

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A, or
operations suspended

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS:

Time Spile
4 electric log
well log

10-15-65 Sub Report of Shutter, Arrange & Repair well.

DATE FILED 1-31-58 PUBLIC LEASE NO. INDIAN 199846

LAND: FEE & PATENTED STATE LEASE NO. DRILLING APPROVED: 1-31-58

SPUDDED IN: 2-11-58

COMPLETED: 3-2-58 3-18-58

INITIAL PRODUCTION: 420 BOPD / ch 399 BOPD

GRAVITY A. P. I. 36°

GOR: 620:1

PRODUCING ZONES: 5589-5651

TOTAL DEPTH: 5830

WELL ELEVATION: 4716 SF

DATE ABANDONED: PH 7-07-88

FIELD OR DISTRICT: Aneth

COUNTY: San Juan

WELL NO. NAVAJO TRIBE Q-1 (Aneth - G135)

APR 43-037-16098

LOCATION: 820 FT. FROM (N) LINE, 2010 FT. FROM (E) LINE. NW 1/4 NE 1/4 QUARTER - QUARTER SEC. 35

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
24 E	24 E	35	THE TEXAS COMPANY				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Sinbad	Brazer
Recent	Wahweap	PERMIAN	Pilot shale
Alluvium	Masuk	Kaibab	Madison
Lake beds	Colorado	Coconino	Leadville
Pleistocene	Mancos	Cutler	Redwall
Lake beds	Upper	Hoskinnini E 2514	DEVONIAN
TERTIARY	Middle	DeChelly E 2710	Upper
Pliocene	Lower	White Rim	Middle
Humboldt	Emery	Organ Rock E 2824	Lower
Salt Lake	Blue Gate	Cedar Mesa	Ouray
Miocene	Ferron	Halgaite tongue	Elbert
Bishop conglomerate	Frontier	Phosphoris	Guilmette
Oligocene	Dakota	Park City	Simonson dolomite
Norwood	Burro Canyon	Rico (Goodridge)	Sevy dolomite
Eocene	Cedar Mountain	Supai	North Point
Duchesne River	Buckhorn	Bird Springs	SILURIAN
Uinta	JURASSIC	CARBONIFEROUS	Laketown dolomite
Bridger	Morrison	Pennsylvanian	ORDOVICIAN
Green River	Salt Wash	Oquirrh	Eureka quartzite
Upper	San Rafael Gr.	Weber	Pogonip limestone
Middle	Summerville	Morgan	CAMBRIAN
Lower	Bluff sandstone	Hermosa E 4620	Lynch
Wasatch	Curtis	Upper D zone E 5425	Bowman
Colton	Entrade	Lower E 11 E 5582	Tapeats
Flagstaff	Moab tongue	Molas	Ophir
Almy	Carmel	Paradox E 5778	Tirtic
Paleocene	Glen Canyon Gr.	A	PRE-CAMBRIAN
Current Creek	Navajo E 802	B	
North Horn	Kayento E 1137	C	
CRETACEOUS	Wingate E 1172	Manning Canyon	
Montana	TRIASSIC	Mississippian	
Mesaverde	Chinle	Chainman shale	
Price River	Shinarump E 2459	Humbug	
Blackhawk	Moab	Joana limestone	

(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Contract No. 14-20-603-2059

Allottee _____

Lease No. _____

Lease No. 177846

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "Q" Fort Worth, Texas, January 28, 1958.

Well No. 1 is located 800 ft. from ^[N] line and 2010 ft. from ^[E] line of sec. 35

SW1/4, Sec. 35 **40-South** **24-East** **81M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4716 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATION	SIZE CASING	CASING PROGRAM (Approx)
		Net wt Cement
Top of Aneth 5600'	8-5/8" 5-1/2" (5500') 5-1/2" (300')	24.0# New 1500' 14.0# New 15.5# New 5800' 1000 ex. 500 ex.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE TEXAS COMPANY**
 P. O. Box 1720
 Address **Fort Worth 1, Texas**

THE TEXAS COMPANY
 By *J. J. Velton*
J. J. Velton
 Title **Division Civil Engineer**

Sec. 27

Pure Lse.

27 D 4

Sec. 26

Navajo Tribe "C"
The Texas Co. Lse.

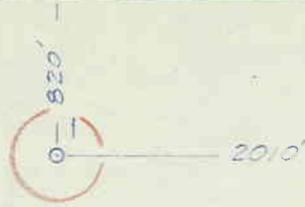
4

Sec. 25

Navajo Tribe "C"
The Texas Co. Lse.

T
40
S

Navajo Tribal
Lands



Navajo Tribal
Lands

Pure Lse.

Sec. 34

Sec. 35

Sec. 36

Navajo Tribe "Q"

Western States Lse.

The Texas Co. Lse.
640 Ac



Sec. 3

Sec. 2

Sec. 1

Navajo Tribal Lands

T
41
S

R 24 E

SAN JUAN COUNTY, UTAH
Scale 1" = 1000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

Division Civil Engineer
The Texas Company

Registered Professional Engineer - State of Texas

February 3, 1958

AIR MAIL

The Texas Company
P. O. Box 1720
Fort Worth 1, Texas

Attention: J. J. Velten, Division Civil Engineer

Gentlemen:

This is to acknowledge receipt of the notices of intention to drill for the following wells to be located in San Juan County, Utah:

Well No. Navajo Tribe Q-1, 820 feet from the north line and 2010 feet from the east line of Section 35, Township 40 South, Range 24 East, S1E1M;

Well No. Navajo Tribe P-2, 660 feet from the south line and 1820 feet from the west line of Section 4, Township 41 South, Range 25 East, S1E1M;

Please be advised that insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted.

This approval terminates within 90 days if the above mentioned wells are not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGET
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

(SUBMIT IN TRIPLICATE)

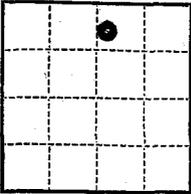
Indian Agency Navajo
Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-2059

71-14
5-12



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL _____		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 6, 19 58

Navajo Tribe "Q"

Well No. 1 is located 820 ft. from N line and 2010 ft. from E line of sec. 35

NE 1/4 of Sec. 35
(1/4 Sec. and Sec. No.)

40-S 24-E
(Twp.) (Range)

SLM
(Meridian)

Anoth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4716 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 11" hole to 1500' and cemented 1488' of 8-5/8" O.D. casing at 1500' with 1050 sacks of cement. Cement circulated. Tested casing with 1000# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817
Farmington, New Mexico

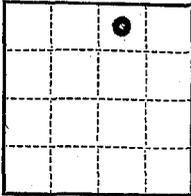
By [Signature]
Title District Superintendent

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-603-2059



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "Q"

May 12, 19 58

Well No. 1 is located 820 ft. from N line and 2010 ft. from E line of sec. 35

NE $\frac{1}{4}$ of Sec. 35
($\frac{1}{4}$ Sec. and Sec. No.)

40-S
(Twp.)

24-E
(Range)

SLM
(Meridian)

Aneth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4716 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5830' and cemented 5818' of 4-1/2" O.D. casing at 5828' with 250 sacks of cement. Top of cement 4425'. Tested casing with 1000# pressure for 30 minutes. Tested OK.

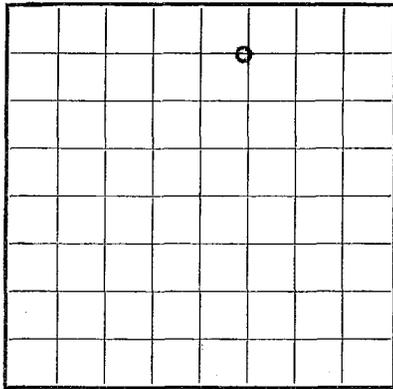
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817
Farmington, New Mexico

By [Signature]
Title Dist. Supt.

U. S. LAND OFFICE Navajo Tribal
SERIAL NUMBER 14-20-603-2059
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 817, Farmington, N. M.
Lessor or Tract Navajo Tribe "Q" Field Aneth State Utah
Well No. 1 Sec. 35 T. 40-S R. 24-E Meridian SLM County San Juan
Location 820 ft. [S] of N Line and 2010 ft. [E] of E Line of Section 35 Elevation 4716'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date June 11, 1958 Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 11, 1958 Finished drilling March 2, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5589' to 5651' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>24</u>	<u>8R</u>	<u>Sals</u>	<u>1488</u>	<u>Baker</u>	<u>None</u>			
<u>4-1/2</u>	<u>9.5</u>	<u>8R</u>	<u>Sals</u>	<u>5818</u>	<u>Baker</u>	<u>None</u>			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>1500</u>	<u>1050</u>	<u>Halliburton</u>		
<u>4-1/2</u>	<u>5828</u>	<u>250</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

OLD MARK

Adapters—Material None Size None

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5830 feet, and from feet to feet

Cable tools were used from None feet to feet, and from feet to feet

DATES

June 11, 1958 Put to producing Tested March 18, 1958

The production for the first 24 hours was 420 barrels of fluid of which 95% was oil; 5% emulsion; % water; and % sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

D. S. Carson, Driller J. R. Newman, Driller
G. W. Rowlett, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40	40	Sand & Shells
40	1126	1086	Sand & Shale
1126	1185	59	Sand, Shale & Anhydrite
1185	2632	1447	Sand & Shale
2632	4611	1979	Shale
4611	4670	59	Lime
4670	5543	873	Lime & Shale
5543	5771	228	Lime
5771	5830	59	Shale
Total Depth 5830'			
Plugged Back Depth		5658'	

[OVER]

16-43094-4

JUN 16 1958

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

After drilling to 5830' and cementing 4-1/2" casing, top cement plug was found to be at 5806'. Perforated 4-1/2" casing from 5680' to 5694' with 4 jet shots per foot. Set packer at 5664' and acidized perforations through 2" tubing with 500 gallons XFW acid. Swabbed 100% salt water. Set retainer at 5660' and squeezed perforations with 100 sacks of cement. Reperforated 4-1/2" casing from 5647' to 5651', 5632' to 5639' and 5589' to 5612' with 4 jet shots per foot. Ran 2" tubing to 5574' with packer set at 5479' and acidized perforations in 2 stages with 3500 gallons regular 15% acid using 700 gallons of fix-a-frac. After swabbing, well flowed 420 barrels of oil in 24 hours.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			<u>FORMATION TOPS</u>
			Navajo - - - - - 802'
			Kayenta - - - - - 1137'
			Wingate - - - - - 1172'
			Chinle - - - - - 1535'
			Shinarump - - - - - 2459'
			Hoskinnini - - - - - 2514'
			DeChelly - - - - - 2710'
			Organ Rock - - - - - 2824'
			Hermosa - - - - - 4620'
			Paradox - - - - - 5778'
			Formation Tops as per EL.
			<u>HOLE SIZE</u>
			0 to 1500' - 11"
			1500' to 5830' - 6-3/4"
			<u>DEVIATION TESTS</u>
			700' - 1/2°
			1490' - 1°
			1925' - 1-1/4°
			2510' - 2-1/2°
			2936' - 2-1/4°
			3280' - 1-1/2°
			3975' - 1°
			4504' - 3/4°
			4958' - 1°
			5497' - 3/4°
			All measurements from derrick floor, 10' above ground.

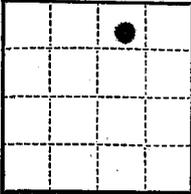
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-2059



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 11, 1955

Navajo Tribe "Q"

Well No. 1 is located 820 ft. from [N] line and 2010 ft. from [E] line of sec. 35

NE 1/4 of Sec. 35
(4 Sec. and Sec. No.)

40-3
(Twp.)

24-E
(Range)

SLM
(Meridian)

Anoch

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4716 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5830'. Plugged back depth 5658'.

Perforated 4-1/2" casing from 5680' to 5694' with 4 jet shots per foot. Set packer at 5664' and acidized perforations through 2" tubing with 500 gallons XPW acid. Swabbed 100% salt water. Set retainer at 5660' and squeezed perforations with 100 sacks of cement. Reperforated 4-1/2" casing from 5647' to 5651', 5632' to 5639' and 5589' to 5612' with 4 jet shots per foot. Ran 2" tubing to 5574' with packer set at 5479' and acidized perforations in 2 stages with 3500 gallons regular 15% acid using 700 gallons of fix-a-free.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Farrington, New Mexico

By [Signature]
Title Dist. Superintendent

(SUBMIT IN TRIPLICATE)

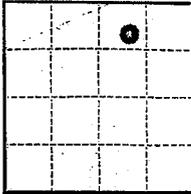
Indian Agency Navajo

Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-2059



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	SUBSEQUENT REPORT OF INSTALLING PUMPING EQUIP. & PUMP TEST XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 12, 1958

Navajo Tribe

Well No. 1 is located 820 ft. from N line and 2010 ft. from E line of sec. 35

NE 1/4 of Sec. 35

40-S

24-E

SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Aneth

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4716 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Completed installing pumping equipment July 20, 1958. On pumping test ending August 2, 1958, pumped 137 barrels of oil in 24 hours, 1 1/2" X 16' pump, 100" stroke, 13 strokes per minute.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Farmington, New Mexico

By [Signature]
Title Dist. Supt.

May 29, 1964

ANETH UNIT

The annual key well bottom-hole survey was conducted from February through April, 1964. The results of this survey are as follows:

<u>Well No.</u>	<u>Date</u>	<u>Shut-in Time</u>	<u>PSI @ -900' Datum</u>
E121	2-21-64	68 hrs.	549
E322	3-5-64	50 days	1281 (s)
F423	3-7-64	72 hrs.	1702
G135	2-28-64	72 hrs.	392
K419	3-5-64	9 mo.	1796 (s)
M230	4-10-64	72 hrs.	624

(s) Sonic pressure.

The above listed information on bottom hole pressure surveys was taken from the Aneth Unit Agreement Letter dated April, 1964.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

G 135

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35, T40E, R24E, S14N

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Terrace Inc.

3. ADDRESS OF OPERATOR
P. O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

820' from North line and 2010' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4716' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed remedial work is for the purpose of increasing production by completing well in Issay zone and stimulating Desert Creek zone. Procedure for workover will be as follows:

Perforate 4 1/2" casing from 5496' to 5504' with 2 jet shots per foot. Treat perforations 5447' to 5651' and 5632' to 5639' with 2000 gallons of NE-CR-HCL acid, perforations 5589' to 5612' with 3000 gallons of NE-CR-HCL acid and perforations 5496' to 5504' with 500 gallons of NE-HCL acid followed by 1000 gallons of NE-CR-HCL acid.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **District Accountant**

DATE **Sept. 17, 1965**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Aneth Unit

2. NAME OF OPERATOR

TEXACO INC.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, New Mexico 87401

9. WELL NO.

G135

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35, T40S, R24E, S1M

820' from north line and 2010' from east line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4716' DG

12. COUNTY OR PARISH 13. STATE

San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for workover was to complete well in Ismay zone and stimulate Desert Creek zone.

Commenced workover 9-22-65. Perforated 4 1/2" casing from 5496' to 5504' with 20 jet shots. Treated perforations 5632' to 5651' with 2000 gallons of NE-CR-HCL acid. Treating pressure was 2400 to 2000 psi with an average injection rate of 2 barrels per minute. Instant shut-in pressure 2000 psi. Treated perforations 5589' to 5612' with 3000 gallons of NE-CR-HCL acid. Treating pressure 200 psi with an average injection rate of 6 barrels per minute. Instant shut-in pressure - 0. Treated perforations 5496' to 5504' with 500 gallons of NE-HCL acid followed by 1000 gallons of NE-CR-HCL acid. Treating pressure was 3600 to 2800 psi with an average injection rate of 2.5 barrels per minute. Instant shut-in pressure was 2500 psi. On 24-hour test ending 10:00 am 10-11-65 well pumped 46 barrels of 40.4° gravity oil and 14 barrels of water. Length of stroke 64" with 13 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. P. Farmer

District Superintendent

DATE Oct. 13, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2100 Denver, Colo. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
820' FNL & 2010' FEL
AT SURFACE:
AT TOP PROD. INTERVAL: **NE 1/4 Sec 35**
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to locate and repair suspected casing leak.

1. MIRUSU - Run Freepoint Survey & fish stuck tubing.
2. Run impression block in order to determine downhole condition.
3. Swedge and/or roll out casing if necessary.
4. Run RBP & packer & tubing- Set RBP below casing damage & drop 2sx sand on RBP.
5. Set packer above leak & attempt to pump into.
6. If able to pump into leak, Bradenhead squeeze w/50sx LFL cmt. Resqueeze if necessary.
7. If unable to pump into leak, perf w/4 way squeeze shot & squeeze as in step 6
8. Circulate sand off RBP. 9. Pull RBP & tubing & bit.
10. Run Prod. string & put well on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alvin R. Moore* TITLE Field Supt. DATE 9-1-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MMS (4) UOGCC (3) Navajo Tribe - Superior

*See Instructions on Reverse Side

5. LEASE
14-20-603-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G135

10. FIELD OR WILDCAT NAME
Aneth Field

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 35 T40S R24E SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4716 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: _____
BY: *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

AUG 02 1985

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc. DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820' FNL & 2010' FEL
AT TOP PROD. INTERVAL: NE ¼ Sec. 35
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
14-20-603-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G135

10. FIELD OR WILDCAT NAME
Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T40S, R24E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pending Managerial approval, Texaco plans to move onto the subject well and complete a workover to repair a suspected casing leak. The procedure used will follow that listed on a Sundry Notice sent to your office on 9/1/82. If the workover is successful the well will be returned to production. If unsuccessful your office will be notified of subsequent plans to plug and abandon.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Al R. Mandy TITLE Area Supt. DATE 7/30/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

BLM (4) - UOGCC (3) - Navajo Tribe - Mobil Oil - AJS-JNH-ARM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

pow

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

021814

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

G135

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T40S, R24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 12 1987

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
820' FNL & 2010 FEL
NW 1/4, NE 1/4, Sec. 35

14. PERMIT NO.
43-037-16098

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4716' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per your letter dated January 5, 1987 referencing Aneth Unit G135, Texaco Inc. plans to attempt to repair the suspected casing leak. The procedure used will follow that listed on an approved Sundry Notice dated 9/1/82. If the workover is successful the well will be returned to production. If unsuccessful, your office will be notified of subsequent plans to abandon this work will be completed by June 1, 1987.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Klever TITLE AREA SUPT. DATE 2/3/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

BLM (4) UOGCC (3)
Federal approval of this action
is required before commencing
operations.

Navajo Tribe-Mobil Oil-JNH-LAA-AAK

*See Instructions on Reverse Side

DATE 2-23-87
BY John R. Base



United States Department of the Interior

IN REPLY REFER TO:
14-20-603-2059 (WC)
3162.3-1.0 (016)

BUREAU OF LAND MANAGEMENT
Caller Service 4104
Farmington, New Mexico 87499

JAN 05 1987

RECEIVED
FEB 12 1987

CERTIFIED--RETURN RECEIPT REQUESTED

Texaco Incorporated
P.O. Box EE
Cortez, CO 81321

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Reference is made to your well No. G 135 Aneth Unit, NW/4NE/4 sec. 35, T. 40 S., R. 24 E., San Juan County, Utah, lease 14-20-603-2059 and your Sundry Notice dated July 30, 1985, requesting approval to repair a casing leak. If the casing leak has been repaired, you are required to submit a subsequent report. If the casing leak has not been repaired, you are required to submit your plans of when this well is to be repaired.

Failure to submit the above within 30 days of receipt of this letter may result in an assessment for noncompliance pursuant to 43 CFR 3163.3.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

If you have any questions contact Stephen Mason with this office at (505) 325-4572.

Sincerely,

FOR Ron Fellows
Area Manager

FOUR CORNERS AREA	
JAN 6 1987	
SEARCHED	INDEXED
SERIALIZED	FILED
FBI - ALBUQUERQUE	
MAIL ROOM	
RECEIVED	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
820' FNL & 2010' FEL
NW/NE Sec. 35

14. PERMIT NO.
43-037-16098

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4716' DF

RECEIVED
MAR 30 1987

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2059 POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
033144

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G135

10. FIELD AND POOL, OR WILDCAT
Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pursuant to the Sundry Notice dated 2/3/87 for the subject well, an unsuccessful attempt has been made to fish the rods and tubing, and return the well to production. It was only possible to retrieve 133 of 218 rods, and 124 of 178 joints of tubing. The top of the fish is at 3638', and several attempts to catch this fish have been unsuccessful. It is thought that the casing is collapsed near the top of the fish. Texaco requests approval of the following procedure for the well.

- 1) Run gauge ring to top of fish.
- 2) If possible to run cement retainer, set just above fish. Pressure test casing. If not possible to run retainer, use open-ended tubing set as low as possible.
- 3) Pump cement volume sufficient to fill casing from perfs to retainer or bottom of tubing.
- 4) Perforate casing @ 2760' and spot 25 sx cement plug, inside and out, to cover 2660'-2760'.
- 5) Perforate casing @ 1585' and spot 25 sx cement plug, inside and out, to cover 1485'-1585'.
- 6) Perforate casing @ 150 and spot a 45 sx cement plug, inside and out, to cover 0-150.
- 7) Erect P&A Marker and rehabilitate location to BLM standards.

All casing volume not occupied by cement will be filled w/9.2 ppg brine-based mud. All cement to be 50% Class A cement-50% Pozmix

18. I hereby certify that the foregoing is true and correct

SIGNED Alan C. Klever TITLE AREA SUPT. DATE 3/23/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3-31-87
BY: [Signature]

BLM (6) - UOGCC (3) - Navajo Tribe - Mobil Oil - JNH
Federal approval of this action is required before commencing operations.
*See Instructions on Reverse Side

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
820' FNL & 2010' FEL
NW/NE Sec. 35

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4716' DF

RECEIVED
APR 06 1987

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G135

10. FIELD AND POOL, OR WILDCAT
Aneth Field

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 35, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * **AMENDED REPORT FOR SUNDRY FILED 3/23/87 SHOULD HAVE BEEN FILED AS INTENT TO P & A, WAS FILED AS SUBSEQUENT WELL REPAIRING.

Pursuant to the Sundry Notice dated 2/3/87 for the subject well, an unsuccessful attempt has been made to fish the rods & tubing, & return the well to production. It was only possible to retrieve 133 of 218 rods, and 124 of 178 joints of tubing. The top of the fish is at 3638', and several attempts to catch this fish have been unsuccessful. It is thought that the casing is collapsed near the top of the fish. Texaco requests approval of the following procedure for the well.

- 1) Run gauge ring to top of fish.
- 2) If possible to run cement retainer, set just above fish. Pressure test casing. If not possible to run retainer, use open-ended tubing set as low as possible.
- 3) Pump cement volume sufficient to fill casing from perfs to retainer or bottom of tubing.
- 4) Perforate casing @ 2760' & spot 25 sx cement plug, inside & out, to cover 2660'-2760'.
- 5) Perforate casing @ 1585' & spot 25 sx cement plug, inside & out, to cover 1485'-1585'.
- 6) Perforate casing @ 150' & spot a 45 sx cement plug, inside & out, to cover 0-150'.
- 7) Erect P&A Marker & rehabilitate location to BLM standards.

All casing volume not occupied by cement will be filled w/9.2% ppg brine-based mud. All cement to be 50% Class A-50% Pozmix.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan G. Klees TITLE AREA SUPERINTENDENT DATE 3/23/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4-7-87
BY: original signed by John R. Baza

BLM (6) - UOGCC (3) - Navajo Tribe - Mobil Oil - JNH - LAA - AAK
Federal approval of this action is required before commencing operations.
*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 06 1987

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Survey. See also space 17 below.)
At surface
820' FNL & 2010' FEL
NW/NE Sec. 35

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4716' DF

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
GL35

10. FIELD AND POOL, OR WILDCAT
Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) **AMENDED REPORT FOR SUNDRY FILED 3/23/87 SHOULD HAVE BEEN FILED

AS INTENT TO P & A, WAS FILED AS SUBSEQUENT WELL REPAIRING.

Pursuant to the Sundry Notice dated 2/3/87 for the subject well, an unsuccessful attempt has been made to fish the rods & tubing, & return the well to production. It was only possible to retrieve 133 of 218 rods, and 124 of 178 joints of tubing. The top of the fish is at 3638', and several attempts to catch this fish have been unsuccessful. It is thought that the casing is collapsed near the top of the fish. Texaco requests approval of the following procedure for the well.

- 1) Run gauge ring to top of fish.
- 2) If possible to run cement retainer, set just above fish. Pressure test casing. If not possible to run retainer, use open-ended tubing set as low as possible.
- 3) Pump cement volume sufficient to fill casing from perforator to retainer or bottom of tubing.
- 4) Perforate casing @ 2760' & spot 25 sx cement plug, inside & out, to cover 2660'-2760'.
- 5) Perforate casing @ 1585' & spot 25 sx cement plug, inside & out, to cover 1485'-1585'.
- 6) Perforate casing @ 150' & spot a 45 sx cement plug, inside & out, to cover 0-150'.
- 7) Erect P&A Marker & rehabilitate location to BLM standards.

All casing volume not occupied by cement will be filled w/9.2% ppg brine-based mud. All cement to be 50% Class A-50% Pozmix.

18. I hereby certify that the foregoing is true and correct
SIGNED Alan G. Klees TITLE AREA SUPERINTENDENT DATE 3/23/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: LAA - AAR 4-7-87
BY: John R. Bay

BLM (6) - UOGCC (3) - Navajo Tribe - Mobil Oil -
Federal approval of this action
is required before commencing
operations.
*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

pow

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED
APR 06 1987

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws and regulations. See also space 17 below.)
At surface
820' FNL & 2010' FEL
NW/NE Sec. 35

14. PERMIT NO.
43-037-16098

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4716' DF

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo 040802

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
G135

10. FIELD AND POOL, OR WILDCAT
Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) **AMENDED REPORT FOR SUNDRY FILED 3/23/87 SHOULD HAVE BEEN FILED AS INTENT TO P & A, WAS FILED AS SUBSEQUENT WELL REPAIRING.

Pursuant to the Sundry Notice dated 2/3/87 for the subject well, an unsuccessful attempt has been made to fish the rods & tubing, & return the well to production. It was only possible to retrieve 133 of 218 rods, and 124 of 178 joints of tubing. The top of the fish is at 3638', and several attempts to catch this fish have been unsuccessful. It is thought that the casing is collapsed near the top of the fish. Texaco requests approval of the following procedure for the well.

- 1) Run gauge ring to top of fish.
- 2) If possible to run cement retainer, set just above fish. Pressure test casing. If not possible to run retainer, use open-ended tubing set as low as possible.
- 3) Pump cement volume sufficient to fill casing from perfs to retainer or bottom of tubing.
- 4) Perforate casing @ 2760' & spot 25 sx cement plug, inside & out, to cover 2660'-2760'.
- 5) Perforate casing @ 1585' & spot 25 sx cement plug, inside & out, to cover 1485'-1585'.
- 6) Perforate casing @150' & spot a 45 sx cement plug, inside & out, to cover 0-150'.
- 7) Erect P&A Marker & rehabilitate location to BLM standards.

All casing volume not occupied by cement will be filled w/9.2% ppg brine-based mud. All cement to be 50% Class A-50% Pozmix.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan G. Klees TITLE AREA SUPERINTENDENT DATE 3/23/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

BLM (6) - UOGCC (3) - Navajo Tribe - Mobil Oil -
Federal approval of this action is required before commencing operations.
*See Instructions on Reverse Side

DATE: 4-7-87
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
820' FNL & 2010' FEL Sec. 35

14. PERMIT NO.
43-037-16098

16. ELEVATIONS (Show whether OF, AT, OR, etc.)
4716' DF

AUG 10 1988

DIVISION OF
OIL, GAS & MINING

NUBOPOM

BJR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.
G135

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T40S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

2

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was completed as plugged and abandoned on July 27, 1988. G135 was plugged as follows:

- 1) MIRUSU - NUBOP
- 2) TOOH w/tbg. Run gauge ring. TIH and set cement retainer at 3542'. Test to 1100 PSI. Pump 135 sx cement with final squeeze pressure 2750 PSI.
- 3) TOOH w/tbg. Perforate 4-way squeeze hole at 2760' and 1585'.
- 4) TIH w/tbg. to 2760. Spot 25 sx cement plug (10 sx in/15 sx out).
- 5) POOH to 1585'. Spot 25 sx cement plug (10 sx in/15 sx out). TOH.
- 6) Perforate 4-way squeeze hole at 150'. Pump 45 sx cement w/returns to surface.
- 7) Cut off wellhead. Set dry hole marker.
- 8) RD MOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Klever TITLE AREA MANAGER DATE 8/5/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reports, or any false or fraudulent material which is necessary to obtain any money or property of the United States or to obtain any benefit to which another person is entitled.

BLM (Farm.) (4) - UOGCC (3) - Navajo Tribe - LAA - AAK

TEXACO

TEXACO INC.
P.O. Box EE
Cortez, Colo. 81321

JAN 23 1989

UTAH NATURAL RESOURCES
OIL, GAS & MINING
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

REF: UTAH FORMS DOGM-56-64-21 & 22

Please find attached Texaco's Utah form 21 and 22 worksheet for monthly oil and gas production. Would it be possible to submit Texaco's generated forms in place of the State of Utah's preprinted forms? The Texaco form would not show the instructions printed on the back side. Please send along any comments on the above request, or call 303/565/8401. Texaco Inc. P.O. Box EE, Cortez, Colo. 81321.

F.L. Humphreys

F.L. Humphreys
Sr. Clerk

RECEIVED

MAR 14 1991

DIVISION OF
OIL GAS & MINING

RECEIVED

JAN 27 1989

DIVISION OF
OIL, GAS & MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

TEXACO INC
P.O. BOX EE
CORTEZ, NM 81321

UTAH ACCOUNT NO.
REPORT PERIOD (MONTH/YEAR) 01/88
AMENDED REPORT (Y/N) N

WELL NAME API NUMBER	ENTITY	LOCATION	PRODUCING ZONE	DAYS OPER	PRODUCTION VOLUME		WATER (BBL)
					OIL (BBL)	GAS (MCF)	
ANETH UNIT 03715486	07000	36 40S 24E	DSCR	0	0	0	0
01 15492	07000	1 40S 23E	ISMY	0	0	0	0
D124 03715701	07000	24 40S 23E	DSCR	31	435	331	595
A213 03715821	07000	13 40S 23E	DSCR	31	961	573	10369
A412 03715822	07000	12 40S 23E	DSCR	31	248	242	7205
A413 03715823	07000	13 40S 23E	DSCR	31	465	362	6830
B113 03715824	07000	13 40S 23E	DSCR	31	961	483	7550
B313 03715826	07000	13 40S 23E	DSCR	31	2294	815	2381
C412 03715829	07000	12 40S 23E	DSCR	31	2232	966	5796
D312 0715831	07000	12 40S 23E	DSCR	31	2480	966	16697
E216 03715833	07000	16 40S 24E	DSCR	31	1272	543	10996
E416 03715834	07000	16 40S 24E	DSCR	28	1008	218	4018
G216 03715835	07000	16 40S 24E	DSCR	31	1272	905	11090
TOTAL					13628	6404	83527

COMMENTS (ATTACH SEPARATE SHEET IF NECESSARY)

Sample

RECEIVED

MAR 14 1991

DIVISION OF
OIL GAS & MINING

PROGRAM NAME: PV464922

SORTED BY: ODA, ACCOUNT #, LAND #

MONTHLY OIL AND GAS DISPOSITION REPORT

ODA 42 03 4053

01/16/89
UTAH FORM 22 WORKSHEET

PAGE 1

OPERATOR NAME TEXACO INC
ADDRESS P.O. BOX EE
CORTEZ, CO 81321
CITY CO
STATE AND ZIP

UTAH ACCOUNT NO.
REPORT PERIOD (MONTH/YEAR) 01/88
AMENDED REPORT (Y/N) N

PRODUCING ENTITY NO.	PROD TYPE	API/BTU	BEGINNING INVENTORY	VOLUME PRODUCED	PRODUCT DISPOSITION		OTHER	ENDING INVENTORY
					TRANSPORTED	USED ON SITE		
07000	OL	41.2	1844	180853	179785	0	0	1772
	GS	1570		93106	70487	21239	0	
	NL							
TOTAL			1844	273959	250272	21239	0	1772

COMMENTS _____

sample

RECEIVED

MAR 14 1991

DIVISION OF
OIL GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAR 14 1991

**DIVISION OF
OIL GAS & MINING**

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 23, 1989

Mr. F.L. Humphreys
Texaco Inc.
P. O. Box EE
Cortez, CO 81321

Dear Mr. Humphreys:

Re: Computerized Reporting of Oil and Gas Production and Disposition

This is in response to your letter of January 23, 1989, regarding your request to begin submitting computer generated oil and gas production and disposition reports. The quality of your forms is excellent. There are some changes however, that will need to be made before we can give final approval to their use:

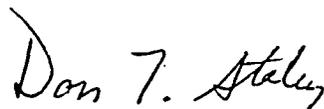
1. **All wells shown on your production report must be listed in the same order as the wells on the DOGM report sent to you each month.** Due to the demands of inputting data for approximately 2000 wells and hundreds of entities each month, our computer input screens have been designed to be "mirror images" of our report forms. As more and more companies request permission to use computer generated forms, our need for strictness concerning the layout of these forms increases. Our system sorts the wells on the report first by entity number and then by API number.
2. In order to avoid any confusion during processing, **all data** (i.e., API numbers, well names, locations, entity numbers, etc.) **shown on your production report must be identical to the data shown on the DOGM report sent to you each month.** Currently, the well names on your computerized report are shown differently than those on the DOGM report. The API numbers shown on your report have the first two digits omitted. All ten digits should be shown. The well locations on your report show section, township, and range. The DOGM report shows locations as township, range, and then section. If there are discrepancies between your records and the data we show on our report, it is your responsibility to see that our records are brought up to date as soon as possible.

3. Your report forms need to be set up essentially in the same format as the current DOGM report forms. The production and disposition reports should have the same number of lines, the same column headings, etc. Again, this is necessary due to the "mirror image" concept of our computer input screens. For filing and microfilming purposes, your production report should be done in a "letter" format rather than in "landscape" as it is now.

You should also be aware that the Division will probably be making some revisions to the production and disposition reports later this year. Therefore, some flexibility on your part is encouraged.

I appreciate your cooperation and your efforts to improve your reporting quality and speed. If there is anything I can do to assist, please feel free to call.

Sincerely,



Don T. Staley
Administrative Supervisor

tc
cc: D. R. Nielson
R. J. Firth
V. L. Carney
P. M. Kenna
WE11/16-17



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

✓5280

RECEIVED

MAR. 14 1991

DIVISION OF
OIL GAS & MINING

February 14, 1991

Mr. Frank L. Humphreys
Texaco, Inc.
3300 North Butler
Farmington, New Mexico 87401

Dear Mr. Humphreys:

Re: Computerized Reporting of Oil and Gas Production and Disposition

During the past several months, I have noted a continuing discrepancy in the format of your computerized report versus our pre-printed form. Please refer to Mr. Don Staley's letter to you dated February 23, 1989 in which he explains the necessity of your form being an exact duplicate of the one we send you monthly. A copy is enclosed for your convenience.

I have reviewed the December 1990 report as an example. Please compare that report with the following information:

- ✓Page 2 Well E215: The Texaco report shows DSCR as the producing zone. DOGM records indicate that a workover was done on 4-10-63 to commingle DSCR & ISMY. Our report shows IS-DC.
- Page 3 Well Navajo Tribe Q-1 (G135): This well is not on the Texaco report. DOGM records show DSCR is PA'd, but IS-DC information shows only an intent to PA 4-1-87. If this work has been done, please submit a PA sundry. Otherwise, please return well to report.
- ✓Page 8 Well H136: The Texaco report shows DSCR as the producing zone. DOGM received a sundry dated 8-19-80 indicating Texaco's plans to open ISMY-DSCR perforations. The work was reported done on 12-12-80. IS-DC producing.
- ✓Page 9 Well J430: Sundry dated 8-2-79 shows Texaco's plans to open ISMY-DSCR perforations. Work was reported done 8-20-79. DOGM report shows IS-DC producing, Texaco shows DSCR.
- ✓Page 10 Well H323: The Texaco Report shows DSCR. A sundry dated 8-10-79 shows Texaco's plans to open additional ISMY and DSCR perforations. Sundry dated 10-2-79 shows the work done. The DOGM report shows IS-DC.

Page 2
Mr. Frank L. Humphreys
February 14, 1991

- ✓ Page 12 Well Aneth Unit G221X: The Texaco report shows DSCR, DOGM shows ISMY. Sundry dated 5-31-88 shows workover done to perforate ISMY.
- ✓ Page 14 Well E407SE is not on the DOGM report. This well has not yet been reported as complete. At this time, wells that have not been completed do not appear on the DOGM report. However, if a well has been completed, but is not on the DOGM report, add the well at the bottom of the report.
New well
- ✓ Page 14 On the Texaco report, Entity '07000' ends and a new page is begun with Entity 07010. They should continue on the same page as on the DOGM report.
- ✓ Page 16 Well Govt Evelyn Chambers #1: This well is not on The Texaco report. DOGM records indicates that a request was made for a shut-in status on 6-14-88. Shut-in wells should still be reported each month showing zero production. If the well has been plugged, please submit the proper reports.

The totals at the bottom of each page are our way to check correct entry into our system. When wells are listed on different pages, we have to enter all wells on blank screens and add columns again. I am sure you can see the extra time required to enter the 17 pages of your report in this way.

Many of the problems outlined above were covered in the intent of the stipulations listed in Mr. Staley's letter. Failure to comply with these guidelines may result in a rescision of DOGM approval for Texaco to submit computer generated report forms.

If the information printed on the DOGM report is incorrect, it is your responsibility to notify us so that our records can be brought up to date. Your assistance in this matter will be greatly appreciated.

Sincerely,



Vicky Carney
Production Group Supervisor

WE10/89-90

cc: R. J. Firth
D. T. Staley
L. C. Clement
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.
G135

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T40S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.
43-037-16098 PA

16. ELEVATIONS (Show whether DF, AT, CA, etc.)
4716' DF

88 AUG -9 AM 10:59
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed as plugged and abandoned on July 27, 1988. G135 was plugged as follows:

- 1) MIRUSU - NUBOP
- 2) TOOH w/tbg. Run gauge ring. TIH and set cement retainer at 3542'. Test to 1100 PSI. Pump 135 sx cement with final squeeze pressure 2750 PSI.
- 3) TOOH w/tbg. Perforate 4-way squeeze hole at 2760' and 1585'.
- 4) TIH w/tbg. to 2760. Spot 25 sx cement plug (10 sx in/15 sx out).
- 5) POOH to 1585'. Spot 25 sx cement plug (10 sx in/15 sx out). TOH.
- 6) Perforate 4-way squeeze hole at 150'. Pump 45 sx cement w/returns to surface.
- 7) Cut off wellhead. Set dry hole marker.
- 8) RDMOSU.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

FOUR CORNERS AREA
AUG 17 1988
AAK 8/18

18. I hereby certify that the foregoing is true and correct
SIGNED Alan A. Klever TITLE: AREA MANAGER

APPROVED BY [Signature] TITLE: FILE
DATE: 8/5/88 REVIEW

AUG 12 1988
[Signature]
AREA MANAGER
FARMINGTON RESOURCE AREA

3-25-91
OPERATOR