

FILE NOTATIONS

Entered in NID File
 Entered On S R Sheet
 Location Map Pinned
 Card Indexed
 Work by State or Fee Land

Checked by Chief
 Copy NID to Field Office
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-18-57

OW WOV TA

OW OS PA

Location
 Borehole
 In State or Fee Land

LOGS FILED

Date of Log 8-26-57

Electric Logs (No.) 1

Electric Logs (No.) E-I GR GR-N Micro

LF L-M-L E-I Sonic GR Others Radioactivity

Lat. Mi-L Sonic CB

Subsequent Report of Abandonment
10-12-57

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended 7-18-57
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

FORM OGCC-1

NOTICE OF INTENTION TO DRILL

Navajo Indian Tribal Lands "D" Lease

OIL AND GAS CONSERVATION COMMISSION

Fort Worth, Texas, June 7, 1957

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 5 - X, which is located 560 feet from (N) line and 1980 feet from (E) line of Sec. 21, Twp. 40-S, R. 24-E, SLM, (Meridian), Aneth, San Juan, on or about the 10th day of June 1957.
(Field or Unit) (County)

LAND: Fee and Patented (X) Name of Owner
State () of Patent or Lease The Texas Company
Lease No. _____
Public Domain () Address P. O. Box 1720
Lease No. _____ Fort Worth, Texas

Is location a regular or exception to spacing rule? Regular. Has a surety bond been filed? Yes. With whom? Indian Land Federal. Area in drilling unit? -.
(State or Federal)

Elevation of ground above sea level is 4607 feet. All depth measurements taken from top of Derrick Floor which is 11 feet above ground.
(Derrick Floor, Rotary Table or Kelly Bushing)

Type of tools to be used Rotary. Proposed drilling depth 5600 feet.
Objective Formation is Hernosa. Surface Formation is Jurassic-Brushy Basin.

PROPOSED CASING PROGRAM

| Size of Casing Inches A. P. I. | Weight per Foot | Grade and Type | Approx Ft. | Top | Bottom | Cementing Depths |
|--------------------------------|-----------------|----------------|------------|-------|--------|------------------|
| 9-5/8" | 32.30# | New | 1200' | 0' | 1200' | 1200' |
| 5-1/2" | 14.0# | New | 5500' | 0' | 5500' | |
| 5-1/2" | 15.5# | New | 100' | 5500' | 5600' | 5600' |

REMARKS: 1500 sacks of cement to be used

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved for regular location
Date June 10 1957
By Clem B. Feight
Title Secretary

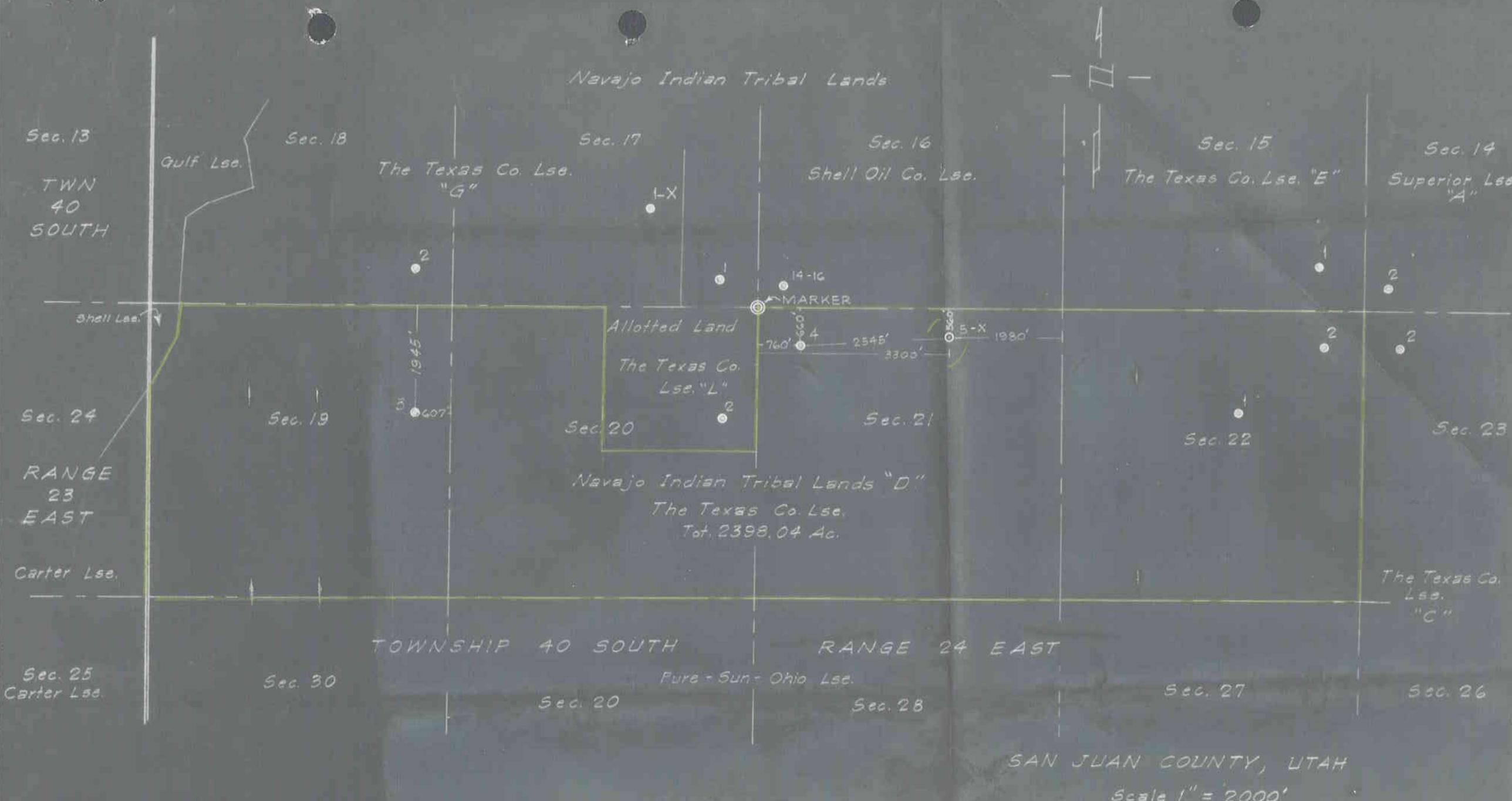
By J. J. Velten
J. J. Velten
DIVISION CIVIL ENGINEER
(Title or Position)
THE TEXAS COMPANY
(Company or Operator)
Address P. O. Box 1720

ann Fort Worth, Texas

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.

Note: This Notice of Intention to Drill form supersedes Notice of Intention to Drill form dated 4-23-57 as the hole was lost and rig is being skidded 50'.

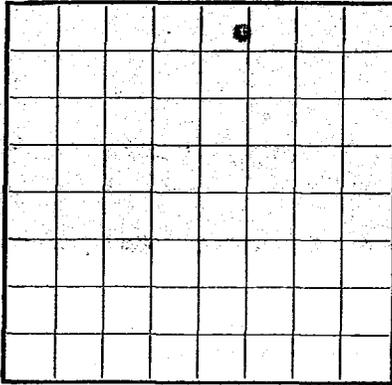


This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

J. J. Veltun
 Division Civil Engineer
 The Texas Company

Registered Professional Engineer - State of Texas

U. S. LAND OFFICE Havajo Tribal
SERIAL NUMBER I-149-100-8336
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 1751 El Paso, Texas
Lessor or Tract Havajo Indian Tribal Lds. Field North State Utah
Well No. 1-1 Sec. 21 T. 4N R. 7E Meridian _____ County Utah
Location 500 ft. S. of 1 Line and 1500 ft. E. of 1 Line of 1-1 Elevation 4017
(Denick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date July 20, 1957 Title Test - 1st - 1st

The summary on this page is for the condition of the well at above date.

Commenced drilling June 10, 1957 Finished drilling July 13, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5074 to 5477 No. 4, from _____ to _____
No. 2, from 5510 to 5524 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 5577 to 5605 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|--------------|-----------------|------------------|------------|-------------|--------------|---------------------|------------|-----|---------|
| | | | | | | | From- | To- | |
| <u>9-5/8</u> | <u>52.3</u> | <u>8</u> | <u>112</u> | <u>1300</u> | | | | | |
| <u>5-1/2</u> | <u>34.0</u> | <u>8</u> | <u>112</u> | <u>5320</u> | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|--------------|-------------|------------------------|---------------|-------------|--------------------|
| <u>9-5/8</u> | <u>1300</u> | <u>100</u> | <u>ballis</u> | | |
| <u>5-1/2</u> | <u>5610</u> | <u>500</u> | <u>ballis</u> | | |
| | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

| | | | | | | | |
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TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. 14.10 Gravity, °Bé. 97

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

| FROM- | TO- | TOTAL FEET | FORMATION |
|-------|------|------------|--------------------|
| 0 | 2008 | 2008 | Land |
| 2009 | 3480 | 1471 | Land & shale |
| 3480 | 3527 | 47 | Line |
| 3527 | 3784 | 257 | Sand & shale |
| 3784 | 4077 | 293 | Shale & line |
| 4077 | 4448 | 371 | Line |
| 4448 | 4524 | 76 | Line & sand |
| 4524 | 4807 | 283 | Line |
| 4807 | 4913 | 106 | Chert & line |
| 4913 | 5407 | 494 | Line |
| 5407 | 5534 | 127 | Line & shale |
| 5534 | 5665 | 131 | Line |
| | 5975 | | Plugged back depth |

All measurements from derrick floor, 11' above ground.

[OVER]

16-43094-4

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13691 of 9-5-8. CO testing conducted at 13691. 124 500 sacks possible plus 400 sacks. 1968. TO: 20 51 512 10000
 cement plus 15 ca. 01.
 1968. TO: 20 51 512 10000
 cement plus 15 ca. 01.
 1968. TO: 20 51 512 10000
 cement plus 15 ca. 01.

FORMATION RECORD

Location moved 50' South of original location due to lost hole. After drilling to 5665' and cementing 5-1/2" CP casing, top of cement plug was found at 5595' (IB TD). Perforated from 5424' to 5472' and 5510' to 5297' with four jets per foot. Treated with 500 gallons mud acid. Swabbed but would not flow. Treated with 2000 gallons regular acid. After swabbing acid residue, well flowed 236 barrels oil in 4 hours thru 1" choke.

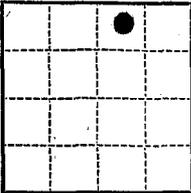
| FORMATION | TOTAL FEET | TO | FROM |
|-----------|------------|----|------|
|-----------|------------|----|------|

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. I-149-IND-8836



SUNDRY NOTICES AND REPORTS ON WELLS

Handwritten:
7-28-57

| | | | |
|---|--|--|----------|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | X |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 26, 1957

Navajo Indian Tribal Lands "D"

Well No. 5-I is located 560 ft. from [N] line and 1980 ft. from [E] line of sec. 21

NE-1/4 of Sec. 21 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Arath San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4617 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth 5665 Plugged back to 5595'
Perforated from 5424 to 5472' and 5510 to 5524' with 4 holes per foot.
Set packer on tubing at 5297' and treated with 500 gallons mud acid.
Swabbed but would not flow. Treated with 2000M gallons regular acid.
After swabbing acid residue, well flowed 236 barrels 39° gravity oil
in 4 hours thru 1" choke. GOR 706.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 1221

Pampa, Texas

By _____

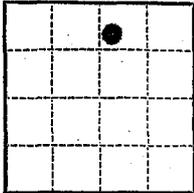
Title Asst. Dist. Supt.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 1-149-IND-8836



SUNDRY NOTICES AND REPORTS ON WELLS

*Notes
8-28-57*

| | | | |
|---|--|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF WATER SHUT-OFF | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 26, 19 57

Navajo Tribal Lands "D"
Well No. S-X is located 560 ft. from $\left\{ \begin{matrix} N \\ E \end{matrix} \right\}$ line and 1980 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 21
NE 1/4 Sec. 21 20-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Moeth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4617 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 8-3/4" hole to 5665' and cemented 5620' of 5-1/2" OD casing at 5630' with 500 sacks cement. Top of cement at 4195. Top of cement plug 5595' (FBTD).

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company
Address Box 1221
Pampa, Texas
By _____
Title Asst. Dist. Supt.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. I-149-IND-8836

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SUNDRY NOTICES AND REPORTS ON WELLS

Notes
7-28-57

| | | | |
|---|--|--|--|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 26, 1957

Navajo Indian Tribal Lands "D"

Well No. S-X is located 360 ft. from N line and 1980 ft. from E line of sec. 21

NE-1/4 of Sec. 21 40-S 24-E SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Aneth

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4617 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Location moved 50' south of original location due to lost hole.
Spudded 2 P.M. June 10, 1957.
Drilled 12-1/4" hole to 1397' and cemented 1369' of 9-5/8" OB casing at 1382' with 800 sacks pozmix plus 4# gel, 200# floccle, 15 sacks tuffing followed by 200 sacks Neat Cement plus 1# CaCl. Tested with 800# for 30 minutes before and after drilling plug. Tested O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 1221

Pampa, Texas

By _____

Title Asst. Dist. Supt.

(SUBMIT IN TRIPLICATE)

Indian Agency Mesa

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. L-149-IND-0016

Handwritten: 11-K
10-31

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 21, 19 58

Mesa Tribe

Well No. S-X is located 560 ft. from N line and 1000 ft. from E line of sec. 21

NE 1/4 of Sec. 21 (1/4 Sec. and Sec. No.)
42-S (Twp.) 24-E (Range) T1N (Meridian)
Alto (Field) Saga Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4627 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized perforations from 5424' to 5472' and 5510' to 5524' with 16,500 gallons regular 15% acid in 4 stages using 1,800 gallons fix-a-free. On 24 hour test ending 8-24-58, flowed 455 barrels of 42° gravity oil through 1/2" choke.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE TEXAS COMPANY

Address BOX 617

FARGENTON, NEW MEXICO

By *[Signature]*
Title DIST. MGR.

Handwritten: W

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND. 8836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

G121

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21, 41S, 24E, SLM

12. COUNTY OR PARISH 13. STATE

San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
560' from North line & 1980' from East line.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4617' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well will be entered to repair casing leak, perforate interval 5413 to 5424 with 2 per foot, and acidize all perforations, 5413 to 5472 and 5510 to 5524 with 5500 gallons of 28% HCL.

18. I hereby certify that the foregoing is true and correct
SIGNED Alvin R. Mann TITLE Field Foreman DATE 8/2/73
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND. -8836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

G121

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S21, T40S, R24E

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO, Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

560' from North line and 1980' from East line.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4617' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

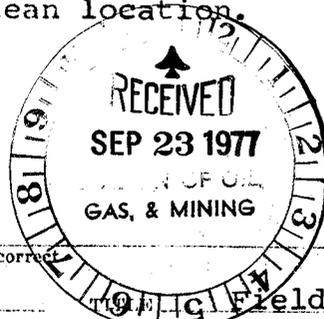
TEXACO proposes to abandon this well because the casing has collapsed at 3641' KB. Attempts to recover tubing and rods below the collapse and swage out the casing have failed. A replacement well G121X was completed on 3-14-77.

- 1) MIRUSU.
- 2) Spot 50 sx class B cement at 3640' KB. Displace cement to perforations (5424 - 5524) with 35 barrels mud.
- 3) Spot a 50 sx cement plug above 3640' KB.
- 4) Pump 25 sx into the 5 1/2-9-5/8" annulus.
- 5) Fill 5 1/2" with mud. Set 30' cement surface plug in the 13-3/8", 9-5/8" and 5 1/2" (25 sx).
- 6) Erect marker and clean location.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE Sept 23, 1977

BY: Ph Ansell



18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mary

Field Foreman

DATE 9-21-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND. -8836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

G121

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S21, T40S, R24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. NAME OF OPERATOR TEXACO, Inc. <i>N0980</i> | |
| 3. ADDRESS OF OPERATOR P. O. Box EE, Cortez, Colo. 81321 | |
| 14. PERMIT NO. | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4617' DF | |

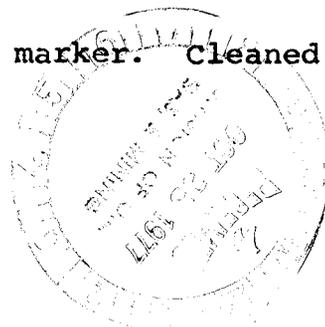
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-12-77. MIRUSU. Spotted 50 sx. class B cement to 3611' KB.
Displaced cement to perms. 5424-5524' with 35 bbls. mud. Spotted 50 sx. cement plug above 3611' KB.
Pumped 40 sx. into 5 1/2 - 9-5/8" annulus. Filled 5 1/2" with mud. Set 30' cement surface plug in the 13-3/8", 9-5/8", 5 1/2". Set dry hole marker. Cleaned up location.



18. I hereby certify that the foregoing is true and correct

SIGNED *Alan R. Marx* TITLE Field Foreman DATE 10-18-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: