per gallon salt plug spacers in between stages. Average pump rate 4 BPM, average pump pressure 0 psi. well on vacuum. Released packer and POOH. Picked up and RIH with injection packer, on/off tool, and 178 joints internally plastic coated tubing. Inhibited tubing/casing annulus and tested to 1200 psi for 30 minutes, no leak-off. Nippled up well head and began injection. Initial injection rate 790 BWPD.

18. I hereby certify that the foregoing is true and correct

12/29/88

Signed: T.W. McPherson Title: ENGINEER Date: 12/29/88
T.W. McPherson

(This space for Federal or State office use)
APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER NM CHG _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name R. J. FIRTH (Initiated Call) - Phone No. () _____
of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING
NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT
THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.
*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAY 16 1986

Attn: R. J. Firth
Associate Director

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|----------|--------|
| Routing: | |
| 1-LEC | 7-PL |
| 2-LWP | 8-SJ |
| 3-DES | 9-FILE |
| 4-VLC | |
| 5-RJF | |
| 6-LWP | |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

| | |
|--|---|
| TO (new operator) <u>MOBIL EXPLOR & PROD</u> | FROM (former operator) <u>M E P N A</u> |
| (address) <u>C/O MOBIL OIL CORP</u> | (address) <u>C/O MOBIL OIL CORP</u> |
| <u>PO DRAWER G</u> | <u>PO DRAWER G</u> |
| <u>CORTEZ CO 81321</u> | <u>CORTEZ CO 81321</u> |
| phone (303) <u>564-5212</u> | phone (303) <u>564-5212</u> |
| account no. <u>N7370</u> | account no. <u>N7370</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|---------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>** SEE ATTACHED **</u> | API: <u>037-16157</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-21-95
- LWP 7. Well file labels have been updated for each well listed above. 9-28-95
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** No Fee Lease Wells at this time!*

- N/A/See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 8/5/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: October 4 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 LIC F5/Not necessary!

STATE OF UTAH
INVENTORY OF INJECTION WELLS

| OPERATOR | API NO. | WELL | TNS | RGE | SE | WELLTYPE | INDIAN COUNT |
|---------------|--------------|-------|-----|-----|----|----------|--------------|
| ***** | ***** | ***** | *** | *** | ** | ***** | ***** |
| ✓MEPNA (MOBIL | 43-037-30974 | G-21A | 41S | 24E | 13 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16344 | E-23 | 41S | 24E | 14 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16343 | E-21 | 41S | 24E | 14 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16353 | I-25 | 41S | 24E | 24 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16349 | G-25 | 41S | 24E | 24 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16384 | V-15 | 41S | 25E | 3 | INJI | Y |
| ✓MEPNA (MOBIL | 43-037-16383 | V-13 | 41S | 25E | 3 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16157 | U-16 | 41S | 25E | 4 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16148 | R-13 | 41S | 25E | 4 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16149 | R-15 | 41S | 25E | 4 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16378 | T-13 | 41S | 25E | 4 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16379 | T-15 | 41S | 25E | 4 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16156 | U-14 | 41S | 25E | 4 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16152 | S-16 | 41S | 25E | 4 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16151 | S-14 | 41S | 25E | 4 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16365 | O-14 | 41S | 25E | 5 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15969 | O-16 | 41S | 25E | 5 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16363 | N-15 | 41S | 25E | 5 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15966 | N-13 | 41S | 25E | 5 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15975 | Q-16 | 41S | 25E | 5 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15974 | Q-14 | 41S | 25E | 5 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15972 | P-15 | 41S | 25E | 5 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16368 | P-13 | 41S | 25E | 5 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15960 | L-15 | 41S | 25E | 6 | INJI | Y |
| ✓MEPNA (MOBIL | 43-037-16355 | J-13 | 41S | 25E | 6 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15959 | L-13 | 41S | 25E | 6 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15963 | M-14 | 41S | 25E | 6 | INJI | Y |
| ✓MEPNA (MOBIL | 43-037-15957 | K-16 | 41S | 25E | 6 | INJI | Y |
| ✓MEPNA (MOBIL | 43-037-15954 | J-15 | 41S | 25E | 6 | INJI | Y |
| ✓MEPNA (MOBIL | 43-037-15956 | K-14 | 41S | 25E | 6 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16361 | M-16 | 41S | 25E | 6 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15498 | J-17 | 41S | 25E | 7 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15511 | M-20 | 41S | 25E | 7 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15510 | M-18 | 41S | 25E | 7 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15505 | L-19 | 41S | 25E | 7 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16360 | L-17 | 41S | 25E | 7 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15503 | K-20 | 41S | 25E | 7 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16357 | K-18 | 41S | 25E | 7 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16356 | J-19 | 41S | 25E | 7 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15519 | P-17 | 41S | 25E | 8 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15515 | N-19 | 41S | 25E | 8 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15514 | N-17 | 41S | 25E | 8 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15520 | P-19 | 41S | 25E | 8 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15517 | O-18 | 41S | 25E | 8 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16373 | R-19 | 41S | 25E | 9 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15976 | R-17 | 41S | 25E | 9 | INJI | Y |
| ✓MEPNA (MOBIL | 43-037-16380 | T-17 | 41S | 25E | 9 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16374 | R-21 | 41S | 25E | 16 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-31439 | P-23A | 41S | 25E | 17 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15516 | N-21 | 41S | 25E | 17 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16369 | P-21 | 41S | 25E | 17 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-16364 | N-23 | 41S | 25E | 17 | INJW | Y |
| ✓MEPNA (MOBIL | 43-037-15507 | L-23 | 41S | 25E | 18 | INJW | Y |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-603-2057

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK UNIT U-16

9. API Well No.

43-037-16157

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL PRODUCING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3. Address and Telephone No.

P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(SE/SE) SEC.4, T41S, R25E
550' FSL & 745' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

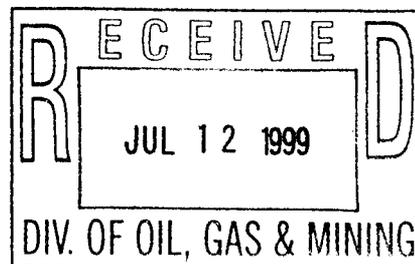
- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other MIT & CHART
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SCHEDULED MIT (1999)

ATTACHED MIT & CHART



14. I hereby certify that the foregoing is true and correct

Signed Shirley Houchins

Title SHIRLEY HOUCHINS, ENV. & REG. TECH

Date 7-09-99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator MOBILE + P, INC. Date of Test 7-1-99
 Well Name MCELMO CREEK UNIT Well # U-16 EPA Permit No. _____
 Location Sec 4, T41S, R25E Tribal Lease No. 14206032057
 State and County SAN JUAN COUNTY, UTAH

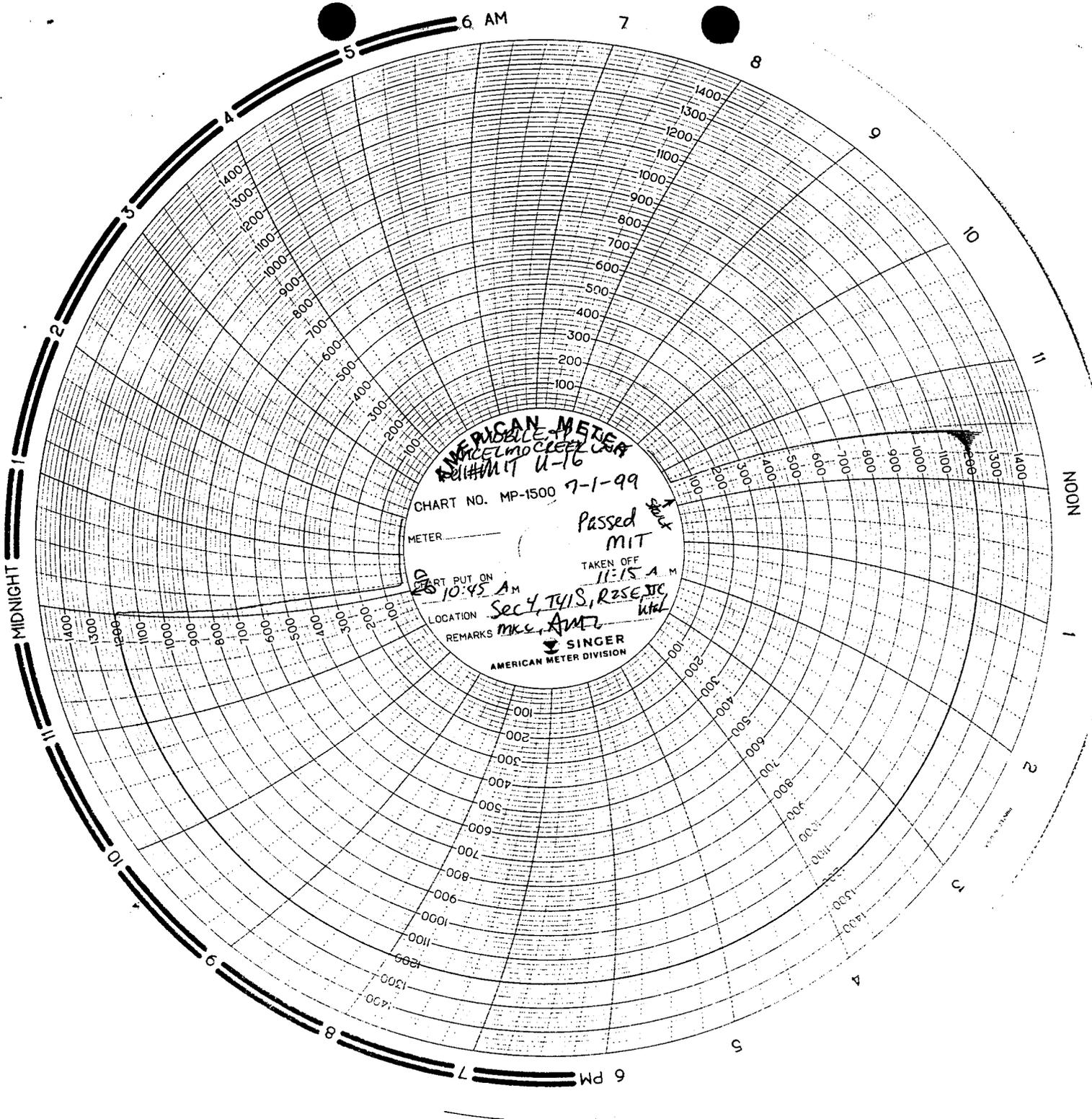
Continuous Recorder? YES NO Pressure Gauge? YES NO
 Bradenhead Opened? YES NO Fluid Flow? YES NO

| TIME | ANNULUS PRESSURE, psi | | TUBING PRESSURE, psi |
|----------|-----------------------|---------------------|----------------------|
| | 0-1500 psi gauge | 0-1500 psi recorder | 0-6600 psi gauge |
| 10:45 Am | 1170 | 1200 | 2550 |
| 10:50 Am | 1170 | 1200 | 2550 |
| 10:55 Am | 1165 | 1200 | 2550 |
| 11:00 Am | 1165 | 1200 | 2550 |
| 11:05 Am | 1165 | 1200 | 2550 |
| 11:10 Am | 1165 | 1200 | 2550 |
| 11:15 Am | 1165 | 1200 | 2550 |

MAX. INJECTION PRESSURE: 2750 PSI
 MAX. ALLOWABLE PRESSURE CHANGE: 58.50 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).
 Fluid from bradenhead was going to be bled off into truck by Mobil E.+P, Inc
 Active
 Passed MIT

ALBERT M. THOMPSON, Ann Johnson 7-1-99
 COMPANY REPRESENTATIVE: (Print and Sign) DATE
MELVINA K. CLAH Melvina K. Clah 7-1-99
 INSPECTOR: (Print and Sign) DATE



AMERICAN METER
MOBILE-TELE-
RECORDING UNIT U-16

CHART NO. MP-1500 7-1-99

METER _____

START PUT ON 10:45 AM

TAKEN OFF 11:15 A M

LOCATION Sec 4, T41S, R2SE, 3E

REMARKS MKS, AMT, WHL

SINGER
AMERICAN METER DIVISION

Passed MIT

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

June 27, 2001

ExxonMobil
Production

Mr. Jim Thompson
State of Utah, Division of Oil, Gas and Mining
1549 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

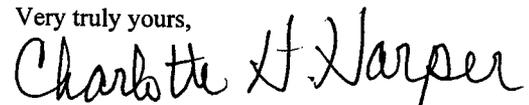
Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Very truly yours,



Charlotte H. Harper
Permitting Supervisor

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

RECEIVED

JUN 29 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

XXXXXXXXXXXXXXXXXXXX
Navajo Area Office
NAVAJO REGION

P.O. Box 1060
Gallup, New Mexico 87305-1060

AUG 30 2001

IN REPLY REFER TO:

RRES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor
Exxon Mobil Production Company
U. S. West
P. O. Box 4358
Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

GENNI DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures ✓
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

| | |
|--------------------|-----------|
| MINERAL RESOURCES | |
| ADM 1 | <i>DM</i> |
| NATV AM MIN COORD | _____ |
| SOLID MIN TEAM | _____ |
| PETRO MENT TEAM | <i>2</i> |
| O & G INSPECT TEAM | _____ |
| ALL TEAM LEADERS | _____ |
| LAND RESOURCES | _____ |
| ENVIRONMENT | _____ |
| FILES | _____ |

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

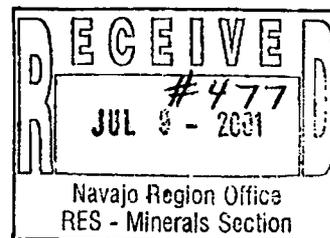
PS 7/12/2001
SN
543
File

June 27, 2001

ExxonMobil
Production

Certified Mail
Return Receipt Requested

Ms. Genni Denetsone
United States Department of the Interior
Bureau of Indian Affairs, Navajo Region
Real Estate Services
P. O. Box 1060
Gallup, New Mexico 87305-1060
Mail Code 543



Change of Name -
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-, Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

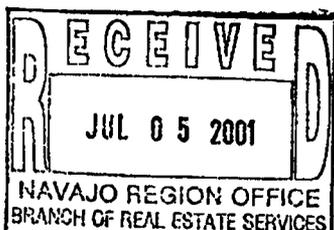
If you have any questions , please contact Alex Correa at (713) 431-1012.

Very truly yours,

Charlotte H. Harper

Charlotte H. Harper
Permitting Supervisor

Attachments



ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Isaac

Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

Gentlemen:

The current listing of officers and director of ExxonMobil Oil Corporation (Name of Corporation), of New York (State) is as follows:

OFFICERS

| | | |
|----------------|--------------------|--|
| President | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Vice President | <u>K.T. Koonce</u> | Address <u>800 Bell Street Houston, TX 77002</u> |
| Secretary | <u>F.L. Reid</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Treasure | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

DIRECTORS

| | | | |
|------|-----------------------|---------|--|
| Name | <u>D.D. Humphreys</u> | Address | <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>P.A. Hanson</u> | Address | <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>T.P. Townsend</u> | Address | <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>B.A. Maher</u> | Address | <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>F.A. Risch</u> | Address | <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

Sincerely,



Alex Correa

This is to certify that the above information pertaining to ExxonMobil Oil Corporation (Corporation) is true and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800) 927-9800 whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218



Signature

AGENT AND ATTORNEY IN FACT

Title

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

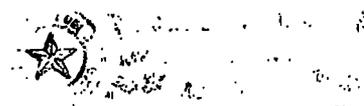
WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.

S. A. Milligan
Assistant Secretary

COUNTY OF DALLAS)
STATE OF TEXAS)
UNITED STATES OF AMERICA)

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.

Janice M. Phillips
Notary Public



LISTING OF LEASES OF MOBIL OIL CORPORATION**Lease Number**

- 1) 14-20-0603-6504
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

6/1/01

CHUBB GROUP OF INSURANCE COMPANIES

1000 West Loop South, Suite 1900, Houston, Texas 77027-3307
 Telephone: (713) 297-4600 • Facsimile: (713) 297-4759

NW Bond

FEDERAL INSURANCE COMPANY RIDER
 to be attached to and form a part of

BOND NO 8027 31 97

wherein

Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
 named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of United States of America, Department of the Interior
Bureau of Indian Affairs

in the amount of \$150,000.00
bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001
the name of the Principal is changed

FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.

TO : ExxonMobil Oil Corporation

All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

By:



FEDERAL INSURANCE COMPANY

By:

Mary Pierson
 Mary Pierson, Attorney-in-fact



POWER OF ATTORNEY

Federal Insurance Company
Vigilant Insurance Company
Pacific Indemnity Company

Attn.: Surety Department
15 Mountain View Road
Warren, NJ 07059

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint R.F. Bobo, Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.

Kenneth C. Wendel
Kenneth C. Wendel, Assistant Secretary

Frank E. Robertson
Frank E. Robertson, Vice President

STATE OF NEW JERSEY } ss.
County of Somerset

On this 10th day of May, 2001

before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and was thereto subscribed by authority of said Companies and in the presence of me, the Notary Public.



Notary Public State of New Jersey
No. 2231647
Commission Expires Oct 28, 2004

Karen A. Price
Notary Public

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 12th day of June, 2001



Kenneth C. Wendel
Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

5184334741

06/01 '01 08:46 NO.410 03/05

CSC

06/01 '01 09:06 NO.135 02/04

F010601000187

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION
OF
MOBIL OIL CORPORATION**

CSC 45

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is **MOBIL OIL CORPORATION** and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

(a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:

"1st The corporate name of said Company shall be,
ExxonMobil Oil Corporation,"

(b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC
CSC

5184334741

06/01 '01 08:47 NO.410 04/05
06/01 '01 09:06 NO.133 03/04

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

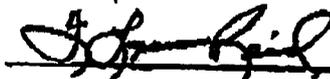
IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.



F. A. Risch, President 

STATE OF TEXAS)
COUNTY OF DALLAS)

F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.



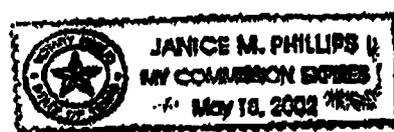
F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22nd day of May, 2001.

[SEAL]



NOTARY PUBLIC, STATE OF TEXAS



CSC
CSC

5184334741

06/01 '01 09:01 NO.411 02/02
06/01 '01 09:06 NO.132 04/04
F010601000187

CSC 45

CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

SAC

100 cc
STATE OF NEW YORK
DEPARTMENT OF STATE

Filed by: EXXONMOBIL CORPORATION

(Name)

FILED JUN 01 2001

6949 Las Colinas Blvd.

(Mailing address)

TAX \$ _____

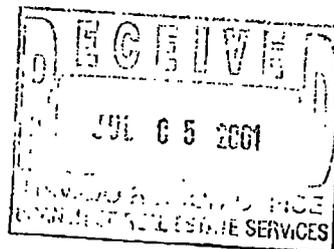
BY: *SAC*

Irving, TX 75039-2298

(City, State and Zip code)

ny Albany

Cost Ref # 165578 MPJ



010601000195

State of New York }
Department of State } ss:

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on **JUN 01 2001**



Special Deputy Secretary of State

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

| | | |
|--|--|--------------------------------|
| The operator of the well(s) listed below has changed, effective: | | 06-01-2001 |
| FROM: (Old Operator): | | TO: (New Operator): |
| MOBIL EXPLORATION & PRODUCTION | | EXXONMOBIL OIL CORPORATION |
| Address: P O BOX DRAWER "G" | | Address: U S WEST P O BOX 4358 |
| | | |
| CORTEZ, CO 81321 | | HOUSTON, TX 77210-4358 |
| Phone: 1-(970)-564-5212 | | Phone: 1-(713)-431-1010 |
| Account No. N7370 | | Account No. N1855 |

CA No. Unit: MCELMO CREEK

| WELL(S) | | | | | | |
|-----------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| MCELMO CREEK S-16 | 04-41S-25E | 43-037-16152 | 5980 | INDIAN | WI | A |
| MCELMO CR U-14 | 04-41S-25E | 43-037-16156 | 5980 | INDIAN | WI | A |
| MCELMO CR U-16 | 04-41S-25E | 43-037-16157 | 5980 | INDIAN | WI | A |
| NAVAJO P-4 (MCELMO R-13) | 04-41S-25E | 43-037-16148 | 99990 | INDIAN | WI | A |
| NAVAJO P-1 (MCELMO R-15) | 04-41S-25E | 43-037-16149 | 99990 | INDIAN | WI | A |
| NAVAJO P-6 (MCELMO T-13) | 04-41S-25E | 43-037-16378 | 99990 | INDIAN | WI | A |
| NAVAJO P-5 (MCELMO T-15) | 04-41S-25E | 43-037-16379 | 99990 | INDIAN | WI | A |
| NAVAJO 11-5 (MCELMO N-13) | 05-41S-25E | 43-037-15966 | 99990 | INDIAN | WI | A |
| NAVAJO C-3 (MCELMO O-16) | 05-41S-25E | 43-037-15969 | 99990 | INDIAN | WI | A |
| NAVAJO C-8 (MCELMO P-15) | 05-41S-25E | 43-037-15972 | 99990 | INDIAN | WI | A |
| NAVAJO C 42-5 (MCELMO Q-14) | 05-41S-25E | 43-037-15974 | 99990 | INDIAN | WI | A |
| NAVAJO C-5 (MCELMO Q-16) | 05-41S-25E | 43-037-15975 | 99990 | INDIAN | WI | A |
| NAVAJO C-6 (MCELMO N-15) | 05-41S-25E | 43-037-16363 | 99990 | INDIAN | WI | A |
| NAVAJO C 22-5 (MCELMO O-14) | 05-41S-25E | 43-037-16365 | 99990 | INDIAN | WI | A |
| NAVAJO C-31-5 (MCELMO P-13) | 05-41S-25E | 43-037-16368 | 99990 | INDIAN | WI | A |
| NAVAJO C 13-6 (MCELMO J-15) | 06-41S-25E | 43-037-15954 | 99990 | INDIAN | WI | A |
| NAVAJO C 22-6 (MCELMO K-14) | 06-41S-25E | 43-037-15956 | 99990 | INDIAN | WI | A |
| MCELMO CR K-16 | 06-41S-25E | 43-037-15957 | 5980 | INDIAN | WI | A |
| NAVAJO C 31-6 (MCELMO L-13) | 06-41S-25E | 43-037-15959 | 99990 | INDIAN | WI | A |
| NAVAJO 33-6 (MCELMO L-15) | 06-41S-25E | 43-037-15960 | 99990 | INDIAN | WI | A |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/09/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 579865-0143
5. If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 06/01/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")**

The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 04/16/2002

NOTE: EPA ISSUES UIC PERMITS

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/16/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 80273197

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

| | | |
|--|---|----------------------|
| The operator of the well(s) listed below has changed, effective: | | 6/1/2006 |
| FROM: (Old Operator): N1855-ExxonMobil Oil Corporation PO Box 4358 Houston, TX 77210-4358 Phone: 1 (281) 654-1936 | TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1 (303) 534-4600 | |
| CA No. | Unit: | MC ELMO (UIC) |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/7/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: requested
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/12/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/22/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/22/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 6/22/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
2. Indian well(s) covered by Bond Number: PA002769
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

TRANSFER OF AUTHORITY TO INJECT

| | |
|--|---|
| Well Name and Number See attached list | API Number Attached |
| Location of Well Footage : See attached list County : San Juan | Field or Unit Name McElmo Creek Unit |
| QQ, Section, Township, Range: State : UTAH | Lease Designation and Number See attached list |

EFFECTIVE DATE OF TRANSFER: 6/1/2006

CURRENT OPERATOR

Company: Exxon Mobil Oil Corporation Name: _____
 Address: PO Box 4358 Signature: _____
city Houston state TX zip 77210-4358 Title: _____
 Phone: (281) 654-1936 Date: _____
 Comments: Exxon Mobil has submitted a separate, signed copy of UIC Form 5

NEW OPERATOR

Company: Resolute Natural Resources Company Name: Dwight E Mallory
 Address: 1675 Broadway, Suite 1950 Signature: [Signature]
city Denver state CO zip 80202 Title: Regulatory Coordinator
 Phone: (303) 534-4600 Date: 4/26/2006
 Comments: A list of affected UIC wells is attached.
 New bond numbers for these wells are:
 BIA Bond # PA002769 and US EPA Bond # B001252

(This space for State use only)

Transfer approved by: [Signature]
 Title: Field Operations Manager

Approval Date: 6/12/06

Comments:

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Unit Agreement</u> | | 7. UNIT or CA AGREEMENT NAME: McElmo Creek Unit |
| 2. NAME OF OPERATOR: Resolute Natural Resources Company <i>N2700</i> | | 8. WELL NAME and NUMBER: See attached list |
| 3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202 | | 9. API NUMBER: Attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list | | 10. FIELD AND POOL, OR WILDCAT: Greater Aneth |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | COUNTY: San Juan |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2006 Exxon Mobil Oil Corporation resigns as operator of the McElmo Creek Unit. Also effective June 1, 2006 Resolute Natural Resources Company is designated as successor operator of the McElmo Creek Unit.

A list of affected producing and water source wells is attached. A separate of affected injection wells is being submitted with UIC Form 5, Transfer of Authority to Inject.

As of the effective date, bond coverage for the affected wells will transfer to BIA Bond # PA002769.

| | |
|---|-------------------------------------|
| NAME (PLEASE PRINT) <u>Dwight E Mallory</u> | TITLE <u>Regulatory Coordinator</u> |
| SIGNATURE | DATE <u>4/20/2006</u> |

(This space for State use only)

APPROVED 6122106
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: ExxonMobil Oil Corporation <u>N1855</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Ship Rock</u> |
| 3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77210-4358</u> | | 7. UNIT or CA AGREEMENT NAME: <u>UTU68930A</u> |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>San Juan</u> | | 8. WELL NAME and NUMBER: <u>McElmo Creek</u> |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u> | | 9. API NUMBER: <u>attached</u> |
| PHONE NUMBER: <u>(281) 654-1936</u> | | 10. FIELD AND POOL, OR WILDCAT: <u>Aneth</u> |

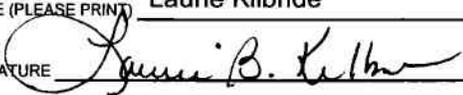
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2006</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, McElmo Creek lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.

Attached please find a listing of injection wells included in the transfer.

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Laurie Kilbride</u> | TITLE <u>Permitting Supervisor</u> |
| SIGNATURE  | DATE <u>4/19/2006</u> |

(This space for State use only)

APPROVED 6/22/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
APR 21 2006

DIV. OF OIL, GAS & MINING

GREATER ANETH FIELD UIC WELL LIST
McElmo Creek lease, San Juan County, Utah

| Reg Lease Name | Well ID | API Num | Status | Reg Lease # | Surface Location | | | | | | |
|----------------|---------|----------------|---------|-----------------|------------------|-------|-----|-----|-----|---------|---------|
| | | | | | Qtr 1 | Qtr 2 | Sec | TN | RNG | NS Foot | EW Foot |
| MCELMO CREEK | H11 | 430371635000S1 | Active | 14-20-0603-6145 | NW | SE | 36 | 40S | 24E | 1855FSL | 2100FEL |
| MCELMO CREEK | I12 | 430371561900S1 | Active | 14-20-0603-6145 | SE | SE | 36 | 40S | 24E | 0595FSL | 0595FEL |
| MCELMO CREEK | F11 | 430371561700S1 | Shut-in | 14-20-0603-6146 | NW | SW | 36 | 40S | 24E | 1885FSL | 0820FWL |
| MCELMO CREEK | G12 | 430371561800S1 | Active | 14-20-0603-6146 | SE | SW | 36 | 40S | 24E | 1910FNL | 2051FWL |
| MCELMO CREEK | D15 | 430371634100S1 | Active | 14-20-0603-6147 | NW | SE | 2 | 41S | 24E | 1830FSL | 1830FEL |
| MCELMO CREEK | A17 | 430371633800S1 | Active | 14-20-0603-6148 | NE | NE | 10 | 41S | 24E | 1270FNL | 0660FEL |
| MCELMO CREEK | C14 | 430371626500S1 | Active | 14-20-0603-6509 | SE | NW | 2 | 41S | 24E | 2140FNL | 2140FWL |
| MCELMO CREEK | D13 | 430371626700S1 | Active | 14-20-0603-6510 | NW | NE | 2 | 41S | 24E | 0820FNL | 1920FEL |
| MCELMO CREEK | E14 | 430371626800S1 | Active | 14-20-0603-6510 | SE | NE | 2 | 41S | 24E | 2050FNL | 0500FEL |
| MCELMO CREEK | T08 | 430371637700S1 | Shut-in | 14-20-603-2048A | SW | SE | 28 | 40S | 25E | 0660FSL | 1980FEL |
| MCELMO CREEK | R09 | 430371614700S1 | Active | 14-20-603-2057 | NW | NW | 33 | 40S | 25E | 0500FNL | 0625FWL |
| MCELMO CREEK | R11A | 430373017900S1 | Active | 14-20-603-2057 | NW | SW | 33 | 40S | 25E | 2030FSL | 0680FWL |
| MCELMO CREEK | R13 | 430371614800S1 | Active | 14-20-603-2057 | NW | NW | 4 | 41S | 25E | 0660FNL | 0660FWL |
| MCELMO CREEK | R15 | 430371614900S1 | Active | 14-20-603-2057 | NW | SW | 4 | 41S | 25E | 1990FSL | 0500FWL |
| MCELMO CREEK | S10 | 430371637500S1 | Active | 14-20-603-2057 | SE | NW | 33 | 40S | 25E | 1980FNL | 1980FWL |
| MCELMO CREEK | S12 | 430371615000S1 | Active | 14-20-603-2057 | SE | SW | 33 | 40S | 25E | 0645FSL | 2140FWL |
| MCELMO CREEK | S14 | 430371615100S1 | Active | 14-20-603-2057 | SE | NW | 4 | 41S | 25E | 2005FNL | 1820FWL |
| MCELMO CREEK | S16 | 430371615200S1 | Active | 14-20-603-2057 | SE | SW | 4 | 41S | 25E | 0700FSL | 1820FWL |
| MCELMO CREEK | T09A | 430373008000S1 | Active | 14-20-603-2057 | NW | NE | 33 | 40S | 25E | 0940FNL | 2035FEL |
| MCELMO CREEK | T13 | 430371637800S1 | Active | 14-20-603-2057 | NW | NE | 4 | 41S | 25E | 0500FNL | 2090FEL |
| MCELMO CREEK | T15 | 430371637900S1 | Active | 14-20-603-2057 | NW | SE | 4 | 41S | 25E | 1880FSL | 1890FEL |
| MCELMO CREEK | U10 | 430371638100S1 | Active | 14-20-603-2057 | SE | NE | 33 | 40S | 25E | 1980FNL | 0610FSL |
| MCELMO CREEK | U12 | 430371615500S1 | Active | 14-20-603-2057 | SE | SE | 33 | 40S | 25E | 0660FSL | 0805FEL |
| MCELMO CREEK | U14 | 430371615600S1 | Active | 14-20-603-2057 | SE | NE | 4 | 41S | 25E | 1980FNL | 0660FEL |
| MCELMO CREEK | U16 | 430371615700S1 | Active | 14-20-603-2057 | SE | SE | 4 | 41S | 25E | 0550FSL | 0745FEL |
| MCELMO CREEK | V13 | 430371638300S1 | Active | 14-20-603-2057 | NW | NW | 3 | 41S | 25E | 0660FNL | 0660FWL |
| MCELMO CREEK | V15 | 430371638400S1 | Active | 14-20-603-2057 | NW | SW | 3 | 41S | 25E | 1980FSL | 0560FWL |
| MCELMO CREEK | J17 | 430371549800S1 | Active | 14-20-603-263 | NW | NW | 7 | 41S | 25E | 0820FNL | 0550FWL |
| MCELMO CREEK | J19 | 430371635600S1 | Active | 14-20-603-263 | NW | SW | 7 | 41S | 25E | 2056FNL | 1997FWL |
| MCELMO CREEK | J21 | 430371549900S1 | Active | 14-20-603-263 | NW | NW | 18 | 41S | 25E | 0400FNL | 0575FWL |
| MCELMO CREEK | K18 | 430371635700S1 | Active | 14-20-603-263 | SE | NW | 7 | 41S | 25E | 1830FNL | 1808FWL |
| MCELMO CREEK | K20 | 430371550300S1 | Active | 14-20-603-263 | SE | SW | 7 | 41S | 25E | 0660FSL | 1810FWL |
| MCELMO CREEK | K22X | 430373040000S1 | Active | 14-20-603-263 | SE | NW | 18 | 41S | 25E | 2082FNL | 1588FWL |
| MCELMO CREEK | K24 | 430371635800S1 | Active | 14-20-603-263 | SE | SW | 18 | 41S | 25E | 0660FSL | 1801FWL |
| MCELMO CREEK | L17 | 430371636000S1 | Active | 14-20-603-263 | NW | NE | 7 | 41S | 25E | 0660FNL | 1980FEL |
| MCELMO CREEK | L19 | 430371550500S1 | Active | 14-20-603-263 | NW | SE | 7 | 41S | 25E | 1860FSL | 2140FEL |
| MCELMO CREEK | L21 | 430371550600S1 | Active | 14-20-603-263 | NW | NE | 18 | 41S | 25E | 0820FNL | 1980FEL |
| MCELMO CREEK | L23 | 430371550700S1 | Active | 14-20-603-263 | NW | SE | 18 | 41S | 25E | 1980FSL | 1980FEL |
| MCELMO CREEK | M18 | 430371551000S1 | Active | 14-20-603-263 | SE | NE | 7 | 41S | 25E | 1850FNL | 0790FEL |
| MCELMO CREEK | M20 | 430371551100S1 | Shut-in | 14-20-603-263 | SE | SE | 7 | 41S | 25E | 0660FSL | 0660FEL |
| MCELMO CREEK | N17 | 430371551400S1 | Active | 14-20-603-263 | NW | NW | 8 | 41S | 25E | 0810FNL | 0660FWL |
| MCELMO CREEK | N19 | 430371551500S1 | Active | 14-20-603-263 | NW | SW | 8 | 41S | 25E | 1850FSL | 0500FWL |
| MCELMO CREEK | N21 | 430371551600S1 | Active | 14-20-603-263 | NW | NW | 17 | 41S | 25E | 0660FNL | 0660FWL |
| MCELMO CREEK | O18 | 430371551700S1 | Active | 14-20-603-263 | SE | NW | 8 | 41S | 25E | 1830FNL | 1890FWL |
| MCELMO CREEK | P17 | 430371551900S1 | Active | 14-20-603-263 | NW | NE | 8 | 41S | 25E | 0660FNL | 1980FEL |

GREATER ANETH FIELD UIC WELL LIST
McElmo Creek lease, San Juan County, Utah

| Reg Lease Name | Well ID | API Num | Status | Reg Lease # | Surface Location | | | | | | | |
|----------------|---------|----------------|---------|----------------|------------------|-------|-----|-----|-----|---------|---------|--|
| | | | | | Qtr 1 | Qtr 2 | Sec | TN | RNG | NS Foot | EW Foot | |
| MCELMO CREEK | P19 | 430371552000S1 | Active | 14-20-603-263 | NW | SE | 8 | 41S | 25E | 2140FSL | 1980FEL | |
| MCELMO CREEK | P21 | 430371636900S1 | Active | 14-20-603-263 | NW | NE | 17 | 41S | 25E | 0660FNL | 1980FEL | |
| MCELMO CREEK | P23A | 430373143900S1 | Active | 14-20-603-263 | SW | NE | 17 | 41S | 25E | 2531FNL | 2325FEL | |
| MCELMO CREEK | L25 | 430371550800S1 | Active | 14-20-603-264 | NW | NE | 19 | 41S | 25E | 0660FNL | 1980FEL | |
| MCELMO CREEK | R17 | 430371597600S1 | Active | 14-20-603-359 | NW | NW | 9 | 41S | 25E | 0740FNL | 0560FWL | |
| MCELMO CREEK | R19 | 430371637300S1 | Active | 14-20-603-359 | NW | SW | 9 | 41S | 25E | 1980FSL | 0660FWL | |
| MCELMO CREEK | R21 | 430371637400S1 | Active | 14-20-603-359 | NW | NW | 16 | 41S | 25E | 0511FNL | 0562FWL | |
| MCELMO CREEK | T17 | 430371638000S1 | Active | 14-20-603-359 | NW | NE | 9 | 41S | 25E | 0675FNL | 1933FEL | |
| MCELMO CREEK | E21 | 430371634300S1 | Active | 14-20-603-370 | NE | NE | 14 | 41S | 24E | 0660FNL | 0660FEL | |
| MCELMO CREEK | E23 | 430371634400S1 | Active | 14-20-603-370 | NE | SE | 14 | 41S | 24E | 2031FSL | 0711FEL | |
| MCELMO CREEK | G21A | 430373097400S1 | Active | 14-20-603-370 | NE | NW | 13 | 41S | 24E | 0867FNL | 1883FWL | |
| MCELMO CREEK | G23 | 430371634800S1 | Shut-in | 14-20-603-370 | NE | SW | 13 | 41S | 24E | 2092FSL | 1899FWL | |
| MCELMO CREEK | G25 | 430371634900S1 | Active | 14-20-603-370 | NE | NW | 24 | 41S | 24E | 0660FNL | 1980FWL | |
| MCELMO CREEK | I23 | 430371635200S1 | Active | 14-20-603-370 | NE | SE | 13 | 41S | 24E | 1980FSL | 0660FEL | |
| MCELMO CREEK | I25 | 430371635300S1 | Active | 14-20-603-370 | NE | NE | 24 | 41S | 24E | 0530FNL | 0820FEL | |
| MCELMO CREEK | J11 | 430371635400S1 | TA'd | 14-20-603-372 | NW | SW | 31 | 40S | 25E | 1980FSL | 0660FWL | |
| MCELMO CREEK | J13 | 430371635500S1 | Active | 14-20-603-372 | NW | NW | 6 | 41S | 25E | 0621FNL | 0580FWL | |
| MCELMO CREEK | J15 | 430371595400S1 | Active | 14-20-603-372 | NW | SW | 6 | 41S | 25E | 1980FSL | 0500FWL | |
| MCELMO CREEK | K12 | 430371595500S1 | Active | 14-20-603-372 | SW | SW | 31 | 40S | 25E | 0670FSL | 1970FWL | |
| MCELMO CREEK | K14 | 430371595600S1 | Active | 14-20-603-372 | SE | NW | 6 | 41S | 25E | 1851FNL | 1885FWL | |
| MCELMO CREEK | K16 | 430371595700S1 | Active | 14-20-603-372 | SE | SW | 6 | 41S | 25E | 0660FSL | 1816FWL | |
| MCELMO CREEK | L09 | 430371635900S1 | Active | 14-20-603-372 | NW | NE | 31 | 40S | 25E | 0660FNL | 1980FEL | |
| MCELMO CREEK | L13 | 430371595900S1 | Active | 14-20-603-372 | NW | NE | 6 | 41S | 25E | 0778FNL | 1917FEL | |
| MCELMO CREEK | L15 | 430371596000S1 | Active | 14-20-603-372 | NW | SE | 6 | 41S | 25E | 1820FSL | 1830FEL | |
| MCELMO CREEK | M10 | 430371596100S1 | Shut-in | 14-20-603-372 | SE | NE | 31 | 40S | 25E | 1980FNL | 0530FEL | |
| MCELMO CREEK | M12 | 430371596200S1 | Active | 14-20-603-372 | SE | SE | 31 | 40S | 25E | 0590FSL | 0585FEL | |
| MCELMO CREEK | M14 | 430371596300S1 | Active | 14-20-603-372 | SE | NE | 6 | 41S | 25E | 2089FNL | 0773FEL | |
| MCELMO CREEK | M16 | 430371636100S1 | Active | 14-20-603-372 | SE | SE | 6 | 41S | 25E | 0660FSL | 0660FEL | |
| MCELMO CREEK | N09 | 430371596400S1 | Shut-in | 14-20-603-372 | NW | NW | 32 | 40S | 25E | 0628FNL | 0615FWL | |
| MCELMO CREEK | N11 | 430371596500S1 | Active | 14-20-603-372 | NW | SW | 32 | 40S | 25E | 2069FSL | 0618FWL | |
| MCELMO CREEK | N13 | 430371596600S1 | Active | 14-20-603-372 | NW | NW | 5 | 41S | 25E | 0840FNL | 0505FWL | |
| MCELMO CREEK | N15 | 430371636300S1 | Active | 14-20-603-372 | NW | SW | 5 | 41S | 25E | 2140FSL | 820FWL | |
| MCELMO CREEK | O12 | 430371596800S1 | Active | 14-20-603-372 | SE | SW | 32 | 40S | 25E | 0809FSL | 1832FWL | |
| MCELMO CREEK | O14 | 430371636500S1 | Active | 14-20-603-372 | SE | NW | 5 | 41S | 25E | 2056FNL | 1997FWL | |
| MCELMO CREEK | O16 | 430371596900S1 | Active | 14-20-603-372 | SE | SW | 5 | 41S | 25E | 0660FSL | 1980FWL | |
| MCELMO CREEK | P09 | 430371636700S1 | Active | 14-20-603-372 | NW | NE | 32 | 40S | 25E | 0598FNL | 2100FEL | |
| MCELMO CREEK | P11 | 430371597101S2 | Active | 14-20-603-372 | NW | SE | 32 | 40S | 25E | 2105FSL | 2006FEL | |
| MCELMO CREEK | P13 | 430371636800S1 | Active | 14-20-603-372 | NW | NE | 5 | 41S | 25E | 0610FNL | 1796FWL | |
| MCELMO CREEK | P15 | 430371597200S1 | Active | 14-20-603-372 | NW | SE | 5 | 41S | 25E | 1980FSL | 1980FEL | |
| MCELMO CREEK | Q10 | 430371597301S1 | Active | 14-20-603-372 | SE | NE | 32 | 40S | 25E | 1899FNL | 0532FEL | |
| MCELMO CREEK | Q16 | 430371597500S1 | TA'd | 14-20-603-372 | SE | SE | 5 | 41S | 25E | 0660FSL | 0660FEL | |
| MCELMO CREEK | F13 | 430371634500S1 | Active | 14-20-603-4032 | NW | NW | 1 | 41S | 24E | 0795FNL | 0535FWL | |
| MCELMO CREEK | F15A | 430373114900S1 | Active | 14-20-603-4032 | NW | SW | 1 | 41S | 24E | 1920FSL | 0624FWL | |
| MCELMO CREEK | G14 | 430371614300S1 | Active | 14-20-603-4032 | SE | NW | 1 | 41S | 24E | 1980FNL | 1980FWL | |
| MCELMO CREEK | G16 | 430371614400S1 | Active | 14-20-603-4032 | SE | SW | 1 | 41S | 24E | 0820FSL | 1820FWL | |
| MCELMO CREEK | H13 | 430371635100S1 | Active | 14-20-603-4032 | NW | NE | 1 | 41S | 24E | 0540FNL | 2110FEL | |
| MCELMO CREEK | I-14 | 430371614500S1 | Active | 14-20-603-4032 | SE | NE | 1 | 41S | 24E | 1980FNL | 0660FEL | |

GREATER ANETH FIELD UIC WELL LIST
McElmo Creek lease, San Juan County, Utah

| Reg Lease Name | Well ID | API Num | Status | Reg Lease # | Surface Location | | | | | | |
|----------------|---------|----------------|---------|----------------|------------------|-------|-----|-----|-----|---------|---------|
| | | | | | Qtr 1 | Qtr 2 | Sec | TN | RNG | NS Foot | EW Foot |
| MCELMO CREEK | F17 | 430371549300S1 | Active | 14-20-603-4039 | NW | NW | 12 | 41S | 24E | 0740FNL | 0500FWL |
| MCELMO CREEK | G18 | 430371549400S1 | Active | 14-20-603-4039 | SE | NW | 12 | 41S | 24E | 1980FNL | 1980FWL |
| MCELMO CREEK | H15 | 430371549500S1 | Active | 14-20-603-4039 | NW | SE | 1 | 41S | 24E | 1980FSL | 1980FEL |
| MCELMO CREEK | H17 | 430371549600S1 | Active | 14-20-603-4039 | NE | NW | 12 | 41S | 24E | 0660FNL | 1980FEL |
| MCELMO CREEK | I18 | 430371570900S1 | Active | 14-20-603-4495 | SE | NE | 12 | 41S | 24E | 1840FNL | 0555FEL |
| MCELMO CREEK | E19 | 430371634200S1 | Shut-in | 14-20-603-5449 | NE | SE | 11 | 41S | 24E | 1980FSL | 0660FEL |
| MCELMO CREEK | G19 | 430371634600S1 | Active | 14-20-603-5450 | NE | SW | 12 | 41S | 24E | 1350FSL | 1800FWL |
| MCELMO CREEK | I20 | 430371571000S1 | Active | 14-20-603-5451 | SE | SE | 12 | 41S | 24E | 0990FSL | 0500FEL |
| MCELMO CREEK | N07 | 430371636200S1 | Active | I-149-IND-8839 | NE | SW | 29 | 40S | 25E | 2083FSL | 745FWL |
| MCELMO CREEK | P07 | 430371636600S1 | Active | I-149-IND-8839 | NW | SE | 29 | 40S | 25E | 1820FSL | 2140FEL |
| MCELMO CREEK | O10 | 430371596700S1 | Active | NOG99041325 | SE | NW | 32 | 40S | 25E | 2086FNL | 1944FWL |

| | |
|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-2057 |
|---|---|

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
|--|--|

| | |
|--|---|
| 1. TYPE OF WELL Water Injection Well | 8. WELL NAME and NUMBER: MCELMO CR U-16 |
|--|---|

| | |
|---|---|
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037161570000 |
|---|---|

| | | |
|--|--|---|
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | PHONE NUMBER: 303 534-4600 Ext | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
|--|--|---|

| | |
|---|---|
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0550 FSL 0745 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 04 Township: 41.0S Range: 25.0E Meridian: S | COUNTY: SAN JUAN STATE: UTAH |
|---|---|

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/27/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="UIC Repair"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a UIC Repair on the above well. Attached are the procedures and schematic

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: March 26, 2015
 By: *Derek Duff*

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 3/18/2015 | |

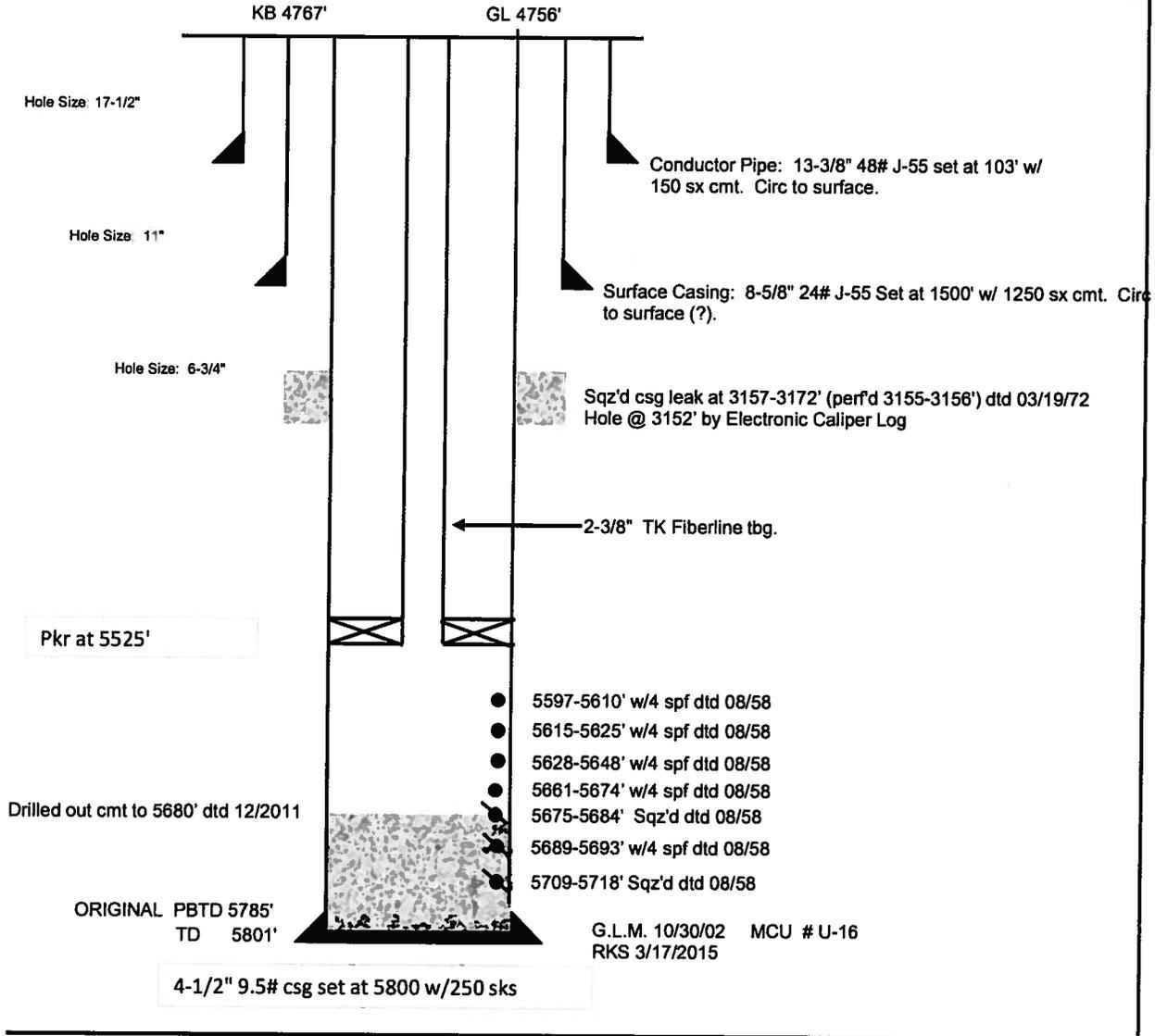
Procedure**Horsley Witten: NO**

1. Blade roads and location as necessary. Check anchors.
2. MIRU WSU, LOTO.
3. ND WH & NU BOP's. Test BOP's.
4. Kill well as necessary.
5. Unset pkr & TOOH w/2-3/8 TK Fiberline tbg & 4-1/2" AS-1X packer, standing back & inspecting each connection , on/off tool, and packer condition . Re-run or replace tbg per inspection results.*
6. PU workstring. RIH bit X scraper to 5680. Clean out to PBTD. Scraper spaced to keep scraper above 5580. Trip the string several times over the proposed packer seat area.
7. POOH & LD bit & scraper.
8. MIRU Bluejet. Run Gamma Ray/ Casing Collar locator (CCL) log from PBTD to surface for correlation and packer setting depths. NO CBL. RD wireline.
9. PU new 4-1/2" AS-1X packer with plug in place. RIH with workstring. Set pkr at ~ 5510 depending upon collar log. J off packer. Pressure test casing to 1000 psi. Circulate packer fluid.
10. POOH and LD workstring.
11. RIH with 2-3/8" TK Fiberline tubing depending upon inspection results.
13. Jay onto packer, space out & land tubing. NU WH. Test void to 2500 psi. Perform mock MIT after landing tbg.
14. MIRU slickline unit. Test lubricator to 2500 psi.
21. RIH gauge ring, shear plug, and retrieve plug. RDMO slickline unit.
22. Backflow the wellbore and lateral line.
23. Schedule witnessed MIT w/NNEPA.
24. Notify Area Injection Supervisor Pierce Benally (435) 444-9957 that well is ready for reconnect & return to injection.

* If tubing is replaced, consult Bill Albert for tbg type to be run back in the well.

McELMO CREEK UNIT # U-16
GREATER ANETH FIELD
550' FSL & 745' FEL
SEC 4-T41S-R25E
SAN JUAN COUNTY, UTAH
API 43-037-16157

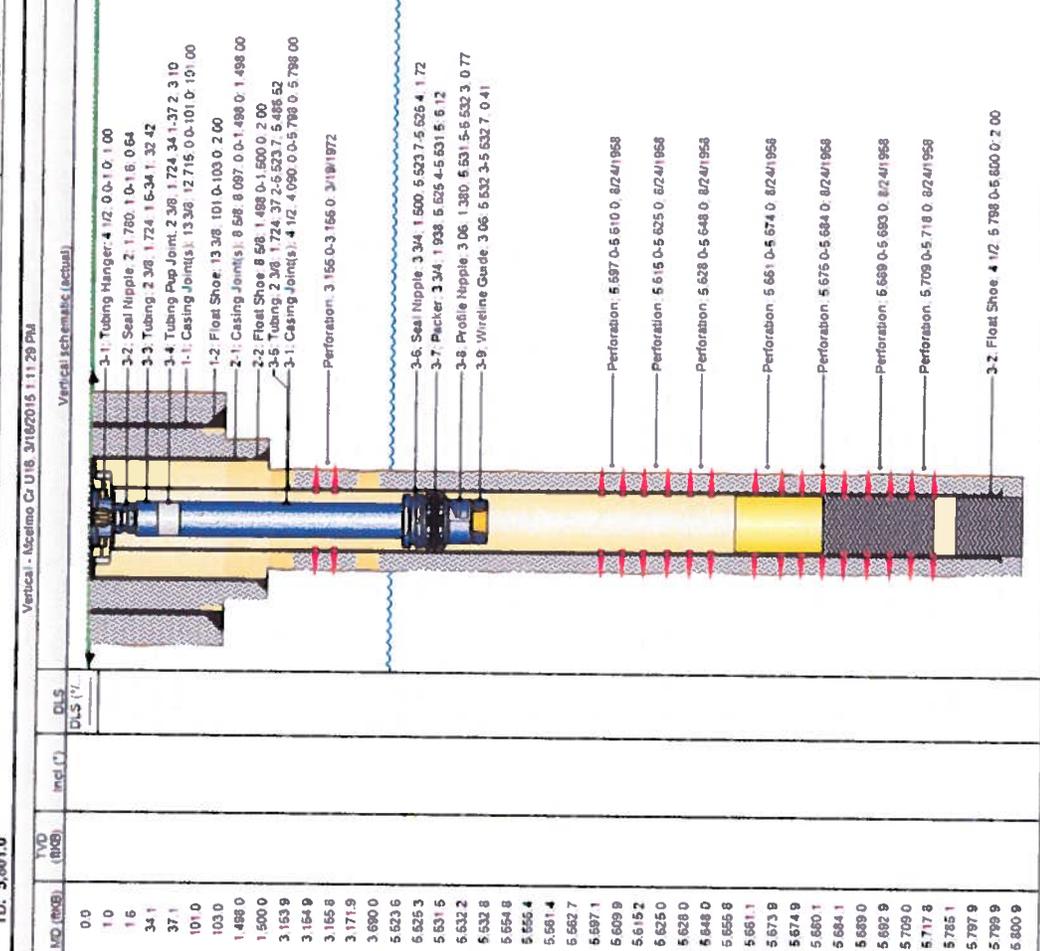
INJECTOR



Resolute

Well Name: MCU U-16

| | | | | | |
|---------------|------------|-------------|------------|------------|-----------|
| WELL NO. | 4303716157 | WELL TYPE | Oil | STATE | Utah |
| WELL NAME | MCU U-16 | WELL STATUS | Active | WELL DEPTH | 167.50 |
| WELL LOCATION | San Juan | WELL DATE | 12/8/2014 | WELL TYPE | Oil |
| WELL OPERATOR | UIC Repair | WELL TYPE | UIC Repair | WELL DATE | 12/8/2014 |



| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|---|---|--|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-2057 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
| | | 8. WELL NAME and NUMBER: MCELMO CR U-16 |
| 1. TYPE OF WELL Water Injection Well | | 9. API NUMBER: 43037161570000 |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
| PHONE NUMBER: 303 534-4600 Ext | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0550 FSL 0745 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 04 Township: 41.0S Range: 25.0E Meridian: S | | COUNTY: SAN JUAN |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/30/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER | |
| OTHER: <input style="width: 100px;" type="text" value="UIC Repair"/> | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute Natural Resources respectfully submits this sundry as notice that the UIC repair was completed on the above well according to previously submitted procedures | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 07, 2015 | | |
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 4/6/2015 | |