

## FILE NOTATIONS

Entered in NID File	_____✓_____	Checked by Chief	_____✓_____
Entered On S R Sheet	_____✓_____	Copy NID to Field Office	_____
Location Map Pinned	_____✓_____	Approval Letter	_____✓_____
Card Indexed	_____✓_____	Disapproval Letter	_____
IWR for State or Fee Land	_____		_____

## COMPLETION DATA

Date Well Completed	<u>3-29-59</u>	Location	_____
OW <u>✓</u> WW _____	TA _____	Bond	_____
GW _____	OS _____	State or Fee Land	_____
	PA _____		_____

## LOGS FILED

Driller's Log 5-25-59

Electric Logs (No. ) 3

E \_\_\_\_\_ I \_\_\_\_\_ E-I ✓ GR \_\_\_\_\_ GR-N ✓ Micro ✓

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

# Notice of intent to convert to water injection 9-16-76

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Data Completed, P. & A, or  
operations suspended

3-29-59

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test

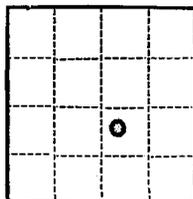


Gas-Oil Ratio Test



Well Log Filed





(SUBMIT IN TRIPLICATE) Contract No. 1-149-Ind-8835

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. \_\_\_\_\_  
Unit \_\_\_\_\_

Lease No. 145026

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

NAVAJO FEDERAL UNIT NO. 6 Fort Worth, Texas, February 11., 1959.

Well No. 1 is located 1900 ft. from <sup>NM</sup><sub>S</sub> line and 1995 ft. from <sup>E</sup><sub>W</sub> line of sec. 7

NW/4SE/4, Sec. 7 T-40S, R-24E SLM  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Aneth San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4913 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATION	SIZE CASING	CASING PROGRAM (Approx)
Top of Aneth 5770'	8-5/8" (1500')	Set at Cement
	24.0# New	1500'
	5-1/2" (5500')	1000 sx.
	14.0# New	
	5-1/2" (470')	500 sx.
	15.5# New	
		5970'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE TEXAS COMPANY  
Address P. O. Box 1720  
Fort Worth, Texas

THE TEXAS COMPANY

By W.C. Lenz  
Title Supt. Drilling & Production

SMH

R - 24 - E

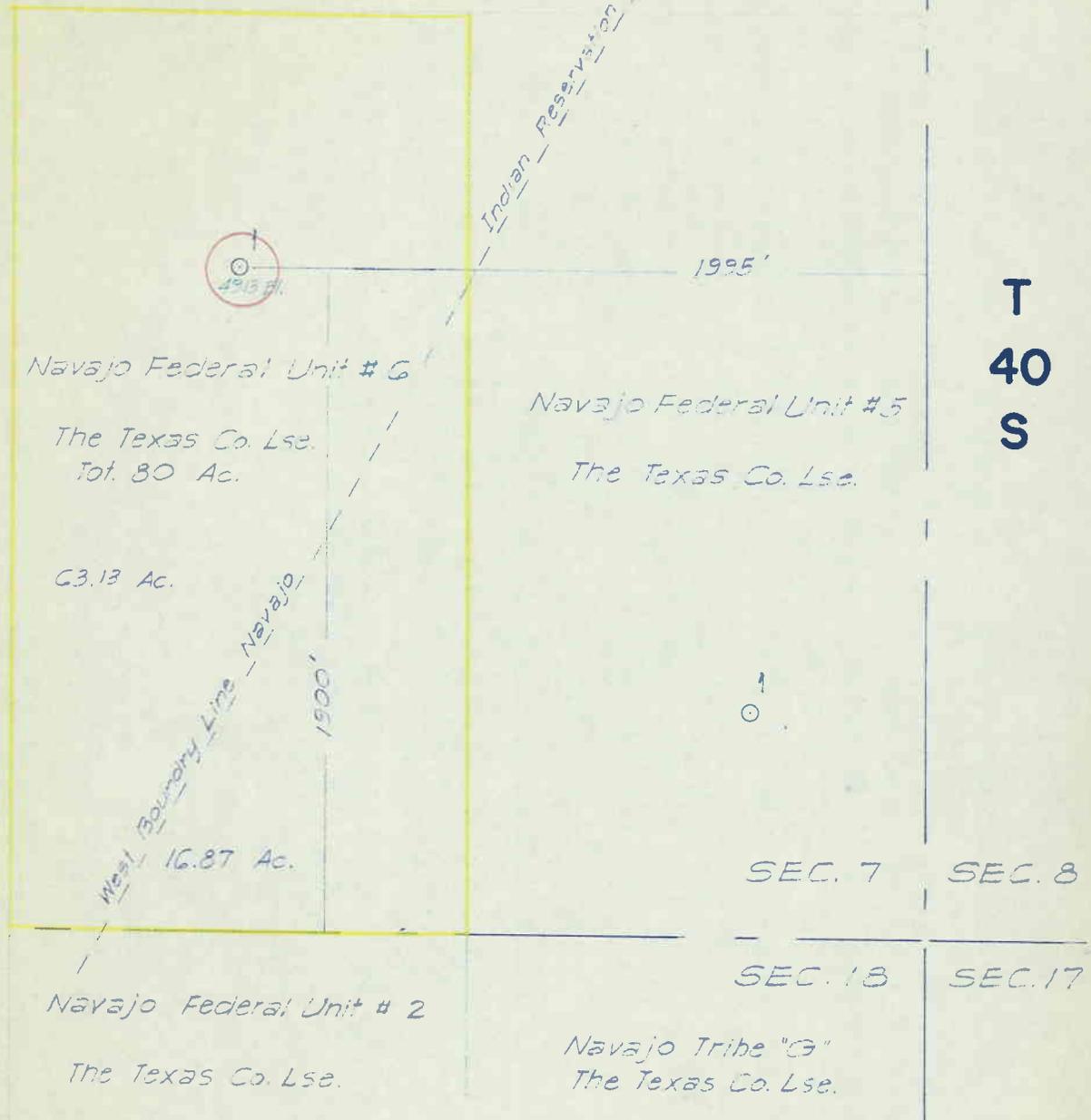
4

Ismay

Guif Lse.



2



SAN JUAN COUNTY, UTAH  
Scale 1" = 500'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

*W. C. Phelps*  
HEAD DRAFTSMAN  
The Texas Company

February 16, 1959

The Texas Company  
P. O. Box 1720  
Fort Worth, Texas

Attention: W. C. Lenz, Superintendent  
Drilling & Production

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Federal Unit 6 - 1, which is to be located 1900 feet from the south line and 1995 feet from the east line of Section 7, Township 40 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: Phil McGrath  
U.S.G.S. Farmington,  
New Mexico

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE \_\_\_\_\_  
LEASE NO. \_\_\_\_\_

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Miss County San Juan Field Utah

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1957,

Agent's address P. O. Box 217 Company San Juan Company

Washington, New Mexico Signed C. H. McNeal

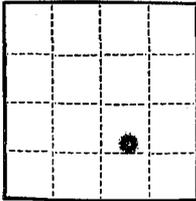
Phone \_\_\_\_\_ Agent's title Asst. Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>10 SW 7</u>	<u>40N</u>	<u>20E</u>	<u>1</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Drilling at 300'</u>

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

Land Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Lease No. **EL 067807**  
Commenced with **I-149-IND-6835**  
Unit \_\_\_\_\_

*71/K*  
*3/30*

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Navajo-Federal Unit No. 6** ..... **March 19,** ..... 19**59**

Well No. **1** is located **1900** ft. from **S** line and **1995** ft. from **E** line of sec. **7**

**SE 1/4 of Section 7** ..... **10-5** ..... **21-1** ..... **BLM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Arath** ..... **San Juan** ..... **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4913** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Spudded 9:00 A.M., February 19, 1959.**

**Drilled 17-1/4" hole to 160' and cemented 90' of 13-3/8" O.D. casing at 160' with 150 sacks of cement. Cement circulated.**

**Drilled 11" hole to 1498' and cemented 1487' of 8-5/8" O.D. casing at 1498' with 1100 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested OK.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

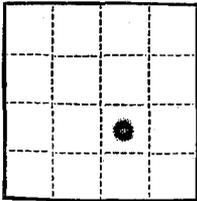
Company **The Texas Company** .....

Address **Box 817** .....

**Farmington, New Mexico** .....

By *C. H. McLeod* .....

Title **Asst. Dist. Supt.** .....



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_

Lease No. **SL 067807**  
Unit **1-149-100-8835**

7/1 K  
5/5

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 27, 1959

**Navajo-Federal Unit No. 6**

Well No. **1** is located **1900** ft. from **S** line and **1995** ft. from **E** line of sec. **7**

**SE 1/4 of Section 7**  
(1/4 Sec. and Sec. No.)

**40-S**  
(Twp.)

**24-E**  
(Range)

**SLM**  
(Meridian)

**Aneth**  
(Field)

**San Juan**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the derrick floor above sea level is **4913** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Drilled 6-3/4" hole to 5864' and cemented 5853' of 4-1/2" O.D. casing at 5863' with 250 sacks of cement. Top of cement 4850'. Tested casing with 1000# pressure for 30 minutes. Tested OK.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

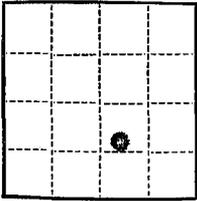
Company **The Texas Company**

Address **P. O. Box 817**

**Farmington, New**

By *C. H. McNeal*

Title **Asst. Dist. Sup't.**



(SUBMIT IN TRIPLICATE)

Land Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Lease No. **SL 067807**  
Communitized with **I-149-IND-6835**  
Unit \_\_\_\_\_

7/14  
5/25

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<b>X</b>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Navajo-Federal Unit No. 6** \_\_\_\_\_ **May 19**, 19**59**

Well No. **1** is located **1900** ft. from **IXN** line and **1995** ft. from **E** line of sec. **7**  
**SE 1/4** of Section **7** **40-S 24-E** **SLM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Aneth** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4913** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Total depth 5864'. Plugged back depth 5861'.**

**Perforated 4-1/2" casing from 5836' to 5842' with 4 jet shots per foot. Acidized perforations through 2" tubing with 1000 gallons of regular 15% acid. Perforated 4-1/2" casing from 5776' to 5792', 5798' to 5804' and 5806' to 5814' with 4 jet shots per foot. Ran 2" tubing to 5773' with packer set at 5662' and acidized all perforations in 2 stages with 5600 gallons of regular 15% acid.**

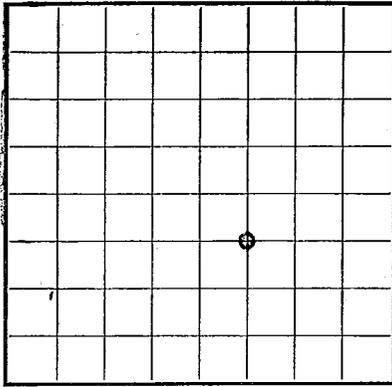
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**  
 Address **Box 817**  
**Farmington, New Mexico**  
 By \_\_\_\_\_  
 Title **Asst. Dist. Supt.**

10

Form 9-330

U. S. LAND OFFICE  
 COMMUNITIZED WITH I-149-IND-8835  
 SERIAL NUMBER SL-067807  
 LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address Box 817, Farmington, N. M.  
 Lessor or Tract Navajo-Federal Unit #6 Field Aneth State Utah  
 Well No. 1 Sec. 7 T. 40-SR.24-E Meridian SLM County San Juan  
 Location 1900 ft. <sup>(N.)</sup> of S Line and 1995 <sup>(EX)</sup> of E Line of Section 7 Elevation 4913'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date May 25, 1959 Title Dist. Sup't.

The summary on this page is for the condition of the well at above date

Commenced drilling February 19, 1959 Finished drilling March 20, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5776' to 5842' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8R	Smls	90	None	None			
8-5/8	24	8R	Smls	1487	Baker	None			
4-1/2	9.5	8R	Smls	5853	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	100	150	Halliburton		
8-5/8	1498	1100	Halliburton		
4-1/2	5863	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length -- Depth set --  
 Adapters—Material None Size --

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

FOLD MARK

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	100	150	Halliburton		
8-5/8	1498	1100	Halliburton		
4-1/2	5863	250	Halliburton		

**PLUGS AND ADAPTERS**

Heaving plug—Material **None** Length **--** Depth set **--**

Adapters—Material **None** Size **--**

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

**TOOLS USED**

Rotary tools were used from **0** feet to **5864** feet, and from **--** feet to **--** feet

Cable tools were used from **None** feet to **--** feet, and from **--** feet to **--** feet

**DATES**

**--**, 19**--** Put to producing **Tested March 29**, 19**59**

The production for the first 24 hours was **480** barrels of fluid of which **84**% was oil; **0**% emulsion; **16**% water; and **0**% sediment. Gravity, °Bé. **40.7°**

If gas well, cu. ft. per 24 hours **--** Gallons gasoline per 1,000 cu. ft. of gas **--**

Rock pressure, lbs. per sq. in. **--**

**EMPLOYEES**

**H. Merrell**, Driller **Dewey Fissel**, Driller

**G. H. Fissel**, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	322	322	Sand & Boulders
322	420	98	Sand & Red Bed
420	924	504	Sand & Boulders
924	1296	372	Sand
1296	1629	333	Sand & Shale
1629	1924	295	Sand & Red Bed
1924	2960	1036	Sand & Shale
2960	3924	964	Shale
3924	3995	71	Shale & Lime
3995	4262	267	Shale
4262	4760	498	Shale & Lime
4760	4814	54	Lime & Chert
4814	5054	240	Lime & Shale
5054	5314	260	Shale
5314	5630	316	Lime & Shale
5630	5661	31	Lime
5661	5864	203	Lime & Shale
<b>Total Depth 5864'</b>			
<b>Plugged Back Depth 5861'</b>			

MAY 26 1959

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

After drilling to 5864' and cementing 4-1/2" casing, cement plug was drilled from 5797' to 5861' (P.B.T.D.). Perforated 4-1/2" casing from 5836' to 5842' with 4 jet shots per foot. Acidized perforations through 2" tubing with 1000 gallons of regular 15% acid. After swabbing load oil, swabbed and flowed well at the rate of 100 barrels of oil and 7 barrels of salt water per day. Perforated 4-1/2" casing from 5776' to 5792', 5798' to 5804' and 5808' to 5814' with 4 jet shots per foot.

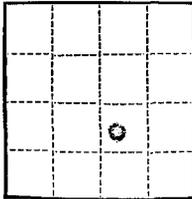
Empty grid table with 10 columns and 10 rows.



**FORMATION RECORD—Continued**

FROM—	TO—	TOTAL FEET	FORMATION
			<u>FORMATION TOPS</u>
			Navajo - - - - - 891'
			Kayenta - - - - - 1296'
			Chinle - - - - - 1727'
			Shinarump - - - - - 2477'
			Hoskinnini - - - - - 2608'
			DeChelly - - - - - 2834'
			Organ Rock - - - - - 2915'
			Hermosa - - - - - 4752'
			Formation Tops as per EL
			<u>HOLE SIZE</u>
			0 to 100' - 17-1/4"
			100' to 1498' - 11"
			1498' to 5864' - 6-3/4"
All measurements from derrick floor, 10' above ground.			

Copy H.L.C.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office .....

Lease No. SL067807

Unit .....

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 1, 1962

Aneth Unit

Well No. 0307 is located 1900 ft. from N line and 1995 ft. from E line of sec. 7

SE 1/4 of Sec. 7      40-S      24-E      SLM  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Aneth      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4913 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in pulling unit, pulled tubing and commenced workover 5-21-62. Perforated 4-1/2" casing from 5718' to 5727' and 5728' to 5740' with 2 jets per foot. Ran tubing with retrievable bridge plug and packer and set bridge plug at 5750' and packer at 5700'. Acidized perforations 5718' to 5724' and 5728' to 5740' with 500 gallons of gelled acid and 3000 gallons of retarded acid. Swabbed load oil and after swabbing 12 hours, well commenced flowing. Well flowed 130 barrels of oil and 63 barrels of water in 24 hours from perforations 5718' to 5740'. Pulled tubing with bridge plug and packer and reran tubing with production packer. Set production packer at 5700' and commenced flowing well from all perforations (Ismay Zone, 5718' to 5724' and 5728' to 5740', and Desert Creek Zone 5836' to 5842', 5776' to

(Continued on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810  
Farmington, New Mexico

By [Signature]  
Title District Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS ORIENTATION  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

Aneth Unit

2. NAME OF OPERATOR

TEXACO Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, New Mexico 87401

9. WELL NO.

G307

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
(Use space below.)

10. FIELD AND POOL, OR WILDCAT

1,500' from South line and 1995' from East line

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7, 40S, 24E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4913' DF

12. COUNTY OR PARISH

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Deepen

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed remedial work is for the purpose of opening all of Zone II porosity above field water-oil contact depth and to stimulate production by acidizing. Procedure for workover will be as follows:

Drill out casing shoe and open hole from 5861' to 5874'. Perforate 4 1/2" casing from 5847' to 5852' and 5856' to 5860' with 2 jet shots per foot. Acidize all perforations (5718' to 5727', 5728' to 5740', 5776' to 5792', 5798' to 5804', 5808' to 5814', 5836' to 5842', 5847' to 5852' and 5856' to 5860') and open hole in three stages with a total of 10,000 gallons 15% NE-CR-HCL acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent DATE 3/8/67

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN **DATE\***  
(Other inst. **on re-**  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SL-067807**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**G307**

10. FIELD AND POOL, OR WILDCAT

**Aneth**

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

**7, T40S, R24E, S1M**

12. COUNTY OR PARISH 13. STATE

**San Juan Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**TEXACO Inc.**

3. ADDRESS OF OPERATOR

**P. O. Box 810, Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**1900' from South Line and 1995' from East Line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4913' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

**Deepen**

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Total depth 5874'.**

**Reason for workover was to open all of Zone II porosity above field water-oil contact depth and to stimulate production by acidizing. Procedure was as follows:**

**Moved in pulling unit and commenced workover 3-11/67. Pulled rods and tubing, drilled out casing shoe at 5864' and open hole from 5864' to 5874'; perforated 4 1/2" casing from 5877' to 5852' and 5856' to 5860' with 2 jet shots per foot. Ran tubing with packer and set packer at 5757'. Treated all perforations (5776' to 5792', 5798' to 5804, 5808' to 5814', 5836' to 5842', 5847' to 5852' and 5856' to 5860') and open hole 5864' to 5874' in three stages with 5000 gallons of 15% NE-CR-HCL acid. Treated first stage with 1000 gallons of acid and flushed with 2000 gallons of NE treated water. Treating pressure 1400 psi with an average injection rate of 7 barrels per minute. Spotted temporary plugging agent (200 gallons gelled oil containing 500 pounds of flaked moth balls) and treated second stage with 2000 gallons of acid and flushed with 4000 gallons of NE treated water. Treating pressure 1400 psi with an average injection rate of 6 barrels per minute. Spotted 100 gallon plugging agent and treated third stage with 2000 gallons of acid and**

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED *W. Ball*

TITLE **District Accountant**

DATE **3/23/67**

(This space for Federal, or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

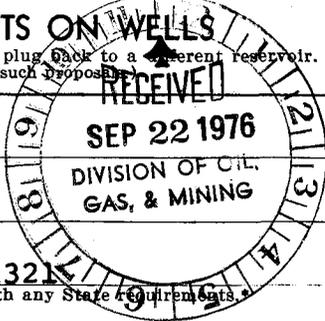
5. LEASE DESIGNATION AND SERIAL NO.

**SL-067807**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**TEXACO, Inc.**

3. ADDRESS OF OPERATOR  
**P.O. Box EE, Cortez, Colo. 81321**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

**1900' from South line and 1995' from East line.**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4913 DF**

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**(G307)**

10. FIELD AND POOL, OR WILDCAT

**Desert Creek**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**S7-T40S-R24E**

12. COUNTY OR PARISH 13. STATE

**San Juan Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) **Convert to Water Inject.**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

TEXACO plans to convert Aneth Unit well No. G307 from oil producing to water injection status. All work will be done in accordance with USGS and UOGCC regulations.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Sept. 27, 1976

BY: P. W. Ansell

- Procedure:
1. Pull rods and tubing.
  2. Perforate 5814-20' and 5830-36' with 2 JSPF.
  3. Run coated tubing and packer and acidize all perforations with 4000 gallons 28% HCL.
  4. Commence water injection.
  5. Run radioactive tracer log after injection stabilizes.

18. I hereby certify that the foregoing is true and correct

SIGNED A. D. May TITLE Field Foreman

DATE 9-16-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>	7. UNIT AGREEMENT NAME <b>Aneth Unit</b>
2. NAME OF OPERATOR <b>TEXACO, Inc.</b>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <b>P. O. Box EE, Cortez, Colo 81324</b>	9. WELL NO. <b>G307</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>1900' from South line and 1995' from East line.</b>	10. FIELD AND POOL, OR WILDCAT <b>Desert Creek</b>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>S7-T40S-R24E</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4913' DF</b>	12. COUNTY OR PARISH   13. STATE <b>San Juan   Utah</b>



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <b>Convert to water inject.</b> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-15-76. MIRUSU. Layed down rods, pump, and tubing. Perf.  
5814 - 20', 5830 - 36' with 2 JSPF. Set packer at 5500'. Acidized with 4000 gals. 28% DAD. Ave. liquid inj. rate 4 BPM, ave. pressure 200 psi. ISIP-"vac". Set packer at 5660'. Chemical treated well. Placed well on injection.  
Test: 300 BWIPD, 1625# tbg. 0 Csg. (4 day ave.)

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Many TITLE Field Foreman DATE 2-11-77.

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
 DIVISION OF OIL, GAS, AND MINING  
 ROOM 4241 STATE OFFICE BUILDING  
 SALT LAKE CITY, UTAH 84114  
 (801) 533-5771  
 (RULE 1-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF

Texaco Inc.  
 ADDRESS P.O. BOX EE  
Cortez, Colo. ZIP 81321  
 INDIVIDUAL  PARTNERSHIP  CORPORATION   
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR  
 INJECT FLUID INTO THE Aneth Unit G-307 WELL  
 SEC. 7 TWP. 40S RANGE 24E  
San Juan COUNTY, UTAH

CAUSE NO. \_\_\_\_\_

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>

APPLICATION

- Comes now the applicant and shows the Division the following:
- That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
  - That the applicant submits the following information.

Lease Name <u>Aneth Unit</u>	Well No. <u>G307</u>	Field <u>Aneth</u>	County <u>San Juan</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NW-SE</u> Sec. <u>7</u> Twp. <u>40S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Date _____	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1100</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What <u>Oil &amp; Gas</u>	
Location of Injection Source(s) <u>Aneth Unit Producing Wells &amp; San Juan River</u>	Geologic Name(s) and Depth of Source(s) <u>Desert Creek &amp; Ismay &amp; 5600'</u>		
Geologic Name of Injection Zone <u>Paradox Desert Creek &amp; Ismay</u>	Depth of Injection Interval <u>5718 to 5874</u>		
a. Top of the Perforated Interval: <u>5718</u>	b. Base of Fresh Water: <u>1100</u>	c. Intervening Thickness (a minus b) <u>4618</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
Lithology of Intervening Zones <u>sandstone, limestone, anhydrite w/ intermittent shale layers</u>			
Injection Rates and Pressures Maximum _____ <u>2000</u> B/D <u>2500</u> PSI			
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent			
<u>The Navajo Tribe</u>		<u>US Dept. of Interior</u>	
<u>Box 146</u>		<u>2000 Adm. Bldg.</u>	
<u>Window Rock, Arizona</u>		<u>Salt Lake City, Utah</u>	
		<u>84104</u>	

State of Colorado  
 County of Montezuma

Phyllis Mary Field Applicant

Before me, the undersigned authority, on this day personally appeared Phyllis Mary Field known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 7 day of Oct., 19 83

SEAL  
 My commission expires 7-17-85

Marilyn M. DeWolfe  
Notary Public  
935 So. Broadway, Cortez, CO  
 Notary Public in and for \_\_\_\_\_

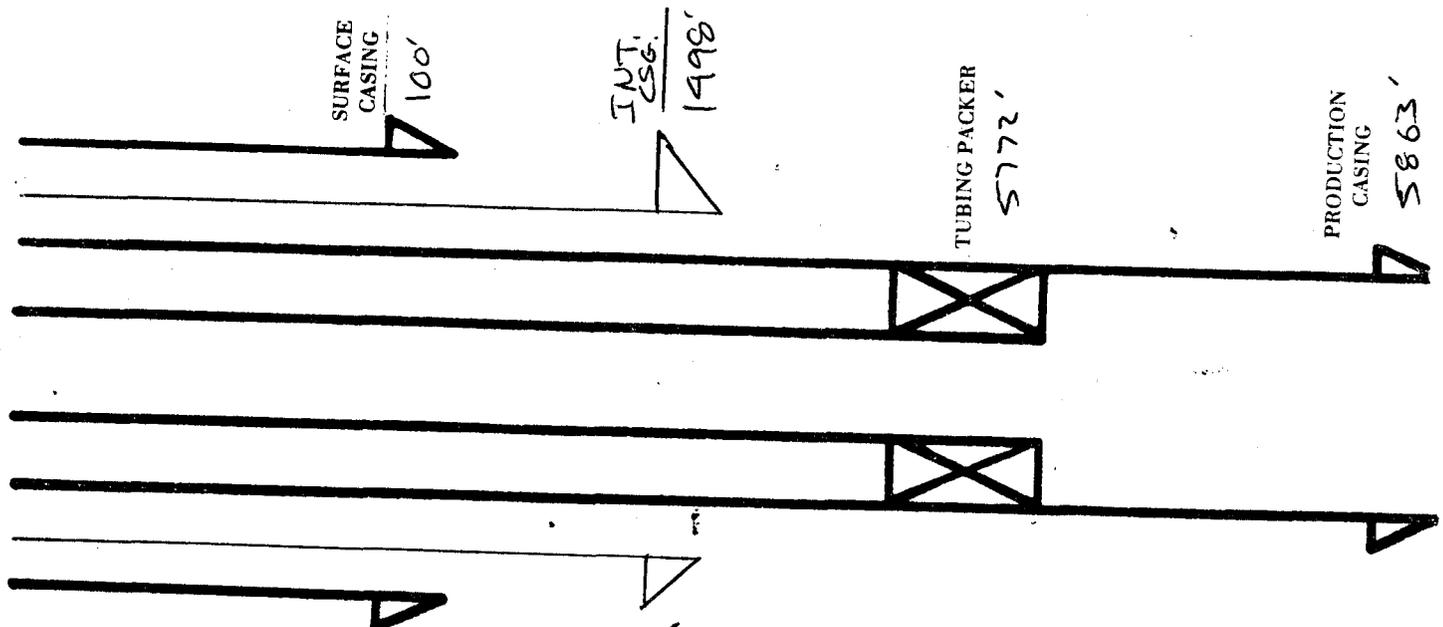
*This is the*

(OVER)

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within 1/2 mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within 1/2 mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	13 3/8	100	150		
Intermediate	8 5/8	1498	1100		
Production	4 1/2	5863	250		
Tubing	2 3/8	5766			
Name - Type - Depth of Tubing Packer Guiberson - 5 1/2" INS PER - 5772					
Total Depth 5864	Geologic Name - Inj. Zone Desert Creek & Ismay		Depth - Top of Inj. Interval 5718	Depth - Base of Inj. Interval 5874	



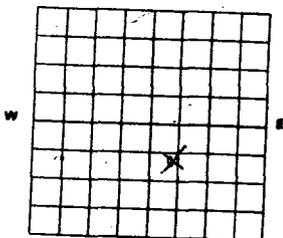
(To be filed within 30 days after drilling is completed) SL067807  
 COUNTY LEASE NO.

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING  
 Room 4241 State Office Building  
 Salt Lake City, Utah 84114

API NO

640 Acres  
N



Locate Well Correctly  
and Outline Lease

COUNTY San Juan SEC. 7 TWP. 40S RGE. 29E

COMPANY OPERATING Texaco Inc.

OFFICE ADDRESS P.O. BOX EE

TOWN Cortez STATE ZIP Colo. 81321

FARM NAME Aneth Unit WELL NO. G307

DRILLING STARTED 2/19/1959 DRILLING FINISHED 5-19-59

DATE OF FIRST PRODUCTION 3-29-59 COMPLETED 3-29-59

WELL LOCATED SW  $\frac{1}{4}$  NW  $\frac{1}{4}$  SE  $\frac{1}{4}$

1900 FT. FROM SL OF  $\frac{1}{4}$  SEC. & 645 FT. FROM WL OF  $\frac{1}{4}$  SEC.

ELEVATION DERRICK FLOOR 4913 GROUND 4923

FORMATION	1	2	3
FORMATION	<u>Desert Creek</u>	<u>Ismay</u>	
SPACING & SPACING ORDER NO.	<u>40 acre</u>	<u>40 acre</u>	
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	<u>oil well</u>	<u>oil well</u>	
PERFORATED	<u>5776-5842</u>	<u>5718-40</u>	
INTERVALS			
ACIDIZED?	<u>1000 gal req. 5600 gal req.</u>	<u>500 gal req. HCl 3000 gal req. HCl</u>	
FRACTURE TREATED?			

TYPE COMPLETION

Single Zone Desert Creek Order No. \_\_\_\_\_

Multiple Zone \_\_\_\_\_ Order No. \_\_\_\_\_

Comingled Ismay Order No. \_\_\_\_\_

LOCATION EXCEPTION 6-5-62 Order No. \_\_\_\_\_ Penalty \_\_\_\_\_

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Desert Creek</u>	<u>5771</u>	<u>Not Reached</u>			
<u>Ismay</u>	<u>5600</u>	<u>5755</u>			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
<u>13 3/8</u>	<u>48</u>	<u>-</u>	<u>100</u>	<u>-</u>	<u>150</u>	<u>-</u>	<u>-</u>
<u>8 5/8</u>	<u>24</u>	<u>-</u>	<u>1498</u>	<u>-</u>	<u>1100</u>	<u>-</u>	<u>-</u>
<u>4 1/2</u>	<u>9.5</u>	<u>-</u>	<u>5863</u>	<u>-</u>	<u>250</u>	<u>-</u>	<u>-</u>

PACKERS SET DEPTH 5772

TOTAL DEPTH 5864

INITIAL TEST DATA

Date	<u>3-29-59</u>	<u>8-1-62</u>	
Oil. bbl./day	<u>403</u>	<u>130</u>	
Oil Gravity	<u>40.7°</u>	<u>NA</u>	
Gas. Cu. Ft./day	<u>NA</u> CF	<u>NA</u> CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	<u>NA</u>	<u>NA</u>	
Water-Bbl./day	<u>77</u>	<u>63</u>	
Pumping or Flowing	<u>Flow</u>	<u>Flow</u>	
CHOKE SIZE	<u>NA</u>	<u>NA</u>	
FLOW TUBING PRESSURE	<u>NA</u>	<u>NA</u>	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 303-565-8401 Philip R. Mann Field Supt  
 Name and title of representative of company

Subscribed and sworn before me this 7 day of October, 19 63  
Marilyn M. [Signature]  
Notary

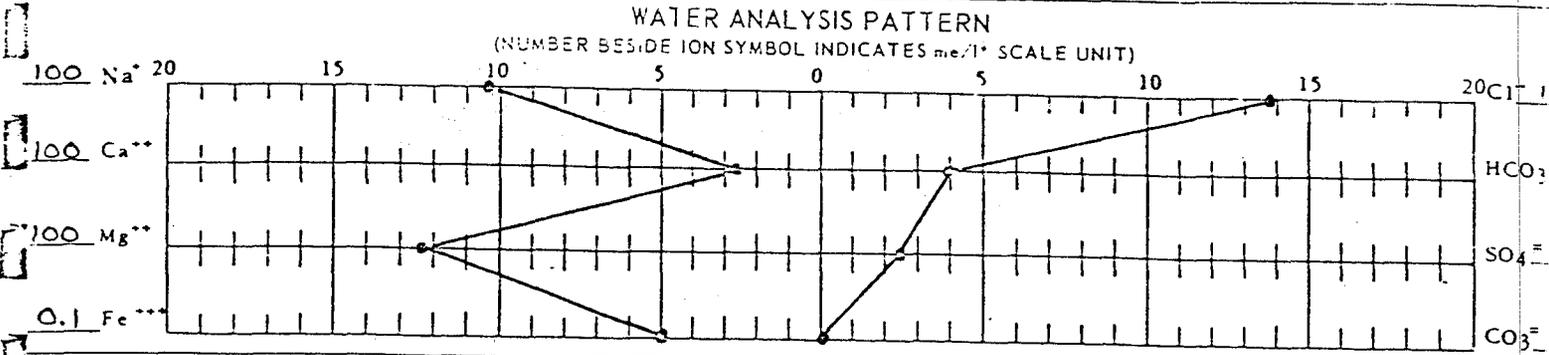


# NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

## WATER ANALYSIS REPORT

COMPANY <b>TEXACO, INCORPORATED</b>						SHEET NUMBER <b>5</b>	
FIELD <b>ANETH</b>				COUNTY OR PARISH <b>SAN JUAN</b>		DATE <b>5 APRIL 1982</b>	
LEASE OR UNIT <b>ANETH</b>			WELL(S) NAME OR NO. <b>INJECTION WATER</b>		STATE <b>UTAH</b>		
DEPTH, FT.	BHT, F	SAMPLE SOURCE <b>PLANT</b>	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED <b>6 APRIL 1982</b>		TYPE OF WATER <input type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input checked="" type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DIS					



**DISSOLVED SOLIDS**

CATIONS	me/l*	mg/l*
Total Hardness	392.0	5360.0
Calcium, Ca <sup>++</sup>	268.0	1519.0
Magnesium, Mg <sup>++</sup>	124.0	10.0
Iron (Total) Fe <sup>+++</sup>	0.5	1.0
Barium, Ba <sup>++</sup>	—	—
Sodium, Na <sup>+</sup> (calc.)	1035.1	23807.3

**DISSOLVED GASES**

Hydrogen Sulfide, H <sub>2</sub> S	337.5 mg/l*
Carbon Dioxide, CO <sub>2</sub>	185.0 mg/l*
Oxygen, O <sub>2</sub>	1.0 mg/l*

**ANIONS**

Chloride, Cl <sup>-</sup>	1380.3	49000.0
Sulfate, SO <sub>4</sub> <sup>=</sup>	24.5	1175.0
Carbonate, CO <sub>3</sub> <sup>=</sup>	0.0	0.0
Bicarbonate, HCO <sub>3</sub> <sup>=</sup>	4.0	244.0
Hydroxyl, OH <sup>-</sup>	0.0	0.0
Sulfide, S <sup>=</sup>	18.8	300.0

**PHYSICAL PROPERTIES**

pH	6.65
Eh (Redox Potential)	N.D. MV
Specific Gravity	N.D.
Turbidity, JTU Units	N.D.
Total Dissolved Solids (calc.)	81385.3 mg/l*
Stability Index @ 77 F	+0.39
@ 140 F	+1.32
CaSO <sub>4</sub> Solubility @ 77 F	306.6 me/l*
@ 176 F	306.8 me/l*
Max. CaSO <sub>4</sub> Possible (calc.)	24.5 me/l*
Max. BaSO <sub>4</sub> Possible (calc.)	1.0 mg/l*
Residual Hydrocarbons	N.D. ppm(Vol)

**SUSPENDED SOLIDS (QUALITATIVE)**

Iron Sulfide     Iron Oxide     Calcium Carbonate     Acid Insoluble

**REMARKS AND RECOMMENDATIONS:**

**WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE**

\*NOTE: me/l and mg/l are commo used interchangeably for epm and p respectively. Where epm and ppm used, corrections should be made specific gravity.

BTC ENGINEER <b>MARK BROTHERS</b>	DIST. NO. <b>12</b>	ADDRESS <b>FARMINGTON, N.M.</b>	OFFICE PHONE <b>505-325-5701</b>	HOME PHONE <b>505-325- </b>
--------------------------------------	------------------------	------------------------------------	-------------------------------------	------------------------------------

PERMANENT

ROUTINE

TEMPORARY

19

(LOCATION)

(DATE)

Subject: Water Analysis from Navajo Aquifer

Aneth Unit H415

Location - SE 1/4 - SE 1/4 Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth - Navajo Aquifer

Temp - 67° F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO<sub>2</sub> - 16 ppm

CO<sub>3</sub><sup>=</sup> - 130 ppm

Ca<sup>+</sup> - 7 ppm

HCO<sub>3</sub><sup>-</sup> - 156 ppm

Mg<sup>++</sup> - 28 ppm

SO<sub>4</sub><sup>=</sup> - 599 ppm

Na<sup>+</sup> - 76 ppm

Cl<sup>-</sup> - 757 ppm

Aneth Unit G422

Location - SW 1/4 - SE 1/4 Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67° F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

SiO<sub>2</sub> - 17 ppm

CO<sub>3</sub><sup>=</sup> - 925 ppm

Ca<sup>+</sup> - 6 ppm

HCO<sub>3</sub><sup>-</sup> - 912 ppm

Mg<sup>++</sup> - 8 ppm

SO<sub>4</sub><sup>=</sup> - 265 ppm

Na<sup>+</sup> - 915 ppm

Cl<sup>-</sup> - 271 ppm

\* Note: these numbers were obtained from Texaco Files in the Denver Division offices

If letter requires reply prepare in triplicate, forwarding original and duplicate, and retain copy.

P.O. Box 2100  
Denver, CO  
80201

By \_\_\_\_\_

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Jeraco Well No. Ameth Unit G 307  
 County: San Juan T 405 R 24E Sec. 7 API# 43-037-16100  
 New Well  Conversion  Disposal Well  Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fracture Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Fluid Source Desert Creek - Ismanz

Analysis of Injection Fluid	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	TDS <u>81,385</u>
Analysis of Water in Formation to be injected into	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	TDS <u>81,385</u>

Known USDW in area Marajo Depth 1100

Number of wells in area of review	<u>13</u>	Prod. <u>4</u>	P&A <u>0</u>
		Water <u>0</u>	Inj. <u>9</u>

Aquifer Exemption	Yes <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Mechanical Integrity Test	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Date	<input type="text"/>	Type <input type="text"/>

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Reviewed by: ABF

UTAH DIVISION OF OIL, GAS AND MINING  
CASING-BRADENHEAD TEST

OPERATOR: Texaco Oil Co.  
 FIELD: Greater Aneth LEASE: Aneth  
 WELL # G-307 SEC. 7 TOWNSHIP 40S RANGE 24E  
 STATE (FED.) FEE DEPTH 5869 TYPE WELL INJW MAX. INJ. PRESS. 2500  
2000  
 TEST DATE 11/12/86

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>13<sup>3</sup>/<sub>8</sub>"</u>	<u>100</u>	<u>150</u>			
<u>INTERMEDIATE</u>	<u>8<sup>5</sup>/<sub>8</sub>"</u>	<u>1498</u>	<u>1100</u>	<u>0</u>		
<u>PRODUCTION</u>	<u>4<sup>1</sup>/<sub>2</sub></u>	<u>5863</u>	<u>250</u>	<u>0</u>		

<u>TUBING</u>	<u>2<sup>3</sup>/<sub>8</sub>"</u>	<u>5766</u>		<u>1750</u>		
				<u>Guiberson e 5772</u>		

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						

<u>TUBING</u>						
---------------	--	--	--	--	--	--

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						

<u>TUBING</u>						
---------------	--	--	--	--	--	--

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	7	SESW	4303715415	PRDX	WIW	99990	WEST ISMAY FED. 2 (ANETH
							SWNE	4303716308	PRDX	PA	99990	GULF-AZTEC FED. 6 (ANETH
							NWSE	4303716100	HRMS	WIW	99990	NAVAJO FED. 6-1 (ANETH G
							SENE	4303716118	HRMS	WIW	99990	NAVAJO FEDERAL 7-1 (ANETH
							SESE	4303716322	HRMS	WIW	99990	NAVAJO TRIBE FED 5-1 (ANE
							SESE	4303716323	HRMS	WIW	99990	NAVAJO TRIBE L-3 (ANETH H
							SWNW	4303716284	DSCR	WIW	99990	NAVAJO FED. 9-1 (ANETH E
							NWSE	4303716101	PRDX	WIW	99990	NAVAJO TRIBE L-6 (ANETH G
							SESW	4303716298	PRDX	WIW	99990	NAVAJO TRIBE E-13 (ANETH
							SENW	4303716078	HRMS	WIW	99990	NAVAJO FED. 8-1 (ANETH F
							NWSW	4303716060	PRDX	WIW	99990	NAVAJO TRIBE E-15 (ANETH
							SENE	4303716119	HRMS	WIW	99990	NAVAJO TRIBE E-16 (ANETH
							NWNE	4303716305	DSCR	PA	99998	NAVAJO TRIBE E-17 (ANETH
							NWSW	4303716061	PRDX	WIW	99990	NAVAJO TRIBE E-14 (ANETH
							SESW	4303716082	PRDX	WIW	99990	NAVAJO TRIBE E-4 (ANETH F
							SESE	4303716125	PRDX	WIW	99990	NAVAJO TRIBE E-7 (ANETH H
							SWSE	4303715944	PRDX	WIW	99990	NAVAJO A-10/34-11 (ANETH
							SWSW	4303715940	PRDX	WIW	99990	NAVAJO A-11/14-11 (ANETH
							NESW	4303716295	PRDX	WIW	99990	NAVAJO A-12/23-11 (ANETH
							SWSW	4303715941	PRDX	WIW	99990	NAVAJO A-4/14-13 (ANETH E
							SWNW	4303715938	PRDX	WIW	99990	NAV TRIBE A-13/12-13 (ANE
							SWNE	4303715943	PRDX	WIW	99990	NAVAJO A-7/32-14 (ANETH G
							SWNW	4303715939	PRDX	WIW	99990	NAVAJO A-6/12-14 (ANETH E
							NESW	4303715942	PRDX	WIW	99990	NAVAJO A-5/23-14 (ANETH F
							NENW	4303716422	PRDX	WIW	99990	ANETH F-114
							SWSE	4303715945	PRDX	WIW	99990	NAVAJO A-1/34-14 (ANETH G
							SWSW	4303716421	PRDX	WIW	99990	NAVAJO A-2 (ANETH E-414)
							NENE	4303716310	IS-DC	WIW	99990	NAVAJO A-9/41-14 (ANETH H
							NWSW	4303730213	DSCR	WIW	99990	ANETH E-315
							NESE	4303730312	DSCR	WIW	99990	ANETH H-315
							SENE	4303716122	PRDX	WIW	99990	NAVAJO TRIBE D-7 (ANETH H
							SESE	4303716330	PRDX	WIW	99990	NAVAJO TRIBE D-24 (ANETH
							NWNW	4303730215	DSCR	WIW	99990	ANETH E-122
							SENW	4303730373	DSCR	WIW	99990	ANETH F-222
							NWSW	4303716067	PRDX	WIW	99990	NAVAJO TRIBE D-19 (ANETH
							NENE	4303716117	PRDX	WIW	99990	NAVAJO TRIBE D-2 (ANETH H
							NWNE	4303730425	IS-DC	WIW	99990	ANETH G-122
							NWSE	4303720231	DSCR	WIW	99990	ANETH G-322X
							SENE	4303730242	DSCR	WIW	99990	ANETH H-222
							SENE	4303716123	PRDX	WIW	99990	NAVAJO TRIBE C-8 (ANETH H
							SESE	4303716128	PRDX	WIW	99990	NAVAJO TRIBE C-3 (ANETH H
							SENW	4303716079	PRDX	WIW	99990	NAVAJO TRIBE C-7 (ANETH F
							NWNE	4303716306	DSCR	WIW	99990	NAVAJO TRIBE C-1 (ANETH G
							SESW	4303716086	PRDX	WIW	99990	NAVAJO TRIBE C-17 (ANETH
							NENW	4303730235	IS-DC	WIW	99990	ANETH F-123
							SENW	4303716289	PRDX	WIW	99990	NAVAJO TRIBE C-16 (ANETH
							NWSW	4303716069	PRDX	WIW	99990	NAVAJO TRIBE C-10 (ANETH

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MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attached Listing DIVISION OF  
OIL GAS & MINING  
Field or Unit name: \_\_\_\_\_ API no. \_\_\_\_\_  
Well location: QQ \_\_\_\_\_ section \_\_\_\_\_ township \_\_\_\_\_ range \_\_\_\_\_ county \_\_\_\_\_  
Effective Date of Transfer: 6-1-91

**CURRENT OPERATOR**

Transfer approved by:

Name R. S. Lane Company Texaco Inc.  
Signature *R. S. Lane* Address P. O. Box 3109  
Title Attorney-in-Fact Midland, TX 79702  
Date \_\_\_\_\_ Phone ( 915 ) 688-4100

Comments: Correspondence Address: Texaco Inc.  
3300 North Butler  
Farmington, NM 87401  
(505) 325-4397

**NEW OPERATOR**

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and Production Inc.  
Signature *R. S. Lane* Address P. O. Box 3109  
Title Attorney-in-Fact Midland, TX 79702  
Date \_\_\_\_\_ Phone ( 915 ) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.  
3300 North Butler  
Farmington, NM 87401  
(505) 325-4397

(State use only)

Transfer approved by *Neil Hunt* Title *UIC Manager*  
Approval Date *6-26-91*



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

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MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well Footage : County : QQ, Sec, T., R., M. : See Attached State : UTAH	

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u><i>R. J. Lane</i></u> Attorney-in-Fact	SIGNED: <u><i>R. J. Lane</i></u> Assistant Division Manager
DATE: _____	DATE: _____

14. I hereby certify that the foregoing is true and correct

---

Name & Signature \_\_\_\_\_ Title Asst. Div. Manager Date \_\_\_\_\_  
(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate  
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether of, ft, or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH   13. STATE

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MAY 28 1991

DIVISION OF OIL GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Transfer of Owner/Operator <input type="checkbox"/>	
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]  
Attorney-In-Fact  
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]  
Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CERTIFICATE OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)  
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E &amp; P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) \_\_\_\_ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. #m157448 80,000-Ins. Co. of N. America

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.

910607 Btm/Farmington - Approved 4-2-91 "Company Merger" includes Aneth Unit and Ismay Flodine Unit.

910607 St. Lands approved 4-15-91 "merger".

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

**SL-067807**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

**Aneth Unit**

1. Type of Well

Oil Well  Gas Well  Other **Injection well**

8. Well Name and No.

**G307**

2. Name of Operator

**Texaco Exp. and Prod Inc.**

9. API Well No.

**43037161000002**

3. Address and Telephone No.

**3300 N. Butler, Farmington N.M. 87401 (505)325-4397**

10. Field and Pool, or Exploratory Area

**Desert Creek**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**570 FNL & 1960 FEL Section 22-T40S-R24E**  
7

11. County or Parish, State

**San Juan, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Clean out

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco proposes to clean out the subject injection well as follows:

Run coil tubing down injection tubing and clean out to PBTD of 5874'. Wash perforations from 5874' to 5718'. TOOH w/ coil tubing. Place well back on injection and monitor.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 2-4-92

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title **Area Manager**

Date 2/3/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: Federal Approval of this Action is Necessary

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**SL-067807**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**Aneth Unit**

8. Well Name and No.

**G307**

9. API Well No.

**43037161000002**

10. Field and Pool, or Exploratory Area

**Desert Creek**

11. County or Parish, State

**San Juan, Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other **Injection well**

2. Name of Operator

**Texaco Exp. and Prod Inc.**

3. Address and Telephone No.

**3300 N. Butler, Farmington N.M. 87401 (505)325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**570 FNL & 1960 FEL Section 22-T40S-R24E  
1900' FSL 1995' 7**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other **Clean out**

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**2/5/92 - MIRU Coil tubing unit. Run coil tubing down injection tubing and clean out to PBTD of 5874'. Wash perforations from 5718' to 5874'. TOO H w/ coil tubing. Place well back on injection and monitor.**

Before: 0 BWIPD / 2300 psi

After: 390 BWIPD / 2100 psi

**RECEIVED**

**FEB 18 1992**

**DIVISION OF  
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed *D.A. Taylor*

Title **Area Manager**

Date *2/12/92*

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 23 1996

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well:  OIL WELL  GAS WELL  OTHER INJECTION WELL

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter J : 1900 Feet From The SOUTH Line and 1995 Feet From The  
EAST Line Section 7 Township T40S Range R24E

5. Lease Designation and Serial No.  
SL-067807

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ANETH UNIT

8. Well Name and Number  
ANETH UNIT  
G307

9. API Well No.  
4303716100

10. Field and Pool, Exploratory Area  
DESERT CREEK

11. County or Parish, State  
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO E. & P., INC. PROPOSES TO REPAIR A CASING LEAK IN THE SUBJECT WELL. PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAM FOR PERTINENT DETAILS.

Federal Approval of this  
Action is Necessary

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 1/19/96

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State official use)

APPROVED [Signature] TITLE Petroleum Engineer DATE 1/24/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## ANETH UNIT NO. G307

1. MIRUPU. Remove wellhead and Nipple up BOP. Release packer from 5661' and TOH w/ 2 3/8" IPC tubing and packer.
3. TIH with workstring, RBP and packer and locate casing leak.
4. TOH with workstring and tools.
5. TIH Cement Retainer and set below casing leak.
6. TIH with workstring open-ended and circulate hole with fresh water. Close pipe rams and establish rate and pressure into the leaks.
7. Spot low water loss Class G cement across casing leaks. Pull tubing to two stands above top of cement column in casing and reverse out excess cement.
8. Close pipe rams. Pump down tubing and cement squeeze the casing at pressure no greater than 800 psi. Use hesitation method of squeeze cementing. Once a standing squeeze has been obtained, shut in for night.

Note: Use a maximum pressure of 800 psi surface pressure when squeezing. Obtain a standing squeeze pressure of 800 psi. Do not over displace cement.

9. TOH with workstring. TIH with 3 7/8" bit and 4-6 2 7/8 drill collars and drill out cement. Pressure test squeeze to 1000 psi as per EPA's required MIT test.
10. Drill out cement retainer and clean out to TD 5874'.
11. TIH with workstring and packer to 5000' and set packer.
12. Acidize Ismay and Dessert Creek perforations 5718'-5860' and open hole 5863'-5874' with 5000 gallons of 15% Hcl in three stages using rock salt in gelled water as diverter.

Diverting agent to consist of 30# gelled lease water with 1-2 ppg rock salt.

15% NEFE Hcl to contain the following:

- 5 GPT Ne Surfactant
- 2 GPT Corrosion Inhibitor
- 25 ppt Fe sequestering agent
- 1% mutual solvent

13. Shut well in for one hour, then swab and/or flow back load.
14. TOH with workstring. TIH with injection tubing and packer and return well to injection. Notify office personnel of job completion for Subsequent Sundry submittal, Utah severance tax credit application and workover overhead charge-out to partners.



# ANETH UNIT No. G307

## CURRENT COMPLETION

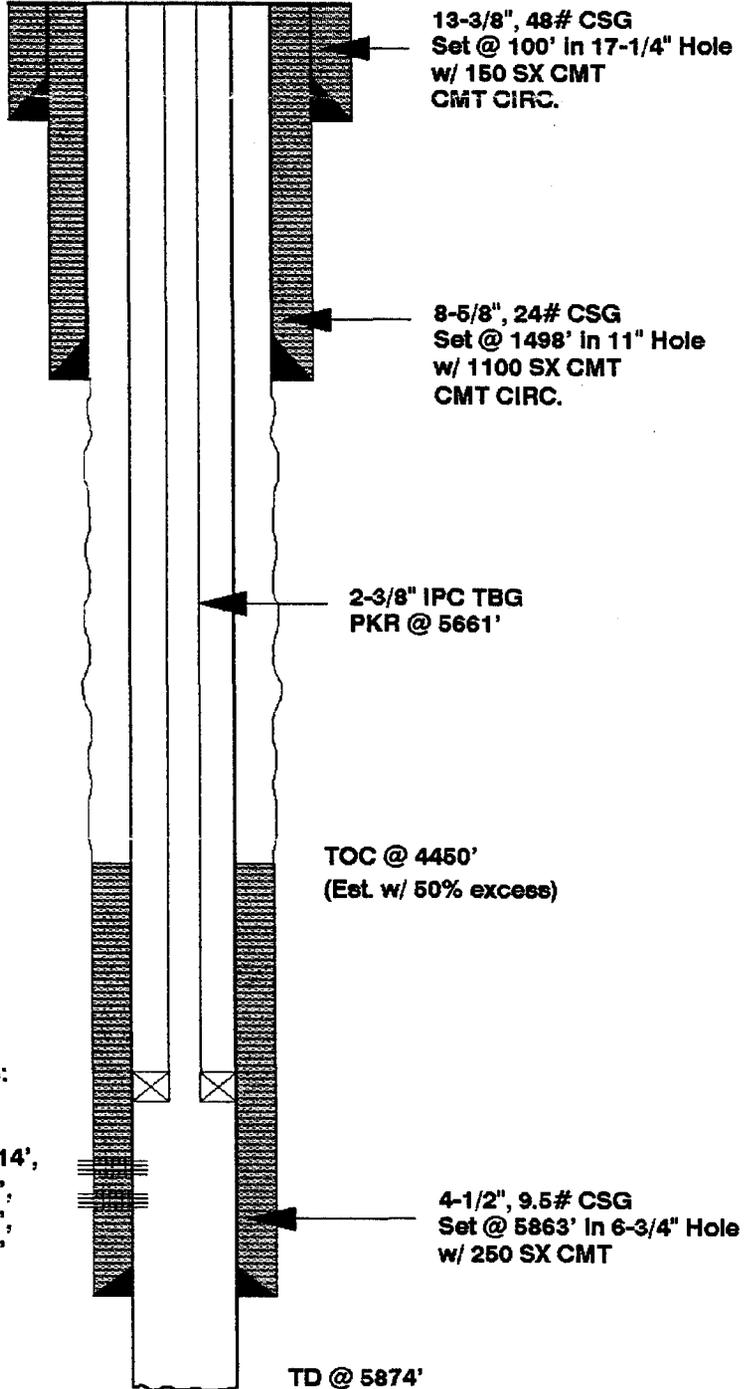
**LOCATION:**  
 1900' FSL & 1995' FEL  
 NW/SE, SEC. 7, T40S, R26E

**ELEVATION:** 4913' DF

**SPUD DATE:** 2/19/59  
**COMPL DATE:** 3/29/59  
**CONVERT WI:** 12/15/79

**FORMATION TOPS:**

Navajo 891'  
 Kayenta 1295'  
 Chinle 1727'  
 DeChelly 2834'  
 Hermosa 4752'  
 Ismay 5600'  
 Desert Creek 5771'



13-3/8", 48# CSG  
 Set @ 100' in 17-1/4" Hole  
 w/ 150 SX CMT  
 CMT CIRC.

8-5/8", 24# CSG  
 Set @ 1498' in 11" Hole  
 w/ 1100 SX CMT  
 CMT CIRC.

2-3/8" IPC TBG  
 PKR @ 5661'

TOC @ 4450'  
 (Est. w/ 50% excess)

4-1/2", 9.5# CSG  
 Set @ 5863' in 6-3/4" Hole  
 w/ 250 SX CMT

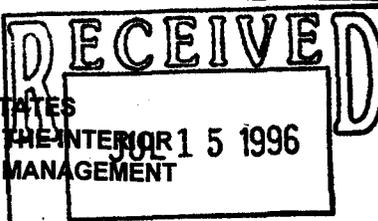
TD @ 5874'

**PRESENT PERFS:**  
 ISMAY: 5718'-40'

**D.C.:** 5776'-92', 5798'-5814',  
 5808'-14', 5814'-20',  
 5830'-36', 5836'-42',  
 5847'-52', 5856'-60'

**OPEN HOLE:**  
 5863'-74'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well:  OIL WELL  GAS WELL  OTHER INJECTION WELL

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter J : 1900 Feet From The SOUTH Line and 1995 Feet From The  
EAST Line Section 7 Township T40S Range R24E

5. Lease Designation and Serial No.  
SL-067807

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ANETH UNIT

8. Well Name and Number  
ANETH UNIT  
G307

9. API Well No.  
4303716100

10. Field and Pool, Exploratory Area  
DESERT CREEK

11. County or Parish, State  
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E. & P., INC. HAS REPAIRED THE CASING LEAK IN THE SUBJECT WELL. THE FOLLOWING PROCEDURE WAS FOLLOWED:

2/23/96. MIRU. POOH WITH INJECTION EQUIPMENT. RIH WITH BIT AND SCRAPER TO 5670'. POOH. RIH WITH CMT RETAINER AND SET @ 5683'. PRESSURE TO 1000#. BOP LEAKED. POOH WITH TBG. RIH WITH TENSION PKR TO ABOVE CMT RETAINER. TEST TO 1000#. OK. FOUND AND ISOLATED HOLE @ 3886'-3918'. POOH. RIH WITH OPEN ENDED TO 4347'. CIRC. TO SURFACE.

2/27/96. RU AND SPOTTED 50 SXS CMT. PU AND REVERSED OUT. SQUEEZED UNTIL A 800# STAND SQUEEZE WAS OBTAINED. RIH WITH BIT, DC AND STARTED DRILLING @ 3271'. PRESSURE TESTING EVERY JT.

3/01/96. DRILLED TO BOTTOM OF CMT PLUG. CMT DID NOT HOLD. CIRC. HOLE CLEAN. POOH WITH TBG AND BIT. RIH WITH OPEN ENDED TO 3944'. RU AND SPOTTED 20 SXS CMT. PU AND REVERSED OUT. HESITATION SQUEEZED UNTIL 1000# WAS OBTAINED. RIH WITH BIT, DC AND STARTED DRILLING @ 3781'. PRESSURE TESTED TO 1000#. BLEW OFF 200# IN 5 MINUTES. POOH.

3/05/96. TIH TO 3919' AND SPOTTED 300 GALS. OF 15% HCL ACID. SQUEEZED 2 BBLs. FLUSH TBG. TIH TO 4031' AND SPOTTED 30 SXS CMT. PU AND HESITATION SQUEEZED UNTIL 1000# IS OBTAINED. DRILLED ON CMT. PRESSURE TESTED TO 1000#. DID NOT HOLD.

3/18/96. MIRUSU. RIH WITH BIT, DC AND DRILLED OUT CMT RETAINER @ 5683' AND DOWN TO 5874'. CIRC. POOH. TIH WITH PKR AND SET @ 5650'. PRESSURE TESTED TO 1000#. OK. SQUEEZED 77 BBLs OF 15% HCL ACID WITH 77 BBLs OF GEL PLUG. FLUSHED. SWABBED. POOH.

3/20/96. RIH WITH 4.5" ARROWSET I ON/OFF TOOL INVERTED. TIH AND SET PKR @ 5591'. CIRC. CHEMICAL. POOH. RIH WITH LOWER SCAB PKR, 18 JTS 2-7/8", TOP SCAB PKR AND SET @ 3700' (BOTTOM PKR @ 4285'). POOH WITH WORKSTRING. RIH WITH 1952' OF 2-1/6" TBG.

3/21/96. 3639' OF 2-3/8" CMT LINED TBG. LATCHED INTO PKR AND SET ONTO ON/OFF TOOL. PRESSURE TESTED TO 1000#. OK BLEW OUT PLUG IN PKR. FLUSHED LATERAL LINE BEFORE PUTTING INJECTION. RDMOL. MONITOR INJECTION.

14. I hereby certify that the foregoing is true and correct

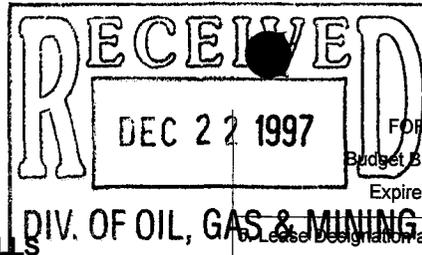
SIGNATURE Rached Hindi TITLE Senior Engineer DATE 6/27/96  
TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

6. Lease Designation and Serial No. **SL-067807**

6. If Indian, Alottee or Tribe Name  
**NAVAJO TRIBE**

7. If Unit or CA, Agreement Designation  
**ANETH UNIT**

8. Well Name and Number  
**ANETH UNIT**  
**G307**

9. API Well No.  
**4303716100**

10. Field and Pool, Exploratory Area  
**DESERT CREEK**

11. County or Parish, State  
**SAN JUAN, UTAH**

SUBMIT IN TRIPLICATE

1. Type of Well:  OIL WELL  GAS WELL  OTHER INJECTION WELL

2. Name of Operator  
**TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No.  
**3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter **J** : **1900** Feet From The **SOUTH** Line and **1995** Feet From The  
**EAST** Line Section **7** Township **T40S** Range **R24E**

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: <u>ACIDIZE &amp; UPGRADE EQUIP.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

\*\*\*\*\* THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY \*\*\*\*\*

TEXACO E. & P., INC. HAS REPAIRED THE CASING LEAK, ACIDIZED & UPGRADED EQUIPMENT IN THE SUBJECT WELL.

2/23/96. MIRU. POOH W/ INJECTION EQUIP. RIH W/ BIT & SCRAPER TO 5670'. POOH. RIH W/ CMT RETAINER & SET @ 5683'. PRESSURE TO 1000#. BOP LEAKED. POOH W/ TBG. RIH W/ TENSION PKR TO ABOVE CMT RETAINER. TEST TO 1000#. OK. FOUND AND ISOLATED HOLE @ 3886'-3918'. POOH. RIH W/ OPEN ENDED TO 4347'. CIRC. TO SURFACE.  
2/27/96. RU AND SPOTTED 50 SXS CMT. PU AND REVERSED OUT. SQUEEZED UNTIL A 800# STAND SQUEEZE WAS OBTAINED. RIH W/ BIT, DC AND STARTED DRILLING @ 3271'. PRESSURE TESTING EVERY JT.  
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3/05/96. TIH TO 3919' AND SPOTTED 300 GALS. OF 15% HCL ACID. SQUEEZED 2 BBLs. FLUSH TBG. TIH TO 4031' AND SPOTTED 30 SXS CMT. PU AND HESITATION SQUEEZED UNTIL 1000# IS OBTAINED. DRILLED ON CMT. PRESSURE TESTED TO 1000#. DID NOT HOLD.  
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3/20/96. RIH W/ 4.5" ARROWSET I ON/OFF TOOL INVERTED. TIH AND SET PKR @ 5591'. CIRC. CHEMICAL. POOH. RIH W/ LOWER SCAB PKR, 18 JTS 2-7/8", TOP SCAB PKR AND SET @ 3700' (BOTTOM PKR @ 4285'). POOH WITH WORKSTRING. RIH W/ 1952' OF 2-1/6" TBG.  
3/21/96. 3639' OF 2-3/8" CMT LINED TBG. LATCHED INTO PKR AND SET ONTO ON/OFF TOOL. PRESSURE TESTED TO 1000#. OK BLEW OUT PLUG IN PKR. FLUSHED LATERAL LINE BEFORE PUTTING INJECTION. RDMOL. MONITOR INJECTION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 12/11/97  
TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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*W/O tax credit 3/98*

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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**SUBMIT IN TRIPLICATE**

1. Type of Well:     OIL WELL     GAS WELL     OTHER INJECTION WELL

2. Name of Operator  
    **TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No.  
    **3300 N. Butler Ave, Ste100    Farmington    NM    87401    325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter **J**    :    **1900**    Feet From The **SOUTH** Line and **1995**    Feet From The  
**EAST**    Line    Section **7**    Township **T40S**    Range **R24E**

5. Lease Designation and Serial No.  
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    **NAVAJO TRIBE**

7. If Unit or CA, Agreement Designation  
    **ANETH UNIT**

8. Well Name and Number  
    **ANETH UNIT**  
    **G307**

9. API Well No.  
    **4303716100**

10. Field and Pool, Exploratory Area  
    **DESERT CREEK**

11. County or Parish, State  
    **SAN JUAN , UTAH**

**12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: <u>CLEAN OUT</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

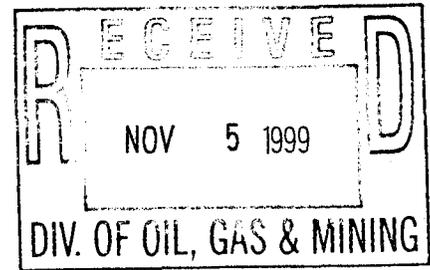
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\*\*\*\*\* THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY \*\*\*\*\*

TEXACO E. & P., INC. HAS CLEANED OUT THE SUBJECT WELL AS FOLLOWS:

9/28-10/7/99 MIRUSU, ND WELL HEAD, NU BOP'S. TOOH W/TBG. CHG. ON-OFF TOOL HYDROTEST IN HOLE W/ TBG. WOULDN'T HOLD. LATCHED ONTO PACKER RAISED ONE JT STILL ON HOLD. TOOH W/ TBG. & PKR. PICK UP 2-7/8" WORK STRING AND TIH W/ ON-OFF TOOL AND TBG. RELEASED SCAB CASING LINER AND PACKERS TOOH W / TBG. AND LINER. TIH W/ TOOL AND TBG. UNSET INJ. PACKER AND TOOH W/ TBG. AND PAKER. PICK UP 3-7/8" BIT TIH W/BIT AND TBG. TAGGED FILL @ 5740' CLEANED OUT TO PBD @ 5740' CIRCULATED HOLE. TOOH LAID DOWN BIT PICKED UP SCRAPER TIH W/ SCRAPER AND TBG. WORKED AREAS WHERE PACKERS ARE SET EXTRA GOOD. TOOH W/ TBG. AND SCRAPER. LAID DOWN SCRAPER, PICKED UP 4-1/2" INJ. PACKER AND TIH W/PKR. & TBG. SET PKR. @ 5549'. LAID DOWN ONE JT. AND CIRCULATED PACKER FLUID. TOOH W/TBG. PICK UP 4-1/2" SCAB LINER PACKER AND HYDROTEST 18 JTS. 2-7/8" LINER AND PACKER IN HOLE. SET LINER @ 3700'-4285' TOOH W/ TBG. LAYING DOWN WORK STRING. HYDROTESTED INJ. STRING IN HOLE. LATCHED ONTO PACKER. ND BOP'S NU WELL HEAD. TESTED CASING O.K. RDMOSU.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 10/28/1999

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





**Chevron**

**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

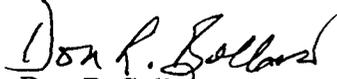
A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number Orangeville & Huntington. Emery County, Utah (See Attached Well List)		API Number
Location of Well		Field or Unit Name See Attached Well List
Footage: See attached well locations	County: Emery	Lease Designation and Number See Attached Well List
QQ, Section, Township, Range:	State: UTAH	

EFFECTIVE DATE OF TRANSFER: 5/1/2002

**CURRENT OPERATOR**

Company: <u>Texaco Exploration and Production Inc</u>	Name: <u>Allen S. Robinson</u>
Address: <u>3300 North Butler, Suite 100</u>	Signature: <u><i>Allen S. Robinson</i></u>
<u>city Farmington state NM zip 87401</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(505) 325-4397</u>	Date: <u>April 30, 2002</u>
Comments:	

**NEW OPERATOR**

Company: <u>Chevron U.S.A. Inc.</u>	Name: <u>J. Scott Purdy</u>
Address: <u>P.O. Box 36366</u>	Signature: <u><i>J. Scott Purdy</i></u>
<u>city Houston state TX zip 79702</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(915) 687-2000</u>	Date: <u>May 1, 2002</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*  
 Title: *Tech Services Manager*

Approval Date: 10/21/02

Comments:

**RECEIVED**  
 MAY 06 2002  
 DIVISION OF  
 OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Nation & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 1150 CITY Midland STATE TX ZIP 79702		7. UNIT or CA AGREEMENT NAME: Aneth Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Well Locations		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds.

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000.

BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000.

KEY CONTACTS:

Roger Atcitty - Operations Supervisor - 435-651-3277 x103  
Ron Wackowski - Operations Manager - 970-675-3714

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson TITLE Attorney-In-Fact  
SIGNATURE *Allen S. Robinson* DATE April 30, 2002

(This space for State use only)

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI

**THE  
NAVAJO  
NATION****MINERALS DEPARTMENT**  
Post Office Box 1910  
Window Rock, Arizona 86515  
Phone: (928) 871-6587 • Fax: (928) 871-7095**KELSEY A. BEGAYE**  
PRESIDENT**TAYLOR MCKENZIE, M.D.**  
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars  
Regulatory Specialist  
ChevronTexaco  
11111 S. Wilcrest  
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- |                     |                     |                      |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834   | 6) I-149-IND-8839   | 11) 14-20-603-4035   |
| 2) I-149-IND-8835   | 7) 14-20-603-2057   | 12) 14-20-603-4037   |
| 3) I-149-IND-8836   | 8) 14-20-603-2059   | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838   | 9) 14-20-603-4030-A | 14) 14-20-603-5446   |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032  |                      |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

*Akhtar Zaman*  
Akhtar Zaman, Director  
Minerals Department

Attachments  
AZ/GLB/cab

**ROUTING**

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

**X** Merger

The operator of the well(s) listed below has changed, effective: <b>05-01-2002</b>	
<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: ANETH

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ARROWHEAD 1 (ANETH D-114)	14-40S-23E	43-037-16277	99990	FEDERAL	WIW	A
A W RICE 2 (ANETH B-123)	23-40S-23E	43-037-16271	99990	FEDERAL	WIW	A
A W RICE 3 (ANETH C-223)	23-40S-23E	43-037-16276	99990	FEDERAL	WIW	A
FEDERAL A-1 (ANETH A-124)	24-40S-23E	43-037-16270	99990	FEDERAL	WIW	A
FEDERAL 1 (ANETH C-124)	24-40S-23E	43-037-16275	99990	FEDERAL	WIW	A
W ISMY FED 3 (ANETH E307)	07-40S-24E	43-037-15412	99990	FEDERAL	WIW	A
W ISMY FED 2 (ANETH F-407)	07-40S-24E	43-037-15415	99990	FEDERAL	WIW	A
NAVAJO FED 6-1 (ANETH G-307)	07-40S-24E	43-037-16100	99990	FEDERAL	WIW	A
NAVAJO FED 7-1 (ANETH H-207)	07-40S-24E	43-037-16118	99990	FEDERAL	WIW	I
GULF-AZTEC FED 7 (ANETH E-207)	07-40S-24E	43-037-16283	99990	FEDERAL	WIW	A
ANETH U E407	07-40S-24E	43-037-30175	7000	FEDERAL	WIW	A
NAVAJO TRIBAL 4 (ANETH E-318)	18-40S-24E	43-037-16063	99990	FEDERAL	WIW	A
ANETH U E218	18-40S-24E	43-037-30137	7000	FEDERAL	WIW	A
ANETH U F118	18-40S-24E	43-037-30155	7000	FEDERAL	WIW	A
ANETH U E-118 (W ISMY FED 1)	18-40S-24E	43-037-15413	99990	FEDERAL	WIW	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 11/14/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/14/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8975810026

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attachment</b>
2. NAME OF OPERATOR: <b>Resolute Natural Resources Company</b> <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Navajo</b>
3. ADDRESS OF OPERATOR: <b>1675 Broadway, Suite 1950</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		7. UNIT or CA AGREEMENT NAME: <b>Aneth Unit</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See Attachment</b>		8. WELL NAME and NUMBER: <b>See Attachment</b>
PHONE NUMBER: <b>(303) 534-4600</b>		9. API NUMBER: <b>See Attach</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <b>Desert Creek</b>
COUNTY: <b>San Juan</b>		
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Janet Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Janet Pasque</u>	DATE <u>11/30/04</u>

(This space for state use only)

**APPROVED** 12/29/2004  
*ER*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached exhibit.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Navajo

7. UNIT or CA AGREEMENT NAME:

Aneth Unit

8. WELL NAME and NUMBER:

See attached exhibit.

9. API NUMBER:

See attached exhibit.

10. FIELD AND POOL, OR WILDCAT:

Aneth

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER See attached exhibit.

2. NAME OF OPERATOR:

Resolute Natural Resources Company

3. ADDRESS OF OPERATOR:

1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:

(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED

DEC 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Chevron U.S.A. Inc.

NO210

TITLE A. E. Wacker, Attorney-in-Fact

SIGNATURE

A. E. Wacker

DATE 12/20/2004

(This space for State use only)

APPROVED 12/29/2004

ER  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached exhibit.		API Number See attached exhibit.
Location of Well		Field or Unit Name Aneth Unit
Footage : _____	County : San Juan	Lease Designation and Number See attached exhibit.
QQ, Section, Township, Range: _____	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 12/1/2004

**CURRENT OPERATOR** N0210

Company: <u>Chevron U.S.A. Inc.</u>	Name: <u>A. E. Wacker</u>
Address: <u>1111 Bagby St.</u>	Signature: <u>A. E. Wacker</u>
<u>city Houston state TX zip 77002</u>	Title: <u>Attorney-in-Fact</u>
Phone: <u>(713) 752-6000</u>	Date: <u>12/20/2004</u>
Comments:	

RECEIVED  
DEC 22 2004

**NEW OPERATOR** N2700 DIV. OF OIL, GAS & MINING

Company: <u>Resolute Natural Resources Company</u>	Name: <u>Janet Pappas xt</u>
Address: <u>1675 Broadway, Suite 1950</u>	Signature: <u>Janet Pappas</u>
<u>city Denver state CO zip 80202</u>	Title: <u>Vice President</u>
Phone: <u>(303) 534-4600 XT</u>	Date: <u>12/21/04</u>
Comments:	

(This space for State use only)

Transfer approved by: David J. Finn  
Title: VIC Geologist

Approval Date: 12-29-04

Comments: Transfer of Authority to Inject into the Aneth C214 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 214 failed 5 year test on 10/13/2004. Operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).

NUM	API NUM	Q1	Q2	SEC	TWSP	RNG	LEGAL	Lease	Status 12/1/04	NNEPA Well List	USEPA Well List	UIC Program
H222	4303730242	SE	NW	22	40S	24E		I-149-IND-8836	Active	H222	H222	Navajo Nation
F418	4303715083	SE	SW	18	T40S	R24E	650' FSL/1825' FWL	I-149-IND-8835	Active	F418	F418	Navajo Nation
E307	4303715412	NW	SW	7	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E307	E307	Navajo Nation
E118	4303715413	NW	NW	18	T40S	R24E	660' FNL/660' FWL	SL-067807	Active	E118	E118	Navajo Nation
F407	4303715415	SE	SW	7	T40S	R24E	660' FSL/1980' FWL	SL-067807	Active	F407	F407	Navajo Nation
E136	4303715485	NW	NW	36	T40S	R24E	660' FNL/660' FWL	14-20-603-5444	Active	E136	E136	Navajo Nation
G136	4303715486	NW	NE	36	T40S	R24E	785' FNL/2040' FEL	14-20-603-5443	Active	G136	G136	Navajo Nation
H236	4303715487	SE	NE	36	T40S	R24E	1980' FNL/660' FEL	14-20-603-5443	P/A			Navajo Nation
B213	4303715825	SE	NW	13	T40S	R23E	3300' FSL/3300' FEL	SL-070968-A	Active			State of Utah
C113	4303715827	NW	NE	13	T40S	R23E	4602' FSL/1993' FEL	SL-070968-A	Active			State of Utah
C313	4303715828	NW	SE	13	T40S	R23E	1949' FSL/1991' FEL	SL-070968-A	Active			State of Utah
D213	4303715830	SE	NE	13	T40S	R23E	3263' FSL/660' FEL	SL-070968-A	Active			State of Utah
E116	4303715832	NW	NW	16	T40S	R24E	601' FNL/550' FWL	ML-3156	Active	E116	E116	Navajo Nation
E213	4303715938	SW	NW	13	T40S	R24E	2140' FNL/740' FWL	I-IND-149-8837	Active	E213	E213	Navajo Nation
E214	4303715939	SW	NW	14	T40S	R24E	1940' FNL/650' FWL	I-149-IND-8837	Active	E214	E214	Navajo Nation
E411	4303715940	SW	SW	11	T40S	R24E	500' FSL/820' FWL	I-149-IND-8837	Active	E411	E411	Navajo Nation
E413	4303715941	SW	SW	13	T40S	R24E	660' FSL/660' FWL	IND-149-8837	Active	E413	E413	Navajo Nation
F314	4303715942	NE	SW	14	T40S	R24E	1980' FSL/1980' FWL	I-149-IND-8837	Active	F314	F314	Navajo Nation
G214	4303715943	SW	NE	14	T40S	R24E	2140' FNL/2010' FEL	I-149-IND-8839	P/A			Navajo Nation
G411	4303715944	SW	SE	11	T40S	R24E	680' FSL/1950' FEL	I-149-IND-8837	Active	G411	G411	Navajo Nation
G414	4303715945	SW	SE	14	T40S	R24E	660' FSL/1980' FEL	I-149-IND-8837	Active	G414	G414	Navajo Nation
J131	4303715946	NW	NW	31	T40S	R25E	660' FNL/638' FWL	14-20-603-372	Active	J131	J131	Navajo Nation
B114	4303716032	NE	NW	14	T40S	R23E	660' FNL/1980' FWL	SL-070968	Shut-In			State of Utah
C214	4303716033	SW	NE	14	T40S	R23E	1890' FNL/1930' FEL	SL-070968	Shut-In			State of Utah
C411	4303716034	SW	SE	11	T40S	R23E	600' FSL/2010' FEL	SL-070968-B	P/A			State of Utah
C414	4303716035	SW	SE	14	T40S	R23E	760' FSL/2000' FEL	SL-070968	Active			State of Utah
D314	4303716038	NE	SE	14	T40S	R23E	1980' FSL/660' FEL	SL-070968	Active			State of Utah
E117	4303716049	NW	NW	17	T40S	R24E	520' FNL/645' FWL	I-149-IND-8835	Active	E117	E117	Navajo Nation
E120	4303716050	NW	NW	20	T40S	R24E	660' FNL/660' FWL	I-149-IND-8836	Active	E120	E120	Navajo Nation
E121	4303716051	NW	NW	21	T40S	R24E	660' FNL/760' FWL	I-149-IND-8836	Active	E121	E121	Navajo Nation
E126	4303716054	NW	NW	26	T40S	R24E	760' FNL/660' FWL	I-149-IND-8838	Active	E126	E126	Navajo Nation
E129	4303716055	NW	NW	29	T40S	R24E	660' FNL/660' FWL	14-20-603-4030	Active	E129	E129	Navajo Nation
E308	4303716060	NW	SW	8	T40S	R24E	1820' FSL/645' FWL	I-149-IND-8833	Active	E308	E308	Navajo Nation
E309	4303716061	NW	SW	9	T40S	R24E	1900' FSL/500' FWL	I-149-IND-8834	P/A			Navajo Nation
E317	4303716062	NW	SW	17	40S	24E	1980' FSL/660' FWL	I-149-IND-8835	Active	E317	E317	Navajo Nation
E318	4303716063	NW	SW	18	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E318	E318	Navajo Nation
E319	4303716064	NW	SW	19	T40S	R24E	2040' FSL/680' FWL	I-149-IND-8836	P/A			Navajo Nation
E320	4303716065	NW	SW	20	T40S	R24E	2140' FSL/820' FWL	I-149-IND-8836	Active	E320	E320	Navajo Nation
E321	4303716066	NW	SW	21	T40S	R24E	2140' FSL/720' FWL	I-149-IND-8836	Active	E321	E321	Navajo Nation
E322	4303716067	NW	SW	22	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8836	Active	E322	E322	Navajo Nation
E323	4303716068	NW	SW	23	T40S	R24E	1980' FSL/510' FWL	I-149-IND-8838	Active	E323	E323	Navajo Nation
E324	4303716069	NW	SW	24	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E324	E324	Navajo Nation
E325	4303716070	NW	SW	25	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E325	E325	Navajo Nation
E326	4303716071	NW	SW	26	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E326	E326	Navajo Nation
F115	4303716074	NE	NW	15	T40S	R24E	690' FNL/2140' FWL	I-149-IND-8834	Active	F115	F115	Navajo Nation

F208	4303716076	SE	NW	8	T40S	R24E	2140' FNL/2050' FWL	I-149-IND-8833	Active	F208	F208	Navajo Nation
F219	4303716077	SE	NW	19	T40S	R24E	1820' FNL/2140' FWL	I-149-IND-8836	Active	F219	F219	Navajo Nation
F221	4303716078	SE	NW	21	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F221	F221	Navajo Nation
F223	4303716079	SE	NW	23	T40S	R24E	1980' FNL/1820' FWL	I-149-IND-8838	Active	F223	F223	Navajo Nation
F225	4303716080	SE	NW	25	T40S	R24E	2040' FNL/2080' FWL	I-149-IND-8838	Active	F225	F225	Navajo Nation
F409	4303716082	SE	SW	9	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8834	Active	F409	F409	Navajo Nation
F421	4303716084	SE	SW	21	T40S	R24E	585' FSL/1990' FWL	I-149-IND-8836	Active	F421	F421	Navajo Nation
F422	4303716085	SE	SW	22	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F422	F422	Navajo Nation
F423	4303716086	SE	SW	23	T40S	R24E	770' FSL/1955' FWL	I-149-IND-8838	Active	F423	F423	Navajo Nation
F424	4303716087	SE	SW	24	T40S	R24E	660' FSL/2100' FWL	I-149-IND-8838	Active	F424	F424	Navajo Nation
G117	4303716089	NW	NE	17	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8835	Active	G117	G117	Navajo Nation
G118	4303716090	NW	NE	18	T40S	R24E	800' FNL/1910' FEL	I-149-IND-8835	Active	G118	G118	Navajo Nation
G119	4303716091	NW	NE	19	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8836	Active	G119	G119	Navajo Nation
G120	4303716092	NW	NE	20	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8833	Active	G120	G120	Navajo Nation
G125	4303716095	NW	NE	25	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8838	Active	G125	G125	Navajo Nation
G129	4303716097	NW	NE	29	T40S	R24E	580' FNL/1905' FEL	14-20-603-4030	Active	G129	G129	Navajo Nation
G307	4303716100	NW	SE	7	T40S	R24E	1900' FSL/1995' FEL	SL-067807	Active	G307	G307	Navajo Nation
G308	4303716101	NW	SE	8	T40S	R24E	1975' FSL/1830' FEL	I-149-IND-8834	Active	G308	G308	Navajo Nation
G317	4303716103	NW	SE	17	T40S	R24E	1778' FSL/1900' FEL	I-149-IND-8835	Active	G317	G317	Navajo Nation
G318	4303716104	NW	SE	18	T40S	R24E	2125' FSL/1980' FEL	I-149-IND-8835	Active	G318	G318	Navajo Nation
G320	4303716105	NW	SE	20	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8836	Active	G320	G320	Navajo Nation
G324	4303716111	NW	SE	24	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G324	G324	Navajo Nation
G326	4303716113	NW	SE	26	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G326	G326	Navajo Nation
G415	4303716116	SW	SE	15	T40S	R24E	820' FSL/2400' FEL	I-149-IND-8834	Active	G415	G415	Navajo Nation
H122	4303716117	NE	NE	22	T40S	R24E	660' FNL/660' FEL	I-149-IND-8836	Active	H122	H122	Navajo Nation
H207	4303716118	SE	NE	7	T40S	R24E	1820' FNL/820' FEL	SL-067807	T/A			State of Utah
H208	4303716119	SE	NE	8	T40S	R24E	2140' FNL/660' FEL	I-149-IND-8833	Active	H208	H208	Navajo Nation
H218	4303716120	SE	NE	18	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8835	Active	H218	H218	Navajo Nation
H219	4303716121	SE	NE	19	T40S	R24E	1945' FNL/607' FEL	I-149-IND-8836	Active	H219	H219	Navajo Nation
H221	4303716122	SE	NE	21	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8836	Active	H221	H221	Navajo Nation
H223	4303716123	SE	NE	23	T40S	R24E	1820' FNL/730' FEL	I-149-IND-8838	Active	H223	H223	Navajo Nation
H225	4303716124	SE	NE	25	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8838	Active	H225	H225	Navajo Nation
H410	4303716125	SE	SE	10	T40S	R24E	625' FSL/545' FEL	I-149-IND-8834	P/A			Navajo Nation
H422	4303716127	SE	SE	22	T40S	R24E	^660' FSL/660' FEL	I-149-IND-8836	P/A			Navajo Nation
H423	4303716128	SE	SE	23	T40S	R24E	820' FSL/450' FEL	I-149-IND-8838	Active	H423	H423	Navajo Nation
H425	4303716129	SE	SE	25	T40S	R24E	660' FSL/660' FEL	I-149-IND-8838	Active	H425	H425	Navajo Nation
J129	4303716131	NW	NW	29	T40S	R25E	620' FNL/615' FWL	I-149-IND-8839	P/A			Navajo Nation
J130	4303716132	NW	NW	30	T40S	R25E	720' FNL/590' FEL	I-149-IND-8839	Shut-In	J130	J130	Navajo Nation
J330	4303716134	NW	SW	30	T40S	R25E	2060' FSL/800' FWL	I-149-IND-8839	Active	J330	J330	Navajo Nation
K230	4303716135	SE	NW	30	T40S	R25E	2075' FSL/2140' FWL	I-149-IND-8839	Shut-In	K230	K230	Navajo Nation
K430	4303716137	SE	SW	30	T40S	R25E	660' FSL/1980' FWL	I-149-IND-8839	Active	K430	K430	Navajo Nation
L330	4303716139	NW	SE	30	T40S	R25E	2120' FSL/1960' FEL	I-149-IND-8839	Active	L330	L330	Navajo Nation
L419	4303716140	SW	SE	19	T40S	R25E	660' FSL/1980' FEL	I-149-IND-8839	Active	L419	L419	Navajo Nation
M230	4303716141	SE	NE	30	T40S	R25E	1930' FNL/660' FEL	I-149-IND-8839	Active	M230	M230	Navajo Nation
E128	4303716222	NW	NW	28	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	Active	E128	E128	Navajo Nation
F227	4303716223	SE	NW	27	T40S	R24E	1980' FNL/1980' FWL	14-20-603-2056	T/A			Navajo Nation
G128	4303716224	NW	NE	28	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Shut-In	G128	G128	Navajo Nation

H228	4303716228	SE	NE	28	T40S	R24E	2080' FNL/560' FEL	14-20-603-2056	T/A			Navajo Nation
A124	4303716270	NW	NW	24	T40S	R23E	500' FNL/500'FWL	SL-0701010-C	Active			State of Utah
B123	4303716271	NE	NW	23	T40S	R23E	500' FNL/2140' FWL	SL-0701010	Active			State of Utah
B312	4303716272	NE	SW	12	T40S	R23E	3295' FNL/3348' FEL	SL-070968-A	Active	B312	B312	Navajo Nation
B314	4303716273	NE	SW	14	T40S	R23E	2030' FSL/2030' FWL	SL-070968	Active			State of Utah
C112	4303716274	NW	NE	12	T40S	R23E	658' FNL/1974' FEL	SL-070968-A	P/A			State of Utah
C124	4303716275	NW	NE	24	T40S	R23E	660' FNL/1980' FEL	SL-0701010-C	P/A			State of Utah
C223	4303716276	SW	NE	23	T40S	R23E	1820' FNL/1980' FEL	SL-0701010	P/A			State of Utah
D114	4303716277	NE	NE	14	T40S	R23E	660' FNL/760' FEL	SL-070968	Active			State of Utah
D212	4303716278	SE	NE	12	T40S	R23E	1860' FNL/656' FEL	SL-070968-A	Shut-In	D212	D212	Navajo Nation
D413	4303716279	SE	SE	13	T40S	R23E	660' FSL/661' FEL	SL-070968-A	Active			State of Utah
E119	4303716280	NW	NW	19	T40S	R24E	500' FNL/820' FWL	I-149-IND-8836	Active	E119	E119	Navajo Nation
E207	4303716283	SW	NW	7	T40S	R24E	2030' FNL 750' FWL		T/A	E207	E207	
E208	4303716284	SW	NW	8	T40S	R24E	1930' FNL/500' FWL	I-149-IND-8833	T/A			Navajo Nation
F116	4303716285	NE	NW	16	T40S	R24E	660' FNL/1980' FWL	ML-3156	Active	F116	F116	Navajo Nation
F217	4303716286	SE	NW	17	T40S	R24E	1890' FNL/1930' FWL	I-149-IND-8835	Active	F217	F217	Navajo Nation
F218	4303716287	SE	NW	18	T40S	R24E	1970' FNL/2060' FWL	I-149-IND-8835	Active	F218	F218	Navajo Nation
F220	4303716288	SE	NW	20	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F220	F220	Navajo Nation
F224	4303716289	SE	NW	24	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8838	Active	F224	F224	Navajo Nation
F226	4303716290	SE	NW	26	T40S	R24E	1950' FNL/1900' FWL	I-149-IND-8838	Active	F226	F226	Navajo Nation
F229	4303716292	SE	NW	29	T40S	R24E	2015' FNL/1930' FWL	14-20-603-4030	P/A	F229	F229	Navajo Nation
F235	4303716293	SE	NW	35	T40S	R24E	1825' FNL/2010' FWL	14-20-603-2059	Active	F235	F235	Navajo Nation
F236	4303716294	SE	NW	36	T40S	R24E	1980' FNL/1980' FWL	14-20-603-5444	Active	F236	F236	Navajo Nation
F311	4303716295	NE	SW	11	T40S	R24E	1820' FSL/1980'FWL	I-149-IND-8837	P/A			Navajo Nation
F315	4303716296	NE	SW	15	T40S	R24E	1980' FSL/2010' FWL	I-149-IND-8834	Active	F315	F315	Navajo Nation
F316	4303716297	NE	SW	16	T40S	R24E	2260' FSL/2140' FWL	ML-3156	Active	F316	F316	Navajo Nation
F408	4303716298	SE	SW	8	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8833	Active	F408	F408	Navajo Nation
F417	4303716299	SE	SW	17	T40S	R24E	500' FSL/2140' FWL	I-149-IND-8835	Active	F417	F417	Navajo Nation
F420	4303716300	SE	SW	20	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F420	F420	Navajo Nation
F425	4303716301	SE	SW	25	T40S	R24E	795' FSL/1960' FWL	I-149-IND-8838	Active	F425	F425	Navajo Nation
F426	4303716302	SE	SW	26	T40S	R24E	632' FSL/1867' FWL	I-149-IND-8838	P/A			Navajo Nation
F434	4303716303	SE	SW	34	T40S	R24E	815' FSL/1860' FWL	14-20-603-2056	P/A			Navajo Nation
F435	4303716304	SE	SW	35	T40S	R24E	820' FSL/1930' FWL	14-20-603-2059	T/A			Navajo Nation
G123	4303716306	NW	NE	23	T40S	R24E	660' FNL/1530' FEL	I-149-IND-8838	Active	G123	G123	Navajo Nation
G127	4303716307	NW	NE	27	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Active	G127	G127	Navajo Nation
G319	4303716309	NW	SE	19	T40S	R24E	1920' FSL/2060' FEL	I-149-IND-8836	Active	G319	G319	Navajo Nation
H216	4303716312	SE	NE	16	T40S	R24E	3331' FSL/703' FEL	ML-3156	Active	H216	H216	Navajo Nation
H217	4303716313	SE	NE	17	T40S	R24E	2070' FNL/820' FEL	I-149-IND-8833	Active	H217	H217	Navajo Nation
H220	4303716314	SE	NE	20	T40S	R24E	2025' FNL/560' FEL	I-149-IND-8833	Active	H220	H220	Navajo Nation
H226	4303716316	SE	NE	26	T40S	R24E	1980' FNL/780' FEL	I-149-IND-8838	Active	H226	H226	Navajo Nation
H227	4303716317	SE	NE	27	T40S	R24E	1980' FNL/630' FEL	14-20-603-2056	Active	H227	H227	Navajo Nation
H229	4303716318	SE	NE	29	T40S	R24E	1820' FNL/660' FEL	14-20-603-4030	Shut-In	H229	H229	Navajo Nation
H234	4303716319	SE	NE	34	T40S	R24E	1980' FNL/660' FEL	14-20-603-2056	Active	H234	H234	Navajo Nation
H235	4303716320	SE	NE	35	T40S	R24E	2000' FNL/770' FEL	14-20-603-2059	Active	H235	H235	Navajo Nation
H407	4303716322	SE	SE	7	T40S	R24E	645' FSL/500' FEL	I-149-IND-8835	Active	H407	H407	Navajo Nation
H408	4303716323	SE	SE	8	T40S	R24E	500' FSL/530' FEL	I-149-IND-8834	Active	H408	H408	Navajo Nation
H417	4303716326	SE	SE	17	T40S	R24E	500' FSL/690' FEL	I-149-IND-8833	Active	H417	H417	Navajo Nation

H418	4303716327	SE	SE	18	T40S	R24E	660' FSL/660' FEL	I-149-IND-8835	Active	H418	H418	Navajo Nation
H419	4303716328	SE	SE	19	T40S	R24E	570' FSL/450' FEL	I-149-IND-8836	P/A			Navajo Nation
H420	4303716329	SE	SE	20	T40S	R24E	660' FSL/660' FEL	I-149-IND-8836	Active	H420	H420	Navajo Nation
H421	4303716330	SE	SE	21	T40S	R24E	500' FSL/750' FEL	I-149-IND-8836	Active	H421	H421	Navajo Nation
H424	4303716331	SE	SE	24	T40S	R24E	820' FSL/610' FEL	I-149-IND-8838	Active	H424	H424	Navajo Nation
H426	4303716332	SE	SE	26	T40S	R24E	710' FSL/510' FEL	I-149-IND-8838	Active	H426	H426	Navajo Nation
H427	4303716333	SE	SE	27	T40S	R24E	660' FSL/660' FEL	14-20-603-2056	Active	H427	H427	Navajo Nation
K231	4303716335	SE	NW	31	T40S	R25E	2014' FNL/2054' FWL	14-20-603-372A	Active	K231	K231	Navajo Nation
M430	4303716337	SE	SE	30	T40S	R25E	670' FSL/790' FEL	I-149-IND-8839	Active	M430	M430	Navajo Nation
E414	4303716421	SW	SW	14	T40S	R24E	750' FSL/620' FWL	I-149-IND-8837	Active	E414	E414	Navajo Nation
F114	4303716422	NE	NW	14	40S	24E	720' FNL/1870' FWL	I-149-IND-8839	Active	F114	F114	Navajo Nation
E127	4303716782	NW	NW	27	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	P/A			Navajo Nation
H416	4303720230	SE	SE	16	T40S	R24E	150' FSL/660' FEL	ML-3156	Active	H416	H416	Navajo Nation
G322X	4303720231	NW	SE	22	T40S	R24E	1550' FSL/1720' FEL	I-149-IND-8836	Active	G322X	G322X	Navajo Nation
D412	4303730049	SE	SE	12	T40S	R23E	500' FSL/150' FEL	SL-070968-A	Active	D412	D412	Navajo Nation
E316	4303730094	NW	SW	16	T40S	R24E	2190' FSL/128' FWL	ML-3156	Active	E316	E316	Navajo Nation
G321X	4303730095	NW	SE	21	T40S	R24E	1900' FSL/1755' FEL	I-149-IND-8836	Shut-In	G321X	G321X	Navajo Nation
G316	4303730107	NW	SE	16	T40S	R24E	2320' FSL/1745' FEL	ML-3156	Active	G316	G316	Navajo Nation
C312	4303730112	NW	SE	12	T40S	R23E	1610' FSL/1800' FEL	SL-070968-A	Active	C312	C312	Navajo Nation
A113	4303730119	NW	NW	13	T40S	R23E	700' FNL/650' FWL	SL-070968-A	Active			State of Utah
E218	4303730137	SW	NW	18	T40S	R24E	1860' FNL/660' FWL	SL-067807	Active	E218	E218	Navajo Nation
F118	4303730155	NE	NW	18	T40S	R24E	619' FNL/2184' FWL	SL-067807	Active	F118	F118	Navajo Nation
D113	4303730174	NE	NE	13	T40S	R23E	578' FNL/619' FEL	SL-070968-A	Active			State of Utah
E407	4303730175	SW	SW	7	T40S	R24E	618' FSL/577' FWL	SL-067807	Active	E407	E407	Navajo Nation
E315	4303730213	NW	SW	15	T40S	R24E	2212' FSL/591' FWL	I-149-IND-8834	Active	E315	E315	Navajo Nation
E122	4303730215	NW	NW	22	T40S	R24E	528' FNL/660' FWL	I-149-IND-8836	Active	E122	E122	Navajo Nation
F123	4303730235	NE	NW	23	T40S	R24E	660' FNL/2046' FWL	I-149-IND-8838	Shut-In	F123	F123	Navajo Nation
B413	4303730297	SE	SW	13	T40S	R23E	660' FSL/1980' FWL	SL-070968-A	Active			State of Utah
A313	4303730299	NW	SW	13	T40S	R23E	1840' FSL/470' FWL	SL-070968-A	Active			State of Utah
H315	4303730312	NE	SE	15	T40S	R24E	1980' FSL/660' FEL	I-149-IND-8834	Active	H315	H315	Navajo Nation
F416	4303730333	SE	SW	16	T40S	R24E	1000' FSL/1980' FWL	ML-3156	Active	F416	F416	Navajo Nation
G121X	4303730335	NW	NE	21	T40S	R24E	790' FNL/1780' FEL	I-149-IND-8836	Active	G121X	G121X	Navajo Nation
G116	4303730344	NW	NE	16	T40S	R24E	660' FNL/1980' FEL	ML-3156	Active	G116	G116	Navajo Nation
G126X	4303730372	NW	NE	26	T40S	R24E	860' FNL/1780' FEL	I-149-IND-8838	Active	G126X	G126X	Navajo Nation
F222	4303730373	SE	NW	22	T40S	R24E	1920' FNL/1980' FWL	I-149-IND-8836	Active	F222	F222	Navajo Nation
G122	4303730425	NW	NE	22	T40S	R24E	570' FNL/1960' FEL	I-149-IND-8836	Active	G122	G122	Navajo Nation
H314X	4303731381	NE	SE	14	T40S	R24E	1950' FSL/570' FEL	I-149-IND-8837	Active	H314X	H314X	Navajo Nation

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	Effective CA on:	<b>12/1/2004</b>
<b>FROM: (Old Operator):</b> N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	<b>TO: ( New Operator):</b> N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600	

CA No.

Unit:

**ANETH**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MESA 1 (ANETH C411)	11	400S	230E	4303716034	99990	Federal	WI	I
BURTON 23-12 (ANETH B312)	12	400S	230E	4303716272	99990	Federal	WI	A
BURTON 31-12 (ANETH C-112)	12	400S	230E	4303716274	99990	Federal	WI	I
BURTON 22-13 (ANETH B-213)	13	400S	230E	4303715825	99990	Federal	WI	A
BURTON 31-13 (ANETH C-113)	13	400S	230E	4303715827	99990	Federal	WI	A
BURTON 33-13 (ANETH C-313)	13	400S	230E	4303715828	99990	Federal	WI	A
BURTON 42-13 (D213)	13	400S	230E	4303715830	7000	Federal	WI	A
ARROWHEAD 6 (ANETH B-114)	14	400S	230E	4303716032	99990	Federal	WI	A
ARROWHEAD 3 (ANETH C-214)	14	400S	230E	4303716033	99990	Federal	WI	A
ARROWHEAD 5 (ANETH C-414)	14	400S	230E	4303716035	99990	Federal	WI	A
ARROWHEAD 4 (ANETH D-314)	14	400S	230E	4303716038	99990	Federal	WI	A
ARROWHEAD 2 (ANETH B-314)	14	400S	230E	4303716273	99990	Federal	WI	A
A W RICE 2 (ANETH B-123)	23	400S	230E	4303716271	99990	Federal	WI	A
A W RICE 3 (ANETH C-223)	23	400S	230E	4303716276	99990	Federal	WI	A
FEDERAL A-1 (ANETH A-124)	24	400S	230E	4303716270	99990	Federal	WI	A
FEDERAL 1 (ANETH C-124)	24	400S	230E	4303716275	99990	Federal	WI	A
W ISMY FED 3 (ANETH E307)	07	400S	240E	4303715412	99990	Federal	WI	A
W ISMAY FED 2 (ANETH F-407)	07	400S	240E	4303715415	99990	Federal	WI	A
NAVAJO FED 6-1 (ANETH G-307)	07	400S	240E	4303716100	99990	Federal	WI	A
NAVAJO FED 7-1 (ANETH H-207)	07	400S	240E	4303716118	99990	Federal	WI	I
ANETH U E-118 (W ISMY FED 1)	18	400S	240E	4303715413	99990	Federal	WI	A
NAVAJO TRIBAL 4 (ANETH E-318)	18	400S	240E	4303716063	99990	Federal	WI	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested
- Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/29/2004

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/29/2004

3. Bond information entered in RBDMS on: n/a

4. Fee/State wells attached to bond in RBDMS on: n/a

5. Injection Projects to new operator in RBDMS on: separate list

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B001263

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001264

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet

The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTSL-067806
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Water Injection Well		<b>7. UNIT or CA AGREEMENT NAME:</b> ANETH
<b>2. NAME OF OPERATOR:</b> RESOLUTE NATURAL RESOURCES		<b>8. WELL NAME and NUMBER:</b> NAVAJO FED 6-1 (ANETH G-307)
<b>3. ADDRESS OF OPERATOR:</b> 1675 Boradway Ste 1950 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43037161000000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1900 FSL 1995 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 07 Township: 40.0S Range: 24.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> GREATER ANETH
		<b>COUNTY:</b> SAN JUAN
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AU G307 is a vertical injector located in the Aneth Unit CO2 Phase 1 area. Resolute permanently abandoned this wellbore on 1-31-12, please see operations document and BLM approved sundry attached.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
January 16, 2013**

<b>NAME (PLEASE PRINT)</b> Shery Glass	<b>PHONE NUMBER</b> 303 573-4886	<b>TITLE</b> Sr Regulatory Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/16/2013	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTSL067807

6. If Indian, Allottee or Tribe Name  
SHIPROCK

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
8910077380

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

8. Well Name and No.  
ANETH G307

2. Name of Operator  
RESOLUTE ANETH, LLC

Contact: SHERRY GLASS  
E-Mail: sglass@resoluteenergy.com

9. API Well No.  
43-037-16100-00-S1

3a. Address  
1675 BROADWAY SUITE 1950  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-573-4886 Ext: 1580  
Fx: 303-623-3628

10. Field and Pool, or Exploratory  
DESERT CREEK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 7 T40S R24E NWSE 1900FSL 1995FEL  
37.321660 N Lat, 109.320040 W Lon

11. County or Parish, and State  
SAN JUAN COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AU G307 is a vertical injector located in the Aneth Unit CO2 Phase I area. Resolute permanently abandoned this wellbore on 1-31-12, please see operations document, daily work summary and schematic of current wellbore attachments.

Wellwork:

1. Gave 48-hour notice to NNEPA before initiating wellwork (Bill Freeman-(505)368-1041)
2. MIRU
3. Spot and perforate areas for external and internal cement plugs over producing formations; per attachment
3. Spot surface cmt plug (200 to surface)
4. Cut off wellhead
5. RDMOL
6. Install P&A marker

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #183279 verified by the BLM Well Information System  
For RESOLUTE ANETH, LLC, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 01/16/2013 (12SXM1168SE)**

Name (Printed/Typed) CRAIG WRIGHT	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 01/15/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** \_\_\_\_\_

STEPHEN MASON  
Title PETROLEUM ENGINEER  
Date 01/16/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

RECEIVED: Jan. 16, 2013

Sundry Number: 33881 API Well Number: 43037161000000

**Additional data for EC transaction #183279 that would not fit on the form**

**32. Additional remarks, continued**

7. Disk location and road

**Revisions to Operator-Submitted EC Data for Sundry Notice #183279**

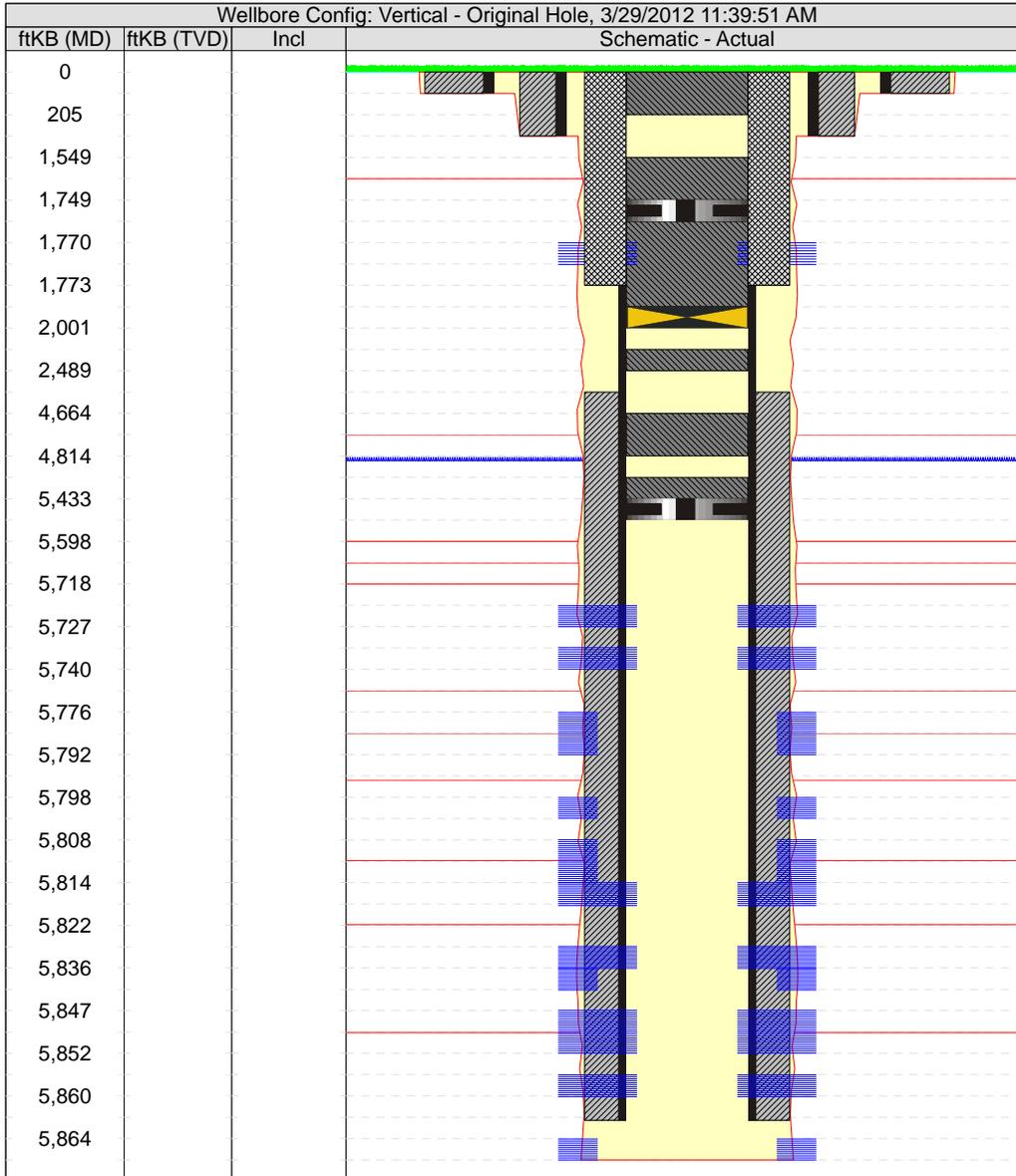
	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	ABD SR	ABD SR
Lease:	UTSL067807	UTSL067807
Agreement:	UTU68927A	8910077380 (UTU68927A)
Operator:	RESOLUTE ANETH, LLC 1675 BROADWAY SUITE 1950 DENVER, CO 80202 Ph: 303-573-4886	RESOLUTE ANETH, LLC 1675 BROADWAY SUITE 1950 DENVER, CO 80202 Ph: 303.534.4600
Admin Contact:	SHERRY GLASS SR REGULATORY TECHNICIAN E-Mail: sglass@resoluteenergy.com  Ph: 303-573-4886 Fx: 303-623-3628	SHERRY GLASS SR REGULATORY TECHNICIAN E-Mail: sglass@resoluteenergy.com  Ph: 303-573-4886 Ext: 1580 Fx: 303-623-3628
Tech Contact:	CRAIG WRIGHT PRODUCTION ENGINEER E-Mail: cwright@resoluteenergy.com Cell: 970-396-1425 Ph: 435-651-3277 Ext: 3280 Fx: 435-651-3276	CRAIG WRIGHT PRODUCTION ENGINEER E-Mail: cwright@resoluteenergy.com Cell: 970-396-1425 Ph: 970-564-5200 Fx: 970-564-5234
Location:		
State:	UT	UT
County:	SAN JUAN	SAN JUAN
Field/Pool:	GREATER ANETH	DESERT CREEK
Well/Facility:	AU G 307 Sec 7 T40S R24E Mer NAV NWSE 1900FSL 1995FEL 37.321660 N Lat, 109.320040 W Lon	ANETH G307 Sec 7 T40S R24E NWSE 1900FSL 1995FEL 37.321660 N Lat, 109.320040 W Lon



## Schematic and Survey Plot

Well Name: G307 Aneth Unit

API Number 43037161000000	Surface Legal Location NW SE	License No.	Current Wellbore Configuration Vertical	Ground Elevation (ft) 4,925.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) -12.00	KB-Casing Flange Distance (ft)
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Vertical Section	Plan
No data available	No data available



## Daily Well Report

## Well Name: G307 Aneth Unit

API Number 43037161000000	Section 7	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config Vertical
Ground Elevation (ft) 4,925.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) -12.00	KB-Casing Flange Distance (ft)	Well Spud Date/Time 2/19/1959 00:00	Rig Release Date/Time		

Job Category Abandon	Primary Job Type Abandon Well	Secondary Job Type	Working Interest (%) 61.77
Start Date 1/17/2012	End Date 2/10/2012	AFE Number 10011448	

Objective  
Permanently plug and abandon wellbore per BLM requirements.

Contractor Millenium Oilfield Service	Rig Number 1	Rig Type	Rig Start Date 1/17/2012	Rig Release Date 2/1/2012
Contractor No Rig	Rig Number	Rig Type	Rig Start Date 2/10/2012	Rig Release Date 2/10/2012

Report Number	Start Date	End Date	Summary
1	1/17/2012	1/17/2012	Move rig from R.U. 16-13 to A.U. G-307. JSA Tailgate Safety Meeting (LOTO, Communicaiton) LOTO all power sources. Injection line closed, lock it out. Cathodic hooked up, power shut off, LOTO cathodic. SITP 1150psi SICP 0psi. Braiding head Opsi. Spot in rig, pit, pump, and BOP. R/U derrick guide lines. Winch line spool leaking oil, R/D winch and took to town for service. SDFN Secure well, rig, loc. Crew Travel to yard.
2	1/18/2012	1/18/2012	Crew Travel. JSA Tailgate Safety Meeting (Backhoe Ops, PSI on lines). SITP 1150psi SICP 0. Remove gagues off well head, R/U pump & lines to well head. Phillip Benally on loc line locate & signed excavation permit. HT well service dig out dirt pit, line and fence pit. Open tbg to dirt pit to bleed off psi. PSI not bleeding down, Return CO2. Pump 80 bbls 10# brine dwn tbg to kill well, tbg still flowing, SIW. Send truck for another load of 10# brine. .Wait 2 hours for truck to return with 80 bbls of 10# brine. Pump 80 bbls 10# brine dwn tbg to kill well. Pump total of 160 bbls 10# brine dwn tbg. SIW psi up to 500psi on tbg. Order kill mud for tomorrow. SDFN Secure well, rig, loc. Crew Travel.
3	1/19/2012	1/19/2012	Crew Travel. JSA Tailgate Safety Meeting (Pumping Mud, Nipple up BOP). SITP 850psi SICP 0psi. Truck on loc with 12.4# mud. Pump 30 bbls 12.4# mud down tbg, tbg dead, remove inj line, upper tree. Nipple up BOP. R/U floor, hand rails, steps, and tongs. PSI test rams & bag 200 low 1000 high. ram & bag test good. J off PKR. Well coming around backside of tbg. Flow well for 10 min to balance well. Backside flowing @100psi. SIW. Pump 20 bbls 12.4# mud dwn tbg to kill well, while choking backside. Backside still flowing. SIW STIP 10psi SICP 400psi. Order more mud to kill backside of tbg displace packer fluid. Wait on 1.5 hr on mud. 70bbls 12.4# mud on loc. Pump 70 bbls 12.4# mud dwn tbg. Well is dead. L/D 4 pub jts 72 jts 2 1/16 tbg. SDFN Secure well, rig, loc. Crew Travel.
4	1/20/2012	1/20/2012	Crew Travel. JSA Tailgate Safety Meeting (L/D & P/U tbg, Proper lifting) SITP 0psi SICP 20psi, Open csg to dirt pit bleed off gas. Continue to L/D 2 1/16 tbg. L/D 95 jts 2 1/16 tbg, L/D retrieving tool. Wait 30 min on work string. Spot in work string. P/U Liner retrieving tool. Tally & P/U 103 jts 2 3/8 work string. Latch on to scab liner, pull free. TOH w/ liner 51 stds 2 3/8 tbg, L/D 1 jt 2 3/8 tbg. Change elevators, slips, and tong dies for 3 1/2 liner. L/D 26 jts 3 1/2 scab liners, Liner hanger, 1 slip from liner hanger missing, Possible went into hole in csg or fell on top of PKR. P/U PKR retrieving tool, 4' 2 3/8 perf pub jt, TIH 1 jt 51 stds 2 3/8 tbg, P/U 29 jts 2 3/8 tbg EOT @ 4271.06'. SDFD Secure well, rig, loc. Crew Travel.
5	1/21/2012	1/21/2012	Crew Travel. JSA Tailgate Safety Meeting (P/U tbg, Tripping Tbg). SITP 60psi SICP 70 psi, Open well to dirt pit bleed off psi. Continue to P/U tbg. P/U 37 jts 2 3/8 tbg, Tag PKR on jt 169 @ 5445', try to release PKR, Retrieving tool not completely sitting on pkr. R/U pump to tbg, pump 30 bbls 12.4 # mud dwn tbg wash top of PKR, still not able to latch onto PKR. L/D 1 jt TOH 84 stds 2 3/8 tbg. Cut 3" off bottom of retrieving tool. TIH 84 stds 2 3/8 tbg, P/U 1 jt 2 3/8 tbg, latch onto PKR. TOH w/ PKR 84 stds 2 3/8 tbg, L/D 4' perf pub jt, L/D PKR & tool. P/U bit scrapper, TIH 20 stds 2 3/8 tbg. SDFD Secure well, rig, loc. Crew Travel.
6	1/23/2012	1/23/2012	Crew Travel. JSA Tailgate Safety Meeting ( Tripping Tbg, P/U Tbg) SITP 60psi SICP 70psi, Open well to dirt pit bleed off psi. TIH w/ bit & scrapper 64 stds 2 3/8 tbg. P/U 6 jts 2 3/8 tbg. Ran bit & scrapper to 5658'. L/D 1 jt, TOH 20 stds 2 3/8 tbg. Picking up 21 std chain on drawworks broke. Rig crew did not have spare parts to fix chain, Replacement parts were in tool box that was stolen. SDFD Secure well, rig, loc.
7	1/24/2012	1/24/2012	Crew Travel. JSA Tailgate Safety Meeting (Hand placement, Communication) Rig crew on loc with new chain & links to repair chain. Repair chain on drawworks, Replace damage hydraulic filter. Started rig, move blocks to check chain. Chain loose, hitting gurad, remove link chain too tight, Called out mechanic to properly install chain and links. Chain put back together and working properly by 430pm. Rig and crew ready to run tomorrow.
8	1/25/2012	1/25/2012	Crew Travel. JSA Tailgate Safety Meeting (Tripping tbg, 100% tie off) SITP 50psi SICP 60psi, open well to dirt pit bleed off psi. TOH 67 stds 2 3/8 tbg. L/D bit & scrapper. P/U CIBP, TIH 87 stds P/U 1 jt 2 3/8 tbg. CIBP will not set, continue to try and set CIBP before L/D each jt, L/D total of 6 jts. CIBP would not set, May have lost upper slips on CIBP. TOH 84 stds 2 3/8 tbg, L/D 1 jt & CIBP, CIBP missing upper slips. P/U CIBP, TIH 84 stds 2 3/8 tbg. Set CIBP @ 5433'. TOH 84 stds 2 3/8 tbg, L/D CIBP setting tool. Bluejet Wireline on loc JSA Safety Meeting (keep clear of wireline, Communication) Spot in truck, M/U logging tools, R/U wireline. RIH w/ CBL to 5430' log surface, break down logging tools, R/D wireline. SDFD Secure well, rig, loc. Crew Travel.



## Daily Well Report

## Well Name: G307 Aneth Unit

API Number 43037161000000	Section 7	Township 40S	Range 24E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config Vertical
Ground Elevation (ft) 4,925.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) -12.00	KB-Casing Flange Distance (ft)	Well Spud Date/Time 2/19/1959 00:00	Rig Release Date/Time		

Report Number	Start Date	End Date	Summary
9	1/26/2012	1/26/2012	Crew Travel. JSA Tailgate Safety Meeting (Hand placement, Hazard Awareness) SITP Opsi SICP Opsi. TIH open ended 84 stds 2 3/8 tbg EOT @ 5428'. Montezuma winch truck on loc to respot tbg trailer, make room for cement trucks. Spot in cement trucks. JSA Safety Meeting everyone on loc (psi on lines, high noise areas) R/U cement line to floor & tbg, PSI test lines to 2000psi, Test good. 1st plug ontop on CICR, 10 bbls F/W spacer, 3 bbls Type 3 Neat 13sks, 19 bbls displacement. L/D 19 jt 2 3/8 tbg EOT @ 4814'. 2nd plug balance plug from 4814' to 4664', 5 bbls F/W spacer, 2.5 bbls Type 3 Neat 10 sks, 17.6 bbl displacement. L/D 72 jts 2 3/8 tbg EOT @ 2489'. 3rd plug balance plug, 5 bbls F/W spacer, 1 bbl Type 3 Neat 4sks, 9.2 bbls displacement. (14.6 wgt, 1.37 yld, 6.64 gps) R/D cement lines, wash & clean trucks. L/D 12 jts 2 3/8 tbg, TOH 32 stds L/D 1 jt 2 3/8 tbg. JSA Safety Meeting w/ Bluejet (wire safety, No Cell phones). Spot in truck, R/U lines, M/U gun, RIH to 1770', Shoot off 4 shots per foot, 8 shots, ROH w/ perf gun, Check gun all 8 shots went off. Close blind rams pump dwn csg attempt to circ to surface through braiding head, no cric well took 9 bbl F/W @ 1000psi. Shut dwn pump, bleed off psi, M/U compsite plug, RIH w/ plug to 2000' set plug. ROH w/ setting tool. Close blinds rams, pump dwn csg, no cric, psi to 1200psi quickly, Call Craig Wright wait on approval from EPA. R/D wireline. Secure well, rig, loc. SDFD. Crew Travel.
10	1/27/2012	1/27/2012	Crew Travel to loc. JSA Tailgate Safety Meeting, SITP 0 psi SICP Opsi. P/u Pkr, TIH w/ 53 -Jts +1-10' Sub, Set Pkr @ 1,730, N/u Hard lines To Tbg, No Water, Call Around For water Truck, Wait On Water Truck, When One Is Available, Spot Water Truck, Start Pumping P/w Dn To 1,770', Got Pres up To 1,750-Psi, Started Injecting, Pres Drop To 1,500-Psi, Pump 30-bbls @ 1.5-BPM w/ 1,300-Psi, Call Craig & Told Him We pump 35 -bbls Away & No Fluid From Briden Head, He Said To Pump The Rest of P/w-35-bbls, So We Pump The Rest OF 35-bbls P/w,Open Tbg To Rig Pit Flow It Back, Unset Pkr, Shut Well In, Drain Pump, Hard lines, P/u Tools,Travel
11	1/30/2012	1/30/2012	Crew Travel. JSA Tailgate Safety Meeting (Tripping TBG, 100% Tie Off) SITP 0 psi SCIP 0 psi. TOH 1 stds 2 3/8 tbg, Pulling second std, rig operator crowed out blocks. 850am Shut down all operations, Secure well. Called Wilson, Lynn, Ivan. Use winch line to L/D 7 stds tbg, R/D steps, floor, cables and lines, lay derrick over for inspection. Premier on loc to magnaflux upper derrick section, cross beams, and shive brakcets. All welds test good. Service crown and inspect derrick. SDFD Secure well, rig, loc. Crew Travel.
12	1/31/2012	1/31/2012	Crew Travel. JSA Tailgate Safety Meeting (Paying Attention, Communication) SITP Opsi SICP Opsi. R/U derrick, cables, floors, steps and tongs. P/U 7 stds 2 3/8 tbg, stand back in derrick. TOH 25 stds L/D 1 jt 2 /38 tbg, L/D PKR. P/U CICR, TIH 27 stds 2 3/8 tbg, Set CICR 1749'. JSA Safety Meeting evyone on loc 16 people on loc (Emergency plan, Pumping hazards) Spot in trucks, R/U lines to floor & tbg. PSI test lines to 3000psi, Test good. Pump 10 bbl F/W spacer, 20 bbl sealbond, 73 bbl Cement, 6.8 bbl F/W displacement. Circ through braiding head Returned 1 bbl oily fluid, 26 bbl dirty fluid, 40 bbl old mud, 10 bbl F/W spacer 20 bbl sealbond, 7 bbl cement. Sting out of CICR, Pump 5 bbl F/W spacer, 3.3 bbls Cement, 5.5 F/W displacement. L/D 12 jts 2 3/8 tbg, Reverse circ. tbg clean, L/D 42 jts 2 3/8 tbg, L/D CICR setting tool. TIH 5 stds 2 3/8 tbg. L/D 3 jts 2 3/8 tbg EOT @ 205'. R/U cement line to tbg, Pump 5 bbl F/W spacer, 3.3 bbl Cement, 2 bbl Displacement. L/D 7 jts 2 3/8 tbg. Rig down steps, tongs, floor. Nipple down & remove BOP. Top off cement to surface .5 bbl Cement, Wash & clean cement trucks. Cement Type 3 Neat + 3% LCM, 2% A-10, 2% SM ( 13.5 WGT,1.72 YLD, 8.79 GPS) SDFD Secure rig, loc. Crew Travel.
13	2/1/2012	2/1/2012	Crew Travel. JSA Tailgate Safety Meeting (Rigging Down, Hazard Awareness) R/D cables, lines. Scope down derrick, Lay derrick over on unit. Secure lines, cables, hand rails, hoses, and blocks for rig move. While moving rig off loc. Drive line yoke broke apart. Set brakes on unit, put blocks under tire. Removed broken parts off drive line, back unit back onto loc. Call Wilson notify of breakdown. Rig crew called ahead for parts. Replacement parts will be ready by 1530, Crew will bring out parts in morning and repair unit. Riley on loc to clean out rig pit, take returns to envirotech. Dawn Trucking also on loc to haul old mud off to envirotech. HT well service on loc to dig out settle mud & cement from dirt pit prep to haul off to land farm, Backfill dirt pit. SDFD Secure rig, loc. Crew Travel.
14	2/10/2012	2/10/2012	JSA Tailgate Safety Meeting (Fire Watch, Backhoe Safety). Excavation permit filled out and signed. Dig around well head. Lansing welder on loc, Safety Meeting (Cutting, Grinding). Fill out Hot Work Permit. Secure well head with backhoe, cut and remove well head, Weld in P&A marker, back fill marker, Dig & cut off anchor. Release Lansing welder. Have dump truck on loc, use backhoe to load cement & oily dirt. Send material to landfarm, Truck return for second load, Load truck. Back drag & clean loc w/ backhoe release backhoe. Location is clean. Injection line, power pole, w/ electrical box, still on loc.