

FILE NOTATIONS

Entered in NID File
 Entered on S R Sheet
 Location Map Pinned
 Card Indexed
 IWR for State or Fee Land

Checked by Chief
 Copy NID to Field Office
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 2-2-58

Location Reported

OW WW TA

Board released

GW OS PA

State of Fee Land

LOGS FILED

Driller's Log: #-28-58

Electric Logs (No.) 1

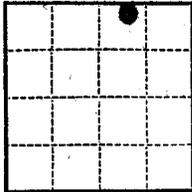
E L E-I GR GR-N Micro
 Lat. Mi-L Sonic Other Radioactivity

5-23-77- Plugged & Abandoned

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended 2-2-58
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Contract No. I-149-Ind-8838

Allottee

Lease No.

Lease No. **146028**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo "C"

Fort Worth, Texas, November 13, 1957.

Well No. 18 is located 660 ft. from N line and 1980 ft. from E line of sec. 26

NW/4 NE/4, Sec. 26 40-S 24-E 81M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4822 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATION	SIZE CASING		CASING PROGRAM (Approx)	
			Set at	Cement
Top of Aneth 5600'	8-5/8"	1500'	1500'	1000 sx.
	5-1/2"	{ 5500' }	14.0# New	
	5-1/2"	{ 300' }	15.5# New	500 sx.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company
P. O. Box 1720
Address Fort Worth 1, Texas

THE TEXAS COMPANY

By J.J. Velten **J.J. Velten**

Division Civil Engineer

November 18, 1957

AIR MAIL

The Texas Company
P. O. Box 1720
Fort Worth 1, Texas

Attention: J. J. Velten, Division Civil Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo C-18, which is to be located 660 feet from the north line and 1980 feet from the east line of Section 26, Township 40 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

(SUBMIT IN TRIPLICATE)

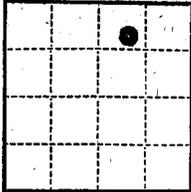
Indian Agency Navajo

Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-8838



21-K
2-76

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 18, 19 58

Navajo Tribe "C"

Well No. 18 is located 660 ft. from [N] line and 1980 ft. from [E] line of sec. 26

NE 1/4 of Sec. 26 40-S 24-E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4822 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

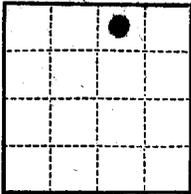
Spudded 1:00 A.M., December 12, 1958.

Drilled 11" hole to 1496' and cemented 1483' of 8-5/8" O.D. casing at 1496' with 1250 sacks cement. Cement Circulated. Tested casing with 800 p pressure for 10 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company
Address Box 817
Farmington, New Mexico

By [Signature]
Title Dist. Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Tribal

Allottee _____

Lease No. I-149-IND-8838

7/14
3-17

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL _____		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "C"

March 13, 1958

Well No. 18 is located 660 ft. from N line and 1980 ft. from W line of sec. 26

NE 1/4 of Sec. 26
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

24-E
(Range)

SLM
(Meridian)

Aneth

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4822 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5843' and cemented 5833' of 4-1/2" OD casing at 5843' with 250 sacks of cement. Top of cement 4520'. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

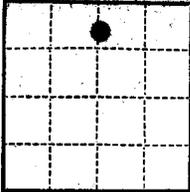
Company The Texas Company

Address Box 817

Farlington, New Mexico

By [Signature]

Title District Superintendent



(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Tribal
Allottee _____
Lease No. I-149-IND-8838

7-K
4-28

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "C" _____ April 18, _____, 1968

Well No. 18 is located 660 ft. from $\left. \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1980 ft. from $\left. \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 26

NE 1/4 of Sec. 26. 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4822 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5843'. Plugged back depth 5808'.

Perforated 4-1/2" casing from 5600' to 5620', 5643' to 5651', 5660' to 5668', 5690' to 5696', 5705' to 5742' and 5756' to 5766' with 4 jet shots per foot. Ran 2" tubing to 5570' with packer set at 5349' and acidized perforations with 9000 gallons regular 15% acid in 3 stages using 500 gallons of fix-a-frac.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

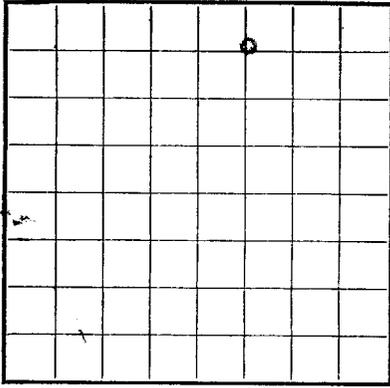
Farmington, New Mexico

By [Signature]

Title District Superintendent

I.

190



U. S. LAND OFFICE
SERIAL NUMBER I-149-IND-8838
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

71-14
4-28

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Texas Company Address Box 317, Farmington, N. M.
Lessor or Tract Navajo Tribe "C" Field Aneth State Utah
Well No. 18 Sec. 26 T. 40-S R. 24-E Meridian SLM County San Juan
Location 560 ft. N. of N. Line and 1980 ft. W. of E. Line of Section 26 Elevation 4822'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date April 18, 1958 Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling December 12, 1957. Finished drilling January 4, 1958.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5600 to 5766 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	24	3R	Smls	1483		None			
4-1/2	9.5	3R	Smls	5833	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1496'	1250	Halliburton		
4-1/2	5843'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length --- Depth set ---
Adapters—Material None Size ---

SHOOTING RECORD

FOLD MARK

FOLD MARK

8-5/8	1496'	1250	Halliburton
4-1/2	5843'	250	Halliburton

PLUGS AND ADAPTERS

Heaving plug—Material None Length --- Depth set ---
 Adapters—Material None Size ---

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5843 feet, and from --- feet to --- feet
 Cable tools were used from None feet to --- feet, and from --- feet to --- feet

DATES

April 18, 1958 Put to producing Tested Feb. 2, 1958
 The production for the first 24 hours was 1728 barrels of fluid of which 97 % was oil; 3 %
 emulsion; --- % water; and --- % sediment. Gravity, °Bé. 38°
 If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---
 Rock pressure, lbs. per sq. in. ---

EMPLOYEES

C. O. Rogers, Driller Lem Brooks, Driller
T. R. Key, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	442	442	Sand
442	1617	1175	Sand & Red Bed
1617	4811	3194	Sand & Shale
4811	4966	155	Lime & Shale
4966	4996	30	Lime & Sand
4996	5131	135	Lime, Shale & Sand
5131	5673	542	Lime & Shale
5673	5778	105	Lime
5778	5843	65	Lime & Shale
Total Depth 5843'			
Plugged Back Depth 5808'			
FORMATION TOPS			
			Nava Jo - - - - - 822'
			Kayenta - - - - - 1160'
			Wingate - - - - - 1203'
			Chinle - - - - - 1543'
			Shinarump - - - - - 2455'
			Hoskinnini - - - - - 2539'
			DeChelly - - - - - 2710'
			Organ Rock - - - - - 2839'
			Hermosa - - - - - 4631'
			Paradox - - - - - 5700'

FORMATION RECORD FOR ORGAN TOPS as per EL.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
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HOLE SIZE

0 to 1496' - 11"
1496' to 5843' - 5-3/4"

DEVIATION TESTS

775' - 1/2°	3710' - 3/4°
1240' - 1-1/4°	4227' - 1/4°
1965' - 1-1/4°	4600' - 1/4°
2280' - 1-1/4°	5090' - 1/4°
2870' - 1/2°	5750' - 1/4°

All measurements from derrick floor, 10' above ground.

DATE	LOG	SOLVENT	FORMATION
------	-----	---------	-----------

FORMATION RECORD

EMPLOYEES

DALES

TOOLS USED

SHOOTING RECORD

SPICES AND SAMPLES

DATE	DEPTH	NUMBER BAGS OF CEMENT	DESI BOTTLES	OTHERS BOTT	AMOUNT OF FLOW
MUDDING AND CEMENTING RECORD					

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	DEPTH	THICKNESS	MARK	AMOUNT	KIND OF SHOT	TYPE AND POSITION	FLOW	OTHER	PURPOSE
------	-------	-----------	------	--------	--------------	-------------------	------	-------	---------

CASING RECORD

After drilling to 5843' and cementing 4-1/2" casing, top of cement plug was found to be at 5808' (P.E.T. 3110) Perforated 4-1/2" casing from 5600' to 5620', 5643' to 5651', 5660' to 5668', 5690' to 5696', 5705' to 5742' and 5750' to 5756' with 4 jet shots per foot. Ran 2" tubing to 5570' with packer set at 5349' and acidized perforations with 9000 gallons regular 15% acid in 3 stages using 500 gallons of fix-a-frac. After swabbing, well flowed 276 barrels of oil in 4 hours.

(Please use on p. 2)

OIL OR GAS SANDS OR ZONES

Completed drilling _____ Finished drilling _____

The summary on this page is for the condition of the well at above date.

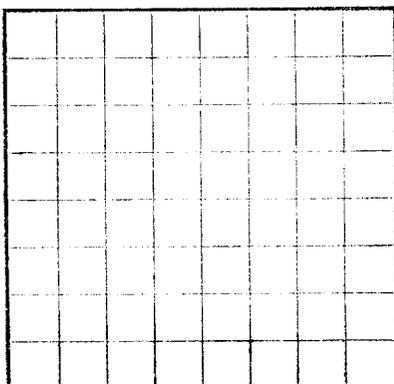
Date _____ Title _____

so far as can be determined from all available records. Signed _____

The information given hereon is a complete and correct record of the well and all work done thereon.

Location _____ of _____ Line and _____ of _____ Elevation _____
 Well No. _____ of _____ Meridian _____ County _____
 Lessor of Tract _____ Field _____ State _____
 Company _____ Address _____

LOCATE WELL CORRECTLY



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LEASE OR PERMIT NO. PROJECT _____
 SURVEY NUMBER _____
 U. S. LAND OFFICE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1424

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND. 8838
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

680' from North line and 1980' from East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4822' DF

9. WELL NO.

G-126

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26, 40-S, 24-E, SIM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Completed Work: Acidized all intervals using 28% HCL and T.D.A. (Temporary diverting agent)

Equipment & Materials:

Tubing...2-7/8" E.U.E.
Packer...Baker model "R"
RBP.....N.A.
Casing...4 1/2"

Other...Tubing tester
Acid....5000 Gal. N.E., HCL
Flush...25,700 Gal.
TDA.....2200 Gal. Unibead-Mothball

Procedure: Run in well with tubing, packer, and tubing tester, tested tubing to 4500. Held O.K.

Treated as Follows:

Stage	Packer Depth	RBP Depth	Interval	Pre-Flush	Acid	Flush	TDA	Avg. Press.	Avg. Rate
1	5500'	N.A.	Open Hole	4500 Gal	1000 Gal	2000 Gal	1000 Gal	3550	9
2	"	"	" "	1000 "	2000 "	5000 "	1200 "	3500	8.5
3	"	"	" "	1000 "	2000 "	10000 "	"	3800	9.5

Results: ISIP 2700, Max. Press. 4800, Avg. Press. 3600, Avg. Rate 9
Test Before: 34 BO, 274 BW Test After: 34 BO, 264 BW

18. I hereby certify that the foregoing is true and correct

SIGNED

W.F. Wilson

TITLE

Field Foreman

DATE

3-15-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*Retrievable Bridge Plug.

*See Instructions on Reverse Side

Form 2-321
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

RECEIVED
Form approved.
Budget Bureau No. 42-21494.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
MAR 19 1973

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND. 8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

G-126

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

26, 40-S, 24-E, SM

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO INC.

3. ADDRESS OF OPERATOR

P.O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' from North line and 1980' from East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4822' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-19-73 Csg. leak repair. Pulled R&T. Ran cast iron bridge plug set at 5500'. Packer set at 3000'. Checked for casing leak. Found 2 holes at 1400' to 1414'. Set packer at 1200'. Tested casing to 1000PSI & squeezed with 200 sacks class "A" cement. Ran 3-3/4" bit. Found cement at 1353'. Drilled cement to 1398' KB. Hit iron. Ran magnet on tubing. Did not pick up any metal. Ran flat bottom mill. Milled about 2' getting iron cuttings. Pulled flat bottom mill. Ran a globe basket. Milled 2' getting cement cuttings. Pulled globe basket. It appears casing collapsed & mill is getting out through the side of casing. Depth at this point 1416'. Pulled mill, layed down tubing shut well in.

DVR	
FJP	
HNB	
JAM	
JJD	

18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Wilson

TITLE

Field Foreman

DATE

3-15-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

Form approved.
 Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND. -8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

G-126

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-T40S-R24E-SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO, Inc. Prod. Dept. West U.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 At surface

660' from North line and 1980' from East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4822' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to abandon the subject well because the casing has collapsed and is not repairable. The casing collapsed while squeezing (200 sx cmt.) a casing leak at 1420' KB. Both the production and surface casing were penetrated with a flat bottom mill during drillout of the squeeze cement. Prior to the squeeze, a cast iron bridge plug was set above the Desert Creek perms. at 5510' KB.

Texaco plans to abandon the well as follows:

1. Spot a 50 sx. cmt. plug @ 1416'.
2. Fill csg. and surface csg. annulus with mud.
3. Place a 10 sx cmt. plug at surface covering both the prod. csg. and prod. surface csg. annulus.
4. Set dry hole marker.
5. Clean location.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 14, 1977

BY: P. L. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Field Foreman

DATE 5-11-77

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

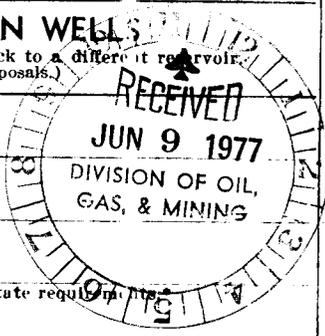
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND.-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

G-126

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-T40S-R24E-SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO, Inc. Prod. Dept. West U.S.

3. ADDRESS OF OPERATOR

P. O. Box EF, Cortez, Colo. 81321

4. LOCATION OF WELL (Repeat location clearly and in accordance with any State requirements. See also page 17 below.)
At surface

660' from North line and 1980' from East line.

14. PERMIT NO.

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4822' DF

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NOTICE OF INTENTION TO:

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(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-23-77. MIRUSU. Spot 50 sx. cement plug at 1400'. Filled csg. and surface csg. annulus with mud. Placed 10 sx. cement plug at surface covering both prod. casing and surface casing annulus. Set dry hole marker. Cleaned up location.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alvin R. Mandy*

TITLE Field Foreman

DATE 6-7-77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side