

Workover

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 4-27-60
OW WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____
E _____ L _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-23-58
OW _____ WW _____ TA _____
GW _____ OS _____ PA

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 2-12-58
Electric Logs (No.) 1
E _____ L _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others Radiactivity Log

3-20-79- Notice of Intention to Abandon

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

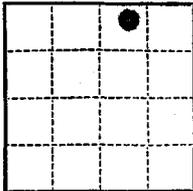
Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

(SUBMIT IN TRIPLICATE)

Indian Agency _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Contract No. **I-149-Inf-5838**

Allottee _____

Lease No. _____

Lease No. **146096**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Fort Worth, Texas, January 28, 19**58.**

Navajo Tribe "C"

Well No. **85** is located **660** ft. from **[N]** line and **1980** ft. from **[E]** line of sec. **24**

40-South **24-East** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4911** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATION	SIZE CASING	CASING PROGRAM (Approx)			
		Set at	Depth	Cement	
Top of Aneth 5750'	8-5/8"	24.0#	New	1500'	1000 sz.
	5-1/2" (5400')	14.0#	New		
	5-1/2" (550')	15.5#	New	5950'	500 sz.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE TEXAS COMPANY**
P. O. Box 1720
Address **Fort Worth 1, Texas**

THE TEXAS COMPANY

By *J.J. Veltun*
J.J. Veltun

Title **Division Civil Engineer**

6888

Navajo Indian Tribal Lands

Sec. 15

Sec. 14

Sec. 13

Sec. 18

The Texas Co. Lse.

Superior Oil Co. Lse. "A"

Superior Oil Co. Lse. "A"

Shell Oil Co. Lse.

The Texas Co. Lse.

Navajo Tribe "C"

The Texas Co. Lse. Sec. 24

The Texas Co. Lse. "F"

Tot. 2560 Ac.

TWN-40-SOUTH
R-25-EAST

Sec. 27

Sec. 26

Sec. 25

Sec. 30

Pure et al Lse.

TOWNSHIP 40 SOUTH

RANGE 24 EAST

The Texas Co. Lse. "F"

Sec. 34

Sec. 35

Sec. 36

Sec. 31

Pure et al Lse.

The Texas Co. Lse.

Western States Lse.

Superior Lse.

Navajo Indian Tribal Lands

SAN JUAN COUNTY, UTAH

Scale 1" = 2000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

J. J. Vetter
Division Civil Engineer
The Texas Company
Registered Professional Engineer - State of Texas

February 3, 1958

AIR MAIL

The Texas Company
P. O. Box 1720
Fort Worth 1, Texas

Attention: J. J. Velten, Division Civil Engineer

Gentlemen:

This is to acknowledge receipt of the notices of intention to drill for the following wells, located in Township 40 South, Range 24 East, SEEM, San Juan County, Utah:

Well No. Navajo Tribe E-13, 660 feet from the south line and 1980 feet from the west line of Section 8;

Well No. Navajo Tribe E-14, 1900 feet from the south line and 500 feet from the west line of Section 9;

Well No. Navajo Tribe D-22, 660 feet from the south line and 660 feet from the east line of Section 22;

Well No. Navajo Tribe C-25, 660 feet from the north line and 1980 feet from the east line of Section 24;

Well No. Navajo Tribe C-26, 2040 feet from north line and 640 feet from the east line of Section 24.

Please be advised that insofar as this office is concerned approval to drill the above mentioned wells is hereby granted.

This approval terminates within 90 days if the above mentioned wells are not spudded in within said period.

Yours very truly,

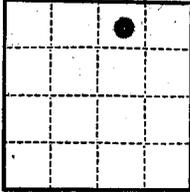
OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT
SECRETARY

GBF:cn

cc: Phil McGrath, USGS,
Farmington, New Mexico

C
O
P
Y



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Tribal

Allottee _____

Lease No. I-149-IND-2838

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 28, 1958

Navajo Tribe "C"

Well No. 25 is located 660 ft. from N line and 1980 ft. from W line of sec. 24

NE 1/4 of Sec. 24 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4911 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 5:45 A.M., February 4, 1958.

Drilled 11" hole to 1495' and cemented 1483' of 8-5/8" O.D. Casing at 1495' with 1050 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Farmington, New Mexico

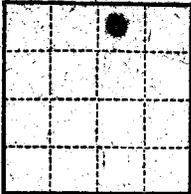
By [Signature]
 Title District Superintendent

(SUBMIT IN TRIPPLICATE)

Indian Agency Navajo
Tribe Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee I-149-IND-8838
Lease No. _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "C" _____ May 12, 1958

Well No. 25 is located 660 ft. from N line and 1980 ft. from E line of sec. 24
NE 1/4 of Sec. 24 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4911 ft.

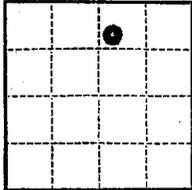
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5950' and cemented 5939' of 4-1/2" O.D. Casing at 5950' with 250 sacks of cement. Top of cement 4610'. Tested casing with 1000# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company
 Address P. O. Box 817
Farmington, New Mexico
 By [Signature]
 Title Dist. Supt.



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Tribal

Allottee _____

Lease No. I-149-IND-8838

71-H
8-19

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 14, 1958

Navajo Tribe "C"

Well No. 25 is located 660 ft. from N line and 1980 ft. from E line of sec. 24

NE 1/4 of Sec. 24 40-S 24-E SLM

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Aneth San Juan Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4911 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5950'. Plugged back depth 5807'.

Perforated 4-1/2" casing from 5826' to 5832' with 4 jet shots per foot. Acidized perforations through tubing with 1000 gallons regular 15% acid. Swabbed load oil and reacidized perforations with 2500 gallons regular 15% acid. Swabbed 25 barrels of load oil and 47 barrels of salt water in 14 hours. Set retainer at 5809' and squeezed perforations with 100 sacks cement. Reperforated 4-1/2" casing from 5769' to 5781'. Set packer at 5547' and acidized perforations with 2000 gallons regular 15% acid. Swabbed load oil and reacidized perforations with 4000 gallons regular 15% acid. After swabbing load oil, swabbed salt water. This well is a dry hole and was

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (over)

Company The Texas Company

Address Box 817

Farminston, New Mexico

By [Signature]

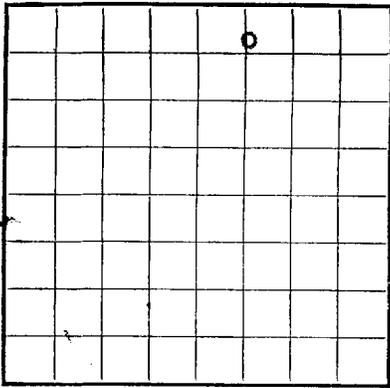
Title Dist. Mpt.

W/

abandoned 5-23-58. Casing was not pulled and well is now being held
as a possible salt water disposal well.

AUG 18 1958

Navajo
U. S. LAND OFFICE
SERIAL NUMBER I-149-IND-8838
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

71-17
6-19

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 817, Farmington, N.M.
Lessor or Tract Navajo Tribe "C" Field Aneth State Utah
Well No. 25 Sec. 24 T. 40-S R. 24-E Meridian SLM County San Juan
Location 650 ft. of N Line and 1980 ft. of E Line of Section 24 Elevation 4911'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date August 14, 1958 Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 4, 1958 Finished drilling February 26, 1958

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	24	8R	J-55	1495	Baker	None			
4-1/2	9.5	8R	J-55	5935	Baker	None			
4-1/2	11.6	8R	J-55	400	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1495'	1050	Halliburton		
4-1/2	5950'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

8-5/8	1495'	1050	Halliburton
4-1/2	5950'	250	Halliburton

PLUGS AND ADAPTERS

Heaving plug—Material None Length --- Depth set ---
 Adapters—Material None Size ---

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5950 feet, and from --- feet to --- feet
 Cable tools were used from None feet to --- feet, and from --- feet to --- feet

DATES

---, 19--- Put to producing Completed as dry hole 5-23-58
 The production for the first 24 hours was 0 barrels of fluid of which ---% was oil; ---% emulsion; ---% water; and ---% sediment. Gravity, °Bé. ---
 If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---
 Rock pressure, lbs. per sq. in. ---

EMPLOYEES

T. R. Key Driller R. E. Bods Driller
G. O. Rogers Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	480	480	Sand
480	2080	1600	Sand & Red Bed
2080	2509	429	Sand, Shale & Red Bed
2509	2686	177	Sand & Shale
2686	2797	111	Shale
2797	3574	777	Sand & Shale
3574	3770	196	Sand, Shale & Anhydrite
3770	4496	726	Sand & Shale
4496	5945	1449	Lime & Shale
5945	5950	5	Salt
Total Depth 5950'			
Plugged Back Depth 5807'			

[OVER]

16-43094-4

AUG 18 1958

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			<u>FORMATION TOPS</u>
			Navajo - - - - - 944'
			Kayenta - - - - - 1259'
			Wingate - - - - - 1310'
			Chinle - - - - - 1650'
			DeChelly - - - - - 2819'
			Organ Rock - - - - - 2900'
			Hermosa - - - - - 4758'
			Paradox - - - - - 5890'
			Formation Tops as per EL.
			<u>HOLE SIZE</u>
			0 to 1495' - 11"
			1495' to 5950' - 6-3/4"
			<u>DEVIATION TESTS</u>
			465' - 1°
			1090' - 1°
			1475' - 3/4°
			2090' - 1/2°
			2407' - 1-1/2°
			2940' - 1-1/4°
			3502' - 1°
			3805' - 3/4°
			4640' - 1/2°
			4862' - 1/2°
			All measurements from derrick floor, 10' above ground.

SPTD 1000K

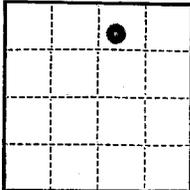
2612

RS

Form 9-331 b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-TMD-8838

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 18, 1960

Navajo Tribe "C"

Well No. 25 is located 660 ft. from $\left\{ \begin{matrix} N \\ R \end{matrix} \right\}$ line and 1,980 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 24

NE 1/4 of Sec. 24
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

24-E
(Range)

81M
(Meridian)

Aneth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4,911 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was originally completed on 5-23-58 and classified as a dry hole. However, due to recent tests, this well was re-evaluated and is now classified as an economical oil well. A pumping unit was installed and on 4-17-60 the well commenced pumping. On pumping test ending 4-27-60, pumped 4 barrels of 41.3° gravity oil and 3 barrels of water in 24 hours. Length of pump stroke 74" with 13 strokes per minute.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 817

Farmincton, New Mexico

By C. H. McNeal

Title Asst. Dist. Supt.

22

23

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instructions
reverse side)

FE

Form approved
Budget Bureau No. 42 R1424

LEASE DESIGNATION AND SERIAL NO

I-149-IND.-8838

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco, Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
NW/4 NE/4

14. PERMIT NO. **660' FNL and 1980' FEL**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4911 DF

7. UNIT AGREEMENT NAME
Navajo

8. FARM OR LEASE NAME
Aneth Unit

9. WELL NO.
G124

10. FIELD AND POOL, OR WILDCAT
Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S24, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO plans to abandon this well because the casing has collapsed and it is uneconomical to repair. The proposed procedure is as follows:

- MIRUSU.
- Attempt to run tbg past 3673' KB. If unable to get past point of collapse, proceed to step 4.
- Spot 25 sx class B neat cement across perfs 5769-81'. Bradenhead? squeeze leaving 10 sx in casing. Fill csg with mud to 3680'.
- Spot 25 sx class B neat cement at 3673'. Pull tbg up and bradenhead squeeze leaving 10 sx in csg. Fill csg with mud to 2920'.
- Perf 2920' with 4 way szueeze shot.
- Spot 25 sx class B neat cement at 2920'. Pull tbg up and bradenhead squeeze leaving 10 sx in csg. Fill csg with mud to 30' from surface.
- Set 30' surface plug.
- Erect dry hole marker and clean location.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 4-16-79
BY: M. J. M

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mann TITLE **Field Foreman** DATE **3-20-79**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, Co. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL and 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
I-149-IND. - 8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.
G124

10. FIELD OR WILDCAT NAME
Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S24, T40S, R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4911 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-5-79. MIRUSU. Perf. 2920' with 4 way squeeze shot. Ran tubing to 5673'. Spotted 30 sx class B neat cement across perfs 5769-81'. Bradenhead squeezed leaving 10 sx in casing. Filled casing with mud to 2620'. Spotted 30 sx class B neat cement across perf at 2620'. Bradenhead squeezed leaving 10 sx in casing. Filled with mud to 400' below surface. Set 400' surface plug. Cleaned location and set abandonment marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Oliver R. Mark TITLE Field Foreman DATE 4-23-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side