

Shot Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

-
-
-
-
-
-
-
-
-

1-22-58

FILE NOTATIONS

Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief <input checked="" type="checkbox"/>
Entered on Loc. Sheet <input checked="" type="checkbox"/>	Copy to District Office <input checked="" type="checkbox"/>
Location Map Pinned <input checked="" type="checkbox"/>	Approval Letter <input checked="" type="checkbox"/>
Card Filed <input checked="" type="checkbox"/>	Disapproval Letter
IWR & Affidavit Filed		

Date Well Completed 12-1-57

GW NW..... TA.....

GW..... GS..... PA.....

Location Identified.....

Bound.....

Status of Fee Land.....

LOGS FILED

Driller's Log 1-29-58

Electric Logs (No.) 1

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others Radioactivity Log

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

FORM OCCC-1

Lease No. 146028
Navajo Indian Tribal Lands "C"
OIL AND GAS CONSERVATION COMMISSION

Fort Worth, Texas, August 16 1957

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 11, which is located 1980 feet from (N) line and 660 feet from (E) line of Sec. 25, Twp. 40-S, R. 24-E, S.L.M., (Meridian), Aneth, San Juan, on or about the _____ day of _____ 19____.
(Field or Unit) (County)

LAND: Fee and Patented (X) Name of Owner
State () of Patent or Lease THE TEXAS COMPANY
Lease No. _____ Address P. O. Box 1720
Public Domain () Fort Worth 1, Texas
Lease No. _____

Is location a regular or exception to spacing rule? Regular. Has a surety bond been filed? Yes. With whom? Indian Lands-Federal Area in drilling unit? _____
(State or Federal)

Elevation of ground above sea level is 4638 feet. All depth measurements taken from top of Derrick Floor which is 11 feet above ground.
(Derrick Floor, Rotary Table or Kelly Bushing)

Type of tools to be used Rotary. Proposed drilling depth 5450 feet.
Objective Formation is Aneth. Surface Formation is Jurassic.

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight per Foot	Grade and Type	Amount		Top	Bottom	Cementing Depths
			Ft.	In.			
8-5/8"	24.0#	New	1200'	0	1200'	1200'	
5-1/2"	14.0#	New	5450'	0	5450'	5450'	

REMARKS:

1,500 sacks of cement to be used.

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved _____

By

J. J. Velten
J. J. Velten

Date _____ 19 _____

Division Civil Engineer
(Title or Position)

By _____

THE TEXAS COMPANY
(Company or Operator)

Title _____

Address P. O. Box 1720

Fort Worth 1, Texas

wlh

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.

August 21, 1957

The Texas Company
P. O. Box 1720
Fort Worth 1, Texas

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo C-11, which is to be located 1980 feet from the north line and 660 feet from the east line of Section 25, Township 40 South, Range 24 East, S1E1M, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

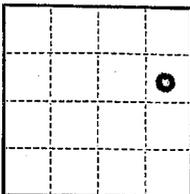
(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**
Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **I-149-IND-8838**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 25, 19 **57**

Navajo Tribe "C"

Well No. **11** is located **1980** ft. from **N** line and **660** ft. from **E** line of sec. **25**

NE¹ of Sec. **25**

(¼ Sec. and Sec. No.)

40-S

(Twp.)

24-E

(Range)

SLM

(Meridian)

Aneth

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is **4649** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8" hole to 5680' and cemented 5659' of 5-1/2" O.D. at 5670' with 500 sacks cement. Top of cement 4115'. Tested casing with 1000# pressure for 30 minutes. Tested O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Texas Company**

Address **P. O. Box 817**

Farmington, New Mexico

By *C. H. McLeod*

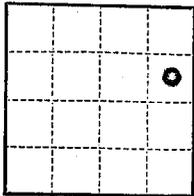
Title **Asst. Dist. Sup't.**

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. I-149-IND-8838



SUNDRY NOTICES AND REPORTS ON WELLS

H
1-27-58

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 17, 19 58

Navajo Tribe "C"
Well No. 11 is located 1980 ft. from N line and 660 ft. from E line of sec. 25

NE 1/4 of Sec. 25 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4649 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth 5680'. Plugged Back Depth 5625'.

Perforated 5-1/2" casing from 5460' to 5493', 5540' to 5560' and 5570' to 5598' with 4 jet shots per foot. Ran 2" tubing to 5441' with packer set at 5225' and acidized perforations with 3000 gallons 15% acid.

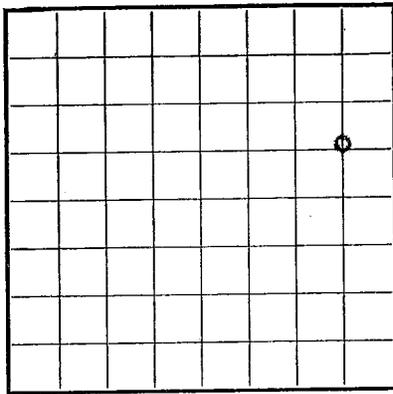
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company
Address Box 817
Farmington, New Mexico

By [Signature]
Title Dist. Sup't.

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U. S. LAND OFFICE **Navajo Tribal**
SERIAL NUMBER **I-149-IND-8838**
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 817, Farmington, N. M.
Lessor or Tract Navajo Tribe "C" Field Aneth State Utah
Well No. 11 Sec. 25 T. 40-9 R. 24-E Meridian SLM County San Juan
Location 1980 ft. N of N Line and 660 ft. E of E Line of Section 25 Elevation 4549'
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 22, 1958

Signed [Signature] Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.
Commenced drilling October 3, 1957. Finished drilling October 27, 1957.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5460 to 5598 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	24	8R	Smls	1485	Baker	None			
5-1/2	14	8R	Smls	5500	--	None			
3-1/2	15.5	8R	Smls	159	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5-1/2	5570	500	Halliburton		

MARK

PLUGS AND ADAPTERS

Heaving plug—Material None Length --- Depth set ---
 Adapters—Material None Size ---

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5680 feet, and from --- feet to --- feet
 Cable tools were used from None feet to --- feet, and from --- feet to --- feet

DATES

January 22, 1958 Put to producing Tested Dec. 1, 1957.
 The production for the first 24 hours was 1340 barrels of fluid of which 100 % was oil; --- %
 emulsion; --- % water; and --- % sediment. Gravity, °Bé. 39°
 If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---
 Rock pressure, lbs. per sq. in. ---

EMPLOYEES

H. F. Wells, Driller W. R. Ellis, Driller
R. C. Webb, Driller J. R. Hale, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	180	180	Sand
180	730	550	Sand & Shale
730	1012	282	Sand, Shale & Red Bed
1012	1180	168	Sand
1180	1375	195	Sand & Shale
1375	1495	120	Shale
1495	1661	166	Sand & Shale
1661	1812	151	Shale & Shells
1812	2295	483	Sand & Shale
2295	2397	102	Shale
2397	2734	337	Sand & Shale
2734	2802	68	Lime & Shale
2802	2860	58	Sand & Shale
2860	3005	145	Shale
3005	3505	500	Lime & Shale
3505	3693	188	Shale
3693	3978	285	Lime & Shale
3978	4135	157	Shale
4135	4460	325	Lime & Shale
4460	4478	18	Lime, Shale & Chert
4478	4524	46	Lime
4524	4862	338	Lime & Shale
4862	4908	46	Lime

(OVER)

DEPT. OF MINES

12

FORMATION RECORD—Continued

8561-27-NAC
 JAN 27 1958

FROM—	TO—	TOTAL FEET	FORMATION
4908	5447	539	Lime & Shale
5447	5496	49	Lime, Shale & Sand
5496	5520	24	Lime & Shale
5520	5612	92	Lime & Sand
5612	5670	58	Lime & Shale
5670	5680	10	Salt
Total Depth 5680'			
Plugged Back Depth 5625'			
HOLE SIZE			
0 to 1495' - 11"			
1495' to 5680' - 7-7/8"			
DEVIATION TESTS			
350' - 1/4°		3460' - 1/2°	
850' - 3/4°		3970' - 1/2°	
2000' - 3/4°		4333' - 1/4°	
2500' - 1/2°		5090' - 3/4°	
3000' - 1/2°		5540' - 3/4°	
FORMATION TOPS			
			Navajo - - - - - 658'
			Kayenta - - - - - 982'
			Wingate - - - - - 1023'
			Chinle - - - - - 1380'
			Shinarump - - - - - 2314'
			Hoskininni - - - - - 2391'
			DeChelly - - - - - 2549'
			Organ Rock - - - - - 2660'
			Hermosa - - - - - 4463'
			Paradox - - - - - 5620'
<p>All measurements from derrick floor, 11' above ground.</p>			

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES

Tribal

DEPARTMENT OF THE INTERIOR

Allottee _____

GEOLOGICAL SURVEY

Lease No. I-149-IND-8838

7/14
3-28

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "C"

March 17, 1958

Well No. 11 is located 1980 ft. from $\left[\begin{smallmatrix} N \\ S \end{smallmatrix} \right]$ line and 660 ft. from $\left[\begin{smallmatrix} E \\ W \end{smallmatrix} \right]$ line of sec. 25

NE $\frac{1}{4}$ of Sec. 25
($\frac{1}{4}$ Sec. and Sec. No.)

40-S
(Twp.)

24-E
(Range)

SLM
(Meridian)

Aneth

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4649 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Reacidized perforations from 5460' to 5493', 5540' to 5560' and 5570' to 5598' with 10,000 gallons regular 15% acid in 2 stages using 250 gallons fix-a-frac. After recovering all of load oil, well flowed at the rate of 1650 barrels of 40.5° gravity oil per day. Date of test January 15, 1958.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Farrington, New Mexico

By [Signature]
Title District Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

H225

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25, 40-S, 24-E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' from North Line and 660' from East Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4649' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced workover 3-16-64.

Reason for workover was to increase production by perforating and acidizing.

Moved in pulling unit and pulled rods and tubing. Perforated 5 1/2" casing from 5431' to 5437' and 5442' to 5446' with two jet shots per foot. Set packer at 5400' and retrievable bridge plug at 5453'. Treated perforations 5431' to 5437' and 5442' to 5446' with 2000 gallons of retarded acid. Treating pressure 100 to 0 psi with an average injection rate of five barrels per minute. Reset bridge plug at 5520' and packer at 5453'. Treated perforations 5460' to 5493' with 1000 gallons of retarded acid. Treating pressure 100 to 0 psi with an average injection rate of five barrels per minute. Reset bridge plug at 5610' and packer at 5520'. Treated perforations 5540' to 5560' and 5570' to 5598' with 1000 gallons of regular acid. Treating pressure 100 to 0 psi with an average injection rate of five barrels per minute. After recovering load oil, well pumped 456 barrels of 41.0° gravity oil and no water on 24 hour test ending 3-25-64. Length of pump stroke 100" with 13 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Acting District Supt.

DATE

8-31-64

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS STATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

H225

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25, 40-S, 24-E, SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from North Line and 660' from East Line

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4549' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for workover was to stimulate oil production.

Commenced workover on 3-19-65.

Pumped 100 gallons of Hy-Flo mixed with 150 barrels of lease crude oil down annulus. Acid went in on a vacuum with an average injection rate of 4-1/2 barrels per minute. Left well shut-in for three days. Started pumping and flushed with 75 barrels of oil. On 24 hour test ending 3-31-65, well pumped 166 barrels of oil and 92 barrels of water.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. Robertson*

TITLE **Acting District Supt.**

DATE **June 18, 1965**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE REVERSE SIDE*
(Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

H225

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

25, 40-S, 24-E, SLM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' from North Line and 660' from East Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4649' DF

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for workover was to stimulate oil production.

Commenced workover on 5-28-65. Treated all perforations in five stages with a total of 10,000 gallons of NE-CR-HCL acid using 1500 gallons of plugging agent. Plugging agent - Halliburton HV-60 emulsified HCL and TLC-W3 salt with a total of 4000 pounds of salt. All stages of acid went in formation on a vacuum with an average injection rate of 6-1/2 barrels per minute. On 24 hour test ending 10:00 AM, 6-4-65, well pumped 154 barrels of 40.3° gravity oil and 158 barrels of water. Length of pump stroke 156" with 9-1/2 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED

CP Jasm

TITLE

District Superintendent

DATE

June 28, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(3) OGCC(2) NT(1) CBS(1) WDB(1) - 8

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8838
2. NAME OF OPERATOR TEXACO Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, Colorado 81321	7. UNIT AGREEMENT NAME Aneth Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' from North line and 660' from East line.	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. H225
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4649' DF	10. FIELD AND POOL, OR WILDCAT Aneth
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25, 40-S, 24-E, SLM
	12. COUNTY OR PARISH 13. STATE San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-1-73. Pumped polymer plug @800 PSI. Mixed biocide and polymer preservatives in water. Pumped polymer @500 PSI. Pumped 150 bbls. low pitt water pre-flush and started polymer. First pressure after 262 bbls. polymer 350 PSI. Changed to water flush at 850 PSI with 841 bbls. water, pressure down to 500 PSI @ 0.5 BPM. Resumed polymer and pumped 226 bbls. with 126# polymer. No tests available.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Marx TITLE Field Foreman DATE 10-13-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(3) OGCC(2) Navajo Tribe - Superior Oil - HHB - GLE - ARM
Farm SIC Cortez

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FEL, Sec. 25
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Convert to water inj.</u>	

5. LEASE
I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
H225

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4649 DF

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 12/11/80
BY: UB Feigert

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. plans to convert Aneth Unit H225 from oil producing to water injection status. All work will be done in accordance with USGS and UOGCC regulations. Proposed procedure is as follows:

1. Pull production equipment and clean out to 5520' KB.
2. Run CIBP and set at 5510' KB.
3. Run plastic-coated tubing and packer. Set packer at 5400' KB and inhibit tubing-casing annulus.
4. Place well on injection.
5. Run tracer survey after injection rate stabilizes and acidize if necessary.

In addition, a 600' injection line (2 7/8" cmt-lined steel) will be laid from H225 along existing lease roads to a line near J230.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mary TITLE Field Foreman DATE 11-03-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) Navajo Tribe-Superior Oil-GLE-ARM

TEXACO

TEXACO INC.
P.O. Box EE
Cortez, Colorado 81321

November 3, 1980

U.S. Dept. of the Interior
Geological Survey
P.O. Box 959
Farmington, New Mexico 87401

Attention: Mr. James F. Sims

Dear Mr. Sims:

Please refer to Texaco Inc.'s Sundry Notices of Intent to Convert to Water Injection Wells H207, F222, F422, F424, E125, E325, G125, H225, H425, E126, G126X, G326, and J330 (Forms 9-331 attached). The following information should complete the applications for conversion as required by NTL-2B.

Approximately 38,000 EWPD is produced from the Ismay and Desert Creek members of the Pennsylvanian Paradox formation and injected back into the same formation through approximately 143 WI wells. The latest analysis of this produced water (7-02-80) revealed 90,000 ppm dissolved solids, 85,000 ppm Cl^- as NaCl, 67.5 ppm H_2S , 200 ppm CO_2 as CaCO_3 , and 0.25 ppm Fe. The wells are to have internally coated (Tubecoat TK-75) tubing and retrievable injection packers. The tubing-casing annulus of each well is to be treated with 0.5 gallon per barrel TC-6768A corrosion inhibitor. The wells should take approximately 300-500 BWIPD at 1900 to 2200 psi WHP.

Radioactive injection surveys will be run on all conversions as their rates and pressures stabilize. Thereafter, periodic surveys will be run to assure that the injected water is confined to the proposed injection interval. Also, casing pressures will be monitored to insure against tubing and/or packer leaks or casing leaks. If pressure is noted on the backside and can't be bled off, the well will be shut-in until corrective action is taken to repair the cause of the backside pressure.

The following downhole information is available for the subject wells:

H207

TD=5985' PBTD=5975'
13 3/8", 48# csg set at 101'. Hole size=17 1/4"
Cmt with 150 sx reg cmt - circulated to surface
8 5/8", 24# csg set at 1500'. Hole size=11"
Cmt with 1000 sx reg cmt - circulated to surface
4 1/2", 9.5# csg set at 5975'. Hole size=6 3/4"
Cmt with 250 sx reg cmt - top at 4600'

F222

TD=5956' PBSD=5900'

8 5/8", 24# csg set at 558'. Hole size=11"

Cmt with 325 sx Class B with 2% CaCl₂ and 1/4# Celloflake per sk.
Circulated to surface

5 1/2", 14 and 15.5# csg set at 5956'. Hole size=7 7/8"

Cmt with 300 sx Class B with 7# NaCl, 6 1/4# gilsonite, .75% CFR-2,
and 1/2# Mud-Kil per sk.

DV stage tool set at 2884'.

Cmt with 400 sx HLC cmt with 1/4# Floseal per sk followed by
50 sx Class B.F422

TD=5814' PBSD=5777'

8 5/8", 24# csg set at 1500'. Hole size=11"

Cmt with 1050 sx reg cmt - circulated to surface

4 1/2", 9.5# csg set at 5813'. Hole size=6 3/4"

Cmt with 250 sx reg cmt - top at 4460'

F424

TD=5862' PBSD=5821'

8 5/8", 24# csg set at 1500'. Hole size=12 1/4"

Cmt with 1000 sx reg cmt - circulated to surface

5 1/2", 14#(5500') and 15.5#(352') csg set at 5862'. Hole size=7 7/8"

Cmt with 500 sx reg cmt - top at 3900'

E125

TD=5804' PBSD=5656'

8 5/8", 24# csg set at 1520'. Hole size=12 1/4"

Cmt with 1250 sx reg cmt - circulated to surface

4 1/2", 9.5# csg set at 5795'. Hole size=6 3/4"

Cmt with 300 sx reg cmt - top at 4525'

E325

TD=5805' PBSD=5660'

8 5/8", 24# csg set at 1500'. Hole size=11"

Cmt with 1050 sx reg cmt - circulated to surface

5 1/2", 14#(5500') and 15.5#(293') csg set at 5805'. Hole size=7 7/8"

Cmt with 250 sx reg cmt - top at 4750'

G125

TD=5913' PBSD=5874'

9 5/8", 32.3# csg set at 1399'. Hole size=12 1/4"

Cmt with 1000 sx reg cmt - circulated to surface

7", 26# csg set at 5903'. Hole size=8 3/4"

Cmt with 500 sx reg cmt - top at 4150'

H225

TD=5680' PBTB=5625'
8 5/8", 24# csg set at 1495'. Hole size=11"
Cmt with 1300 sx reg cmt - circulated to surface
5 1/2", 14#(5500') and 15.5#(159') csg set at 5670'. Hole size=7 7/8"
Cmt with 500 sx reg cmt - top at 4115'

H425

TD=5619' PBTB=5465'
13 3/8", 48# csg set at 105'. Hole size=17 1/4"
Cmt with 100 sx reg cmt - circulated to surface
8 5/8", 24# csg set at 1508'. Hole size=11"
Cmt with 1250 sx reg cmt - circulated to surface
4 1/2", 9.5# csg set at 5619'. Hole size=6 3/4"
Cmt with 250 sx reg cmt - top not noted

E126

TD=5837' PBTB=5694'
8 5/8", 24# csg set at 1510'. Hole size=11"
Cmt with 1050 sx reg cmt - circulated to surface
5 1/2", 14#(5500') and 15.5#(337') csg set at 5833'. Hole size=7 7/8"
Cmt with 250 sx reg cmt - top at 4610'

G126X

TD=5780' PBTB=5670'
8 5/8", 24# csg set at 560'. Hole size=11"
Cmt with 275 sx Class B with 2% CaCl₂ and 1/4# Celloflake per sk.
Cmt with 125 sx Class B from the surface.
5 1/2", 14 and 15.5# csg set at 5780'. Hole size=7 7/8"
Cmt with 300 sx Class B with 7# NaCl, 6 1/4# gilsonite, .75% CFR-2,
and 1/2# Mud-Kil per sk.
DV stage tool set at 2863'.
Cmt with 400 sx HLC cmt with 1/4# Floseal per sk followed by
50 sx Class B.

G326

TD=5772' PBTB=5649'
8 5/8", 24# csg set at 1500'. Hole size=11"
Cmt with 950 sx reg cmt - circulated to surface
5 1/2", 14#(5500') and 15.5#(259') csg set at 5771'. Hole size=7 7/8"
Cmt with 250 sx reg cmt - top at 4540'

J330

TD=5600' PBTB=5587'
13 3/8", 45# csg set at 80'. Hole size=17 1/4"
Cmt with 200 sx reg cmt - circulated to surface
8 5/8", 24# csg set at 1507'. Hole size=12 1/2"
Cmt with 1250 sx reg cmt - circulated to surface
5 1/2", 14#(5500') and 15.5#(89') csg set at 5600'. Hole size=7 7/8"
Cmt with 300 sx reg cmt and 400 gal cealment - top at 4135'

The following information is available for known aquifers in the area:

F422

Fresh water well 440 yards southwest of location. Salt saturation is 3,000 ppm Cl⁻ as NaCl.

G126X

Fresh water well 400 yards east of location near producing well H126. Salt saturation is 3,000 ppm Cl⁻ as NaCl.

E125

Fresh water well 300 yards west of location near producing well H126. Salt saturation is 3,000 ppm Cl⁻ as NaCl. (Same as above)

G325X

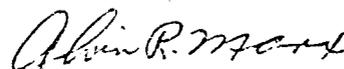
Fresh water well 880 yards east of location. Salt saturation is 2,000 ppm Cl⁻ as NaCl.

H425

Natural spring 100 yards northeast of location. Salt saturation is 2,000 ppm Cl⁻ as NaCl.

If any additional information is required, please advise. Your prompt attention is appreciated.

Yours very truly,



Alvin R. Marx
Field Foreman

RNR

cc: UOGCC (3)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez Co 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980'FNL & 660'FEL, Sec. 25
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
H-225

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DETAIL AND W/D)
4649 DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Converted to water inj	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

RECEIVED
OCT 13 1981
DIVISION OF
OIL, GAS & MINING
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-30-81 MIRUSU

Pulled and layed down rods, pump, and tubing. Ran bit and scrapper to 5520'KB. Set CIBP at 5510'KB. Ran 2 7/8" plastic coated tubing. Set packer at 5389'KB. Treated annulus with corrosion inhibitor. Tested packer to 1000 PSI, held ok. Placed on injection 10-7-81.

Tested 500 BWIPD 0 PSI

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mandy TITLE Field Supt. DATE 10-8-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) Navajo Tribe-Superior Oil- CDF-ARM

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Jepco Well No. Amthz Unit H 225
 County: San Juan T 40S R 24E Sec. 25 API# 43037-16124
 New Well Conversion Disposal Well Enhanced Recovery Well

	YES	NO
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fracture Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fluid Source	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Analysis of Injection Fluid	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>81384</u>
Analysis of Water in Formation to be injected into	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>81384</u>
Known USDW in area	<u>None</u>	Depth <u>982</u>
Number of wells in area of review	<u>10</u> Prod.	<u>5</u> P&A <u>0</u>
		Water <u>0</u> Inj. <u>5</u>
Aquifer Exemption	Yes <input type="checkbox"/> NA <input checked="" type="checkbox"/>	
Mechanical Integrity Test	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Date		Type

Comments: TOL 4115

Reviewed by: *[Signature]*

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE 1-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF
Texaco Inc.

ADDRESS P. O. Box EE
Cortez, Colorado ZIP 81321
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE Aneth Well H225 WELL
 SEC. 25 TWP. 40S RANGE 24E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL
 DISPOSAL WELL

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

Lease Name <u>Aneth Unit</u>	Well No. <u>H225</u>	Field <u>Aneth</u>	County <u>San Juan</u>
Location of Enhanced Recovery Injection or Disposal Well <u>SE 1/4 NE 1/4</u> Sec. <u>25</u> Twp. <u>40S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>9-30-81</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>982'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>Oil & Gas</u>
Location of Injection Source(s) <u>Aneth Unit Producing wells & San Juan River</u>	Geologic Name(s) and Depth of Source(s) <u>Desert Creek & Ismay +/- 5600'</u>		
Geologic Name of Injection Zone <u>Paradox: Desert Creek</u>	Depth of Injection Interval <u>5431 to 5598</u>		
a. Top of the Perforated Interval: <u>5431</u>	b. Base of Fresh Water: <u>982</u>	c. Intervening Thickness (a minus b) <u>4449'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
Lithology of Intervening Zones <u>Sandstone, limestone & anhydrite w/intermittent shale layers</u>			
Injection Rates and Pressures Maximum <u>2,000</u> B/D <u>2,500</u> PSI			
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent <u>The Navajo Tribe</u> <u>Box 146</u> <u>Window Rock, Arizona 86515</u>			

State of Colorado) Oliver R. Mary Field Supt.
 County of Montezuma) Applicant

Before me, the undersigned authority, on this day personally appeared Oliver R. Mary known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 16th day of Dec., 19 83

SEAL

My commission expires 10/25/87

Joe D. Roybal
 Notary Public in and for Colorado
728 N. Beech, Cortez, Co., 81321
 (OVER)

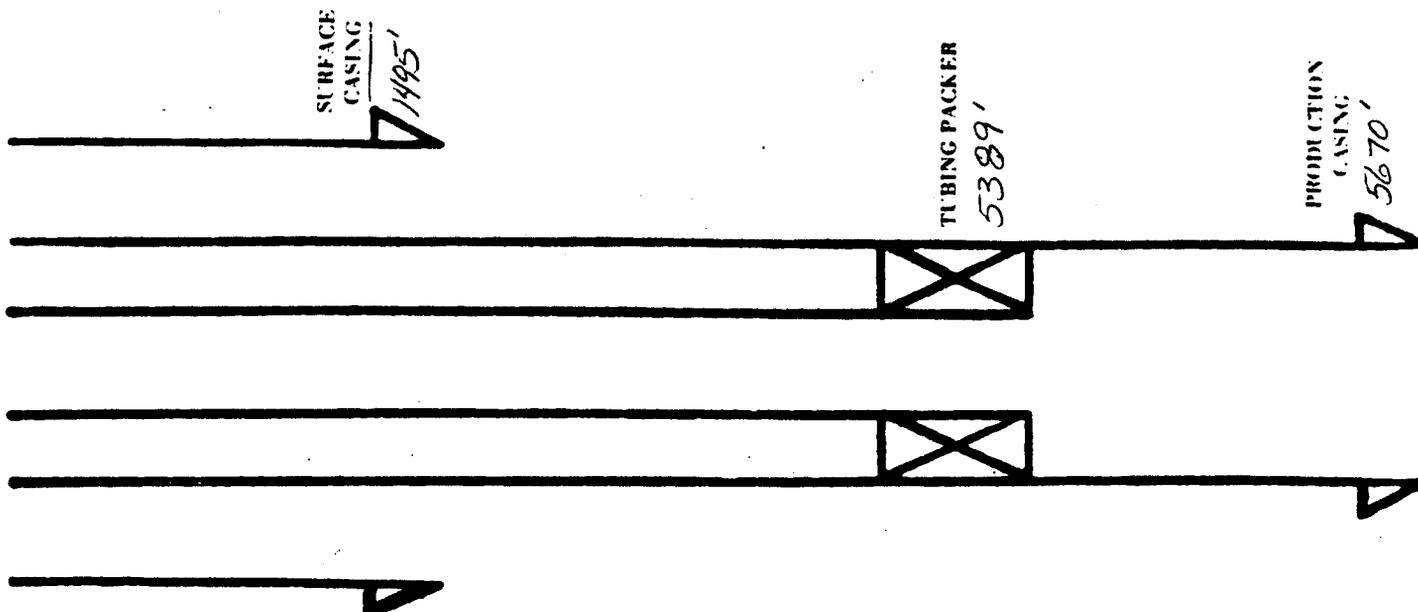


1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plot showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within 1/2 mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within 1/2 mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	1495'	1300	Surface	Cement Circulated
Intermediate					
Production	5 1/2"	5670'	500	4115'	Calculated
Tubing	2 1/8"	5389'	Name - Type - Depth of Tubing Packer Baker - 5 1/2 M-1 - 5389'		
Total Depth 5680'	Geologic Name - Inj. Zone Desert Creek		Depth - Top of Inj. Interval 5431	Depth - Base of Inj. Interval 5598	

SKETCH - SUBSURFACE FACILITY



PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

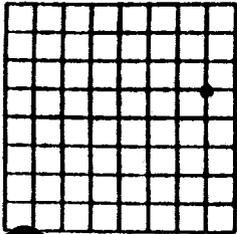
I-149-IND-8838

COUNTY LEASE NO.

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

API NO
040 Acres



Shows Well Correctly and Outline Lease

COUNTY San Juan SEC. 25 TWP. 40S RGE. 24E
COMPANY OPERATING Texaco Inc
OFFICE ADDRESS P O Box EE
TOWN Cortez STATE ZIP Co 10 81321
FARM NAME Aneth Unit WELL NO. H225
DRILLING STARTED 10-3 1957 DRILLING FINISHED 10-27 1957
DATE OF FIRST PRODUCTION 12-1-57 COMPLETED 12-1-57
WELL LOCATED C X SE & NE ¼
3300 FT. FROM SW OF X SEC. & 4620 FT. FROM W1 OF X SEC.
ELEVATION DERRICK FLOOR 4649 GROUND 4638

TYPE COMPLETION

Single Zone Desert Creek Order No. _____
Multiple Zone _____ Order No. _____
Comingled _____ Order No. _____
LOCATION EXCEPTION _____ Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Desert Creek	5420	5615			

CASING & CEMENT

Casing Set				Cog. Test	Cement		
Size	Wgt	Grade	Foot	Psi	Set	Fillup	Top
8 5/8"	24 #/ft	J-55	1495	800	X300	-	Surface
5 1/2"	14 #/155 #/ft	J-55	5670	1000	500	-	4115'

TOTAL DEPTH 5680

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
Desert Creek	Ismay		
SPACING & SPACING ORDER NO.	40 acre	40 acre	
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Oil		
PERFORATED	5460-93, 5540-60	5431-37, 5442-46 (3-16-64)	
INTERVALS	5570-98		
ACIDIZED?	Acidized w/ 3000 gal regular 15% acid	Yes	
FRACTURE TREATED?	No	No	

INITIAL TEST DATA

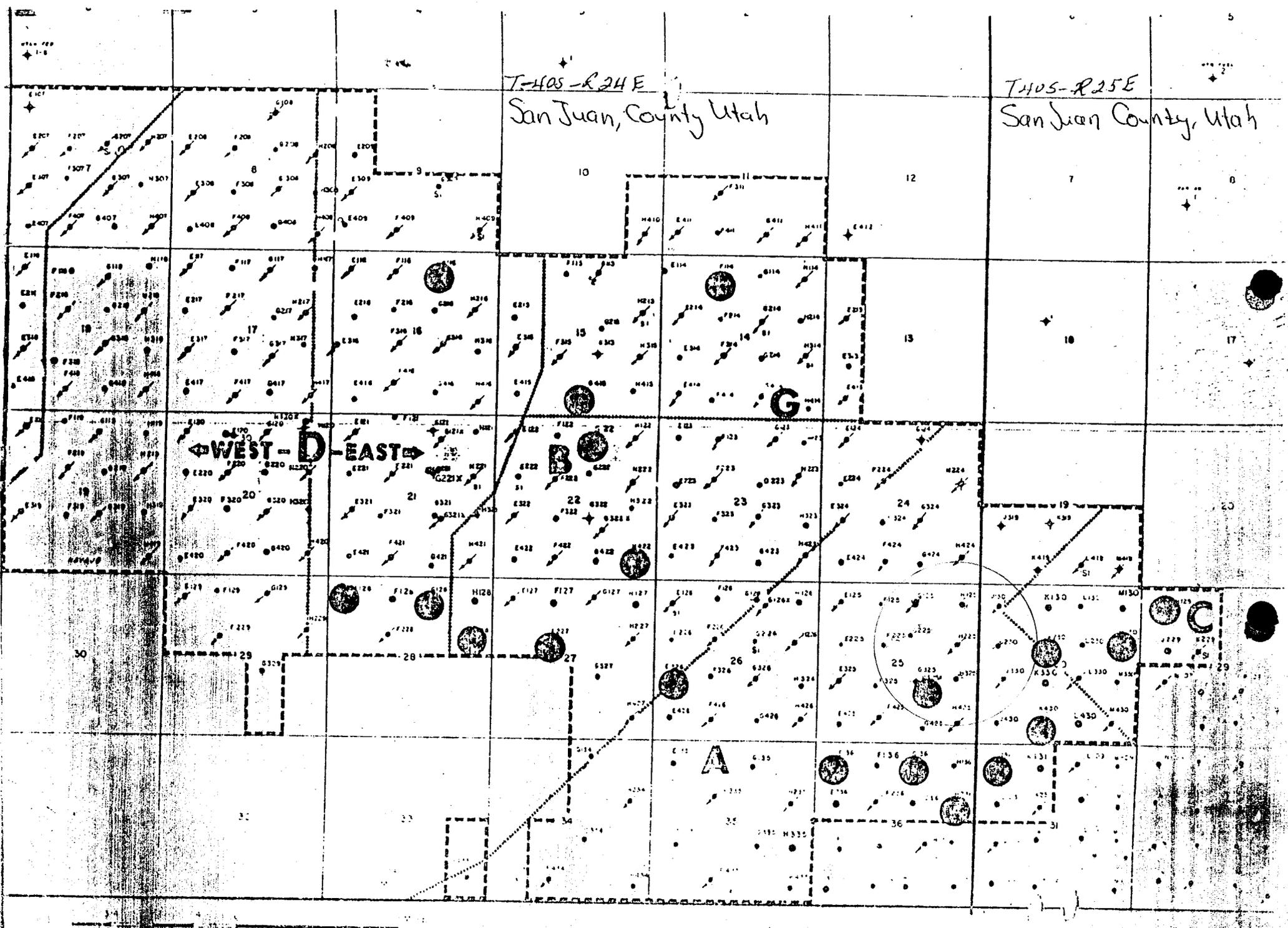
Date	12-1-57		
Oil. bbl./day	1340		
Oil Gravity	39		
Gas. Cu. Ft./day	NA		
Gas-Oil Ratio Cu. Ft./Bbl.	NA		
Water-Bbl./day	0		
Pumping or Flowing	Flowing		
CHOKE SIZE	NA		
FLOW TUBING PRESSURE	NA		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 1-303-565-8401 John R. Mary Field Supt.
State of Colorado Name and title of representative of company
County of Montezuma
Subscribed and sworn before me this 16th day of December, 19 83
MY Commission expires Joe B. Roybal
10/25/87 728 N. Beech, Cortez, Co. 81321

PACKERS SET DEPTH 5389' KB



T-HOS-R24E
San Juan, County Utah

T-HOS-R25E
San Juan County, Utah

← WEST - D - EAST →

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TEXACO

INSTRUCTIONS - CANCEL LETTERS IF

SIGNED BY

PERMANENT

ROUTINE

TEMPORARY

(LOCATION)

(DATE)

19

Subject: Water Analysis from Navajo Aquifer

Aneth Unit H415

Location - SE 1/4 - SE 1/4 Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth - Navajo Aquifer

Temp - 67° F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO₂ - 16 ppm

CO₃⁼ - 130 ppm

Ca⁺ - 7 ppm

HCO₃⁻ - 156 ppm

Mg⁺⁺ - 28 ppm

SO₄⁼ - 599 ppm

Na⁺ - 76 ppm

Cl⁻ - 757 ppm

Aneth Unit G422

Location - SW 1/4 - SE 1/4 Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67° F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

SiO₂ - 17 ppm

CO₃⁼ - 925 ppm

Ca⁺ - 6 ppm

HCO₃⁻ - 912 ppm

Mg⁺⁺ - 8 ppm

SO₄⁼ - 265 ppm

Na⁺ - 915 ppm

Cl⁻ - 271 ppm

Note: these numbers were obtained from Texaco Files in the Denver Division office

If letter requires reply prepare in triplicate, forwarding original and duplicate, and retain copy.

P.O. Box 2100

Denver, Colo

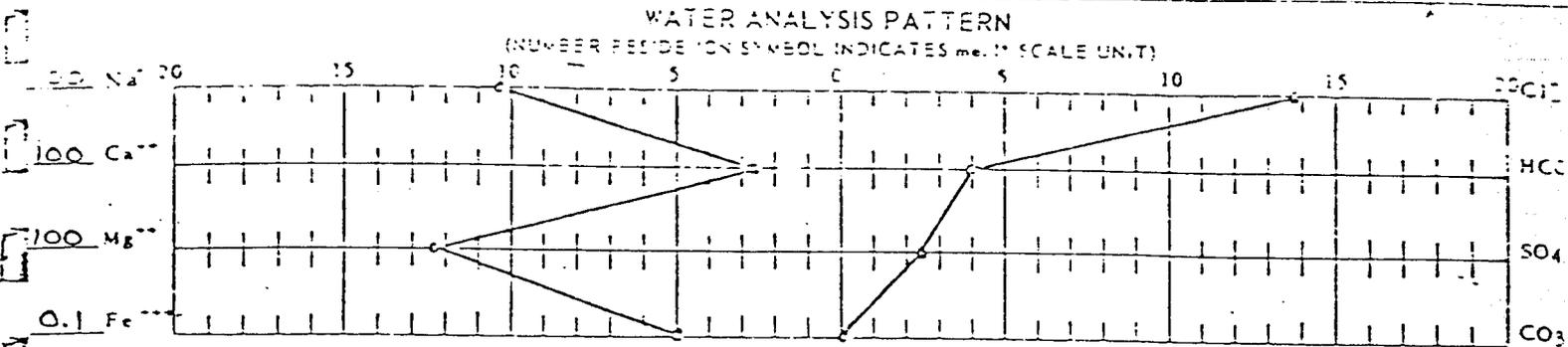
80201 By

NL Treating Chemicals/NL Industries, Inc.

WATER ANALYSIS REPORT

P.O. Box 1675, Houston, Texas 77001

						SHEET NUMBER 0
COMPANY TEXACO, INCORPORATED						DATE 5 APRIL 1
FIELD ANETH			COUNTY OR PARISH SAN JUAN		STATE UTAH	
WELL OR UNIT ANETH		WELL SI. NAME OR NO. INJECTION WATER		WATER SOURCE (FORMATION)		
DEPTH, FT.	ENT. F.	SAMPLE SOURCE PLANT	TEMP. F.	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MCF/DAY
DATE SAMPLED 6 APRIL 1982		TYPE OF WATER <input type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input checked="" type="checkbox"/> WATERFLOODED <input type="checkbox"/> SALT WATER				



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	392.0	
Calcium, Ca ⁺⁺	268.0	5360.0
Magnesium, Mg ⁺⁺	124.0	1519.0
Iron (Total) Fe ⁺⁺⁺	0.5	10.0
Barium, Ba ⁺⁺	—	1.0
Sodium, Na ⁺ (calc.)	1035.1	23867.3

ANIONS	me/l*	mg/l*
Chloride, Cl ⁻	1380.3	49000.0
Sulfate, SO ₄ ⁻²	24.5	1175.0
Carbonate, CO ₃ ⁻²	0.0	0.0
Bicarbonate, HCO ₃ ⁻	4.0	224.0
Hydroxyl, OH ⁻	0.0	0.0
Sulfide, S ⁻²	18.8	300.0

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	337.5 mg/l*
Carbon Dioxide, CO ₂	185.0 mg/l*
Oxygen, O ₂	1.0 mg/l*

PHYSICAL PROPERTIES

pH	6.65
Eh (Redox Potential)	N.D. MV
Specific Gravity	N.D.
Turbidity, JTU Units	N.D.
Total Dissolved Solids (calc.)	81385.3 mg/l*
Stability Index @ 77 F	+0.39
@ 140 F	+1.32
CaSO ₄ Solubility @ 77 F	306.6 me/l*
@ 176 F	306.8 me/l*
Max. CaSO ₄ Possible (calc.)	24.5 me/l*
Max. BaSO ₄ Possible (calc.)	1.0 mg/l*
Residual Hydrocarbons	N.D. ppm(V)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide Iron Oxide Calcium Carbonate Acid Insoluble

REMARKS AND RECOMMENDATIONS:

WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE

* NOTE: me/l and mg/l are comm used interchangeably for epm and respectively. Where epm and ppr used, corrections should be made specific gravity.

ENGINEER HARK BROTHERS	DIST. NO. 12	ADDRESS FARMINGTON, N.M.	OFFICE PHONE 505-325-5701	HOME PHONE 505-325-
----------------------------------	------------------------	------------------------------------	-------------------------------------	-------------------------------

RECEIVED

MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attached Listing DIVISION OF
OIL GAS & MINING
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and
Production Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

(State use only)

Transfer approved by *R. S. Lane* Title UIC Manager
Approval Date 6-26-91



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(with instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether of, ft, or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED
MAY 28 1991

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Transfer of Owner/Operator</u> <input type="checkbox"/>	
(Other) <u>Transfer of Plugging Bond</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]
Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]
Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well Footage : QQ, Sec. T., R., M. : See Attached	
County : State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u><i>R. D. Lane</i></u> Attorney-in-Fact	SIGNED: <u><i>R. D. Lane</i></u> Assistant Division Manager
DATE: _____	DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
(State Use Only)

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)
 TO (new operator) TEXACO E & P INC. FROM (former operator) TEXACO INC.
 (address) 3300 NORTH BUTLER (address) 3300 NORTH BUTLER
FARMINGTON, NM 87401 FARMINGTON, NM 87401
BRENT HELQUIST FRANK
 phone (505) 325-4397 phone (505) 325-4397
 account no. N 5700 (6-5-91) account no. N 0980

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

FINISHING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.

910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Fledine Unit.

910607 St. Lands approved 4-15-91 "merger".

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	24	NWSE	4303716111	PRDX	WIW	99990	NAVAJO TRIBE C-15 (ANETH
								4303716331	PRDX	WIW	99990	NAVAJO TRIBE C-28 (ANETH
								4303716315	DSCR	PA	99998	NAVAJO TRIBE C-26 (ANETH
								4303716124	PRDX	WIW	99990	NAVAJO TRIBE C-11 (ANETH
								4303716301	PRDX	WIW	99990	NAVAJO TRIBE C-32 (ANETH
								4303716129	PRDX	WIW	99990	NAVAJO TRIBE C-24 (ANETH
								4303716053	PRDX	WIW	99990	NAVAJO TRIBE C-14 (ANETH
								4303716070	PRDX	WIW	99990	NAVAJO TRIBE C-21 (ANETH
								4303716095	HRMS	WIW	99990	NAVAJO TRIBE C-6 (ANETH G
								4303716290	PRDX	WIW	99990	NAVAJO TRIBE C-23 (ANETH
								4303716302	PRDX	WIW	99990	NAVAJO TRIBE C-4 (ANETH F
								4303716054	PRDX	WIW	99990	NAVAJO TRIBE C-29 (ANETH
								4303730372	DSCR	WIW	99990	ANETH G-126X
								4303716332	PRDX	WIW	99990	NAVAJO TRIBE C-31 (ANETH
								4303716113	PRDX	WIW	99990	NAVAJO TRIBE C-27 (ANETH
								4303716316	PRDX	WIW	99990	NAVAJO TRIBE C-19 (ANETH
								4303716333	PRDX	WIW	99990	ANETH 27-D-4 (ANETH H-427
								4303716782	PRDX	WIW	99990	ANETH 27-A-1 (ANETH E-127
								4303716317	PRDX	WIW	99990	ANETH 27-D2 (ANETH H-227
								4303716307	PRDX	WIW	99990	ANETH 27-C-1 (ANETH G-127
								4303716228	PRDX	WIW	99990	ANETH H-228
								4303716291	PRDX	WIW	99990	ANETH A-28-B-2 (ANETH F-2
								4303716462	PRDX	WIW	99990	STATE WOOLLEY #4 (T-316)
								4303716456	ISMY	WIW	99990	NAVAJO TRIBE J-23 (T-117)
								4303716463	HRMS	WIW	99990	NAVAJO TRIBE J-10 (T-317)
								4303716188	HRMS	WIW	99990	NAVAJO TRIBE J-5 (V-117)
								4303716192	HRMS	WIW	99990	NAVAJO TRIBE J-2 (V-317)
								4303716457	ISMY	WIW	99990	NAVAJO TRIBE K-3 (T-118)
								4303716458	ISMY	WIW	99990	NAVAJO TRIBE K-9 (T-119)
								4303716191	ISMY	WIW	99990	NAVAJO TRIBE J-7 (V-121)
								4303716460	HRMS	WIW	99990	NAVAJO TRIBE J-4 (T-121)
								4303711267	ISMY	WIW	99990	NAVAJO TRIBE J-24 (U-421)
								4303716194	ISMY	WIW	99990	NAVAJO TRIBE J-19 (V-321)
								4303716461	ISMY	PA	99998	NAVAJO TRIBE J-20 (T-122)
								4303716232	PRDX	PA	99998	EAST ANETH 27-B1 (T-127)
								4303716233	PRDX	WIW	99990	EAST ANETH 27-B3 (T-327)
								4303716466	PRDX	PA	99998	EAST ANETH 28-D1 (V-128)
								4303730112	DSCR	WIW	99990	ANETH UNIT C-312
								4303716272	DSCR	WIW	99990	BURTON 23-12 (ANETH B312)
								4303716274	DSCR	WIW	99990	BURTON 31-12 (ANETH C-112)
								4303730299	DSCR	WIW	99990	ANETH UNIT A-313
								4303715825	IS-DC	WIW	99990	BURTON 22-13 (ANETH B-213)
								4303730119	DSCR	WIW	99990	ANETH UNIT A-113
								4303715827	IS-DC	WIW	99990	BURTON 31-13 (ANETH C-113)
								4303715828	PRDX	WIW	99990	BURTON 33-13 (ANETH C-313)
4303730297	DSCR	WIW	99990	ANETH B-413								
4303716279	PRDX	WIW	99990	BURTON 44-13 (ANETH D-413)								
380	ISMAY	365	GREATER ANETH	S400	E230	12	NWSE	4303730112	DSCR	WIW	99990	ANETH UNIT C-312
								4303716272	DSCR	WIW	99990	BURTON 23-12 (ANETH B312)
								4303716274	DSCR	WIW	99990	BURTON 31-12 (ANETH C-112)
								4303730299	DSCR	WIW	99990	ANETH UNIT A-313
								4303715825	IS-DC	WIW	99990	BURTON 22-13 (ANETH B-213)
								4303730119	DSCR	WIW	99990	ANETH UNIT A-113
								4303715827	IS-DC	WIW	99990	BURTON 31-13 (ANETH C-113)
								4303715828	PRDX	WIW	99990	BURTON 33-13 (ANETH C-313)
								4303730297	DSCR	WIW	99990	ANETH B-413
								4303716279	PRDX	WIW	99990	BURTON 44-13 (ANETH D-413)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 13 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
I-149-IND-8838

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
H225

9. API Well No.
4303716124

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 25 Township T40S Range R24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>SIDETRACK</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E & P, INC. PROPOSES TO SIDETRACK AND **DRILL TWO HORIZONTAL SECTIONS** INTO THE DESERT CREEK FORMATION IN THE SUBJECT WELL.

THE PROPOSED BOTTOM HOLE LOCATIONS WILL BE AS FOLLOWS:

NORTHWEST SECTION: 1320' FNL & 1320' FEL SECTION 25, T40S, R24E
SOUTHEAST SECTION: 2640' FNL & 1' FEL SECTION 25, T40S, R24E

PLEASE SEE ATTACHED WORKOVER PROCEDURE AND WELLBORE DIAGRAM.

1st Reentry

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 10-9-95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State approval)
APPROVED BY [Signature] TITLE Section Engineer DATE 10/17/95

CONDITIONS OF APPROVAL, IF ANY:



ANETH UNIT No. H225

CURRENT COMPLETION

LOCATION:

1980' FNL & 660' FEL
SE/NE, Sec. 25, T40S, R24E
San Juan County, Utah

ELEVATION: 4649' DF

SPUD DATE: 10/03/57

COMPL DATE: 12/01/57

CONV. INJ. 10/07/81

FORMATION TOPS:

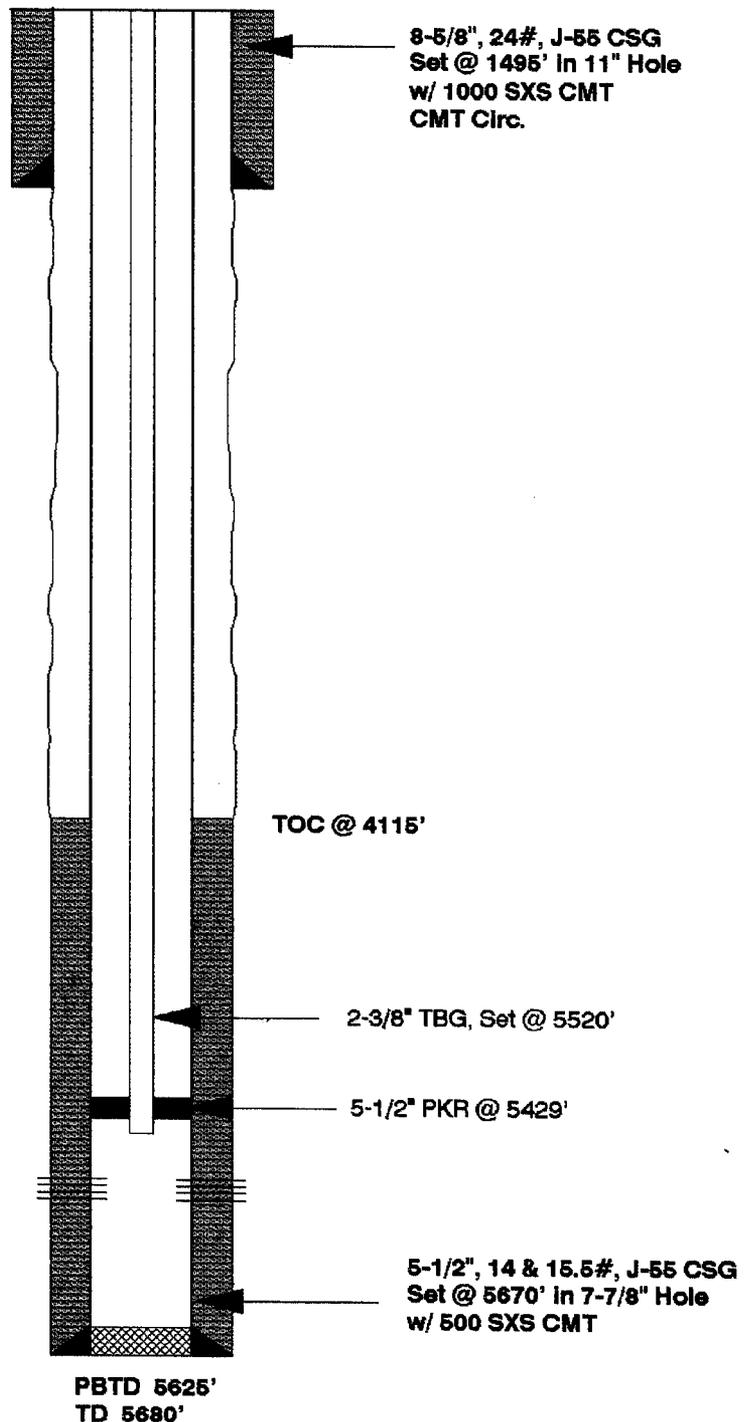
Navajo 658'
Kayenta 982'
Wingate 1023'
Chinle 1380'
Shinarump 2314'
Hoskininni 2391'
DeChelly 2549'
Organ Rock 2660'
Hermosa 4463'
Paradox 5620'

DESERT CREEK PERFS:

3/16/64. 5431'-37', 5442'-46'
w/ 2 JSPF
Acidized w/ 4000 Gal. CRA Acid

5460'-93', 5540'-60', 5570'-98'
w/ 4 JSPF
12/01/57. Acidized w/ 3000 Gal. 15% Reg. Acid
1/15/58. Acidized w/ 10,000 Gal. 15% Reg. Acid
in 2 Stages w/ 250 Gal. Fix-A-Frac.

5/28/64. Acidized w/ 10,000 Gal. 15% Reg. Acid
in 5 Stages w/ 4000# Salt.

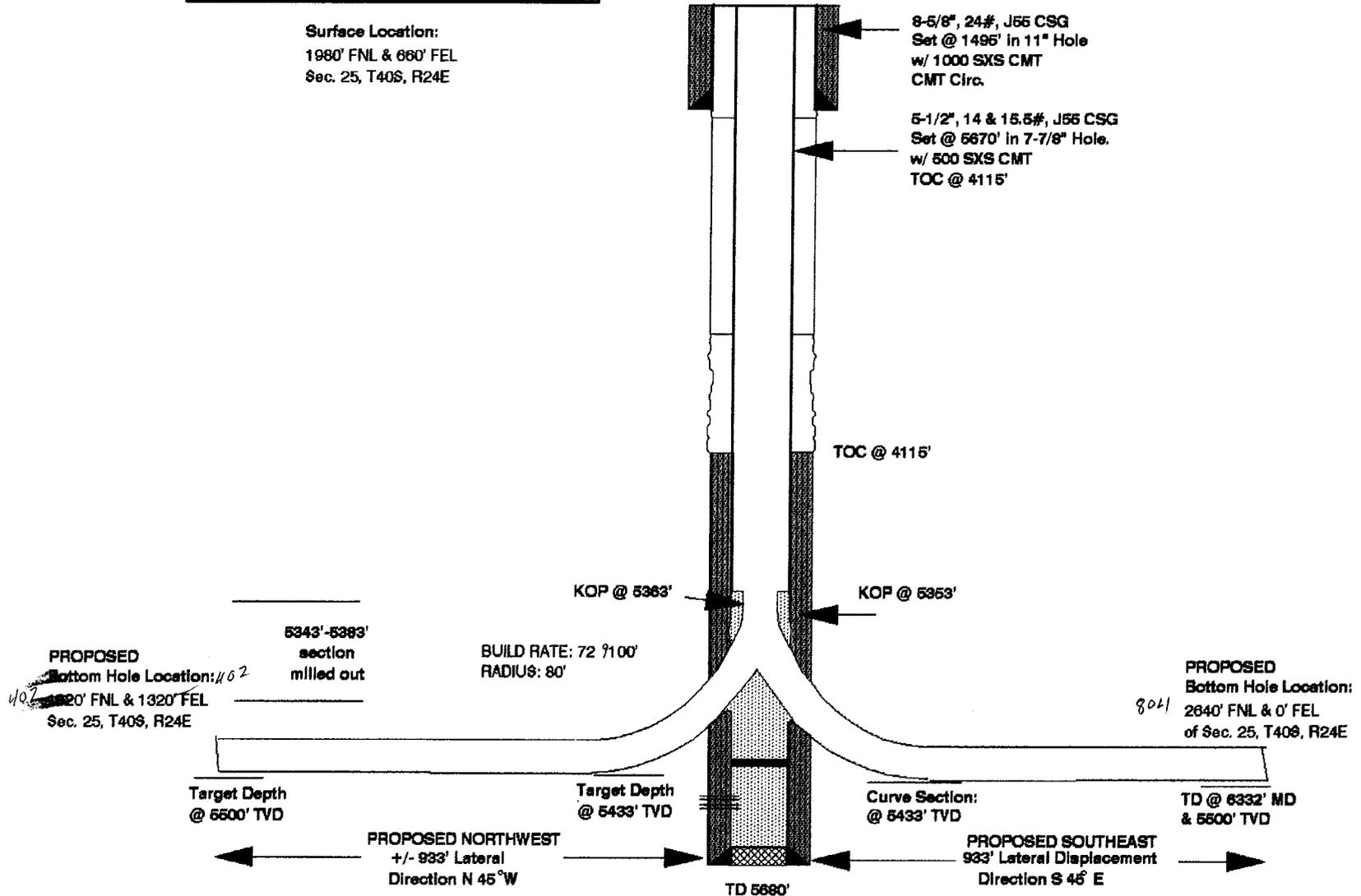




ANETH UNIT No. H225

PROPOSED SIDETRACK COMPLETION

Surface Location:
1980' FNL & 680' FEL
Sec. 25, T40S, R24E



**ANETH UNIT H-225
HORIZONTAL DUAL LATERAL REENTRY
OCTOBER 6, 1995**

The subject well is an injection well. The well is to be reentered and dual horizontal laterals are to be drilled in the Desert Creek formation. The existing perforations will be squeezed and a 40' section will be milled in the casing. Short radius horizontal laterals will be drilled in the southeast and northwest directions. The well will be acidized using coiled tubing and then production tested.

WELL PREPARATION:

- 1) MIRUSU. Kill well with 10 ppg brine. Nipple up 3M BOPE.
- 2) Pressure test 2-7/8" x 7" annulus to 500 psi.
- 3) TOH and lay down 2-7/8" injection tubing and injection packer.
- 4) TIH with 6-1/4" bit on 2-7/8" work string and clean out to PBTD.
- 5) TOH.

SQUEEZE EXISTING PERFORATIONS:

- 6) TIH with HOWCO "EZSV" cement retainer on tubing and set at 5400' (above perfs)
- 7) Space out tubing in neutral position and test tubing to 3000 psi. Rig up squeeze manifold. Establish rate into perforations (2 BPM), note pump in pressure. Pressure up annulus to 500 psi., monitor casing during job.
- 8) Cement squeeze with 100 sx Class "G" with 0.4% D156 (fluid loss) and 0.15% D65 (dispersant) to obtain a fluid loss of 200-300 cc/30 min. (determine by lab testing) followed by 50 sx of Class "G" neat (15.8 ppg). Minimum pump time of 150 minutes at 130°F.
- 9) Spot cement to end of tubing. Sting into retainer. When cement reaches perfs, slow rate to < 1/2 BPM (maximum squeeze pressure = 3000 psi.). Displace cement to retainer.
- 10) Pull out of retainer, reverse out cement and check for flow. Pull tubing to 3000' and shut in for a minimum of 24 hours. TOH with tubing.
- 11) TIH with 6-1/4" bit, drill collars and tubing and clean out to top of retainer at 5400'. Circulate hole clean.

Aneth Unit #H-225
Horizontal Dual Lateral Reentry
San Juan County, Utah
Drilling & Completion Procedure

MILL 7" CASING

- 12) Circulate hole with mud for milling. TOH with tubing and bit.

MUD: Starch/Polymer
Volume: $(5750' * .0238 \text{ bbl/ft} = 135 \text{ bbls} + 200 \text{ bbls for pit} = 335 \text{ bbls})$
Weight: 9.4
Funnel Visc.: 75-80

- 13) If casing collar log is not available in Area, Run GR-CCL to determine position of collars. (Window may be moved +/- 10 to avoid milling a casing collar).
- 14) TIH with mill for 7" casing on 2 7/8" workstring. Mill 40' section of casing from +/- 5343' - 5383'. Place ditch magnets in return lines to catch metal cuttings. Any time trip is made, make sure the hole is clean and the blades are retracted.
- 15) TOH with mill.

SPOT KICK OFF PLUG:

- 16) TIH with diverter tool and +/- 300' 2 3/8" (2 1/16" if available) on 2 7/8" work string to PBTD of 5400'. Circulate Starch/Polymer mud out of hole. Pull up hole so diverter tool is across milled section and wash section with chemical wash. TIH to PBTD.
- 17) Spot 50 sx Class "G" mixed at 17.5 PPG from 5400' to +/- 5153' (200' above window). Batch mix cement. Pull out of cement plug slow to approximately 4000'. Shut in for 24 hours minimum. TOH with tubing.
- 18) TIH with 6-1/4" bit and dress off cement to the KOP at 5353'. TOH with 6-1/4" bit. Cement must drill 1.5-2 min/ft with 10 pts and 50 RPM to insure the plug is hard enough for kickoff.
- 19) Circulate hole clean.

DRILL SE LATERAL:

(Rig up mudloggers at beginning of curve)

Aneth Unit #H-225
Horizontal Dual Lateral Reentry
San Juan County, Utah
Drilling & Completion Procedure

- 20) Displace hole with 9.0 ppg lease water. TOH with bit.
- 21) Pick up kick-off motor and test on surface. TIH with kick-off BHA as follows:
 - 4 3/4" bit.
 - Kick-off motor (with bent sub)
 - Float/ orientation sub.
 - 1 jts 2 7/8" flexible monel collars.
 - Enough P-110, BTS tubing to reach from KOP to end of lateral.
 - Drill collars
 - 2 7/8" AOH DP. to surface.
- 22) TIH to KOP (5353'). Run GYRO and Orient motor to 135° direction. Break circulation and establish off bottom pressure at operating flow rates.
- 23) Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill approximately 20' of build section with kick-off motor. TOH with kick-off motor and lay down. Pick up build motor (3 articulations) and TIH. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5433' TVD for start of lateral. Planned build rate is 72°/100' and radius of 80'.
- 24) Circulate hole clean. TOH with curve motor.
- 25) TIH with lateral motor BHA. (Same as step 21 but motor has lower build rate.)
- 26) Drill the horizontal lateral (993') adjusting tool face as needed to the target. The end of the horizontal target depth is 5500' TVD. There is a window around the target line which the well path is to stay within. (**see attached well plan for well path and hardlines**). While drilling the lateral section, run sweeps of 5 bbls. water, 3 bbls prehydrated gel (90+ viscosity), and 1 gallon polymer. If necessary, mud up with starch/polymer mud.
- 27) At TD circulate hole clean and TOH to 5400'MD (36' below planned KOP of NW lateral and spot a viscous pill (200+ sec/qt).

DRILL NW LATERAL:

Aneth Unit #H-225
Horizontal Dual Lateral Reentry
San Juan County, Utah
Drilling & Completion Procedure

- 28) TOH to KOP (5363') with **kickoff motor assembly**. Run GYRO and Orient motor to **315°** direction. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5433' TVD for start of lateral.
- 29) Drill the horizontal lateral (933') adjusting tool face as needed to the target. The end of the horizontal target depth is 5500' TVD. There is a window around the target line which the well path is to stay within. (**see attached well plan for well path and hardlines.**)
- 30) At TD circulate hole clean with water. Clean out the SE lateral. Confirm the workstring is in each lateral by TD measurement. Release directional equipment.

COMPLETION:

- 31) TIH with muleshoe, bent sub, orienting sub, 6 jts P-110 tbg on 2-7/8" tubing (**Do not run a packer**). TIH to KOP. Run P-110 tbg to the end of the curve section. It does not matter which lateral the tubing is in.
- 32) Rig up coiled tubing unit. TIH with "PERFCLEAN" jetting sub on 1-1/2" coiled tubing to TD. **Confirm which lateral the coiled tubing is in by TD.**
- 33) Wash 1st lateral open hole with 10 gallons/ft 15% NEFE. Rate 1 BPM. POH with coiled tubing while acidizing so entire open hole is stimulated (3 or 4 passes may be necessary to pump all the acid).
- 34) Displace acid to the end of the tubing. SI for 15 min.
- 35) TOH with coiled tubing.
- 36) Pull workstring up into casing.
- 37) Repeat steps #31-36 for the **remaining lateral**.
- 38) Flow well until dead. TOH with work string.
- 39) TIH with production equipment and test well as needed.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/13/95

API NO. ASSIGNED: 43-037-16124

WELL NAME: ANETH UNIT H225 (MULTI-LEG)
OPERATOR: TEXACO EXPL & PROD INC (N5700)

PROPOSED LOCATION:

SENE 25 - T40S - R24E
SURFACE: 1980-FNL-0660-FEL
BOTTOM: 1320-FNL-1320-FEL
SAN JUAN COUNTY
GREATER ANETH FIELD (365)

LEASE TYPE: IND
LEASE NUMBER: I-149-IND-8838

PROPOSED PRODUCING FORMATION: DSCR

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal[] State[] Fee[]
(Number _____)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number _____)
 RDCC Review (Y/N)
(Date: _____)

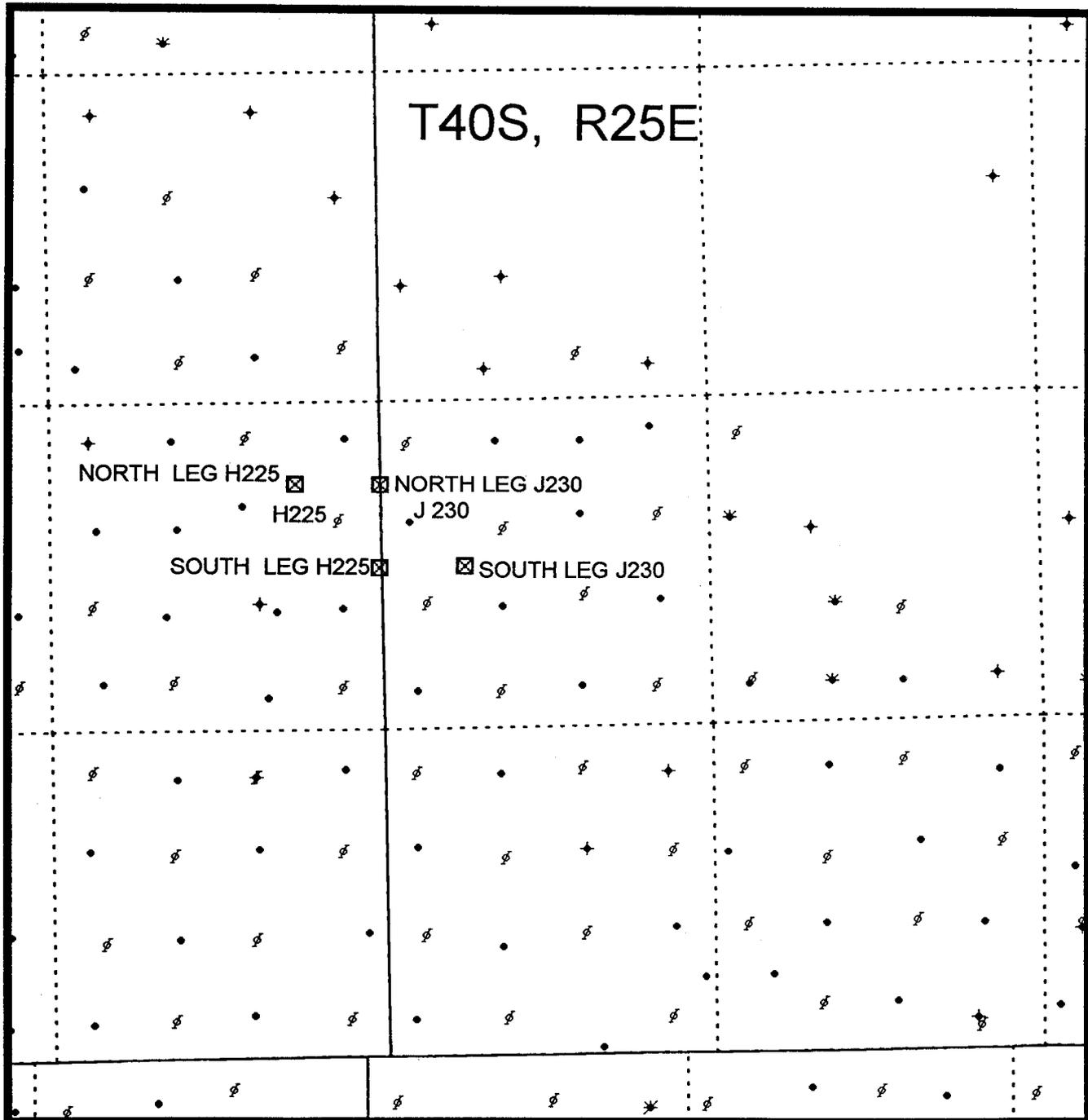
LOCATION AND SITING:

R649-2-3. Unit: _____
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

STIPULATIONS:

TEXACO EXPL. & PROD. INC. GREATER ANETH UNIT ANETH FIELD, SAN COUNTY UNIT SPACING



SPACING ORDER
CAUSE No.: 17
DATE APPROVED: 2/24/60

PREPARED:
DATE: 10/16/9

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 20 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 25 Township T40S Range R24E

5. Lease Designation and Serial No.
I-149-IND-8838

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
H225

9. API Well No.
4303716124

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>SIDETRACK</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO E & P, INC. PROPOSES TO SIDETRACK AND DRILL SIX HORIZONTAL SECTIONS INTO THE DESERT CREEK FORMATION IN THE SUBJECT WELL.

THE PROPOSED BOTTOM HOLE LOCATIONS WILL BE AS FOLLOWS:

SOUTHEAST SECTION: LATERAL #1: 2654' FNL & 14' FWL of SEC. 30, T40S, R24E
LATERAL #2: 2640' FNL & 1' FEL of SEC. 25, T40S, R24E
LATERAL #3: 2626' FNL & 14' FEL of SEC. 25, T40S, R24E

NORTHWEST SECTION: LATERAL #4: 1306' FNL & 1334' FEL of SEC. 25, T40S, R24E
LATERAL #5: 1320' FNL & 1320' FEL of SEC. 25, T40S, R24E
LATERAL #6: 1334' FNL & 1306' FEL of SEC. 25, T40S, R24E

PLEASE SEE ATTACHED WORKOVER PROCEDURE AND WELLBORE DIAGRAM.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 11/13/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State official use)

APPROVED [Signature] TITLE Petroleum Engineer DATE 11/20/95

CONDITIONS OF APPROVAL, IF ANY: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



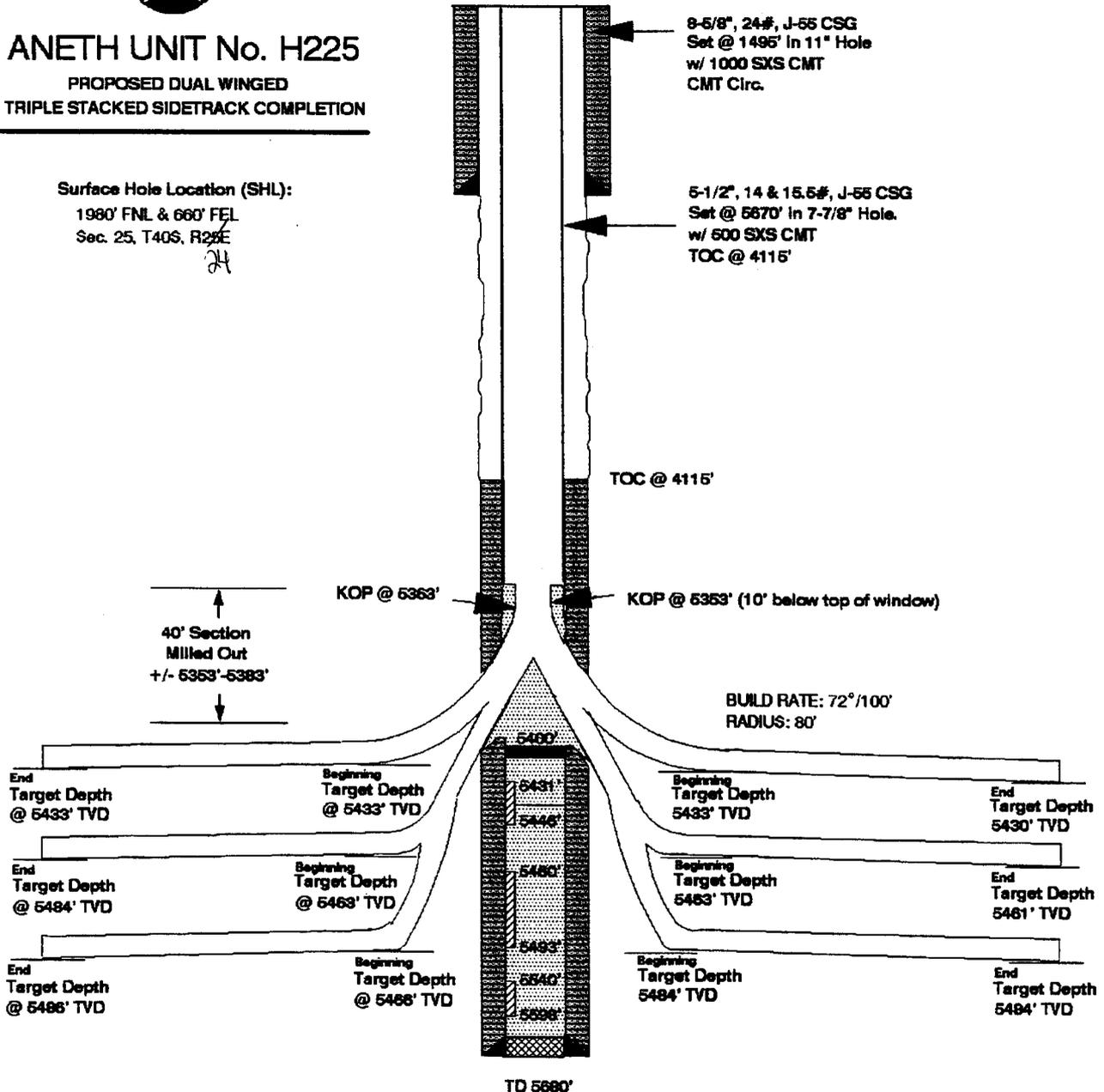
ANETH UNIT No. H225

PROPOSED DUAL WINGED
TRIPLE STACKED SIDETRACK COMPLETION

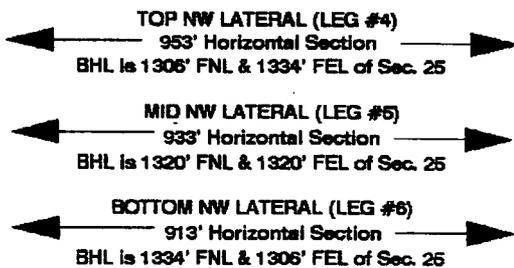
Surface Hole Location (SHL):

1980' FNL & 660' FEL
Sec. 25, T40S, R23E

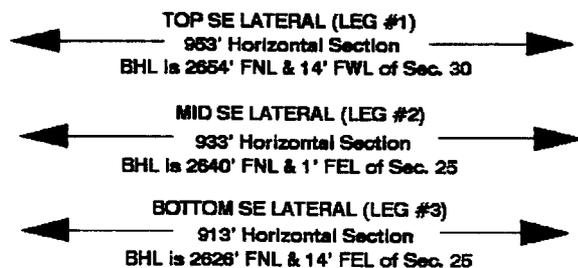
JH



NORTHWEST LATERAL DIRECTION 315 °



SOUTHEAST LATERAL DIRECTION 135 °



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 20 1995
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 25 Township T40S Range R24E

5. Lease Designation and Serial No.
I-149-IND-8838

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
H225

9. API Well No.
4303716124

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>SIDETRACK</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO E & P, INC. PROPOSES TO SIDETRACK AND DRILL SIX HORIZONTAL SECTIONS INTO THE DESERT CREEK FORMATION IN THE SUBJECT WELL.

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SOUTHEAST SECTION: LATERAL #1: 2654' FNL & 14' FWL of SEC. 30, T40S, R24E
LATERAL #2: 2640' FNL & 1' FEL of SEC. 25, T40S, R24E
LATERAL #3: 2626' FNL & 14' FEL of SEC. 25, T40S, R24E

NORTHWEST SECTION: LATERAL #4: 1306' FNL & 1334' FEL of SEC. 25, T40S, R24E
LATERAL #5: 1320' FNL & 1320' FEL of SEC. 25, T40S, R24E
LATERAL #6: 1334' FNL & 1306' FEL of SEC. 25, T40S, R24E

PLEASE SEE ATTACHED WORKOVER PROCEDURE AND WELLBORE DIAGRAM.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 11/13/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED [Signature] TITLE Production Engineer DATE 11/20/95

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ANETH UNIT No. H225

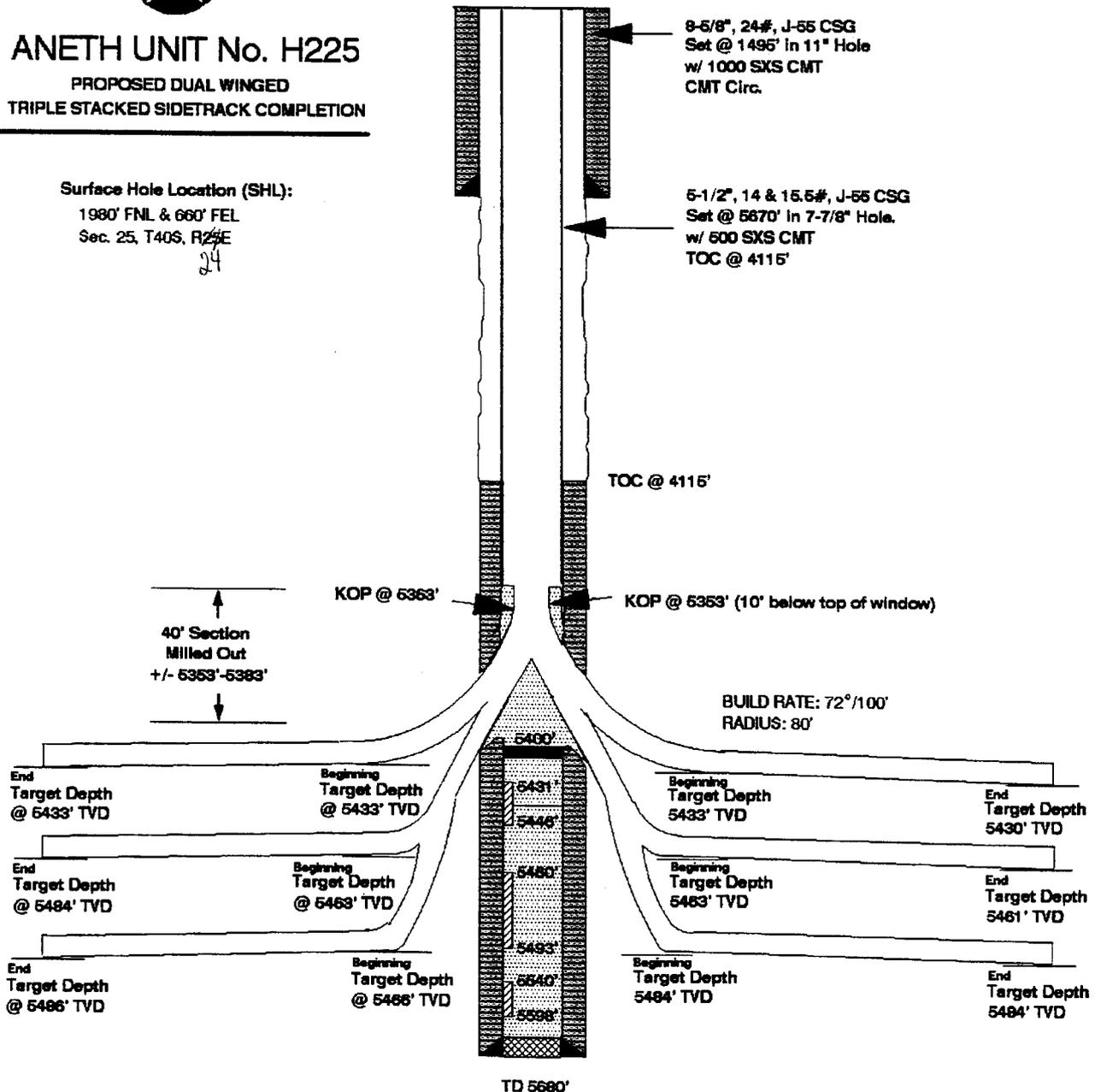
PROPOSED DUAL WINGED
TRIPLE STACKED SIDETRACK COMPLETION

Surface Hole Location (SHL):

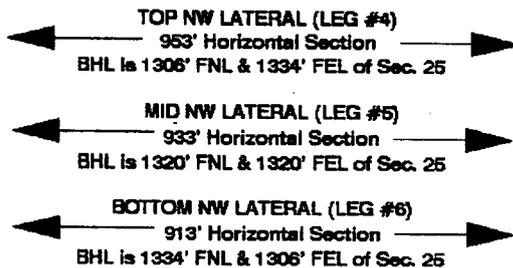
1980' FNL & 660' FEL
Sec. 25, T40S, R25E

24

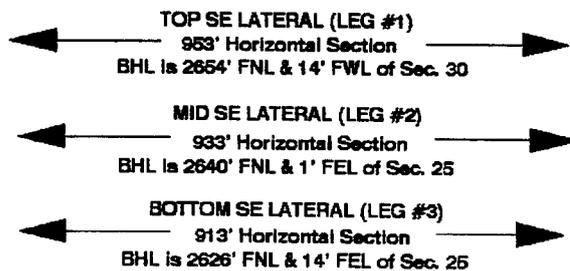
11/02/95



NORTHWEST LATERAL DIRECTION 315 °



SOUTHEAST LATERAL DIRECTION 135 °



**ANETH UNIT H-225
HORIZONTAL SIX LATERAL REENTRY
REVISED NOVEMBER 12, 1995**

The subject well is an injection well. The well is to be reentered and six horizontal laterals are to be drilled in the Desert Creek formation. The existing perforations will be squeezed and a 40' section will be milled in the casing. Six short radius horizontal laterals will be drilled in the southeast and northwest directions.

WELL PREPARATION:

- 1) MIRUSU. Kill well with 10 ppg brine. Nipple up 3M BOPE.
- 2) Pressure test 2-7/8" x 7" annulus to 500 psi.
- 3) TOH and lay down 2-7/8" injection tubing and injection packer.
- 4) TIH with 6-1/4" bit on 2-7/8" work string and clean out to PBTD.
- 5) TOH.

SQUEEZE EXISTING PERFORATIONS:

- 6) TIH with HOWCO "EZSV" cement retainer on tubing and set at 5400' (above perms)
- 7) Space out tubing in neutral position and test tubing to 3000 psi. Rig up squeeze manifold. Establish rate into perforations (2 BPM), note pump in pressure. Pressure up annulus to 500 psi., monitor casing during job.
- 8) Cement squeeze with 100 sx Class "G" with 0.4% D156 (fluid loss) and 0.15% D65 (dispersant) to obtain a fluid loss of 200-300 cc/30 min. (determine by lab testing) followed by 50 sx of Class "G" neat (15.8 ppg). Minimum pump time of 150 minutes at 130°F.
- 9) Spot cement to end of tubing. Sting into retainer. When cement reaches perms, slow rate to < 1/2 BPM (maximum squeeze pressure = 3000 psi.). Displace cement to retainer.
- 10) Pull out of retainer, reverse out cement and check for flow. Pull tubing to 3000' and shut in for a minimum of 24 hours. TOH with tubing.

Aneth Unit #H-225
Horizontal Six Lateral Reentry
San Juan County, Utah
Drilling Procedure

- 11) TIH with 6-1/4" bit, drill collars and tubing and clean out to top of retainer at 5400'. Circulate hole clean.

MILL 7" CASING

- 12) Circulate hole with mud for milling. TOH with tubing and bit.

MUD: Starch/Polymer
Volume: $(5750' * .0238 \text{ bbl/ft} = 135 \text{ bbls} + 200 \text{ bbls for pit} = 335 \text{ bbls})$
Weight: 9.4
Funnel Visc.: 75-80

- 13) If casing collar log is not available in Area, Run GR-CCL to determine position of collars. (Window may be moved +/- 10 to avoid milling a casing collar).
- 14) TIH with mill for 7" casing on 2 7/8" workstring. Mill 40' section of casing from +/- 5343' - 5383'. Place ditch magnets in return lines to catch metal cuttings. Any time trip is made, make sure the hole is clean and the blades are retracted.
- 15) TOH with mill.

SPOT KICK OFF PLUG:

- 16) TIH with diverter tool and +/- 300' 2 3/8" (2 1/16" if available) on 2 7/8" work string to PBTD of 5400'. Circulate Starch/Polymer mud out of hole. Pull up hole so diverter tool is across milled section and wash section with chemical wash. TIH to PBTD.
- 17) Spot 50 sx Class "G" mixed at 17.5 PPG from 5400' to +/- 5153' (200' above window). Batch mix cement. Pull out of cement plug slow to approximately 4000'. Shut in for 24 hours minimum. TOH with tubing.
- 18) TIH with 6-1/4" bit and dress off cement to the KOP at 5353'. TOH with 6-1/4" bit. Cement must drill 1.5-2 min/ft with 10 pts and 50 RPM to insure the plug is hard enough for kickoff.
- 19) Circulate hole clean.

Aneth Unit #H-225
Horizontal Six Lateral Reentry
San Juan County, Utah
Drilling Procedure

DRILL LATERAL #1 (TOP SE):

(Rig up mudloggers at beginning of curve)

- 20) Displace hole with 9.0 ppg lease water. TOH with bit.
- 21) Pick up kick-off motor and test on surface. TIH with kick-off BHA as follows:
 - 4 3/4" bit.
 - Kick-off motor (with bent sub)
 - Float/ orientation sub.
 - 1 jts 2 7/8" flexible monel collars.
 - Enough P-110, BTS tubing to reach from KOP to end of lateral.
 - Drill collars
 - 2 7/8" AOH DP. to surface.
- 22) TIH to KOP (5353'). Run GYRO and Orient motor to 135° direction. Break circulation and establish off bottom pressure at operating flow rates.
- 23) Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill approximately 20' of build section with kick-off motor. TOH with kick-off motor and lay down. Pick up build motor (3 articulations) and TIH. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5433' TVD for start of lateral. Planned build rate is 72°/100' and radius of 80'.
- 24) Circulate hole clean. TOH with curve motor.
- 25) TIH with lateral motor BHA. (Same as step 21 but motor has lower build rate.)
- 26) Drill the horizontal lateral (953') adjusting tool face as needed to the target. The end of the horizontal target depth is 5430' TVD. There is a window around the target line which the well path is to stay within. While drilling the lateral section, run sweeps of 5 bbls. water, 3 bbls prehydrated gel (90+ viscosity), and 1 gallon polymer. If necessary, mud up with starch/polymer mud.
- 27) At TD circulate hole clean and TOH to approximately 45° for KOP of lateral #2.

Aneth Unit #H-225
Horizontal Six Lateral Reentry
San Juan County, Utah
Drilling Procedure

DRILL LATERAL #2 (MIDDLE SE) AND LATERAL #3 (BOTTOM SE):

28) Repeat steps #21- #26 to drill laterals #2 and #3 as follows:

	<u>Lateral #2</u>	<u>Lateral #3</u>
Lateral Length	933'	913'
Lateral Direction	135°	135°
Beginning Target Depth	5463' TVD	5484' TVD
Ending Target Depth	5461' TVD	5484' TVD

DRILL LATERAL #4 (TOP NW):

- 29) TIH to KOP (5363') with **kickoff motor assembly**. Run GYRO and Orient motor to **315°** direction. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5433' TVD for start of lateral.
- 30) Drill the horizontal lateral (953') adjusting tool face as needed to the target. The end of the horizontal target depth is 5433' TVD. There is a window around the target line which the well path is to stay within.
- 31) At TD circulate hole clean with water and TOH to approximately 45° for KOP of lateral #5.

DRILL LATERAL #5 (MIDDLE NW) AND LATERAL #6 (BOTTOM NW):

32) Repeat steps #29- #30 to drill laterals #5 and #6 as follows:

	<u>Lateral #5</u>	<u>Lateral #6</u>
Lateral Length	933'	913'
Lateral Direction	315°	315°
Beginning Target Depth	5463' TVD	5466' TVD
Ending Target Depth	5484' TVD	5486' TVD

Aneth Unit #H-225
Horizontal Six Lateral Reentry
San Juan County, Utah
Drilling Procedure

- 33) Clean out each lateral with water . Confirm the workstring is in each lateral by TD measurement. Release directional equipment.
- 34) Subsequent completion program to be issued.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 20, 1995

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

Re: Aneth Unit H225 Well, 1980' FNL, 660' FEL, SE NE, Sec. 25, T. 40 S., R. 24 E.,
San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-16124.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth".

R. J. Firth
Associate Director

lwp

Enclosures

cc: San Juan County Assessor

Bureau of Land Management, Moab District Office

WAPD



Operator: Texaco Exploration & Production, Inc.
Well Name & Number: Aneth Unit H225
API Number: 43-037-16124
Lease: Indian I-149-IND-8838
Location: SE NE Sec. 25 T. 40 S. R. 24 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FEB 13 1996

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL WELL GAS WELL DRY OTHER INJECTION WELL
 1b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER SIDETRACK

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
 At Surface
 Unit Letter **H** : **1980** Feet From The **NORTH** Line and **660** Feet From The **EAST** Line
 At proposed prod. zone

At Total Depth **1st LATERAL**
2094' FNL & 607' FEL, SEC. 25, T40S/R24E

14. Permit No. _____ Date Issued _____
 15. Date Spudded **10/3/57** 16. Date T.D. Reached **10/27/57** 17. Date Compl. (Ready to Prod.) **1/27/96**
 18. Elevations (Show whether DF, RT, GR, etc.) **4649' DF** 19. Elev. Casinhead **4638' GR**

20. Total Depth, MD & TVD **5505' MD(5431' TVD)** 21. Plug Back T.D., MD & TVD **5505' MD(5431' TVD)**
 22. If Multiple Compl., How Many* _____ 23. Intervals Drilled By -> **5348'-5505'** Rotary Tools CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
1st SOUTHEAST LATERAL - OPEN HOLE: 5348' (MD) - 5505' (MD)

25. Was Directional Survey Made **YES**
 26. Type Electric and Other Logs Run **SCIENTIFIC INTERNAT'L FINDER GYRO**
 27. Was Well Cored **NO**

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1495'	11"	1000 SKS	CIRC.
5-1/2"	14 & 15.5#	5670'	7-7/8"	500 SKS	
		0			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5287'	

31. Perforation record (interval, size, and number)
**1st SOUTHEAST LATERAL
 OPEN HOLE: 5348' (MD) - 5505' (MD)**

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **1/27/96** Production Method (Flowing, gas lift, pumping - size and type pump) **PUMPING (144 HP ESP)** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test **1/21/96** Hours tested **24** Choke Size **----** Prod'n For Test Period **53** Oil - Bbl. **53** Gas - MCF **4** Water - Bbl. **512** Gas - Oil Ratio **75**

Flow Tubing Press. **----** Casing Pressure **----** Calculated 24-Hour Rate **53** Oil - Bbl. **53** Gas - MCF **4** Water - Bbl. **512** Oil Gravity - API -(Corr.) **42**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **MIKE LOVE**

35. List of Attachments
SUNDRY, DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct
 SIGNATURE *Ted A. Tipton* TITLE **Operating Unit Manager** DATE **2/5/96**
 TYPE OR PRINT NAME **Ted A. Tipton**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NAVAJO	658'	
				KAYENTA	982'	
				WINGATE	1023'	
				CHINLE	1380'	
				DeCHELLY	2549'	
				HERMOSA	4463'	
				PARADOX	5620'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FEB 3 1996

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
I-149-IND-8838

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

1a. Type of Well: OIL WELL GAS WELL DRY OTHER INJECTION WELL
1b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER SIDETRACK

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

H225

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. API Well No.
4303716124

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At Surface
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line
At proposed prod. zone

10. Field and Pool, Exploratory Area
DESERT CREEK

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 25, Township T40S, Range R24E

At Total Depth 1-A LATERAL
2653' FNL & 15' FWL, SEC. 30, T40S/R25E

14. Permit No. Date Issued

12. County or Parish
SAN JUAN
13. State
UTAH

15. Date Spudded 10/3/57 16. Date T.D. Reached 10/27/57 17. Date Compl. (Ready to Prod.) 1/27/96 18. Elevations (Show whether DF, RT, GR, etc.) 4649' DF 19. Elev. Casinhead 4638' GR

20. Total Depth, MD & TVD 6341' MD(5420' TVD) 21. Plug Back T.D., MD & TVD 6341' MD(5420' TVD) 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By --> 5368'-6341' CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
1-A SOUTHEAST LATERAL - OPEN HOLE: 5368' (MD) - 6341' (MD) 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run
SCIENTIFIC INTERNAT'L FINDER GYRO 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1495'	11"	1000 SKS	CIRC.
5-1/2"	14 & 15.5#	5670'	7-7/8"	500 SKS	
		0			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5287'	

31. Perforation record (interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
1-A SOUTHEAST LATERAL OPEN HOLE: 5368' (MD) - 6341' (MD)	

33. PRODUCTION

Date First Production 1/27/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (144 HP ESP)	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 1/21/96	Hours tested 24	Choke Size ----	Prod'n For Test Period	Oil - Bbl. 53	Gas - MCF 4	Water - Bbl. 512	Gas - Oil Ratio 75
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 53	Gas - MCF 4	Water - Bbl. 512	Oil Gravity - API -(Corr.) 42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By
MIKE LOVE

35. List of Attachments
SUNDRY, DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct
SIGNATURE *Ted A. Tipton* TITLE Operating Unit Manager DATE 2/5/96
TYPE OR PRINT NAME Ted A. Tipton

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
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				KAYENTA	982'	
				WINGATE	1023'	
				CHINLE	1380'	
				DeCHELLY	2549'	
				HERMOSA	4463'	
				PARADOX	5620'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

3 1996

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Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input checked="" type="checkbox"/> OTHER INJECTION WELL		5. Lease Designation and Serial No. I-149-IND-8838	
1b. Type of Completion: NEW <input type="checkbox"/> WELL WORK <input checked="" type="checkbox"/> OVER DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER SIDETRACK		6. If Indian, Alottee or Tribe Name NAVAJO TRIBE	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		7. If Unit or CA, Agreement Designation ANETH UNIT	
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397		8. Well Name and Number ANETH UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line At proposed prod. zone		9. API Well No. 4303716124	
At Total Depth <u>2nd LATERAL</u> 2640' FNL & 1' FEL, SEC. 25, T40S/R24E		10. Field and Pool, Exploratory Area DESERT CREEK	
14. Permit No.		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 25, Township T40S, Range R24E	
15. Date Spudded 10/3/57		12. County or Parish SAN JUAN	
16. Date T.D. Reached 10/27/57		13. State UTAH	
17. Date Compl. (Ready to Prod.) 1/27/96		18. Elevations (Show whether DF, RT, GR, etc.) 4649' DF	
19. Elev. Casinhead 4638' GR		20. Total Depth, MD & TVD 6377' MD(5458' TVD)	
21. Plug Back T.D., MD & TVD 6377' MD(5458' TVD)		22. If Multiple Compl., How Many*	
23. Intervals Drilled By --> Rotary Tools 5422'-6377'		24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 2nd SOUTHEAST LATERAL - OPEN HOLE: 5422' (MD) - 6377' (MD)	
25. Was Directional Survey Made YES		26. Type Electric and Other Logs Run SCIENTIFIC INTERNAT'L FINDER GYRO	
27. Was Well Cored NO		28. CASING RECORD (Report all Strings set in well)	

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1495'	11"	1000 SKS	CIRC.
5-1/2"	14 & 15.5#	5670'	7-7/8"	500 SKS	
		0			

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	5287'

31. Perforation record (interval, size, and number) 2nd SOUTHEAST LATERAL OPEN HOLE: 5422' (MD) - 6377' (MD)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production 1/27/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (144 HP ESP)				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 1/21/96	Hours tested 24	Choke Size ----	Prod'n For Test Period	Oil - Bbl. 53	Gas - MCF 4	Water - Bbl. 512	Gas - Oil Ratio 75
Flow Tubing Press. ----	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. 53	Gas - MCF 4	Water - Bbl. 512	Oil Gravity - API -(Corr.) 42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
MIKE LOVE

35. List of Attachments
SUNDRY, DEVIATION REPORT

38. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 2/5/96

TYPE OR PRINT NAME Ted A. Tipton

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NAVAJO	658'	
				KAYENTA	982'	
				WINGATE	1023'	
				CHINLE	1380'	
				DeCHELLY	2549'	
				HERMOSA	4463'	
				PARADOX	5620'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FEB 3 1996

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. Lease Designation and Serial No. **I-149-IND-8838**

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT

9. API Well No.
H225

10. Field and Pool, Exploratory Area
DESERT CREEK

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 25, Township T40S, Range R24E

12. County or Parish
SAN JUAN

13. State
UTAH

14. Permit No. _____ Date Issued _____

15. Date Spudded **10/3/57** 16. Date T.D. Reached **10/27/57** 17. Date Compl. (Ready to Prod.) **1/27/96** 18. Elevations (Show whether DF, RT, GR, etc.) **4649' DF** 19. Elev. Casinhead **4638' GR**

20. Total Depth, MD & TVD **6347' MD(5481' TVD)** 21. Plug Back T.D., MD & TVD **6347' MD(5481' TVD)** 22. If Multiple Compl., How Many* _____ 23. Intervals Rotary Tools Drilled By --> **5394'-6347'** CableTools _____

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
3rd SOUTHEAST LATERAL - OPEN HOLE: 5394' (MD) - 6347' (MD)

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
SCIENTIFIC INTERNAT'L FINDER GYRO

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1495'	11"	1000 SKS	CIRC.
5-1/2"	14 & 15.5#	5670'	7-7/8"	500 SKS	
		0			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5287'	

31. Perforation record (interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3rd SOUTHEAST LATERAL OPEN HOLE: 5394' (MD) - 6347' (MD)		

33. PRODUCTION

Date First Production **1/27/96** Production Method (Flowing, gas lift, pumping - size and type pump) **PUMPING (144 HP ESP)** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test **1/21/96** Hours tested **24** Choke Size **----** Prod'n For Test Period **53** Oil - Bbl. **53** Gas - MCF **4** Water - Bbl. **512** Gas - Oil Ratio **75**

Flow Tubing Press. **----** Casing Pressure **----** Calculated 24-Hour Rate **53** Oil - Bbl. **53** Gas - MCF **4** Water - Bbl. **512** Oil Gravity - API -(Corr.) **42**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **MIKE LOVE**

35. List of Attachments
SUNDRY, DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct.
SIGNATURE *Ted A. Tipton* TITLE **Operating Unit Manager** DATE **2/5/96**
TYPE OR PRINT NAME **Ted A. Tipton**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NAVAJO	658'	
				KAYENTA	982'	
				WINGATE	1023'	
				CHINLE	1380'	
				DeCHELLY	2549'	
				HERMOSA	4463'	
				PARADOX	5620'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

FEB 3 1996

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input checked="" type="checkbox"/> OTHER INJECTION WELL		5. Lease Designation and Serial No. I-149-IND-8838	
1b. Type of Completion: NEW <input type="checkbox"/> WELL WORK <input checked="" type="checkbox"/> OVER DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER SIDETRACK		6. If Indian, Alottee or Tribe Name NAVAJO TRIBE	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		7. If Unit or CA, Agreement Designation ANETH UNIT	
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397		8. Well Name and Number ANETH UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line At proposed prod. zone		9. API Well No. 4303716124	
At Total Depth 4 th LATERAL 1270' FNL & 1375' FEL, SEC 25, T40S/R24E		10. Field and Pool, Exploratory Area DESERT CREEK	
14. Permit No.		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 25, Township T40S, Range R24E	
Date Issued		12. County or Parish SAN JUAN	
15. Date Spudded 10/3/57		13. State UTAH	
16. Date T.D. Reached 10/27/57		18. Elevations (Show whether DF, RT, GR, etc.) 4649' DF	
17. Date Compl. (Ready to Prod.) 1/27/96		19. Elev. Casinhead 4638' GR	
20. Total Depth, MD & TVD 6437' MD(5414' TVD)		21. Plug Back T.D., MD & TVD 6437' MD(5414' TVD)	
22. If Multiple Compl., How Many*		23. Intervals Rotary Tools Drilled By --> 5388'-6437'	
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 4th NORTHWEST LATERAL - OPEN HOLE: 5388' (MD) - 6437' (MD)		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run SCIENTIFIC INTERNAT'L FINDER GYRO		27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1495'	11"	1000 SKS	CIRC.
5-1/2"	14 & 15.5#	5670'	7-7/8"	500 SKS	
		0			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5287'	

30. TUBING RECORD

31. Perforation record (interval, size, and number)

4th NORTHWEST LATERAL
OPEN HOLE: 5388' (MD) - 6437' (MD)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 1/27/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (144 HP ESP)				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 1/21/96	Hours tested 24	Choke Size ----	Prod'n For Test Period	Oil - Bbl. 53	Gas - MCF 4	Water - Bbl. 512	Gas - Oil Ratio 75
Flow Tubing Press. ----	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. 53	Gas - MCF 4	Water - Bbl. 512	Oil Gravity - API -(Corr.) 42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
MIKE LOVE

35. List of Attachments
SUNDRY, DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 2/5/96
TYPE OR PRINT NAME Ted A. Tipton

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NAVAJO	658'	
				KAYENTA	982'	
				WINGATE	1023'	
				CHINLE	1380'	
				DeCHELLY	2549'	
				HERMOSA	4463'	
				PARADOX	5620'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

3 88

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input checked="" type="checkbox"/> OTHER INJECTION WELL		5. Lease Designation and Serial No. I-149-IND-8838	
1b. Type of Completion: NEW <input type="checkbox"/> WELL WORK <input checked="" type="checkbox"/> OVER DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER SIDETRACK		6. If Indian, Alottee or Tribe Name NAVAJO TRIBE	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		7. If Unit or CA, Agreement Designation ANETH UNIT	
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397		8. Well Name and Number ANETH UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line At proposed prod. zone		9. API Well No. 4303716124	
At Total Depth 5th LATERAL 1308' FNL & 1332' FEL, SEC 25, T40S/R24E		10. Field and Pool, Exploratory Area DESERT CREEK	
14. Permit No. _____ Date Issued _____		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 25, Township T40S, Range R24E	
15. Date Spudded 10/3/57		12. County or Parish SAN JUAN	
16. Date T.D. Reached 10/27/57		13. State UTAH	
17. Date Compl. (Ready to Prod.) 1/27/96		18. Elevations (Show whether DF, RT, GR, etc.) 4649' DF	
19. Elev. Casinhead 4638' GR		20. Total Depth, MD & TVD 6415' MD(5465' TVD)	
21. Plug Back T.D., MD & TVD 6415' MD(5465' TVD)		22. If Multiple Compl., How Many* _____	
23. Intervals Drilled By --> 5348'-6415'		24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 5th NORTHWEST LATERAL - OPEN HOLE: 5348' (MD) - 6415' (MD)	
25. Was Directional Survey Made YES		26. Type Electric and Other Logs Run SCIENTIFIC INTERNAT'L FINDER GYRO	
27. Was Well Cored NO		28. CASING RECORD (Report all Strings set in well)	

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1495'	11"	1000 SKS	CIRC.
5-1/2"	14 & 15.5#	5670'	7-7/8"	500 SKS	
		0			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5287'	

31. Perforation record (interval, size, and number) 5th NORTHWEST LATERAL OPEN HOLE: 5348' (MD) - 6415' (MD)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		

33. PRODUCTION							
Date First Production 1/27/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (144 HP ESP)				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 1/21/96	Hours tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 53	Gas - MCF 4	Water - Bbl. 512	Gas - Oil Ratio 75
Flow Tubing Press. ---	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. 53	Gas - MCF 4	Water - Bbl. 512	Oil Gravity - API -(Corr.) 42	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By MIKE LOVE	

35. List of Attachments
SUNDRY, DEVIATION REPORT

38. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Tipton for TAT TITLE Operating Unit Manager DATE 2/5/96

TYPE OR PRINT NAME Ted A. Tipton

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NAVAJO	658'	
				KAYENTA	982'	
				WINGATE	1023'	
				CHINLE	1380'	
				DeCHELLY	2549'	
				HERMOSA	4463'	
				PARADOX	5620'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT FEB 3

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. Lease Designation and Serial No. I-149-IND-8838

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT

9. API Well No. H225
4303716124

10. Field and Pool, Exploratory Area
DESERT CREEK

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 25, Township T40S, Range R24E

12. County or Parish
SAN JUAN

13. State
UTAH

14. Permit No. _____ Date Issued _____

15. Date Spudded 10/3/57

16. Date T.D. Reached 10/27/57

17. Date Compl. (Ready to Prod.) 1/27/96

18. Elevations (Show whether DF, RT, GR, etc.)
4649' DF

19. Elev. Casinhead 4638' GR

20. Total Depth, MD & TVD 6390' MD(5487' TVD)

21. Plug Back T.D., MD & TVD 6390' MD(5487' TVD)

22. If Multiple Compl., How Many* _____

23. Intervals Drilled By -> Rotary Tools CableTools
5466'-6390'

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
6th NORTHWEST LATERAL - OPEN HOLE: 5466' (MD) - 6390' (MD)

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
SCIENTIFIC INTERNAT'L FINDER GYRO

27. Was Well Cored
NO

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1495'	11"	1000 SKS	CIRC.
5-1/2"	14 & 15.5#	5670'	7-7/8"	500 SKS	
		0			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-7/8"	5287'	

31. Perforation record (interval, size, and number)

6th NORTHWEST LATERAL
OPEN HOLE: 5466' (MD) - 6390' (MD)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 1/27/96

Production Method (Flowing, gas lift, pumping - size and type pump)
PUMPING (144 HP ESP)

Well Status (Prod. or Shut-in)
PRODUCING

Date of Test 1/21/96

Hours tested 24

Choke Size ----

Prod'n For Test Period

Oil - Bbl. 53

Gas - MCF 4

Water - Bbl. 512

Gas - Oil Ratio 75

Flow Tubing Press. ----

Casing Pressure ----

Calculated 24-Hour Rate

Oil - Bbl. 53

Gas - MCF 4

Water - Bbl. 512

Oil Gravity - API -(Corr.) 42

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
MIKE LOVE

35. List of Attachments
SUNDRY, DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 2/5/96
TYPE OR PRINT NAME Ted A. Tipton

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NAVAJO	658'	
				KAYENTA	982'	
				WINGATE	1023'	
				CHINLE	1380'	
				DeCHELLY	2549'	
				HERMOSA	4463'	
				PARADOX	5620'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 13 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 25 Township T40S Range R24E

5. Lease Designation and Serial No.
I-149-IND-8838

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
H225

9. API Well No.
4303716124

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>SIDETRACK</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

TEXACO E & P, INC. HAS COMPLETED SIDETRACKING SEVEN HORIZONTAL SECTIONS EXTENDING FROM THE SUBJECT WELLBORE.

11/10/95-11/22/95. MIRUSU. SET CMT RETAINER @ 5397'. SQUEEZED PERFS 5431'-5510' WITH +/- 100 SKS. MILLED SECTION IN CASING FROM 5338'-5378'(40' WINDOW). SPOTTED 50 SKS OF CEMENT ACROSS WINDOW. TIH WITH 4-3/4" BIT AND TAGGED CEMENT @ 4970'. DRILLED OUT CEMENT TO KOP @ 5348'. RDPU.

12/03/95-1/14/96. RU DRILLING RIG. DRILLED SIX HORIZONTAL SECTIONS FROM KOP AS FOLLOWS:

SECTION	BOTTOM HOLE LOCATION	DIRECTION	DATE
1	2094' FNL & 607' FEL, SEC. 25, T40S, R24E	SOUTHEAST	12/11/95
1A	2653' FNL & 15' FWL, SEC. 30, T40S, R25E	SOUTHEAST	12/20/95
2	2640' FNL & 1' FEL, SEC. 25, T40S, R24E	SOUTHEAST	12/16/95
3	2630' FNL & 18' FEL, SEC. 25, T40S, R24E	SOUTHEAST	12/10/95
4	1270' FNL & 1375' FEL, SEC. 25, T40S, R24E	NORTHWEST	1/10/95
5	1308' FNL & 1332' FEL, SEC. 25, T40S, R24E	NORTHWEST	12/28/95
6	1311' FNL & 1329' FEL, SEC. 25, T40S, R24E	NORTHWEST	12/31/95

1-16-96. MIRUPU. TOH WITH RBP FROM 4630'. TIH WITH ESP TO 5287'. RDSU. PUT ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 2/5/96

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR TEXACO E & P INC

OPERATOR ACCT. NO. N5700

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99990	11883	43-037-16124	NAV TRIBE C-11 (ANETH H-225)	SENE	25	40S	24E	SAN JUAN	10-3-57	10-27-57
WELL 1 COMMENTS: *PRDX PZ PRODUCED BETWEEN 1957 & 1981; WELL RECENTLY RECOMPL DSCR PZ AS A WIW ENTITY 99990; ENTITY ADDED TO PRDX PZ.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


L. CORDOVA (DOGM)
 Signature
ADMIN. ANALYST 3-5-96
 Title Date
 Phone No. ()

DATE 09/26/96 PRODUCTION INQUIRY SCREEN MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS

40.0 S 24.0 E 25 SENE S 43-037-16124 DSCR POW

OPERATOR: N5700 : TEXACO E & P INC

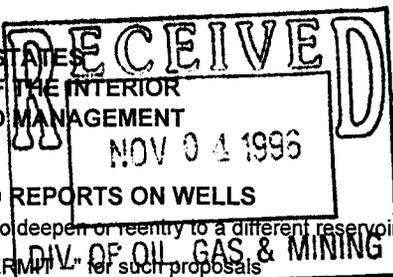
WELL NAME: ANETH UNIT H225 (MULTI-LEG)

ENTITY: 7000 : ANETH UNIT

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU	12/31/94			0	0	0	
N5700	7000	POW	14	4,688	138	8,414	96-01
N5700	7000	POW	29	4,096	2,562	7,158	96-02
N5700	7000	POW	11	2,308	303	3,624	96-03
N5700	7000	POW	28	4,502	3,025	7,261	96-04
N5700	7000	POW	31	4,058	3,883	8,228	96-05
N5700	7000	POW	30	2,215	3,258	6,458	96-06
N5700	7000	POW	31	2,286	2,139	4,497	96-07
	YTD			24,153	15,308	45,640	

OPT: 13 API: 4303716124 ZONE: DSCR PERIOD(YMM): 9600 ENTY: 0 ACCT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Ave., Suit Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 25 Township T40S Range R24E

5. Lease Designation and Serial No.
I-149-IND-8838

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
H225

9. API Well No.
4303716124

10. Field and Pool, Exploatory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Atlering Casing
	<input checked="" type="checkbox"/> OTHER: <u>ACID STIMULATE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO E. & P., INC. HAS ACIDIZED THE HORIZONTAL SECTIONS AFTER RECOMPLETING THE SUBJECT WELL.

3/01/96. MIRUSU. TOOH WITH PRODUCTION EQUIPMENT. RIH WITH COILED TBG AND TOOLS. ATTEMPTED TO ENTER LEG #1 AND LEG #4, WITH NO SUCCESS. TIH WITH EQUIPMENT AND ACIDIZED LEGS #4 AND #5, EACH WITH 5000 GALS. OF 28% HCL ACID. ATTEMPTED TO ENTER LEG #6. TIH WITH EQUIPMENT AND ACIDIZED LEG #2, LEG #1A, AND #6, EACH WITH 5000 GALS. OF 28% HCL ACID. POOH.

3/16/96. TIH WITH 166 JTS 2-7/8" TBG AND SUB PUMP. RDMOL. PUT ON PRODUCTION TEST.

9/09-19/96. MIRUSU. TOOH WITH PRODUCTION EQUIPMENT. TIH WITH 5-1/2" PKR, ON/OFF TOOL AND TBG. TRIED TO SET PKR. TOOH. TIH AND TRIED TO RETRIEVE PKR. KEPT TRYING.

9/20-24/96. RU AND SPOTTED 24 BBLS HCL ACID WITH WATER FLUSH. LET SOAK. FINALLY WORKED PKR FREE. TOOH. TIH WITH REDRESSED PKR AND 165 JTS OF 2-3/8" CMT LINED TBG. SET PKR @ 5247'. PRESSURE TESTED TO 1000#. HELD.

9/25/96. AFTER TESTING THE PRODUCTIVITY OF THE HORIZONTAL SECTIONS, THE SUBJECT WELL HAS BEEN RETURNED TO INJECTION.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 10/28/96

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER *injection well*

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 25 Township T40S Range R24E

5. Lease Designation and Serial No.
I-149-IND-8838

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
H225

9. API Well No.
4303716124

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

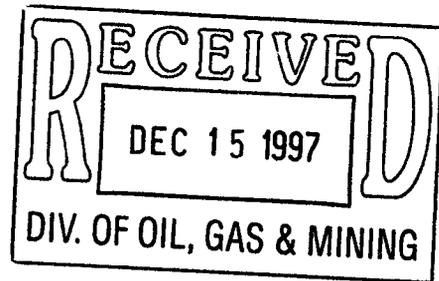
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>UPGRADE EQUIPMENT</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

*****THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION PURPOSES ONLY*****

TEXACO E & P., INC. HAS UPGRADED PUMPING EQUIPMENT TO MORE CLOSELY MATCH PUMP CAPACITY WITH WELL PRODUCTION
4-4-96 - 4-5-96 MIRU, POOH W/ TBG & SUB PUMP, RIH W/ TBG, RODS (3 WAY TAPER) & PUMP (2"), RDMO, SHUT IN, WAIT ON
INSTALLATION OF PUMPING UNIT



14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Allen Davis* TITLE Operating Unit Manager DATE 12/10/97

TYPE OR PRINT NAME Allen Davis

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

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WO tax credit 6/98

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 25 Township T40S Range R24E

5. Lease Designation and Serial No.
I-149-IND-8838

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
H225

9. API Well No.
4303716124

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>CONVERT BACK TO INJ.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*****THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION PURPOSES ONLY*****

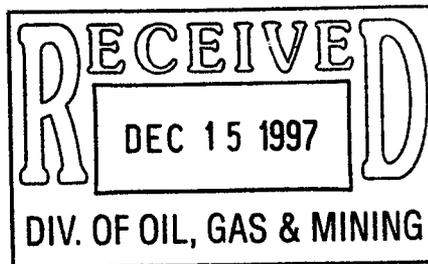
TEXACO E & P., INC. HAS CONVERTED THE SUBJECT WELL BACK TO INJECTION.

9/9-19/96. MIRUSU. TOOH WITH PRODUCTION EQUIPMENT. TIH WITH 5-1/2" PKR. ON/OFF TOOL AND TBG. TRIED TO SET PKR. TOOH. TIH AND TRIED TO RETRIEVE PKR. KEPT TRYING.

9/20-24/96. RU AND SPOTTED 24 BBLs HCL ACID WITH WATER FLUSH. LET SOAK. WORKED PKR FREE.

TOOH. TIH WITH REDRESSED PKR AND 165 JTS OF 2-3/8" CMT LINED TBG. SET PKR @ 5247'. PRESSURE TESTED TO 1000#. HELD.

9/25/96. RD. PUT WELL BACK ON INJECTION.



14. I hereby certify that the foregoing is true and correct.

SIGNATURE [Signature] TITLE Senior Engineer DATE 12/9/97

TYPE OR PRINT NAME Rached Hindi ALLEN DAVIS

(This space for Federal or State office use)

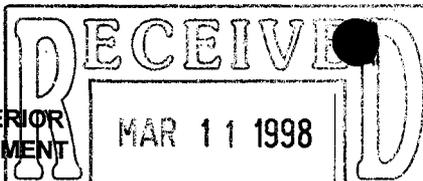
APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

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NO tax credit 6/98

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS, OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
I-149-IND-8838

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
H225

9. API Well No.
4303716124

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 25 Township T40S Range R24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: <u>WORKOVER & ACID</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

*****THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION PURPOSES ONLY*****

TEXACO E & P., INC. HAS COMPLETED SIDETRACKING SEVEN HORIZONTAL SECTIONS OF THE DESERT CREEK FORMATION IN THE SUBJECT WELLBORE

11/10 - 11/22/95 MIRUSU, SET CMT RETAINER @ 5397', SQUEEZED PERFS 5431-5510' W/ 100 SXS, MILLED WINDOW 5338-5378', KOP @ 5348'

12/3 - 1/14/96 DRILLED SEVEN HORIZONTAL SECTIONS AS FOLLOWS:

SOUTHEAST LATERALS: LEG #1 BHL 2094' FNL & 607' FEL, SEC. 25-40S-24E
LEG #1A BHL 2653' FNL & 15' FWL, SEC. 30-40W-24E
LEG #2 BHL 2640' FNL & 1' FEL, SEC. 25-40S-24E
LEG #3 BHL 2630' FNL & 18' FEL, SEC. 25-40S-24E
NORTHWEST LATERALS: LEG #4 BHL 1270' FNL & 1375' FEL, SEC. 25-40S-24E
LEG #5 BHL 1308' FNL & 1332' FEL, SEC. 25-40S-24E
LEG #6 BHL 1311' FNL & 1329' FEL, SEC. 25-40S-24E

1/16/96 PLACE WELL ON PRODUCTION, RDMO

3/1 - 3/15/96 MIRU, ACIDIZED LEG # 1A, 2, 4, 5, & 6 EACH W/ 5000 GALS 28% HCL

3/16/96 PLACE WELL ON PRODUCTION TEST, RDMO

9/20 - 9/25/96 TOOK WELL OFF TEST, PULL PROD. EQUIP, RIH W/ TBG & PKR, PKR @ 5247', TEST TO 1000#, OK, RETURNED TO INJECTION

14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 3/4/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

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WO tax credit 8/98



7/18/97

ANETH UNIT No. H225

TRIPLE STACKED SIDETRACK COMPLETION

Surface Hole Location (SHL):

1980' FNL & 660' FEL
SE/NE Sec. 25, T40S, R25E
San Juan County, Utah

Spud 10/3/57

DF 4649'

GR 4638'

Navajo 658'

Wingate 1023'

Chinle 1380'

DeChelly 2549'

Hermosa 4463'

Desert Creek 5420'

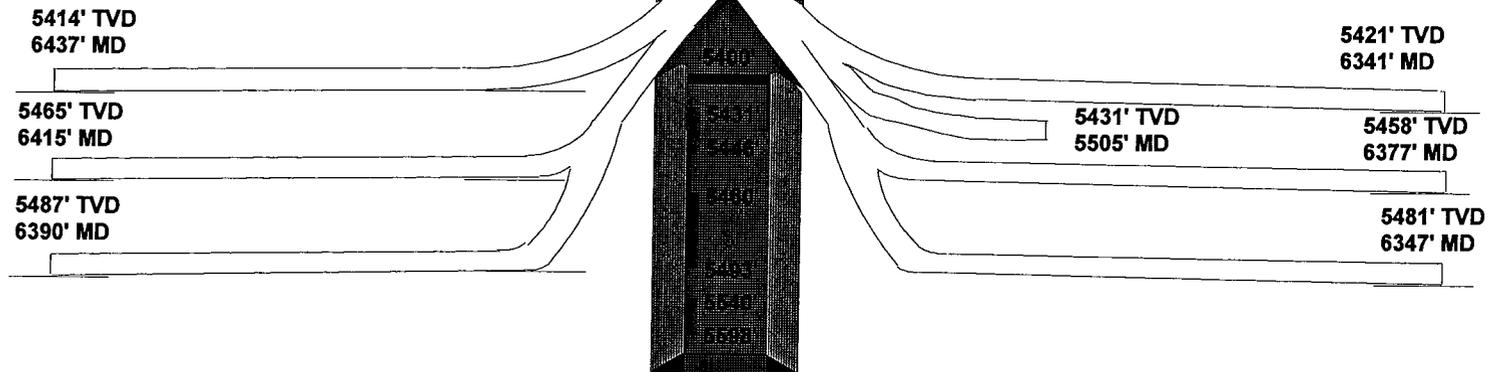
40' Section
Milled Out
5338-5378'

8-5/8", 24#, J-55 CSG
Set @ 1495' in 11" Hole
w/ 1300 SXS CMT
CMT Circ.

5-1/2", 14 & 15.5#, J-55 CSG
Set @ 5670' in 7-7/8" Hole
w/ 500 SXS CMT
TOC @ 4115'

TOC @ 4115'

KOP @ 5348'



TOP NW LATERAL (LEG #4)
1007.7' Horizontal Section
BHL is 1270' FNL & 1375' FEL of Sec. 25

MID NW LATERAL (LEG #5)
950.5' Horizontal Section
BHL is 1308' FNL & 1332' FEL of Sec. 25

BOTTOM NW LATERAL (LEG #6)
946.2' Horizontal Section
BHL is 1311' FNL & 1329' FEL of Sec. 25

TOP SE LATERAL (LEG #1A)
953.2' Horizontal Section
BHL is 2653' FNL & 15' FWL of Sec. 30

TOP SE LATERAL (LEG #1)
125.8' Horizontal Section
BHL is 2094' FNL & 607' FEL of Sec. 25

MID SE LATERAL (LEG #2)
932.3' Horizontal Section
BHL is 2640' FNL & 1' FEL of Sec. 25

BOTTOM SE LATERAL (LEG #3)
913.7' Horizontal Section
BHL is 2630' FNL & 18' FEL of Sec. 25



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account						Lease	Well Status	Well Type
Number	Section	Township	Range	API Number	Well Name	Type	Main	Main
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Orangeville & Huntington, Emery County, Utah (See Attached Well List)		API Number
Location of Well		Field or Unit Name See Attached Well List
Footage : See attached well locations	County : Emery	Lease Designation and Number See Attached Well List
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 5/1/2002

CURRENT OPERATOR

Company: <u>Texaco Exploration and Production Inc</u>	Name: <u>Allen S. Robinson</u>
Address: <u>3300 North Butler, Suite 100</u>	Signature: <u><i>Allen S. Robinson</i></u>
<u>city Farmington state NM zip 87401</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(505) 325-4397</u>	Date: <u>April 30, 2002</u>
Comments:	

NEW OPERATOR

Company: <u>Chevron U.S.A. Inc.</u>	Name: <u>J. Scott Purdy</u>
Address: <u>P.O. Box 36366</u>	Signature: <u><i>J. Scott Purdy</i></u>
<u>city Houston state TX zip 79702</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(915) 687-2000</u>	Date: <u>May 1, 2002</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
 Title: Tech Services Manager

Approval Date: 10/21/02

Comments:

RECEIVED
 MAY 06 2002
 DIVISION OF
 OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See Attached List of Wells
PHONE NUMBER: (281) 561-3443		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Emery
		STATE: UTAH

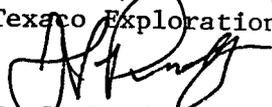
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

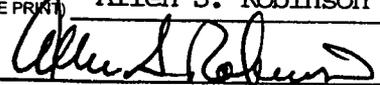
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:
Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095**KELSEY A. BEGAYE**
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,


Akhtar Zaman, Director
Minerals DepartmentAttachments
AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: ANETH

WELL(S)	NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
	ANETH F-123	23-40S-24E	43-037-30235	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-13 (ANETH F-424)	24-40S-24E	43-037-16087	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-10 (ANETH E-324)	24-40S-24E	43-037-16069	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-15 (ANETH G-324)	24-40S-24E	43-037-16111	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-16 (ANETH F-224)	24-40S-24E	43-037-16289	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-28 (ANETH H-424)	24-40S-24E	43-037-16331	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-21 (ANETH E-325)	25-40S-24E	43-037-16070	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-20 (F-225)	25-40S-24E	43-037-16080	7000	INDIAN	WIW	A
	ANETH UNIT G-125	25-40S-24E	43-037-16095	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-11 (ANETH H-225)	25-40S-24E	43-037-16124	11883	INDIAN	WIW	A
	NAVAJO TRIBE C-24 (ANETH H-425)	25-40S-24E	43-037-16129	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-32 (ANETH F-425)	25-40S-24E	43-037-16301	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-4 (ANETH F-426)	26-40S-24E	43-037-16302	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-29 (ANETH E-126)	26-40S-24E	43-037-16054	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-30 (ANETH E-326)	26-40S-24E	43-037-16071	7000	INDIAN	WIW	A
	NAVAJO TRIBE C-27 (ANETH G-326)	26-40S-24E	43-037-16113	7000	INDIAN	WIW	A
	NAVAJO TRIBE C-23 (ANETH F-226)	26-40S-24E	43-037-16290	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-19 (ANETH H-226)	26-40S-24E	43-037-16316	99990	INDIAN	WIW	A
	NAVAJO TRIBE C-31 (ANETH H-426)	26-40S-24E	43-037-16332	99990	INDIAN	WIW	A
	ANETH G-126X	26-40S-24E	43-037-30372	99990	INDIAN	WIW	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/24/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/24/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 8975810026

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attachment</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u> <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attachment</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: <u>See Attachment</u> 9. API NUMBER: <u>See Attach</u>
		10. FIELD AND POOL, OR WILDCAT: <u>Desert Creek</u>

COUNTY: San Juan

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Janet Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Janet Pasque</u>	DATE <u>11/30/04</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached exhibit.</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: <u>See attached exhibit.</u>
		9. API NUMBER: <u>See attached exhibit.</u>
		10. FIELD AND POOL, OR WILDCAT: <u>Aneth</u>

COUNTY: San Juan
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Chevron U.S.A. Inc. NO210 TITLE A. E. Wacker, Attorney-in-Fact
SIGNATURE R. E. Wacker DATE 12/20/2004

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

NUM	API NUM	Q1	Q2	SEC	TWSP	RNG	LEGAL	Lease	Status 12/1/04	NNEPA Well List	USEPA Well List	UIC Program
H222	4303730242	SE	NW	22	40S	24E		I-149-IND-8836	Active	H222	H222	Navajo Nation
F418	4303715083	SE	SW	18	T40S	R24E	650' FSL/1825' FWL	I-149-IND-8835	Active	F418	F418	Navajo Nation
E307	4303715412	NW	SW	7	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E307	E307	Navajo Nation
E118	4303715413	NW	NW	18	T40S	R24E	660' FNL/660' FWL	SL-067807	Active	E118	E118	Navajo Nation
F407	4303715415	SE	SW	7	T40S	R24E	660' FSL/1980' FWL	SL-067807	Active	F407	F407	Navajo Nation
E136	4303715485	NW	NW	36	T40S	R24E	660' FNL/660' FWL	14-20-603-5444	Active	E136	E136	Navajo Nation
G136	4303715486	NW	NE	36	T40S	R24E	785' FNL/2040' FEL	14-20-603-5443	Active	G136	G136	Navajo Nation
H236	4303715487	SE	NE	36	T40S	R24E	1980' FNL/660' FEL	14-20-603-5443	P/A			Navajo Nation
B213	4303715825	SE	NW	13	T40S	R23E	3300' FSL/3300' FEL	SL-070968-A	Active			State of Utah
C113	4303715827	NW	NE	13	T40S	R23E	4602' FSL/1993' FEL	SL-070968-A	Active			State of Utah
C313	4303715828	NW	SE	13	T40S	R23E	1949' FSL/1991' FEL	SL-070968-A	Active			State of Utah
D213	4303715830	SE	NE	13	T40S	R23E	3263' FSL/660' FEL	SL-070968-A	Active			State of Utah
E116	4303715832	NW	NW	16	T40S	R24E	601' FNL/550' FWL	ML-3156	Active	E116	E116	Navajo Nation
E213	4303715938	SW	NW	13	T40S	R24E	2140' FNL/740' FWL	I-IND-149-8837	Active	E213	E213	Navajo Nation
E214	4303715939	SW	NW	14	T40S	R24E	1940' FNL/650' FWL	I-149-IND-8837	Active	E214	E214	Navajo Nation
E411	4303715940	SW	SW	11	T40S	R24E	500' FSL/820' FWL	I-149-IND-8837	Active	E411	E411	Navajo Nation
E413	4303715941	SW	SW	13	T40S	R24E	660' FSL/660' FWL	IND-149-8837	Active	E413	E413	Navajo Nation
F314	4303715942	NE	SW	14	T40S	R24E	1980' FSL/1980' FWL	I-149-IND-8837	Active	F314	F314	Navajo Nation
G214	4303715943	SW	NE	14	T40S	R24E	2140' FNL/2010' FEL	I-149-IND-8839	P/A			Navajo Nation
G411	4303715944	SW	SE	11	T40S	R24E	680' FSL/1950' FEL	I-149-IND-8837	Active	G411	G411	Navajo Nation
G414	4303715945	SW	SE	14	T40S	R24E	660' FSL/1980' FEL	I-149-IND-8837	Active	G414	G414	Navajo Nation
J131	4303715946	NW	NW	31	T40S	R25E	660' FNL/638' FWL	14-20-603-372	Active	J131	J131	Navajo Nation
B114	4303716032	NE	NW	14	T40S	R23E	660' FNL/1980' FWL	SL-070968	Shut-In			State of Utah
C214	4303716033	SW	NE	14	T40S	R23E	1890' FNL/1930' FEL	SL-070968	Shut-In			State of Utah
C411	4303716034	SW	SE	11	T40S	R23E	600' FSL/2010' FEL	SL-070968-B	P/A			State of Utah
C414	4303716035	SW	SE	14	T40S	R23E	760' FSL/2000' FEL	SL-070968	Active			State of Utah
D314	4303716038	NE	SE	14	T40S	R23E	1980' FSL/660' FEL	SL-070968	Active			State of Utah
E117	4303716049	NW	NW	17	T40S	R24E	520' FNL/645' FWL	I-149-IND-8835	Active	E117	E117	Navajo Nation
E120	4303716050	NW	NW	20	T40S	R24E	660' FNL/660' FWL	I-149-IND-8836	Active	E120	E120	Navajo Nation
E121	4303716051	NW	NW	21	T40S	R24E	660' FNL/760' FWL	I-149-IND-8836	Active	E121	E121	Navajo Nation
E126	4303716054	NW	NW	26	T40S	R24E	760' FNL/660' FWL	I-149-IND-8838	Active	E126	E126	Navajo Nation
E129	4303716055	NW	NW	29	T40S	R24E	660' FNL/660' FWL	14-20-603-4030	Active	E129	E129	Navajo Nation
E308	4303716060	NW	SW	8	T40S	R24E	1820' FSL/645' FWL	I-149-IND-8833	Active	E308	E308	Navajo Nation
E309	4303716061	NW	SW	9	T40S	R24E	1900' FSL/500' FWL	I-149-IND-8834	P/A			Navajo Nation
E317	4303716062	NW	SW	17	40S	24E	1980' FSL/660' FWL	I-149-IND-8835	Active	E317	E317	Navajo Nation
E318	4303716063	NW	SW	18	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E318	E318	Navajo Nation
E319	4303716064	NW	SW	19	T40S	R24E	2040' FSL/680' FWL	I-149-IND-8836	P/A			Navajo Nation
E320	4303716065	NW	SW	20	T40S	R24E	2140' FSL/820' FWL	I-149-IND-8836	Active	E320	E320	Navajo Nation
E321	4303716066	NW	SW	21	T40S	R24E	2140' FSL/720' FWL	I-149-IND-8836	Active	E321	E321	Navajo Nation
E322	4303716067	NW	SW	22	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8836	Active	E322	E322	Navajo Nation
E323	4303716068	NW	SW	23	T40S	R24E	1980' FSL/510' FWL	I-149-IND-8838	Active	E323	E323	Navajo Nation
E324	4303716069	NW	SW	24	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E324	E324	Navajo Nation
E325	4303716070	NW	SW	25	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E325	E325	Navajo Nation
E326	4303716071	NW	SW	26	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E326	E326	Navajo Nation
F115	4303716074	NE	NW	15	T40S	R24E	690' FNL/2140' FWL	I-149-IND-8834	Active	F115	F115	Navajo Nation

F208	4303716076	SE	NW	8	T40S	R24E	2140' FNL/2050' FWL	I-149-IND-8833	Active	F208	F208	Navajo Nation
F219	4303716077	SE	NW	19	T40S	R24E	1820' FNL/2140' FWL	I-149-IND-8836	Active	F219	F219	Navajo Nation
F221	4303716078	SE	NW	21	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F221	F221	Navajo Nation
F223	4303716079	SE	NW	23	T40S	R24E	1980' FNL/1820' FWL	I-149-IND-8838	Active	F223	F223	Navajo Nation
F225	4303716080	SE	NW	25	T40S	R24E	2040' FNL/2080' FWL	I-149-IND-8838	Active	F225	F225	Navajo Nation
F409	4303716082	SE	SW	9	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8834	Active	F409	F409	Navajo Nation
F421	4303716084	SE	SW	21	T40S	R24E	585' FSL/1990' FWL	I-149-IND-8836	Active	F421	F421	Navajo Nation
F422	4303716085	SE	SW	22	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F422	F422	Navajo Nation
F423	4303716086	SE	SW	23	T40S	R24E	770' FSL/1955' FWL	I-149-IND-8838	Active	F423	F423	Navajo Nation
F424	4303716087	SE	SW	24	T40S	R24E	660' FSL/2100' FWL	I-149-IND-8838	Active	F424	F424	Navajo Nation
G117	4303716089	NW	NE	17	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8835	Active	G117	G117	Navajo Nation
G118	4303716090	NW	NE	18	T40S	R24E	800' FNL/1910' FEL	I-149-IND-8835	Active	G118	G118	Navajo Nation
G119	4303716091	NW	NE	19	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8836	Active	G119	G119	Navajo Nation
G120	4303716092	NW	NE	20	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8833	Active	G120	G120	Navajo Nation
G125	4303716095	NW	NE	25	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8838	Active	G125	G125	Navajo Nation
G129	4303716097	NW	NE	29	T40S	R24E	580' FNL/1905' FEL	14-20-603-4030	Active	G129	G129	Navajo Nation
G307	4303716100	NW	SE	7	T40S	R24E	1900' FSL/1995' FEL	SL-067807	Active	G307	G307	Navajo Nation
G308	4303716101	NW	SE	8	T40S	R24E	1975' FSL/1830' FEL	I-149-IND-8834	Active	G308	G308	Navajo Nation
G317	4303716103	NW	SE	17	T40S	R24E	1778' FSL/1900' FEL	I-149-IND-8835	Active	G317	G317	Navajo Nation
G318	4303716104	NW	SE	18	T40S	R24E	2125' FSL/1980' FEL	I-149-IND-8835	Active	G318	G318	Navajo Nation
G320	4303716105	NW	SE	20	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8836	Active	G320	G320	Navajo Nation
G324	4303716111	NW	SE	24	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G324	G324	Navajo Nation
G326	4303716113	NW	SE	26	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G326	G326	Navajo Nation
G415	4303716116	SW	SE	15	T40S	R24E	820' FSL/2400' FEL	I-149-IND-8834	Active	G415	G415	Navajo Nation
H122	4303716117	NE	NE	22	T40S	R24E	660' FNL/660' FEL	I-149-IND-8836	Active	H122	H122	Navajo Nation
H207	4303716118	SE	NE	7	T40S	R24E	1820' FNL/820' FEL	SL-067807	T/A			State of Utah
H208	4303716119	SE	NE	8	T40S	R24E	2140' FNL/660' FEL	I-149-IND-8833	Active	H208	H208	Navajo Nation
H218	4303716120	SE	NE	18	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8835	Active	H218	H218	Navajo Nation
H219	4303716121	SE	NE	19	T40S	R24E	1945' FNL/607' FEL	I-149-IND-8836	Active	H219	H219	Navajo Nation
H221	4303716122	SE	NE	21	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8836	Active	H221	H221	Navajo Nation
H223	4303716123	SE	NE	23	T40S	R24E	1820' FNL/730' FEL	I-149-IND-8838	Active	H223	H223	Navajo Nation
H225	4303716124	SE	NE	25	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8838	Active	H225	H225	Navajo Nation
H410	4303716125	SE	SE	10	T40S	R24E	625' FSL/545' FEL	I-149-IND-8834	P/A			Navajo Nation
H422	4303716127	SE	SE	22	T40S	R24E	660' FSL/660' FEL	I-149-IND-8836	P/A			Navajo Nation
H423	4303716128	SE	SE	23	T40S	R24E	820' FSL/450' FEL	I-149-IND-8838	Active	H423	H423	Navajo Nation
H425	4303716129	SE	SE	25	T40S	R24E	660' FSL/660' FEL	I-149-IND-8838	Active	H425	H425	Navajo Nation
J129	4303716131	NW	NW	29	T40S	R25E	620' FNL/615' FWL	I-149-IND-8839	P/A			Navajo Nation
J130	4303716132	NW	NW	30	T40S	R25E	720' FNL/590' FEL	I-149-IND-8839	Shut-In	J130	J130	Navajo Nation
J330	4303716134	NW	SW	30	T40S	R25E	2060' FSL/800' FWL	I-149-IND-8839	Active	J330	J330	Navajo Nation
K230	4303716135	SE	NW	30	T40S	R25E	2075' FSL/2140' FWL	I-149-IND-8839	Shut-In	K230	K230	Navajo Nation
K430	4303716137	SE	SW	30	T40S	R25E	660' FSL/1980' FWL	I-149-IND-8839	Active	K430	K430	Navajo Nation
L330	4303716139	NW	SE	30	T40S	R25E	2120' FSL/1960' FEL	I-149-IND-8839	Active	L330	L330	Navajo Nation
L419	4303716140	SW	SE	19	T40S	R25E	660' FSL/1980' FEL	I-149-IND-8839	Active	L419	L419	Navajo Nation
M230	4303716141	SE	NE	30	T40S	R25E	1930' FNL/660' FEL	I-149-IND-8839	Active	M230	M230	Navajo Nation
E128	4303716222	NW	NW	28	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	Active	E128	E128	Navajo Nation
F227	4303716223	SE	NW	27	T40S	R24E	1980' FNL/1980' FWL	14-20-603-2056	T/A			Navajo Nation
G128	4303716224	NW	NE	28	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Shut-In	G128	G128	Navajo Nation

H228	4303716228	SE	NE	28	T40S	R24E	2080' FNL/560' FEL	14-20-603-2056	T/A				Navajo Nation
A124	4303716270	NW	NW	24	T40S	R23E	500' FNL/500' FWL	SL-0701010-C	Active				State of Utah
B123	4303716271	NE	NW	23	T40S	R23E	500' FNL/2140' FWL	SL-0701010	Active				State of Utah
B312	4303716272	NE	SW	12	T40S	R23E	3295' FNL/3348' FEL	SL-070968-A	Active	B312		B312	Navajo Nation
B314	4303716273	NE	SW	14	T40S	R23E	2030' FSL/2030' FWL	SL-070968	Active				State of Utah
C112	4303716274	NW	NE	12	T40S	R23E	658' FNL/1974' FEL	SL-070968-A	P/A				State of Utah
C124	4303716275	NW	NE	24	T40S	R23E	660' FNL/1980' FEL	SL-0701010-C	P/A				State of Utah
C223	4303716276	SW	NE	23	T40S	R23E	1820' FNL/1980' FEL	SL-0701010	P/A				State of Utah
D114	4303716277	NE	NE	14	T40S	R23E	660' FNL/760' FEL	SL-070968	Active				State of Utah
D212	4303716278	SE	NE	12	T40S	R23E	1860' FNL/656' FEL	SL-070968-A	Shut-In	D212		D212	Navajo Nation
D413	4303716279	SE	SE	13	T40S	R23E	660' FSL/661' FEL	SL-070968-A	Active				State of Utah
E119	4303716280	NW	NW	19	T40S	R24E	500' FNL/820' FWL	I-149-IND-8836	Active	E119		E119	Navajo Nation
E207	4303716283	SW	NW	7	T40S	R24E	2030' FNL 750 FWL		T/A	E207		E207	
E208	4303716284	SW	NW	8	T40S	R24E	1930' FNL/500' FWL	I-149-IND-8833	T/A				Navajo Nation
F116	4303716285	NE	NW	16	T40S	R24E	660' FNL/1980' FWL	ML-3156	Active	F116		F116	Navajo Nation
F217	4303716286	SE	NW	17	T40S	R24E	1890' FNL/1930' FWL	I-149-IND-8835	Active	F217		F217	Navajo Nation
F218	4303716287	SE	NW	18	T40S	R24E	1970' FNL/2060' FWL	I-149-IND-8835	Active	F218		F218	Navajo Nation
F220	4303716288	SE	NW	20	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F220		F220	Navajo Nation
F224	4303716289	SE	NW	24	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8838	Active	F224		F224	Navajo Nation
F226	4303716290	SE	NW	26	T40S	R24E	1950' FNL/1900' FWL	I-149-IND-8838	Active	F226		F226	Navajo Nation
F229	4303716292	SE	NW	29	T40S	R24E	2015' FNL/1930' FWL	14-20-603-4030	P/A	F229		F229	Navajo Nation
F235	4303716293	SE	NW	35	T40S	R24E	1825' FNL/2010' FWL	14-20-603-2059	Active	F235		F235	Navajo Nation
F236	4303716294	SE	NW	36	T40S	R24E	1980' FNL/1980' FWL	14-20-603-5444	Active	F236		F236	Navajo Nation
F311	4303716295	NE	SW	11	T40S	R24E	1820' FSL/1980' FWL	I-149-IND-8837	P/A				Navajo Nation
F315	4303716296	NE	SW	15	T40S	R24E	1980' FSL/2010' FWL	I-149-IND-8834	Active	F315		F315	Navajo Nation
F316	4303716297	NE	SW	16	T40S	R24E	2260' FSL/2140' FWL	ML-3156	Active	F316		F316	Navajo Nation
F408	4303716298	SE	SW	8	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8833	Active	F408		F408	Navajo Nation
F417	4303716299	SE	SW	17	T40S	R24E	500' FSL/2140' FWL	I-149-IND-8835	Active	F417		F417	Navajo Nation
F420	4303716300	SE	SW	20	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F420		F420	Navajo Nation
F425	4303716301	SE	SW	25	T40S	R24E	795' FSL/1960' FWL	I-149-IND-8838	Active	F425		F425	Navajo Nation
F426	4303716302	SE	SW	26	T40S	R24E	632' FSL/1867' FWL	I-149-IND-8838	P/A				Navajo Nation
F434	4303716303	SE	SW	34	T40S	R24E	815' FSL/1860' FWL	14-20-603-2056	P/A				Navajo Nation
F435	4303716304	SE	SW	35	T40S	R24E	820' FSL/1930' FWL	14-20-603-2059	T/A				Navajo Nation
G123	4303716306	NW	NE	23	T40S	R24E	660' FNL/1530' FEL	I-149-IND-8838	Active	G123		G123	Navajo Nation
G127	4303716307	NW	NE	27	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Active	G127		G127	Navajo Nation
G319	4303716309	NW	SE	19	T40S	R24E	1920' FSL/2060' FEL	I-149-IND-8836	Active	G319		G319	Navajo Nation
H216	4303716312	SE	NE	16	T40S	R24E	3331' FSL/703' FEL	ML-3156	Active	H216		H216	Navajo Nation
H217	4303716313	SE	NE	17	T40S	R24E	2070' FNL/820' FEL	I-149-IND-8833	Active	H217		H217	Navajo Nation
H220	4303716314	SE	NE	20	T40S	R24E	2025' FNL/560' FEL	I-149-IND-8833	Active	H220		H220	Navajo Nation
H226	4303716316	SE	NE	26	T40S	R24E	1980' FNL/780' FEL	I-149-IND-8838	Active	H226		H226	Navajo Nation
H227	4303716317	SE	NE	27	T40S	R24E	1980' FNL/630' FEL	14-20-603-2056	Active	H227		H227	Navajo Nation
H229	4303716318	SE	NE	29	T40S	R24E	1820' FNL/660' FEL	14-20-603-4030	Shut-In	H229		H229	Navajo Nation
H234	4303716319	SE	NE	34	T40S	R24E	1980' FNL/660' FEL	14-20-603-2056	Active	H234		H234	Navajo Nation
H235	4303716320	SE	NE	35	T40S	R24E	2000' FNL/770' FEL	14-20-603-2059	Active	H235		H235	Navajo Nation
H407	4303716322	SE	SE	7	T40S	R24E	645' FSL/500' FEL	I-149-IND-8835	Active	H407		H407	Navajo Nation
H408	4303716323	SE	SE	8	T40S	R24E	500' FSL/530' FEL	I-149-IND-8834	Active	H408		H408	Navajo Nation
H417	4303716326	SE	SE	17	T40S	R24E	500' FSL/690' FEL	I-149-IND-8833	Active	H417		H417	Navajo Nation

H418	4303716327	SE	SE	18	T40S	R24E	660' FSL/660' FEL	I-149-IND-8835	Active	H418	H418	Navajo Nation
H419	4303716328	SE	SE	19	T40S	R24E	570' FSL/450' FEL	I-149-IND-8836	P/A			Navajo Nation
H420	4303716329	SE	SE	20	T40S	R24E	660' FSL/660' FEL	I-149-IND-8836	Active	H420	H420	Navajo Nation
H421	4303716330	SE	SE	21	T40S	R24E	500' FSL/750' FEL	I-149-IND-8836	Active	H421	H421	Navajo Nation
H424	4303716331	SE	SE	24	T40S	R24E	820' FSL/610' FEL	I-149-IND-8838	Active	H424	H424	Navajo Nation
H426	4303716332	SE	SE	26	T40S	R24E	710' FSL/510' FEL	I-149-IND-8838	Active	H426	H426	Navajo Nation
H427	4303716333	SE	SE	27	T40S	R24E	660' FSL/660' FEL	14-20-603-2056	Active	H427	H427	Navajo Nation
K231	4303716335	SE	NW	31	T40S	R25E	2014' FNL/2054' FWL	14-20-603-372A	Active	K231	K231	Navajo Nation
M430	4303716337	SE	SE	30	T40S	R25E	670' FSL/790' FEL	I-149-IND-8839	Active	M430	M430	Navajo Nation
E414	4303716421	SW	SW	14	T40S	R24E	750' FSL/620' FWL	I-149-IND-8837	Active	E414	E414	Navajo Nation
F114	4303716422	NE	NW	14	40S	24E	720' FNL/1870' FWL	I-149-IND-8839	Active	F114	F114	Navajo Nation
E127	4303716782	NW	NW	27	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	P/A			Navajo Nation
H416	4303720230	SE	SE	16	T40S	R24E	150' FSL/660' FEL	ML-3156	Active	H416	H416	Navajo Nation
G322X	4303720231	NW	SE	22	T40S	R24E	1550' FSL/1720' FEL	I-149-IND-8836	Active	G322X	G322X	Navajo Nation
D412	4303730049	SE	SE	12	T40S	R23E	500' FSL/150' FEL	SL-070968-A	Active	D412	D412	Navajo Nation
E316	4303730094	NW	SW	16	T40S	R24E	2190' FSL/128' FWL	ML-3156	Active	E316	E316	Navajo Nation
G321X	4303730095	NW	SE	21	T40S	R24E	1900' FSL/1755' FEL	I-149-IND-8836	Shut-In	G321X	G321X	Navajo Nation
G316	4303730107	NW	SE	16	T40S	R24E	2320' FSL/1745' FEL	ML-3156	Active	G316	G316	Navajo Nation
C312	4303730112	NW	SE	12	T40S	R23E	1610' FSL/1800' FEL	SL-070968-A	Active	C312	C312	Navajo Nation
A113	4303730119	NW	NW	13	T40S	R23E	700' FNL/650' FWL	SL-070968-A	Active			State of Utah
E218	4303730137	SW	NW	18	T40S	R24E	1860' FNL/660' FWL	SL-067807	Active	E218	E218	Navajo Nation
F118	4303730155	NE	NW	18	T40S	R24E	619' FNL/2184' FWL	SL-067807	Active	F118	F118	Navajo Nation
D113	4303730174	NE	NE	13	T40S	R23E	578' FNL/619' FEL	SL-070968-A	Active			State of Utah
E407	4303730175	SW	SW	7	T40S	R24E	618' FSL/577' FWL	SL-067807	Active	E407	E407	Navajo Nation
E315	4303730213	NW	SW	15	T40S	R24E	2212' FSL/591' FWL	I-149-IND-8834	Active	E315	E315	Navajo Nation
E122	4303730215	NW	NW	22	T40S	R24E	528' FNL/660' FWL	I-149-IND-8836	Active	E122	E122	Navajo Nation
F123	4303730235	NE	NW	23	T40S	R24E	660' FNL/2046' FWL	I-149-IND-8838	Shut-In	F123	F123	Navajo Nation
B413	4303730297	SE	SW	13	T40S	R23E	660' FSL/1980' FWL	SL-070968-A	Active			State of Utah
A313	4303730299	NW	SW	13	T40S	R23E	1840' FSL/470' FWL	SL-070968-A	Active			State of Utah
H315	4303730312	NE	SE	15	T40S	R24E	1980' FSL/660' FEL	I-149-IND-8834	Active	H315	H315	Navajo Nation
F416	4303730333	SE	SW	16	T40S	R24E	1000' FSL/1980' FWL	ML-3156	Active	F416	F416	Navajo Nation
G121X	4303730335	NW	NE	21	T40S	R24E	790' FNL/1780' FEL	I-149-IND-8836	Active	G121X	G121X	Navajo Nation
G116	4303730344	NW	NE	16	T40S	R24E	660' FNL/1980' FEL	ML-3156	Active	G116	G116	Navajo Nation
G126X	4303730372	NW	NE	26	T40S	R24E	860' FNL/1780' FEL	I-149-IND-8838	Active	G126X	G126X	Navajo Nation
F222	4303730373	SE	NW	22	T40S	R24E	1920' FNL/1980' FWL	I-149-IND-8836	Active	F222	F222	Navajo Nation
G122	4303730425	NW	NE	22	T40S	R24E	570' FNL/1960' FEL	I-149-IND-8836	Active	G122	G122	Navajo Nation
H314X	4303731381	NE	SE	14	T40S	R24E	1950' FSL/570' FEL	I-149-IND-8837	Active	H314X	H314X	Navajo Nation

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12/1/2004

FROM: (Old Operator): N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600
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CA No.

Unit:

ANETH

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NAVAJO TRIBE E-16 (ANETH H-208)	08	400S	240E	4303716119	99990	Indian	WI	A
NAVAJO TRIBE E-7 (ANETH H-410)	10	400S	240E	4303716125	99990	Indian	WI	I
NAVAJO TRIBAL G-5 (ANETH H-218)	18	400S	240E	4303716120	99990	Indian	WI	A
NAVAJO TRIBE D-3 (ANETH H-219)	19	400S	240E	4303716121	99990	Indian	WI	A
NAVAJO TRIBE D-7 (ANETH H-221)	21	400S	240E	4303716122	99990	Indian	WI	A
NAVAJO TRIBE D-2 (ANETH H-122)	22	400S	240E	4303716117	99990	Indian	WI	A
NAVAJO TRIBE D-22 (ANETH H-422)	22	400S	240E	4303716127	7000	Indian	WI	I
NAVAJO TRIBE C-8 (ANETH H-223)	23	400S	240E	4303716123	99990	Indian	WI	A
NAVAJO TRIBE C-3 (ANETH H-423)	23	400S	240E	4303716128	7000	Indian	WI	A
NAVAJO TRIBE C-11 (ANETH H-225)	25	400S	240E	4303716124	11883	Indian	WI	A
NAVAJO TRIBE C-24 (ANETH H-425)	25	400S	240E	4303716129	99990	Indian	WI	A
ANETH 27-B2 (ANETH F-227)	27	400S	240E	4303716223	7000	Indian	WI	I
ANETH 28-A-1 (ANETH E-128)	28	400S	240E	4303716222	7000	Indian	WI	A
ANETH 28-C-1 (ANETH G-128)	28	400S	240E	4303716224	7000	Indian	WI	A
ANETH UNIT L-419	19	400S	250E	4303716140	99990	Indian	WI	A
NAVAJO TRIBE F-8 (ANETH J-129)	29	400S	250E	4303716131	99990	Indian	WI	A
NAVAJO TRIBE F-9 (ANETH J-130)	30	400S	250E	4303716132	99990	Indian	WI	A
NAVAJO TRIBE F-5 (ANETH J-330)	30	400S	250E	4303716134	99990	Indian	WI	A
NAVAJO TRIBE F-2 (ANETH K-230)	30	400S	250E	4303716135	99990	Indian	WI	A
NAVAJO TRIBE F-7 (ANETH K-430)	30	400S	250E	4303716137	99990	Indian	WI	A
NAVAJO TRIBE F-6 (ANETH L-330)	30	400S	250E	4303716139	99990	Indian	WI	A
NAVAJO TRIBE F-10 (ANETH M-230)	30	400S	250E	4303716141	99990	Indian	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: _____ requested
- Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 12/29/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: I-149-IND-8838
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: ANETH
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES		8. WELL NAME and NUMBER: NAVAJO TRIBE C-11 (ANETH H-225)
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535		9. API NUMBER: 43037161240000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 40.0S Range: 24.0E Meridian: S		9. FIELD and POOL or WILDCAT: GREATER ANETH
		COUNTY: SAN JUAN
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/25/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="UIC Repair"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a UIC Repair on the above location. Attached are the procedures and schematic

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 30, 2015**

NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 3/18/2015	

Resolute

Natural Resources

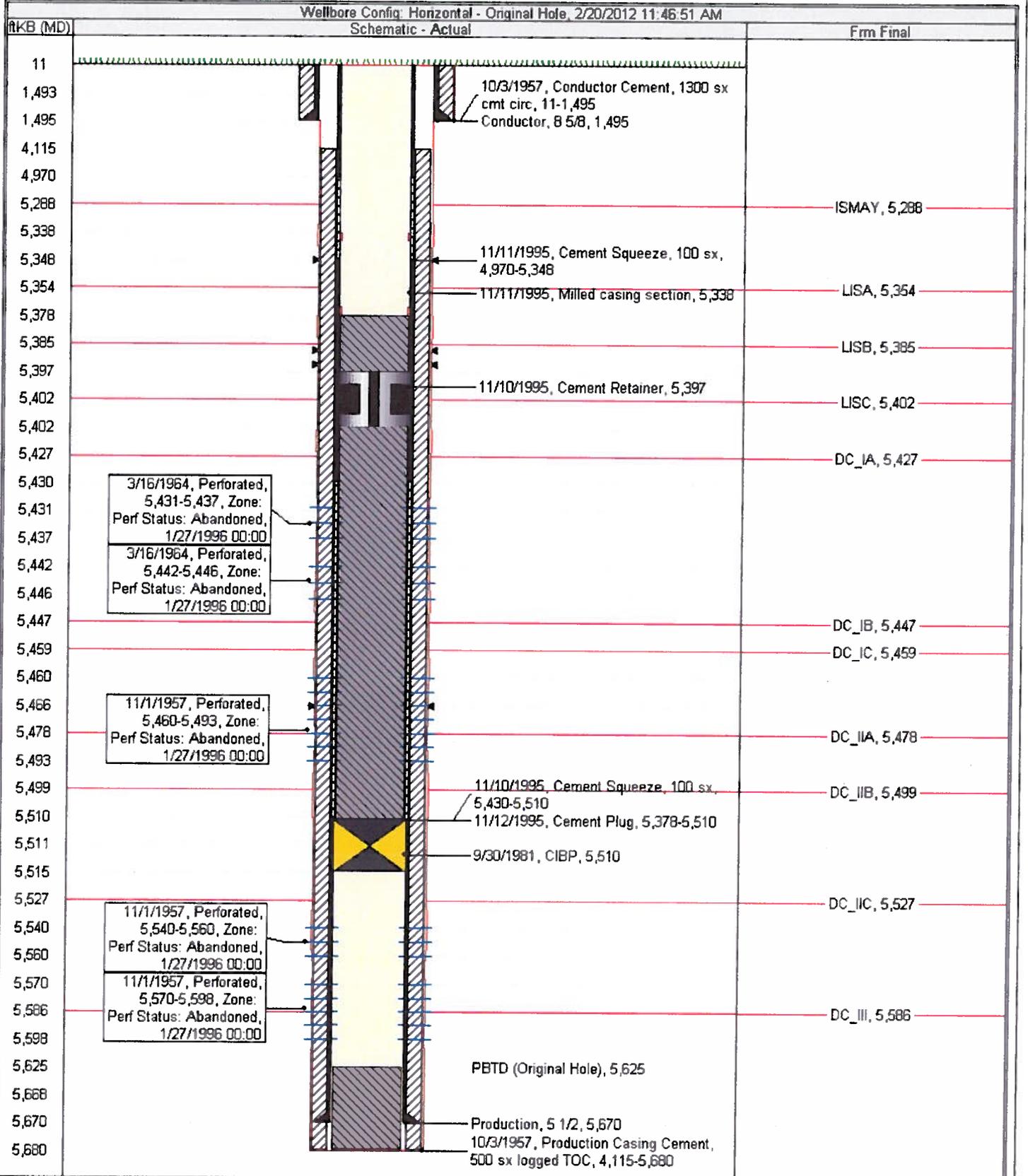
Date: 3/18/2015

Re: AU H-225 UIC Repair

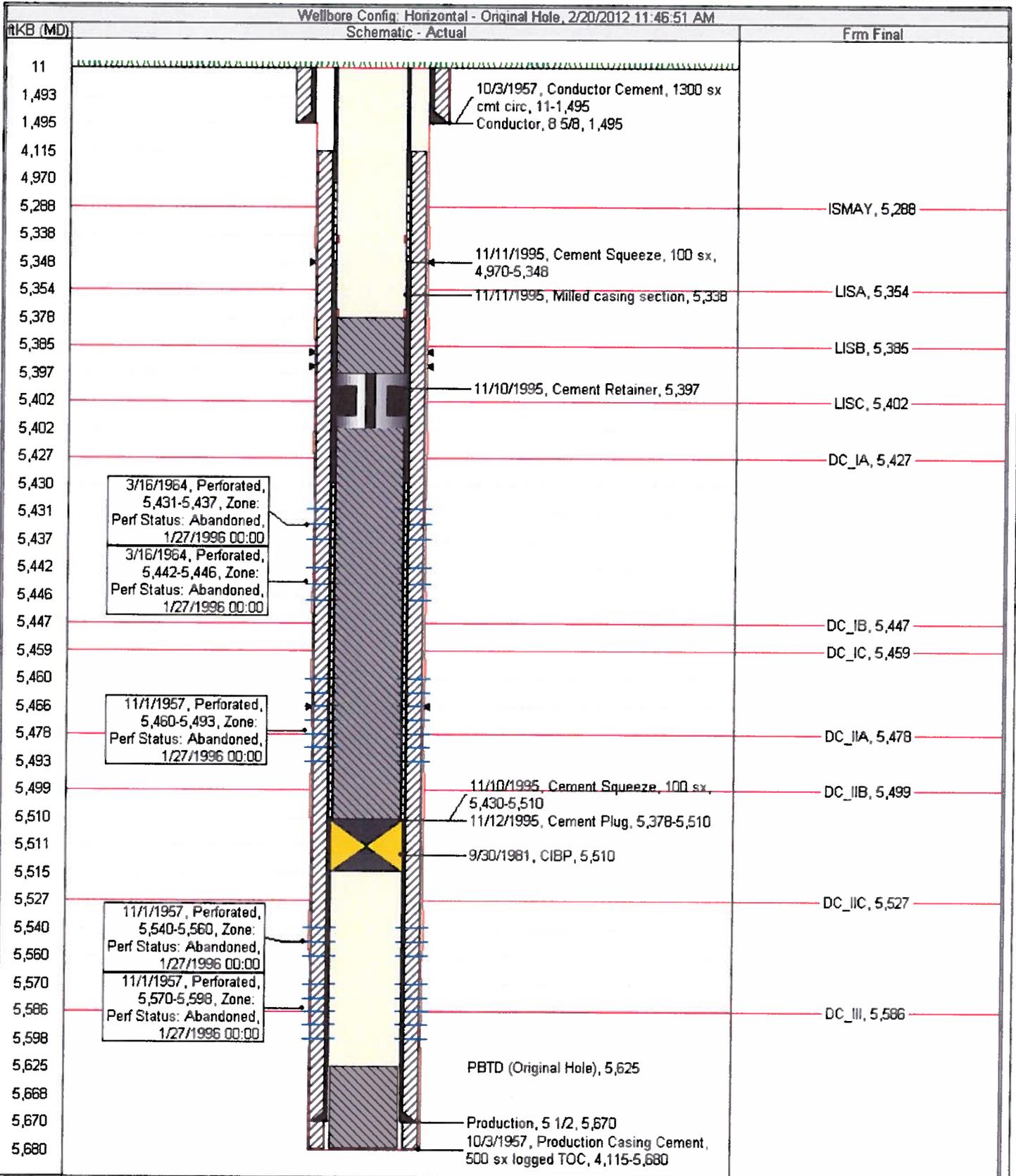
Procedure

- 1) MIRU. Kill well as necessary. NDWH. NUBOPE.
Note: *1.50" blanking plug already set in ON/OFF profile (03-09-2015)*
Note: *Currently flowing well to HDR to reduce csg pressure*
- 2) Pull injection equipment
Note: *2-3/8" TK FL injection string*
Note: *5-1/2" ArrowSet 1X injection packer*
- 3) Make bit/scrapper run to 5338' (top of milled csg section). Circulate clean.
- 4) Run injection equipment
- 5) Mock MIT
- 6) Circulate packer fluid
- 7) NDBOPE. NUWH.
- 8) Flush Lateral Line
- 9) RDMOL
- 10) MIT (NNEPA)
- 11) RWTI

API Number 43037161240000	Surface Legal Location SE NE	Section 25	Township 40S	Range 24E	Well Spud Date/Time	Field Name Aneth	State/Province Utah	Edit
Original KB Elevation (ft)		KB-Ground Distance (ft)		Total Depth (ftKB) 6,437.0		PBD (All) (ftKB) Original Hole - 5625.0		



API Number 43037161240000	Surface Legal Location SE NE	Section 25	Township 40S	Range 24E	Well Spud Date/Time	Field Name Aneth	State/Province Utah	Edit
Original KB Elevation (ft)		KB-Ground Distance (ft)		Total Depth (ftKB)		PBTB (Alt) (ftKB)		
				6,437.0		Original Hole - 5625.0		



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: I-149-IND-8838
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO
		7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: NAVAJO TRIBE C-11 (ANETH H-225)	
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037161240000	
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535	PHONE NUMBER: 303 534-4600 Ext	9. FIELD and POOL or WILDCAT: GREATER ANETH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 40.0S Range: 24.0E Meridian: S	COUNTY: SAN JUAN	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="UIC Repair"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Resolute Natural Resources respectfully submits this sundry as notice that the UIC repair on the above well was completed on 10/22/15 according to previously approved procedures		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 16, 2016		
NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 2/16/2016	