

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended

12-11-57

Pin changed on location map

Affidavit and Record of A & P

Wafer Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

\* Notice of intention to convert to water injection 9-16-76

FILE NOTATIONS

Entered in NID File

Entered On S & R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

12-11-57

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

3-31-58

Electric Logs (No. )

E

E-I

GR

GR-N

Micro

Lat

MI-L

Sonic

Others

*Subsidiary*

Form 9-331 b  
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_  
Contract No. **I-149-Ind-8835**

0			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_  
Lease No. \_\_\_\_\_

Lease No. **146026**

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Indian Tribal Lands "0" **Fort Worth, Texas, September 12, 1957.**

Well No. **9** is located **520** ft. from <sup>[N]</sup>~~[S]~~ line and **645** ft. from <sup>[E]</sup>~~[W]~~ line of sec. **17**

**NW/4 NW/4 Sec. 17**      **40-S**      **24-E**      **SLM**  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

**Aneth**      **San Juan**      **Utah**  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is **4717** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FORMATIONS EXPECTED	SIZE CASING	CASING PROGRAM (Approx.)	
		Set at	Cement
Top of Aneth      5550'	8-5/8"	24.0# New      1200'	1000 ax.
	5-1/2" (5500')	14.0# New      5500'	
	5-1/2" (250')	15.5# New      5750'	500 ax.

**1500 sacks of cement to be used.**

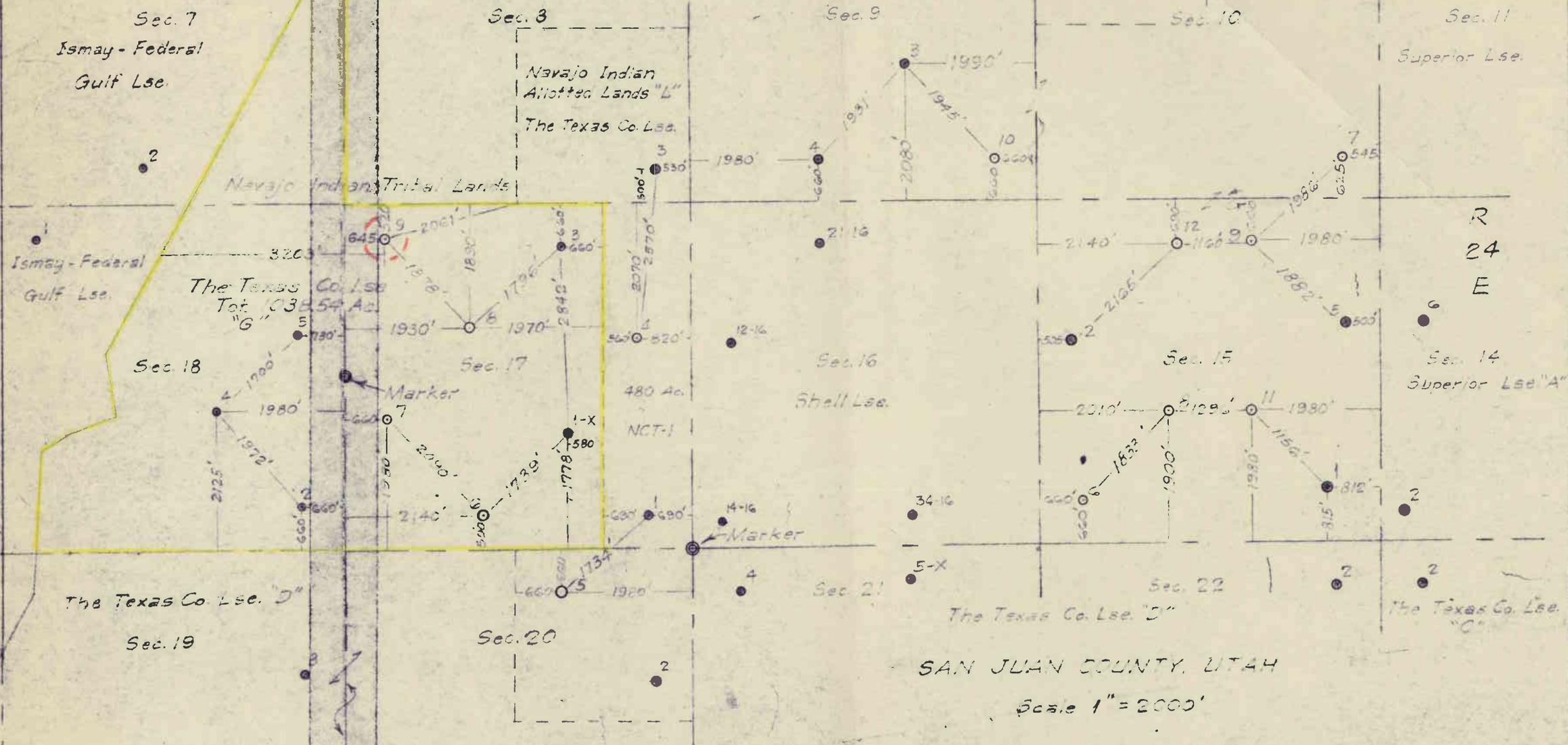
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE TEXAS COMPANY**  
Address **P. O. Box 1720**  
**Fort Worth 1, Texas**

**THE TEXAS COMPANY**  
By *J. J. Velten*  
**J. J. Velten**

Title **Division Civil Engineer**

Navajo Indian Tribal Lands



SAN JUAN COUNTY, UTAH  
Scale 1" = 2000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

*J. J. Veltus*  
Division Civil Engineer  
The Texas Company  
Registered Professional Engineer - State of Texas

**September 16, 1957**

**The Texas Company  
P. O. Box 1720  
Fort Worth, Texas**

**Gentlemen:**

**This is to acknowledge receipt of your notices of intention to drill Well No. Navajo G-8, which is to be located 1890 feet from the north line and 1930 feet from the west line of Section 17, Township 40 South, Range 24 East, and Well No. Navajo G-9, which is to be located 520 feet from the north line and 645 feet from the west line of Section 17, Township 40 South, Range 24 East, SLHM, San Juan County, Utah.**

**Please be advised that insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted.**

**Yours very truly,**

**OIL & GAS CONSERVATION COMMISSION**

**GLENN B. FRIGHT  
SECRETARY**

**GBF:en**

**cc: Phil McGrath  
USGS, Farmington,  
New Mexico**

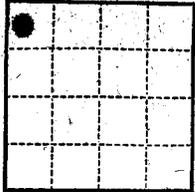
**DR-USGS**

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo  
Tribal

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_  
Lease No. I-149-IND-8835



*Noted*  
*1.7-58* *H*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 17, 19 57

Navajo Tribe "G"

Well No. 9 is located 520 ft. from N line and 645 ft. from W line of sec. 17

NW 1/4 of Sec. 17      40-S      24-E      SLM  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Aneth      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 471 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 10:30 A.M., 10-29-57.

Drilled 12-1/4" hole to 1512' and cemented 1500' of 8-5/8" OD casing at 1512' with 1250 sacks cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

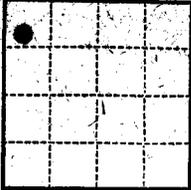
Address Box 817

Farmington, New Mexico

By *[Signature]*

Title Dist. Sup't.

*W/*



(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency Navajo

Tribal

Allottee \_\_\_\_\_

Lease No. I-149-IND-8835

H  
1-27-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 16, 1958

Navajo Tribe "G"  
Well No. 9 is located 520 ft. from N line and 645 ft. from W line of sec. 17

NW 1 of Sec. 17      40-S      24-E      S1M  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Aneth      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4717 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8 hole to 5769' and cemented 5754' of 5-1/2" O.S. casing at 5765' with 300 sacks cement. Top of cement 4500' with cement plug at 5734'. Tested casing with 1000# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Farmington, New Mexico

By H. P. Longue / CHM

Title Dist. Supt.

1

11

Navajo Tribal  
U. S. LAND OFFICE  
SERIAL NUMBER I-149-IND-8835  
LEASE OR PERMIT TO PROSPECT .....

0									

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Texas Company Address Box 817, Farmington, N. M.  
Lessor or Tract Navajo Tribe "G" Field Aneth State Utah  
Well No. 9 Sec. 17 T. 40-S R. 24-E Meridian SLM County San Juan  
Location 520 ft. W of N Line and 645 ft. E of W Line of Section 17 Elevation 4717'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. H. Milnes

Date March 28, 1958 Title Asst. Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 29, 1957. Finished drilling November 28, 1957.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5543' to 5638' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8R	Smls	1500	Baker	None			
5-1/2	14	8R	Smls	5500	Baker	None			
5-1/2	15.5	3R	Smls	254	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1512	1250	Halliburton		
5-1/2	5765	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material None Size \_\_\_\_\_

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material None Length            Depth set           

Adapters—Material None Size           

Size	Shells used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5769 feet, and from      feet to      feet

Cable tools were used from None feet to      feet, and from      feet to      feet

DATES

March 28, 1958 Put to producing Tested Dec. 11, 1957

The production for the first 24 hours was 1128 barrels of fluid of which 97% was oil; 3% emulsion;     % water; and     % sediment. Gravity, °Bé. 40°

If gas well, cu. ft. per 24 hours      Gallons gasoline per 1,000 cu. ft. of gas     

Rock pressure, lbs. per sq. in.     

EMPLOYEES

R. E. Lewis, Driller A. H. Stocking, Driller

A. H. Stock, Driller     , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	557	557	Sand
557	900	343	Sand & Shale
900	1066	166	Red Bed
1066	1592	526	Shale & Sand
1592	1630	38	Shale
1630	2186	556	Shale & Red Bed
2186	2280	94	Red Bed & Anhydrite
2280	2794	514	Sand & Shale
2794	3775	981	Shale
3775	3829	54	Shale & Anhydrite
3829	4023	194	Sand & Shale
4023	4259	236	Shale
4259	5766	1507	Lime & Shale
5766	5769	3	Salt
<b>Total Depth 5769'</b>			
<b>Plugged Back Depth 5734'</b>			

{OVER}

5.





(SUBMIT IN TRIPLICATE)

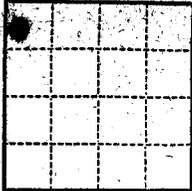
Indian Agency Navajo

Tribe

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. I-149-IND-8835



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "0"

March 27, 1958

Well No. 9 is located 520 ft. from N line and 645 ft. from W line of sec. 17

NE 1/4 of Sec. 17

40-S

24-E

SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Aneth

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4717 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Total depth 5769'. Plugged back depth 5734'.**

**Perforated 5-1/2" casing from 5543' to 5581', 5588' to 5596' and 5610' to 5638' with 4 jet shots per foot. Ran 2" tubing to 5720' with packer set at 5308' and acidized perforations with 3000 gallons regular 15% acid using 330 rubber balls.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address P. O. Box 817

Farmington, New Mexico

By C.A. McLoof

Title Asst. District Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND-8835**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**K117**

10. FIELD AND POOL, OR WILDCAT

**Aneth**

11. SEC. T., E., M., OR BLK. AND  
SURVEY OR AREA

**17, 40S, 24E, 8LN**

12. COUNTY OR PARISH 13. STATE

**San Juan**

**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**TEXACO Inc.**

3. ADDRESS OF OPERATOR  
**Box 810, Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**520' from North Line and 645' from West Line**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4717 DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Reason for workover was to increase production by acidizing.**

**Moved in pulling unit and commenced workover 5-28-64. Set retrievable bridge plug at 5670' and packer at 5602'. Treated perforations 5610 to 5638' with 1000 gallons of 15% NE-HCL acid. Treating pressure 1500 PSI with an average injection rate of two barrels per minute. Moved bridge plug to 5602' and packer to 5458'. Treated perforations 5543' to 5581' and 5588' to 5596' with 1000 gallons of 15% NE-HCL acid. Treating pressure 800 PSI with an average injection rate of two barrels per minute. Initial shut-in pressure was a vacuum. After recovering load oil, well pumped 196 barrels of 41° gravity oil and 103 barrels of water on 24 hour test ending 6-2-64. Length of pump stroke 100" with 13 strokes per minute.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

**Acting District Supt.**

DATE

**8-19-64**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424  
LEASE DESIGNATION AND SERIAL NO.

I-149-IND.-8835

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**TEXACO, Inc.**

3. ADDRESS OF OPERATOR  
**P.O. Box EE, Cortez, Colo. 81321**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
**520' from North line and 645' from West line.**

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4716 KB**

RECEIVED  
SEP 22 1976

7. UNIT AGREEMENT NAME  
**Navajo**

8. FARM OR LEASE NAME  
**Aneth Unit**

9. WELL NO.  
**E117**

10. FIELD AND POOL, OR WILDCAT  
**Desert Creek**

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
**S17-T40S-R24E**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) **Convert to water inject. x**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO plans to convert Aneth Unit well No. E117 from oil producing to water injection status. All work will be done in accordance with USGS and UOGCC regulations.

APPROVED BY THE DIVISION OF  
GAS AND MINING  
DATE: Sept. 24, 1976  
BY: P.L. MacCall

- Procedure:
1. Pull tubing and pump.
  2. Run coated tubing and packer.
  3. Acidize all perforations with 4000 gallons 28% HCL.
  4. Commence water injection.
  5. Run radioactive tracer log after injection stabilizes.

18. I hereby certify that the foregoing is true and correct

SIGNED P.L. MacCall TITLE Field Foreman DATE 9-16-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRI  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

**I-149-IND. -8835**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**E117**

10. FIELD AND POOL, OR WILDCAT

**Desert Creek**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**S17-T40S-R24E**

12. COUNTY OR PARISH 13. STATE

**San Juan Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**TEXACO, Inc.**

3. ADDRESS OF OPERATOR

**P. O. Box EE, Cortez, Colo. 81321**

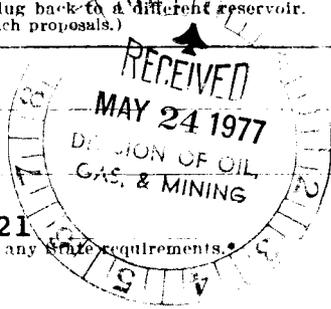
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

**520' from North line and 645' from West line.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4716' KB**



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

**Convert to W. I.**

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**5-9-77. MIRUSU. Layed down BJ pumping equip. and tbq. Run 2-3/8" plastic coated tbq. and 5 1/2" model VI packer and set at 5488'. Placed well on injection. Test: 1175 BWIPD, 1037# tbq. 0 Csg. (6 day avg.)**

18. I hereby certify that the foregoing is true and correct

SIGNED

*William R. Marx*

TITLE

**Field Foreman**

DATE

**5-20-77**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(+) UOGCC(3) Navajo tribe-GLE-ARM



STATE OF UTAH  
 DIVISION OF OIL, GAS, AND MINING  
 ROOM 4241 STATE OFFICE BUILDING  
 SALT LAKE CITY, UTAH 84114  
 (801) 533-5771  
 (RULE 1-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF  
Texaco Inc.  
 ADDRESS P. O. Box EE  
Cortez, Colorado ZIP 81321  
 INDIVIDUAL  PARTNERSHIP  CORPORATION   
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR  
 INJECT FLUID INTO THE A.U. E117 WELL  
 SEC. 17 TWP. 40S RANGE 24E  
San Juan COUNTY, UTAH

CAUSE NO. \_\_\_\_\_

ENHANCED RECOVERY INJ. WELL   
 DISPOSAL WELL

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

Lease Name <u>Aneth Unit</u>	Well No. <u>E117</u>	Field <u>Aneth</u>	County <u>San Juan</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NW1/4-NW1/4</u> Sec. <u>17</u> Twp. <u>40S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>5/77</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>910'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>Oil &amp; Gas</u>
Location of Aneth Unit Producing Injection Source(s) <u>wells &amp; San Juan River</u>		Geologic Name(s) and Depth of Source(s) <u>Desert Creek &amp; Ismay +/- 5600'</u>	
Geologic Name of Injection Zone <u>Paradox: Desert Creek</u>		Depth of Injection Interval <u>5543' to 5638'</u>	
a. Top of the Perforated Interval: <u>5543</u>	b. Base of Fresh Water: <u>910'</u>	c. Intervening Thickness (a minus b) <u>4633'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
Lithology of Intervening Zones <u>Sandstone, limestone &amp; anhydrite w/intermittent shale layers</u>			
Injection Rates and Pressures Maximum _____ 2,000 B/D _____ 2,500 PSI			
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent <u>The Navajo Tribe</u> <u>Box 146</u> <u>Window Rock, Arizona 86515</u>			

State of Colorado ) Alvin R. Marx Field Supt.  
 County of Montezuma ) Applicant

Before me, the undersigned authority, on this day personally appeared Alvin R. Marx  
 known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 16th day of Dec., 1983

SEAL

My commission expires 10/25/87

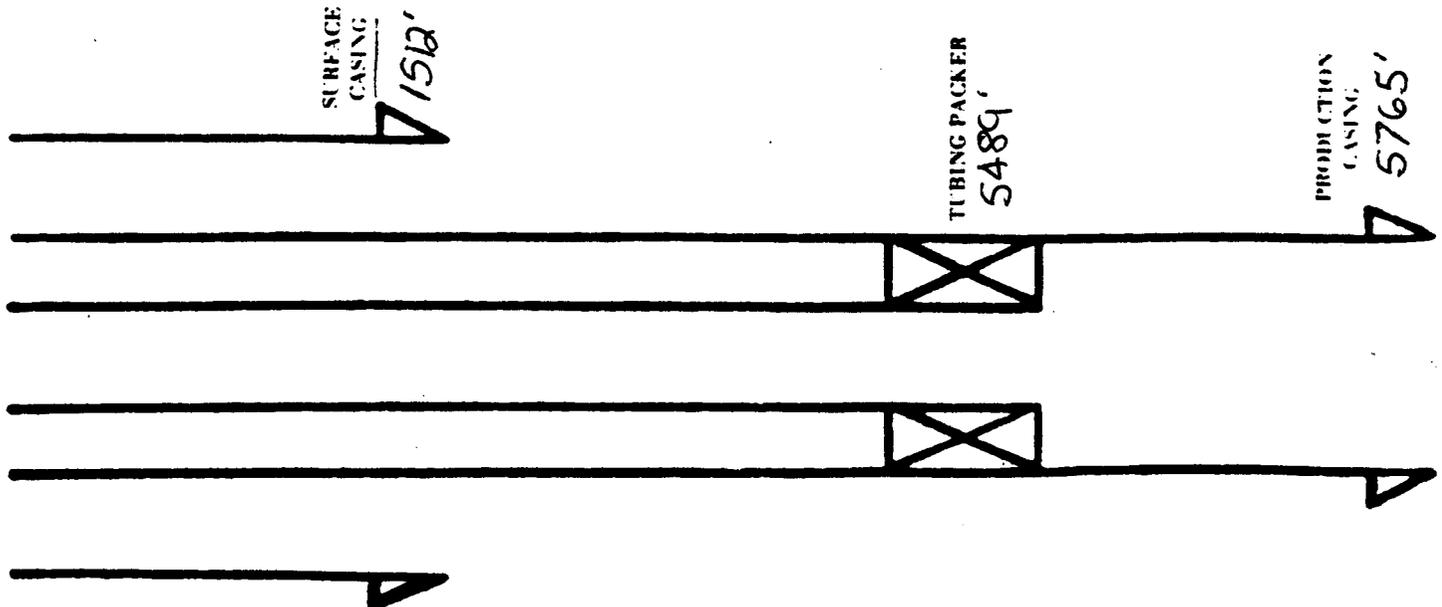
Joe D. Royal  
 Colorado  
 Notary Public in and for  
 728 N. Beech, Cortez, Co. 81321  
 (OVER)

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within 1/2 mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including: Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within 1/2 mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	1512'	1250	Surface	Circulated
Intermediate	-	-	-	-	-
Production	5 1/2"	5765'	300	4500'	Calculated.
Tubing	2 3/8"	5489'	Name - Type - Depth of Tubing Packer Gulbergson Model VI 5489'		
Total Depth	Geologic Name - Inj. Zone		Depth - Top of Inj. Interval	Depth - Base of Inj. Interval	
5769'	Desert Creek		5543'	5581'	

SKETCH - SUBSURFACE FACILITY



(To be filed within 30 days after drilling is completed)

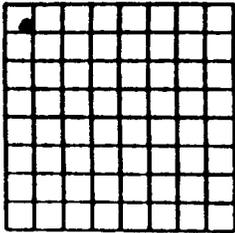
I-149-1W-8235

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY LEASE NO.

DIVISION OF OIL, GAS, AND MINING  
Room 4241 State Office Building  
Salt Lake City, Utah 84114

API NO  
040 Acres



Locate Well Correctly and Outline Lease

COUNTY San Juan SEC. 17 TWP. 40S RGE. 24E  
COMPANY OPERATING Texaco Inc  
OFFICE ADDRESS P O Box EE  
TOWN Cortez STATE ZIP Colo 81321  
FARM NAME Aneth Unit WELL NO. E117  
DRILLING STARTED 10/29 1957 DRILLING FINISHED 11/28 1957  
DATE OF FIRST PRODUCTION 12/11/57 COMPLETED 12/11/57  
WELL LOCATED NW 1/4 NW 1/4 NW 1/4  
4760' FT. FROM SE OF SE SEC. & 645 FT. FROM W1 OF SE SEC.  
ELEVATION DERRICK FLOOR 4717' GROUND 4707'

FORMATION	Desert Creek	Ismay	Desert Creek
SPACING & SPACING ORDER NO.	40 acre	40 acre	5/9/77
CLASSIFICATION (OH: Gas; Dry; Inf. Well)	CILWELL		CONV. TO WF STATUS
PERFORATED INTERVALS	5543-81 5588-96 5610-5638		Some parts
ACIDIZED?	3000 gals 1 1/2 15% ACID		
FRACTURE TREATED?	NO.		

TYPE COMPLETION

Single Zone Desert Creek Order No. \_\_\_\_\_  
Multiple Zone \_\_\_\_\_ Order No. \_\_\_\_\_  
Comingled \_\_\_\_\_ Order No. \_\_\_\_\_  
LOCATION EXCEPTION \_\_\_\_\_ Order No. \_\_\_\_\_ Penalty \_\_\_\_\_

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Desert Creek</u>	<u>5543</u>	<u>5581</u>			

CASING & CEMENT

Casing Set			Csg. Test	Cement			
Size	Wgt	Grade	Foot	Psi	Set	Fillup	Top
<u>8 5/8"</u>	<u>24#14</u>	<u>NA</u>	<u>1512'</u>	<u>800</u>	<u>1250</u>	<u>—</u>	<u>Surface</u>
<u>5 1/2"</u>	<u>14.5#14</u>	<u>14.5</u>	<u>5765'</u>	<u>1000</u>	<u>300</u>	<u>5734</u>	<u>4500' Cbk</u>

TOTAL DEPTH 5769'

PACKERS SET DEPTH 5489' KB

INITIAL TEST DATA

Date	<u>12/11/57</u>	<u>5/9/77</u>
Oil. bbl./day	<u>1128 BOPD</u>	<u>—</u>
Oil Gravity	<u>40° BE</u>	<u>—</u>
Gas. Co. Ft./day	<u>NA</u>	<u>—</u>
Gas-Oil Ratio Co. Ft./Bbl.	<u>NA</u>	<u>—</u>
Water-Bbl./day	<u>—</u>	<u>1175 BWIPD</u>
Pumping or Flowing	<u>Flowing</u>	<u>Injecting</u>
CHOKE SIZE	<u>NA</u>	<u>—</u>
FLOW TUBING PRESSURE	<u>NA</u>	<u>1037 psi</u>

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete extending to the records of this office and to the best of my knowledge and belief.

Telephone 1-303-565-8401 Richard M. ... Field Supt.  
State of Colorado Name and title of representative of company  
County of Montezuma  
Subscribed and sworn before me this 16th day of December, 1983  
My commission expires 10/25/87 Joe D. Raybal  
728 N. Beech, Cortez, Co. 81321



TEXACO

INSTRUCTIONS - CANCELS LETTER(S) OF \_\_\_\_\_ SIGNED BY \_\_\_\_\_

 PERMANENT ROUTINE TEMPORARY

(LOCATION)

(DATE)

19

Subject: Water Analysis from  
Navajo Aquifer

Aneth Unit H415

Location - SE 1/4 - SE 1/4 Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth - Navajo Aquifer

Temp - 67° F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO<sub>2</sub> - 16 ppmCO<sub>3</sub><sup>=</sup> - 130 ppmCa<sup>+</sup> - 7 ppmHCO<sub>3</sub><sup>-</sup> - 156 ppmMg<sup>++</sup> - 28 ppmSO<sub>4</sub><sup>=</sup> - 599 ppmNa<sup>+</sup> - 76 ppmCl<sup>-</sup> - 757 ppm

Aneth Unit G422

Location - SW 1/4 - SE 1/4 Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67° F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

SiO<sub>2</sub> - 17 ppmCO<sub>3</sub><sup>=</sup> - 925 ppmCa<sup>+</sup> - 6 ppmHCO<sub>3</sub><sup>-</sup> - 912 ppmMg<sup>++</sup> - 8 ppmSO<sub>4</sub><sup>=</sup> - 265 ppmNa<sup>+</sup> - 915 ppmCl<sup>-</sup> - 271 ppm\* Note: these numbers were obtained from TEXACO Files  
in the Denver Division offices

If letter requires reply prepare in triplicate, forwarding original and duplicate, and retain copy.

P.O. Box 2100  
Denver, CO  
80201

By \_\_\_\_\_

ADDRESSEE: Use reverse side to reply. Return original. Retain duplicate.

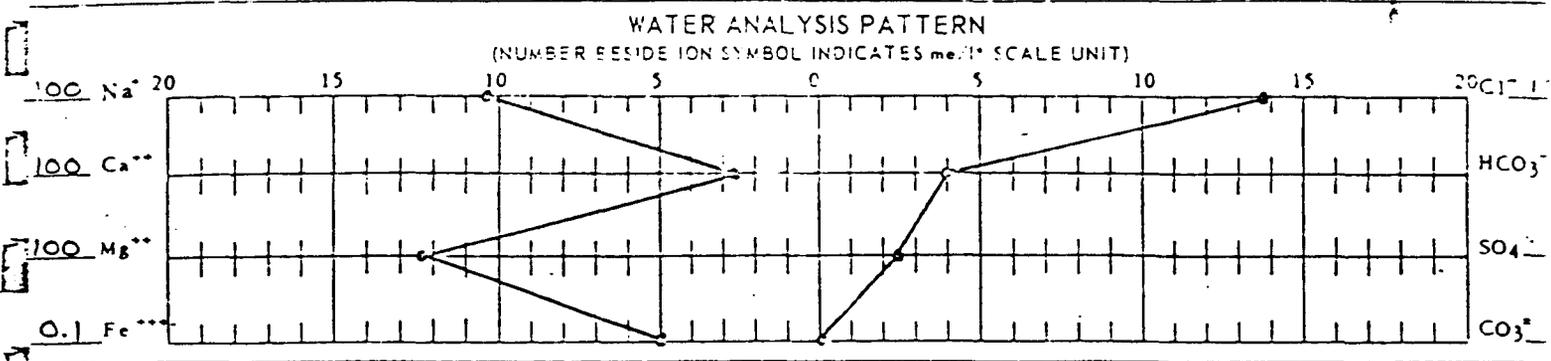


WATER ANALYSIS REPORT

NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

COMPANY <b>TEXACO, INCORPORATED</b>						SHEET NUMBER <b>0</b>	
FIELD <b>ANETH</b>						DATE <b>5 APRIL 1982</b>	
CASE OR UNIT <b>ANETH</b>				WELL(S) NAME OR NO. <b>INJECTION WATER</b>		STATE <b>UTAH</b>	
DEPTH, FT.		SHT. F		COUNTY OR PARISH <b>SAN JUAN</b>		STATE <b>UTAH</b>	
SAMPLE SOURCE <b>PLANT</b>		TEMP. F		WATER, BBL/DAY		OIL, BBL/DAY	
DATE SAMPLED <b>6 APRIL 1982</b>		TYPE OF WATER		GAS, MMCF/DAY			
<input type="checkbox"/> PRODUCED		<input checked="" type="checkbox"/> SUPPLY		<input checked="" type="checkbox"/> WATERFLOOD		<input type="checkbox"/> SALT WATER DIS	



DISSOLVED SOLIDS			DISSOLVED GASES		
CATIONS	me/l*	mg/l*	Hydrogen Sulfide, H <sub>2</sub> S	337.5 mg/l*	
Total Hardness	392.0	5360.0	Carbon Dioxide, CO <sub>2</sub>	185.0 mg/l*	
Calcium, Ca <sup>++</sup>	268.0	1519.0	Oxygen, O <sub>2</sub>	1.0 mg/l*	
Magnesium, Mg <sup>++</sup>	124.0	10.0	PHYSICAL PROPERTIES		
Iron (Total) Fe <sup>+++</sup>	0.5	1.0	pH	6.65	
Barium, Ba <sup>++</sup>	—	23807.3	Eh (Redox Potential)	N.D. MV	
Sodium, Na <sup>+</sup> (calc.)	1035.1		Specific Gravity	N.D.	
ANIONS			Turbidity, JTU Units	N.D.	
Chloride, Cl <sup>-</sup>	1360.3	49000.0	Total Dissolved Solids (calc.)	81385.3 mg/l*	
Sulfate, SO <sub>4</sub> <sup>-</sup>	24.5	1175.0	Stability Index @ 77 F	+0.39	
Carbonate, CO <sub>3</sub> <sup>-</sup>	0.0	0.0	@ 140 F	+1.32	
Bicarbonate, HCO <sub>3</sub> <sup>-</sup>	4.0	244.0	CaSO <sub>4</sub> Solubility @ 77 F	306.6 me/l*	
Hydroxyl, OH <sup>-</sup>	0.0	0.0	@ 176 F	306.8 me/l*	
Sulfide, S <sup>=</sup>	18.8	300.0	Max. CaSO <sub>4</sub> Possible (calc.)	24.5 me/l*	
			Max. BaSO <sub>4</sub> Possible (calc.)	1.0 mg/l*	
			Residual Hydrocarbons	N.D. ppm(Vol)	

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide  Iron Oxide  Calcium Carbonate  Acid Insoluble

REMARKS AND RECOMMENDATIONS:  
WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE

\*NOTE: me/l and mg/l are commonly used interchangeably for epm and p respectively. Where epm and ppm are used, corrections should be made specific gravity.

BTC ENGINEER <b>MARK BROTHERS</b>	DIST. NO. <b>12</b>	ADDRESS <b>FARMINGTON, N.M.</b>	OFFICE PHONE <b>505-325-5701</b>	HOME PHONE <b>505-325-4</b>
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CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

\* \* \* \* \*

Operator: Dehaco Well No. Armed Unit E117  
 County: San Juan T 409 R 24E Sec. 17 API# 43-037-16049  
 New Well  Conversion  Disposal Well  Enhanced Recovery Well

	YES	NO
UIC Forms Completed	<u>✓</u>	_____
Plat including Surface Owners, Leaseholders, and wells of available record	<u>✓</u>	_____
Schematic Diagram	<u>✓</u>	_____
Fracture Information	<u>✓</u>	_____
Pressure and Rate Control	<u>✓</u>	_____
Adequate Geologic Information	<u>✓</u>	_____
Fluid Source	<u>Desert Creek - Jorway</u>	
Analysis of Injection Fluid	Yes <u>✓</u> No _____ TDS <u>81385</u>	
Analysis of Water in Formation to be injected into	Yes <u>✓</u> No _____ TDS <u>81375</u>	
Known USDW in area	<u>Arroyo</u> Depth <u>910</u>	
Number of wells in area of review	<u>10</u> Prod. <u>4</u> P&A <u>0</u>	
	Water <u>0</u> Inj. <u>6</u>	
Aquifer Exemption	Yes _____ NA <u>✓</u>	
Mechanical Integrity Test	Yes _____ No <u>✓</u>	
	Date _____ Type _____	

Comments: TOC 4500'

Reviewed by: [Signature]

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
4241 State Office Building  
Salt Lake City, Utah 84114

WELL INTEGRITY REPORT  
\*\*\*\*\*

DATE: 10-17-85 COMPANY/OPERATOR Jexaco  
Water Disposal Well  Enhanced Recovery Well  Other   
API Well Number 43-037-16049 Field Name Arnett  
SEC. 17 TOWNSHIP 40S RANGE 24E WELL NAME/NUMBER E117  
Lease Name/Number \_\_\_\_\_ Location NW 1/4 of NW 1/4 COUNTY: Sandwich

\*\*\*\*

INITIAL CONDITIONS:

Long string Rate/Pressure: \_\_\_\_\_ bw/d \_\_\_\_\_ psi  
Short String Rate/Pressure: \_\_\_\_\_ bw/d \_\_\_\_\_ psi  
Csg-tbg Annulus Pressure: \_\_\_\_\_ psi

CONDITIONS DURING TEST:

Long string Pressure: \_\_\_\_\_ psi \_\_\_\_\_ Minutes Time: 8:26 AM to 11:05 AM  
Short string Pressure \_\_\_\_\_ psi \_\_\_\_\_ Minutes  
Csq-tbg Annulus Pressure \_\_\_\_\_ psi  
Amount of water added to annulus: \_\_\_\_\_ bbls

AFTER ANNULUS BLEED OFF:

Long string Pressure: \_\_\_\_\_ psi  
Short string Pressure: \_\_\_\_\_ psi  
Csq-tbg Annulus Pressure: \_\_\_\_\_ psi

REMARKS:

a radioactive material was injected into the zone of interest at 5543 to 5640 after the well had been acidized. The Tracer survey indicated that the injection rate had increased and that there was no vertical channeling above the packer which was set at 5469

DAVE BARGE  
Operator Representative (Name)

Clay Feight  
UIC FIELD INSPECTOR (Witness)

UIC FIELD INSPECTOR (Witness)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

\*\*See Below

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED

7. UNIT AGREEMENT NAME

Aneth

8. FARM OR LEASE NAME

\*\*See Attached below

9. WELL NO.

\*\*See Attached below

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

\*\*See Attached below

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER Water Injection

2. NAME OF OPERATOR  
Texaco Inc.

OCT 24 1985

3. ADDRESS OF OPERATOR  
P. O. Box EE, Cortez, CO. 81321

DIVISION  
G

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

\*\*See Attached

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Treat w/Crosslinked Polymer

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. proposes to treat the following Aneth Unit Injection wells with crosslinked polymer to improve vertical conformance.

WELL #	LOCATION	ELEVATION	LEASE
H218	1870' FNL & 730' FEL Sec. 18, T40S, R24E	4650' DF	I-149-IND-883
E317	1980' FSL & 660' FWL Sec. 17, T40S, R24E	4631' KB	I-149-IND-883
F217	1890' FNL & 1930' FWL Sec. 17, T40S, R24E	4635' DF	I-149-IND-883
F417	500' FSL & 2140' FWL Sec. 17, T40S, R24E	4534' DF	I-149-IND-883
E117	520' FNL & 645' FWL Sec. 17, T40S, R24E	4716' KB	I-149-IND-883
F408	660' FSL & 1980' FWL Sec. 08, T40S, R24E	4741' DF	I-149-IND-883
G117	660' FNL & 1980' FEL Sec. 17, T40S, R24E	4649' DF	I-149-IND-883
G317	1778' FSL & 1900' FEL Sec. 17, T40S, R24E	4584' KB	I-149-IND-883
H217	2070' FNL & 820' FEL - Sec. 17, T40S, R24E	5012' DF	I-149-IND-883
M230	1930' FNL & 660' FEL Sec. 30, T40S, R25E	4782' DF	I-149-IND-883

\*\*General procedure for each well is as follows:

- Clean out to PBTD.
- Acidize perms through tbq. to remove possible scale build up.
- Flow back treatment.
- Place well back on injection.
- After stabilization. Run tracer survey.
- Treat well w/crosslinked polymer. Resume injection.
- After stabilization. Run tracer survey.

18. I hereby certify that the foregoing is true and correct

SIGNED On J. Aristed / A.R. May TITLE Area Superintendent DATE 10/18/85

(This space for Federal or State office-use)  
APPROVED BY Elton B. Fugher TITLE VIC Manager DATE 11-6-85  
CONDITIONS OF APPROVAL, IF ANY:

BLM (4) - UOGCC (3) Navajo Tribe - ARM-AJS-JNH

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8835

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth

8. FARM OR LEASE NAME

9. WELL NO.

E117

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SUBST OR AREA

Sec 17 - T40S - R24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER Water Injection

2. NAME OF OPERATOR  
Texaco Inc.

3. ADDRESS OF OPERATOR  
P. O. Box EE Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

520' FNL & 645' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ST, OR, etc.)  
4716' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Treat with cross linked polymer  
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*   
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/06/85 Commence Workover  
MIRUSU. Pull tbq & pkr. Clean out to 5703' KB. Acidize gross perms 5543-5638 with 3000 gal 15% HCL with additives displaced with 25 bbls produced water @2.3 bpm 2850 psi. ISIP 2300 psi 15 min 1300 psi shut well in 30 minutes. Flowed back 125 bbls fluid. Run inj packer on 2 3/8" pc tbq inhibited casing w/ corrosion inhibitor. Set pkr @ 5464' KB. Tested casing to 1000 psi held good. Place well on injection until stabilized. Ran injection profile. Treated well with 1101 bbls of pfizer cross linked polymer

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Marx TITLE Area Supt. DATE 12/17/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BLM (4) UOGCC (3) NAVAJO TRIBE - JNH - LAA - ARM

\*See Instructions on Reverse Side

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	14	NESE	<del>4303731381</del>	DSCR	WIW	7000	ANETH UNIT H314X <del>8</del>		
				S400	E240	18	NWSW	<del>4303731385</del>	DSCR	POW	7000	ANETH UNIT E218SE		
				S400	E240	7	SESW	4303731384		LA		99998	ANETH UNIT E407SE	
				S400	E230	13	NESE	<del>4303731383</del>	DSCR	POW	7000	ANETH UNIT D213SE		
				S400	E230	13	SENE	<del>4303731382</del>	DSCR	POW	7000	ANETH UNIT D-113SE		
				S400	E240	7	SWSW	<del>4303731386</del>	DSCR	POW	7000	ANETH UNIT E407SW		
				S400	E240	15	SESW	<del>4303731398</del>	DSCR	POW	7000	ANETH UNIT F415		
				S400	E240	15	SENW	<del>4303731397</del>	IS-DC	POW	7000	ANETH UNIT F215		
				S400	E240	15	NWNW	<del>4303731396</del>	IS-DC	POW	7000	ANETH UNIT E115		
				S400	E240	15	NWSE	<del>4303731408</del>	DSCR	POW	7000	ANETH UNIT G315X		
				S400	E240	16	NENE	<del>4303731409</del>	IS-DC	POW	7000	ANETH UNIT H116		
				S400	E240	21	NWNE	4303716093	IS-DC	PA	99998	NAVAJO TRIBE D-5X (ANETH		
				S400	E250	19	SESW	4303716136	DSCR	PA	99998	NAVAJO F-15 (ANETH K-419)		
				S400	E230	11	SWSE	<del>4303716034</del>	DSCR	WIW	99996	MESA 1 (ANETH C411)		
				S400	E240	21	SWNE	<del>4303730516</del>	ISMY	POW	7000	ANETH U G221X		
				1	WILDCAT	S140	E090	19	C-SE	<del>4300730117</del>	FRSD	TA	10921	PINNACLE PEAK UNIT 2
				405	MCELMO MESA	S410	E260	4	NESW	4303720048	DSCR	PA	99998	NAVAJO TRIBE "AC" #8
						S410	E260	4	SWNE	4303720077		PA	99998	NAVAJO TRIBE "AC" #9
						S410	E260	4	SWSW	4303720099	ISMY	PA	99998	NAVAJO TRIBE "AC" #11
						S410	E260	4	SWSE	4303720162	ISMY	PA	99998	NAVAJO TRIBE "AC" #12
				1	WILDCAT	S140	E080	33	SENE	4300730118	FRSD	PA	10922	STATE OF UTAH 'S' #1
365	GREATER ANETH	S400	E240	23	NWSW	<del>4303716068</del>	IS-DC	WIW	99990	NAVAJO TRIBE C-12 (ANETH				
		S400	E240	7	SWNE	4303716308	IS-DC	PA	99996	GULF-FED 6 ANETH G207				
1	WILDCAT	S400	E240	17	NWSW	<del>4303716062</del>	DSCR	WIW	99996	NAVAJO TRIBAL G-7 (ANETH				
		S430	E210	19	NENW	4303711253	LDLL	PA	99998	NAVAJO TRIBE "AE" #1				
		S430	E210	19	NENW	4303711253	PENN	PA	99998	NAVAJO TRIBE "AE" #1				
365	GREATER ANETH	S430	E210	19	NENW	4303711253	DVNN	PA	99998	NAVAJO TRIBE "AE" #1				
		S400	E240	17	NWNW	<del>4303716049</del>	DSCR	WIW	99996	ANETH UNIT E-117				
380	ISMAY	S400	E240	14	NESE	4303716321	PRDX	PA	99998	NAVAJO A-3/43-14 (ANETH H				
		S400	E250	29	SENW	4303716334	DSCR	PA	99996	NAVAJO F-14				
		N020	E120	11	SESW	4304330292		PA	10953	STEEL CREEK NO. 1				
365	GREATER ANETH	S400	E260	20	NESE	4303716193	ISMY	PA	99998	NAVAJO TRIBE J-3 (V-320)				
		S400	E260	22	NESW	<del>4303716179</del>	ISMY	WIW	99990	NAVAJO J-21 (T-322)				
		S400	E260	34	NENW	<del>4303716178</del>	ISMY	WIW	99990	NAV TR "AC" #1 ISMY FLODI				
		S400	E260	20	NENW	4303716459	ISMY	PA	99998	NAVAJO TRIBE J-8 (T-120)				
		S400	E260	20	SWNE	4303716465	ISMY	WIW	99990	NAVAJO TRIBE J-9 (U-220)				
		S400	E230	14	SWNE	<del>4303716033</del>	PRDX	WIW	99990	ARROWHEAD #3 (ANETH C-214				
		S400	E230	14	NESW	<del>4303716273</del>	PRDX	WIW	99990	ARROWHEAD 2 (ANETH B-314)				
		S400	E230	14	SWSE	<del>4303716035</del>	PRDX	WIW	99990	ARROWHEAD 5 (ANETH C-414)				
		S400	E230	14	NENE	<del>4303716277</del>	PRDX	WIW	99990	ARROWHEAD 1 (ANETH D-114)				
		S400	E230	14	NESE	4303716038	PRDX	WIW	99990	ARROWHEAD #4 (ANETH D-314)				
365	GREATER ANETH	S400	E230	23	SWNE	<del>4303716276</del>	PRDX	WIW	99990	ARROWHEAD 3 (ANETH C-223)				
		S400	E230	23	NENW	4303716271	PRDX	WIW	99990	A. W. RICE 2 (ANETH B-123)				
		S400	E230	24	NWNW	4303716270	PRDX	WIW	99990	FEDERAL A-1 (ANETH A-124)				
		S400	E230	24	NWNE	4303716275	PRDX	WIW	99990	FEDERAL 1 (ANETH C-124)				
		S400	E240	24	SESW	<del>4303716087</del>	PRDX	WIW	99990	NAVAJO TRIBE C-13 (ANETH				
		S400	E240	7	SENW	<del>4303715414</del>	PRDX	WIW	99990	GULF-AZTEC FED 4 (ANETH				

RECEIVED  
MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

DIVISION OF  
OIL GAS & MINING

Well name and number: See Attached Listing  
Field or Unit name: \_\_\_\_\_ API no. \_\_\_\_\_  
Well location: QQ \_\_\_\_\_ section \_\_\_\_\_ township \_\_\_\_\_ range \_\_\_\_\_ county \_\_\_\_\_  
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.  
Signature *R. S. Lane* Address P. O. Box 3109  
Title Attorney-in-Fact Midland, TX 79702  
Date \_\_\_\_\_ Phone ( 915 ) 688-4100

Comments: Correspondence Address: Texaco Inc.  
3300 North Butler  
Farmington, NM 87401  
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and Production Inc.  
Signature *R. S. Lane* Address P. O. Box 3109  
Title Attorney-in-Fact Midland, TX 79702  
Date \_\_\_\_\_ Phone ( 915 ) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.  
3300 North Butler  
Farmington, NM 87401  
(505) 325-4397

(State use only)

Transfer approved by *Neil Hunt* Title *UIC Manager*  
Approval Date *6-26-91*



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

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MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number
2. Name of Operator Texaco Exploration and Production Inc.		10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397	11. Field and Pool, or Wildcat
5. Location of Well Footage : _____ County : _____ QQ, Sec. T., R., M. : See Attached State : UTAH		

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u><i>R. L. Lane</i></u> Attorney-in-Fact	SIGNED: <u><i>R. L. Lane</i></u> Assistant Division Manager
DATE: _____	DATE: _____

**14. I hereby certify that the foregoing is true and correct**

Name & Signature \_\_\_\_\_ Title Asst. Div. Manager Date \_\_\_\_\_  
(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
10. PERMIT NO.		9. WELL NO.
11. ELEVATIONS (Show whether of, ft. or, etc.)		10. FIELD AND POOL, OR WILDCAT
12. COUNTY OR PARISH		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13. STATE		

RECEIVED

MAY 28 1991

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

New Operator:

TEXACO INC.

Texaco Exploration and Production Inc.

Signed:

[Signature]  
Attorney-In-Fact  
for Texaco Inc.

Signed:

[Signature]  
Title: Division Manager

Date:

3/1/91

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

Routing:

1- LCR/GIL ✓
2- DTS/DTS ✓
3- VLC ✓
4- RJF ✓
5- RWM ✓
6- LCR ✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E &amp; P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no \_\_\_\_ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. #M157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

RECORDING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>Injection well</b>	5. Lease Designation and Serial No. <b>I-149-IND-8835</b>
2. Name of Operator <b>Texaco Exp. and Prod Inc.</b>	6. If Indian, Allottee or Tribe Name <b>Navajo</b>
3. Address and Telephone No. <b>3300 N. Butler, Farmington N.M. 87401 (505)325-4397</b>	7. If Unit or CA, Agreement Designation <b>Aneth Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>520 FNL &amp; 645 FWL Section 17-T40S-R24E</b>	8. Well Name and No. <b>E117</b>
	9. API Well No. <b>43037160490002</b>
	10. Field and Pool, or Exploratory Area <b>Desert Creek</b>
	11. County or Parish, State <b>San Juan, Utah</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Clean out</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco proposes to clean out the subject injection well as follows:

Run coil tubing down injection tubing and clean out to PBSD of 5734'. Wash perforations from 5543' to 5638'. TOO H w/ coil tubing. Place well back on injection and monitor. Estimated start date is July 27, 1992.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining  
Date: 7-22-92  
By: [Signature]

**RECEIVED**  
JUL 21 1992  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Area Manager Date 5/28/92

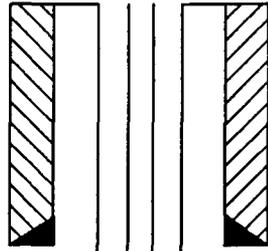
(This space for Federal or State office use)

Approved by Federal Approval of this Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: Action is Necessary

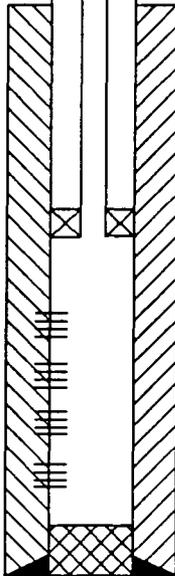
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Aneth Unit E117



8-5/8" Surface Casing  
Set @ 1512'  
Cemented w/ 1250 sxs.  
Cement circ.



5-1/2" 14# & 15.5# Casing  
Set @ 5765'  
Cemented w/ 300 sxs.  
in 7-7/8" hole.

Top @ 4435'  
(Est. w/ 50% excess)

2-3/8" Plastic Coated Tbg  
w/ Inverted Lock Set packer  
Set @ 5389'

PBTD @ 5734'

TD @ 5769'

Perforations:

5543'-81'

5588'-96'

5610'-38'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other **Injection well**

2. Name of Operator  
**Texaco Exp. and Prod Inc.**

3. Address and Telephone No.  
**3300 N. Butler, Farmington N.M. 87401 (505)325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**520 FNL & 645 FWL Section 17-T40S-R24E**

5. Lease Designation and Serial No.  
**I-149-IND-8835**

6. If Indian, Allottee or Tribe Name  
**Navajo**

7. If Unit or CA, Agreement Designation  
**Aneth Unit**

8. Well Name and No.  
**E117**

9. API Well No.  
**43037160490002**

10. Field and Pool, or Exploratory Area  
**Desert Creek**

11. County or Parish, State  
**San Juan, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <b>Clean out</b>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/4/92 - MIRU Coil tubing unit. TI injection tubing w/ 1 1/4" coil tubing. Start washing perforations @ 5400'. Tag fill @ 5450'. Clean out to 5703'. Wash perforations 3 times. Circulate clean. TOOH. RDMOL.

Before: 115 BWIPD @ 2350 psi  
 After: 298 BWIPD @ 2250 psi (measured 8/13/92)

**RECEIVED**

AUG 24 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Joa Sjn Title Area Manager Date 8/17/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well:     OIL WELL     GAS WELL     OTHER INJECTION WELL

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100    Farmington    NM 87401    325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter D : 520 Feet From The NORTH Line and 645 Feet From The  
WEST Line    Section 17    Township T40S    Range R24E

5. Lease Designation and Serial No.  
I-149-IND-8835

6. If Indian, Alottee or Tribe Name  
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation  
ANETH UNIT

8. Well Name and Number  
ANETH UNIT  
E117

9. API Well No.  
4303716049

10. Field and Pool, Exploratory Area  
DESERT CREEK

11. County or Parish, State  
SAN JUAN , UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>CLEAN OUT &amp; ACID</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

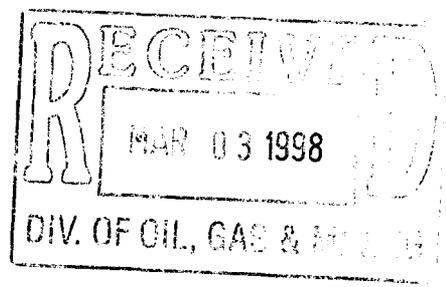
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

\*\*\*\*\* THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY \*\*\*\*\*

TEXACO E&P INC HAS CLEANED OUT AND ACIDIZED THE SUBJECT WELL

7/21 - 8/1/97 MIRU, TRIED TO RELEASE PKR, CUT OFF TBG, MILLED ON PKR, RIH W/ OVERSHOT, POOH W/ PKR, CLEANED OUT W/ BIT & SCRAPER, RIH W/ TBG & PKR, RDMO, PLACED ON INJECTION

9/3 - 9/5/97 MIRU, POOH W/ TBG & PKR, ACIDIZED W/ 4000 GALS OF 20% HCL, RIH W/ TBG & PKR RDMO, PLACED WELL ON INJECTION



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 2/25/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*WD tax credit 7/98*



**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**  
APR 12 2002  
DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

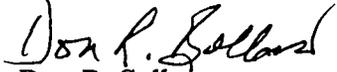
A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account						Lease	Well Status	Well Type
Number	Section	Township	Range	API Number	Well Name	Type	Main	Main
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.  
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI

**TRANSFER OF AUTHORITY TO INJECT**

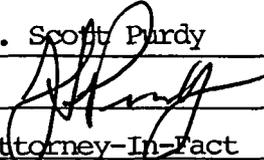
Well Name and Number <b>Orangeville &amp; Huntington, Emery County, Utah (See Attached Well List)</b>	API Number
Location of Well	Field or Unit Name
Footage : <u>See attached well locations</u> County : <u>Emery</u>	<u>See Attached Well List</u>
QQ, Section, Township, Range: _____ State : <u>UTAH</u>	Lease Designation and Number <u>See Attached Well List</u>

EFFECTIVE DATE OF TRANSFER: 5/1/2002

**CURRENT OPERATOR**

Company: <u>Texaco Exploration and Production Inc</u>	Name: <u>Allen S. Robinson</u>
Address: <u>3300 North Butler, Suite 100</u>	Signature: <u></u>
<u>city Farmington state NM zip 87401</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(505) 325-4397</u>	Date: <u>April 30, 2002</u>
Comments: _____	

**NEW OPERATOR**

Company: <u>Chevron U.S.A. Inc.</u>	Name: <u>J. Scott Purdy</u>
Address: <u>P.O. Box 36366</u>	Signature: <u></u>
<u>city Houston state TX zip 79702</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(915) 687-2000</u>	Date: <u>May 1, 2002</u>
Comments: _____	

(This space for State use only)

Transfer approved by:   
Title: Tech Services Manager

Approval Date: 10/21/02

Comments: \_\_\_\_\_

RECEIVED

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
PHONE NUMBER: (281) 561-3443		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.



J. S. Purdy, Attorney-In-Fact

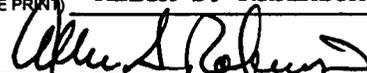
**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE 

DATE April 30, 2002

(This space for State use only)

**THE  
NAVAJO  
NATION****MINERALS DEPARTMENT**  
Post Office Box 1910  
Window Rock, Arizona 86515  
Phone: (928) 871-6587 • Fax: (928) 871-7095**KELSEY A. BEGAYE**  
PRESIDENT**TAYLOR MCKENZIE, M.D.**  
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars  
Regulatory Specialist  
ChevronTexaco  
11111 S. Wilcrest  
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- |                     |                     |                      |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834   | 6) I-149-IND-8839   | 11) 14-20-603-4035   |
| 2) I-149-IND-8835   | 7) 14-20-603-2057   | 12) 14-20-603-4037   |
| 3) I-149-IND-8836   | 8) 14-20-603-2059   | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838   | 9) 14-20-603-4030-A | 14) 14-20-603-5446   |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032  |                      |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

*Akhtar Zaman*  
Akhtar Zaman, Director  
Minerals Department

Attachments  
AZ/GLB/cab

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

**X** Merger

The operator of the well(s) listed below has changed, effective: <b>05-01-2002</b>	
<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

**CA No.**                      **Unit:**    **ANETH**

<b>WELL(S)</b>						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NAVAJO A-9/41-14 (ANETH H-114)	14-40S-24E	43-037-16310	99990	INDIAN	WIW	A
ANETH UNIT E-414	14-40S-24E	43-037-16421	99990	INDIAN	WIW	A
ANETH UNIT F-114	14-40S-24E	43-037-16422	7000	INDIAN	WIW	A
ANETH UNIT H-314X	14-40S-24E	43-037-31381	7000	INDIAN	WIW	I
NAV TRB E-12 (F-115)	15-40S-24E	43-037-16074	7000	INDIAN	WIW	A
ANETH G-415	15-40S-24E	43-037-16116	7000	INDIAN	WIW	A
NAVAJO TRIBAL E-8 (ANETH F-315)	15-40S-24E	43-037-16296	99990	INDIAN	WIW	A
ANETH E-315	15-40S-24E	43-037-30213	99990	INDIAN	WIW	A
ANETH H-315	15-40S-24E	43-037-30312	7000	INDIAN	WIW	A
NAVAJO TRIBAL G-3 (ANETH G-117)	17-40S-24E	43-037-16089	99990	INDIAN	WIW	A
ANETH UNIT E-117	17-40S-24E	43-037-16049	99990	INDIAN	WIW	A
NAVAJO TRIBAL G-7 (ANETH E-317)	17-40S-24E	43-037-16062	99990	INDIAN	WIW	A
NAVAJO TRIBAL 1-X-G (ANETH G-317)	17-40S-24E	43-037-16103	99990	INDIAN	WIW	A
NAVAJO TRIBAL G-8 (ANETH F-217)	17-40S-24E	43-037-16286	99990	INDIAN	WIW	A
NAVAJO TRIBAL G-6 (ANETH F-417)	17-40S-24E	43-037-16299	99990	INDIAN	WIW	A
NAV TRIBAL L-4 (ANETH H-217)	17-40S-24E	43-037-16313	99990	INDIAN	WIW	A
NAVAJO TRIBAL L-1 (ANETH H-417)	17-40S-24E	43-037-16326	99990	INDIAN	WIW	A
NAVAJO TRIBAL G-2 (ANETH H-418)	18-40S-24E	43-037-16327	99990	INDIAN	WIW	A
NAVAJO FED U 1 (ANETH F-218)	18-40S-24E	43-037-16287	99990	INDIAN	WIW	A
NAVAJO TRIBAL G-4 (ANETH G-318)	18-40S-24E	43-037-16104	99990	INDIAN	WIW	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

**8. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

**9. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 10/24/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/24/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 8975810026

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A

2. The FORMER operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attachment</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u> <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attachment</u>		8. WELL NAME and NUMBER: <u>See Attachment</u>
PHONE NUMBER: <u>(303) 534-4600</u>		9. API NUMBER: <u>See Attach</u>
10. FIELD AND POOL, OR WILDCAT: <u>Desert Creek</u>		COUNTY: <u>San Juan</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Jane Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Jane Pasque</u>	DATE <u>11/30/04</u>

(This space for state use only)

**APPROVED** 12/29/2004  
ER  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

S     E OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached exhibit.</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Navajo</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		7. UNIT or CA AGREEMENT NAME: <b>Aneth Unit</b>
2. NAME OF OPERATOR: <b>Resolute Natural Resources Company</b>		8. WELL NAME and NUMBER: <b>See attached exhibit.</b>
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950    CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		9. API NUMBER: <b>See attached exhibit.</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		10. FIELD AND POOL, OR WILDCAT: <b>Aneth</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		COUNTY: <b>San Juan</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

**RECEIVED**  
**DEC 22 2004**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>N0210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>A. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

**APPROVED** 12/29/2004  
*ER*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number See attached exhibit.		API Number See attached exhibit.
Location of Well		Field or Unit Name Aneth Unit
Footage : _____	County : <u>San Juan</u>	Lease Designation and Number See attached exhibit.
QQ, Section, Township, Range: _____	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 12/1/2004

**CURRENT OPERATOR** N0210

Company: <u>Chevron U.S.A. Inc.</u>	Name: <u>A. E. Wacker</u>
Address: <u>1111 Bagby St.</u>	Signature: <u>A.E. Wacker</u>
<u>city Houston state TX zip 77002</u>	Title: <u>Attorney-in-Fact</u>
Phone: <u>(713) 752-6000</u>	Date: <u>12/20/2004</u>
Comments:	

RECEIVED  
DEC 22 2004

**NEW OPERATOR** N2700 DIV. OF OIL, GAS & MINING

Company: <u>Resolute Natural Resources Company</u>	Name: <u>Janet Pogue xt</u>
Address: <u>1675 Broadway, Suite 1950</u>	Signature: <u>Janet Pogue</u>
<u>city Denver state CO zip 80202</u>	Title: <u>Vice President</u>
Phone: <u>(303) 534-4600 xt</u>	Date: <u>12/21/04</u>
Comments:	

(This space for State use only)

Transfer approved by: *David J. Finn*  
Title: VIC Geologist

Approval Date: 12-29-04

Comments: *Transfer of Authority to Inject into the Aneth C214 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 214 failed 5 year test on 10/13/2004. Operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).*

NUM	API NUM	Q1	Q2	SEC	TWSP	RNG	LEGAL	Lease	Status 12/1/04	NNEPA Well List	USEPA Well List	UIC Program
H222	4303730242	SE	NW	22	40S	24E		I-149-IND-8836	Active	H222	H222	Navajo Nation
F418	4303715083	SE	SW	18	T40S	R24E	650' FSL/1825' FWL	I-149-IND-8835	Active	F418	F418	Navajo Nation
E307	4303715412	NW	SW	7	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E307	E307	Navajo Nation
E118	4303715413	NW	NW	18	T40S	R24E	660' FNL/660' FWL	SL-067807	Active	E118	E118	Navajo Nation
F407	4303715415	SE	SW	7	T40S	R24E	660' FSL/1980' FWL	SL-067807	Active	F407	F407	Navajo Nation
E136	4303715485	NW	NW	36	T40S	R24E	660' FNL/660' FWL	14-20-603-5444	Active	E136	E136	Navajo Nation
G136	4303715486	NW	NE	36	T40S	R24E	785' FNL/2040' FEL	14-20-603-5443	Active	G136	G136	Navajo Nation
H236	4303715487	SE	NE	36	T40S	R24E	1980' FNL/660' FEL	14-20-603-5443	P/A			Navajo Nation
B213	4303715825	SE	NW	13	T40S	R23E	3300' FSL/3300' FEL	SL-070968-A	Active			State of Utah
C113	4303715827	NW	NE	13	T40S	R23E	4602' FSL/1993' FEL	SL-070968-A	Active			State of Utah
C313	4303715828	NW	SE	13	T40S	R23E	1949' FSL/1991' FEL	SL-070968-A	Active			State of Utah
D213	4303715830	SE	NE	13	T40S	R23E	3263' FSL/660' FEL	SL-070968-A	Active			State of Utah
E116	4303715832	NW	NW	16	T40S	R24E	601' FNL/550' FWL	ML-3156	Active	E116	E116	Navajo Nation
E213	4303715938	SW	NW	13	T40S	R24E	2140' FNL/740' FWL	I-IND-149-8837	Active	E213	E213	Navajo Nation
E214	4303715939	SW	NW	14	T40S	R24E	1940' FNL/650' FWL	I-149-IND-8837	Active	E214	E214	Navajo Nation
E411	4303715940	SW	SW	11	T40S	R24E	500' FSL/820' FWL	I-149-IND-8837	Active	E411	E411	Navajo Nation
E413	4303715941	SW	SW	13	T40S	R24E	660' FSL/660' FWL	IND-149-8837	Active	E413	E413	Navajo Nation
F314	4303715942	NE	SW	14	T40S	R24E	1980' FSL/1980'FWL	I-149-IND-8837	Active	F314	F314	Navajo Nation
G214	4303715943	SW	NE	14	T40S	R24E	2140' FNL/2010' FEL	I-149-IND-8839	P/A			Navajo Nation
G411	4303715944	SW	SE	11	T40S	R24E	680' FSL/1950' FEL	I-149-IND-8837	Active	G411	G411	Navajo Nation
G414	4303715945	SW	SE	14	T40S	R24E	660' FSL/1980' FEL	I-149-IND-8837	Active	G414	G414	Navajo Nation
J131	4303715946	NW	NW	31	T40S	R25E	660' FNL/638' FWL	14-20-603-372	Active	J131	J131	Navajo Nation
B114	4303716032	NE	NW	14	T40S	R23E	660' FNL/1980' FWL	SL-070968	Shut-In			State of Utah
C214	4303716033	SW	NE	14	T40S	R23E	1890' FNL/1930' FEL	SL-070968	Shut-In			State of Utah
C411	4303716034	SW	SE	11	T40S	R23E	600' FSL/2010' FEL	SL-070968-B	P/A			State of Utah
C414	4303716035	SW	SE	14	T40S	R23E	760' FSL/2000' FEL	SL-070968	Active			State of Utah
D314	4303716038	NE	SE	14	T40S	R23E	1980' FSL/660' FEL	SL-070968	Active			State of Utah
E117	4303716049	NW	NW	17	T40S	R24E	520' FNL/645' FWL	I-149-IND-8835	Active	E117	E117	Navajo Nation
E120	4303716050	NW	NW	20	T40S	R24E	660' FNL/660' FWL	I-149-IND-8836	Active	E120	E120	Navajo Nation
E121	4303716051	NW	NW	21	T40S	R24E	660' FNL/760' FWL	I-149-IND-8836	Active	E121	E121	Navajo Nation
E126	4303716054	NW	NW	26	T40S	R24E	760' FNL/660' FWL	I-149-IND-8838	Active	E126	E126	Navajo Nation
E129	4303716055	NW	NW	29	T40S	R24E	660' FNL/660' FWL	14-20-603-4030	Active	E129	E129	Navajo Nation
E308	4303716060	NW	SW	8	T40S	R24E	1820' FSL/645' FWL	I-149-IND-8833	Active	E308	E308	Navajo Nation
E309	4303716061	NW	SW	9	T40S	R24E	1900' FSL/500' FWL	I-149-IND-8834	P/A			Navajo Nation
E317	4303716062	NW	SW	17	40S	24E	1980' FSL/660' FWL	I-149-IND-8835	Active	E317	E317	Navajo Nation
E318	4303716063	NW	SW	18	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E318	E318	Navajo Nation
E319	4303716064	NW	SW	19	T40S	R24E	2040' FSL/680' FWL	I-149-IND-8836	P/A			Navajo Nation
E320	4303716065	NW	SW	20	T40S	R24E	2140' FSL/820' FWL	I-149-IND-8836	Active	E320	E320	Navajo Nation
E321	4303716066	NW	SW	21	T40S	R24E	2140' FSL/720' FWL	I-149-IND-8836	Active	E321	E321	Navajo Nation
E322	4303716067	NW	SW	22	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8836	Active	E322	E322	Navajo Nation
E323	4303716068	NW	SW	23	T40S	R24E	1980' FSL/510' FWL	I-149-IND-8838	Active	E323	E323	Navajo Nation
E324	4303716069	NW	SW	24	T40S	R24E	1980' FSL/660'FWL	I-149-IND-8838	Active	E324	E324	Navajo Nation
E325	4303716070	NW	SW	25	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E325	E325	Navajo Nation
E326	4303716071	NW	SW	26	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E326	E326	Navajo Nation
F115	4303716074	NE	NW	15	T40S	R24E	690' FNL/2140' FWL	I-149-IND-8834	Active	F115	F115	Navajo Nation

F208	4303716076	SE	NW	8	T40S	R24E	2140' FNL/2050' FWL	I-149-IND-8833	Active	F208	F208	Navajo Nation
F219	4303716077	SE	NW	19	T40S	R24E	1820' FNL/2140' FWL	I-149-IND-8836	Active	F219	F219	Navajo Nation
F221	4303716078	SE	NW	21	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F221	F221	Navajo Nation
F223	4303716079	SE	NW	23	T40S	R24E	1980' FNL/1820' FWL	I-149-IND-8838	Active	F223	F223	Navajo Nation
F225	4303716080	SE	NW	25	T40S	R24E	2040' FNL/2080' FWL	I-149-IND-8838	Active	F225	F225	Navajo Nation
F409	4303716082	SE	SW	9	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8834	Active	F409	F409	Navajo Nation
F421	4303716084	SE	SW	21	T40S	R24E	585' FSL/1990' FWL	I-149-IND-8836	Active	F421	F421	Navajo Nation
F422	4303716085	SE	SW	22	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F422	F422	Navajo Nation
F423	4303716086	SE	SW	23	T40S	R24E	770' FSL/1955' FWL	I-149-IND-8838	Active	F423	F423	Navajo Nation
F424	4303716087	SE	SW	24	T40S	R24E	660' FSL/2100' FWL	I-149-IND-8838	Active	F424	F424	Navajo Nation
G117	4303716089	NW	NE	17	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8835	Active	G117	G117	Navajo Nation
G118	4303716090	NW	NE	18	T40S	R24E	800' FNL/1910' FEL	I-149-IND-8835	Active	G118	G118	Navajo Nation
G119	4303716091	NW	NE	19	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8836	Active	G119	G119	Navajo Nation
G120	4303716092	NW	NE	20	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8833	Active	G120	G120	Navajo Nation
G125	4303716095	NW	NE	25	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8838	Active	G125	G125	Navajo Nation
G129	4303716097	NW	NE	29	T40S	R24E	580' FNL/1905' FEL	14-20-603-4030	Active	G129	G129	Navajo Nation
G307	4303716100	NW	SE	7	T40S	R24E	1900' FSL/1995' FEL	SL-067807	Active	G307	G307	Navajo Nation
G308	4303716101	NW	SE	8	T40S	R24E	1975' FSL/1830' FEL	I-149-IND-8834	Active	G308	G308	Navajo Nation
G317	4303716103	NW	SE	17	T40S	R24E	1778' FSL/1900' FEL	I-149-IND-8835	Active	G317	G317	Navajo Nation
G318	4303716104	NW	SE	18	T40S	R24E	2125' FSL/1980' FEL	I-149-IND-8835	Active	G318	G318	Navajo Nation
G320	4303716105	NW	SE	20	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8836	Active	G320	G320	Navajo Nation
G324	4303716111	NW	SE	24	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G324	G324	Navajo Nation
G326	4303716113	NW	SE	26	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G326	G326	Navajo Nation
G415	4303716116	SW	SE	15	T40S	R24E	820' FSL/2400' FEL	I-149-IND-8834	Active	G415	G415	Navajo Nation
H122	4303716117	NE	NE	22	T40S	R24E	660' FNL/660' FEL	I-149-IND-8836	Active	H122	H122	Navajo Nation
H207	4303716118	SE	NE	7	T40S	R24E	1820' FNL/820' FEL	SL-067807	T/A			State of Utah
H208	4303716119	SE	NE	8	T40S	R24E	2140' FNL/660' FEL	I-149-IND-8833	Active	H208	H208	Navajo Nation
H218	4303716120	SE	NE	18	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8835	Active	H218	H218	Navajo Nation
H219	4303716121	SE	NE	19	T40S	R24E	1945' FNL/607' FEL	I-149-IND-8836	Active	H219	H219	Navajo Nation
H221	4303716122	SE	NE	21	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8836	Active	H221	H221	Navajo Nation
H223	4303716123	SE	NE	23	T40S	R24E	1820' FNL/730' FEL	I-149-IND-8838	Active	H223	H223	Navajo Nation
H225	4303716124	SE	NE	25	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8838	Active	H225	H225	Navajo Nation
H410	4303716125	SE	SE	10	T40S	R24E	625' FSL/545' FEL	I-149-IND-8834	P/A			Navajo Nation
H422	4303716127	SE	SE	22	T40S	R24E	^660' FSL/660' FEL	I-149-IND-8836	P/A			Navajo Nation
H423	4303716128	SE	SE	23	T40S	R24E	820' FSL/450' FEL	I-149-IND-8838	Active	H423	H423	Navajo Nation
H425	4303716129	SE	SE	25	T40S	R24E	660' FSL/660' FEL	I-149-IND-8838	Active	H425	H425	Navajo Nation
J129	4303716131	NW	NW	29	T40S	R25E	620' FNL/615' FWL	I-149-IND-8839	P/A			Navajo Nation
J130	4303716132	NW	NW	30	T40S	R25E	720' FNL/590' FEL	I-149-IND-8839	Shut-In	J130	J130	Navajo Nation
J330	4303716134	NW	SW	30	T40S	R25E	2060' FSL/800' FWL	I-149-IND-8839	Active	J330	J330	Navajo Nation
K230	4303716135	SE	NW	30	T40S	R25E	2075' FSL/2140' FWL	I-149-IND-8839	Shut-In	K230	K230	Navajo Nation
K430	4303716137	SE	SW	30	T40S	R25E	660' FSL/1980' FWL	I-149-IND-8839	Active	K430	K430	Navajo Nation
L330	4303716139	NW	SE	30	T40S	R25E	2120' FSL/1960' FEL	I-149-IND-8839	Active	L330	L330	Navajo Nation
L419	4303716140	SW	SE	19	T40S	R25E	660' FSL/1980' FEL	I-149-IND-8839	Active	L419	L419	Navajo Nation
M230	4303716141	SE	NE	30	T40S	R25E	1930' FNL/660' FEL	I-149-IND-8839	Active	M230	M230	Navajo Nation
E128	4303716222	NW	NW	28	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	Active	E128	E128	Navajo Nation
F227	4303716223	SE	NW	27	T40S	R24E	1980' FNL/1980' FWL	14-20-603-2056	T/A			Navajo Nation
G128	4303716224	NW	NE	28	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Shut-In	G128	G128	Navajo Nation

H228	4303716228	SE	NE	28	T40S	R24E	2080' FNL/560' FEL	14-20-603-2056	T/A			Navajo Nation
A124	4303716270	NW	NW	24	T40S	R23E	500' FNL/500'FWL	SL-0701010-C	Active			State of Utah
B123	4303716271	NE	NW	23	T40S	R23E	500' FNL/2140' FWL	SL-0701010	Active			State of Utah
B312	4303716272	NE	SW	12	T40S	R23E	3295' FNL/3348' FEL	SL-070968-A	Active	B312	B312	Navajo Nation
B314	4303716273	NE	SW	14	T40S	R23E	2030' FSL/2030' FWL	SL-070968	Active			State of Utah
C112	4303716274	NW	NE	12	T40S	R23E	658' FNL/1974' FEL	SL-070968-A	P/A			State of Utah
C124	4303716275	NW	NE	24	T40S	R23E	660' FNL/1980' FEL	SL-0701010-C	P/A			State of Utah
C223	4303716276	SW	NE	23	T40S	R23E	1820' FNL/1980' FEL	SL-0701010	P/A			State of Utah
D114	4303716277	NE	NE	14	T40S	R23E	660' FNL/760' FEL	SL-070968	Active			State of Utah
D212	4303716278	SE	NE	12	T40S	R23E	1860' FNL/656' FEL	SL-070968-A	Shut-In	D212	D212	Navajo Nation
D413	4303716279	SE	SE	13	T40S	R23E	660' FSL/661' FEL	SL-070968-A	Active			State of Utah
E119	4303716280	NW	NW	19	T40S	R24E	500' FNL/820' FWL	I-149-IND-8836	Active	E119	E119	Navajo Nation
E207	4303716283	SW	NW	7	T40S	R24E	2030' FNL 750 FWL		T/A	E207	E207	
E208	4303716284	SW	NW	8	T40S	R24E	1930' FNL/500' FWL	I-149-IND-8833	T/A			Navajo Nation
F116	4303716285	NE	NW	16	T40S	R24E	660' FNL/1980' FWL	ML-3156	Active	F116	F116	Navajo Nation
F217	4303716286	SE	NW	17	T40S	R24E	1890' FNL/1930' FWL	I-149-IND-8835	Active	F217	F217	Navajo Nation
F218	4303716287	SE	NW	18	T40S	R24E	1970' FNL/2060' FWL	I-149-IND-8835	Active	F218	F218	Navajo Nation
F220	4303716288	SE	NW	20	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F220	F220	Navajo Nation
F224	4303716289	SE	NW	24	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8838	Active	F224	F224	Navajo Nation
F226	4303716290	SE	NW	26	T40S	R24E	1950' FNL/1900' FWL	I-149-IND-8838	Active	F226	F226	Navajo Nation
F229	4303716292	SE	NW	29	T40S	R24E	2015' FNL/1930' FWL	14-20-603-4030	P/A	F229	F229	Navajo Nation
F235	4303716293	SE	NW	35	T40S	R24E	1825' FNL/2010' FWL	14-20-603-2059	Active	F235	F235	Navajo Nation
F236	4303716294	SE	NW	36	T40S	R24E	1980' FNL/1980' FWL	14-20-603-5444	Active	F236	F236	Navajo Nation
F311	4303716295	NE	SW	11	T40S	R24E	1820' FSL/1980'FWL	I-149-IND-8837	P/A			Navajo Nation
F315	4303716296	NE	SW	15	T40S	R24E	1980' FSL/2010' FWL	I-149-IND-8834	Active	F315	F315	Navajo Nation
F316	4303716297	NE	SW	16	T40S	R24E	2260' FSL/2140' FWL	ML-3156	Active	F316	F316	Navajo Nation
F408	4303716298	SE	SW	8	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8833	Active	F408	F408	Navajo Nation
F417	4303716299	SE	SW	17	T40S	R24E	500' FSL/2140' FWL	I-149-IND-8835	Active	F417	F417	Navajo Nation
F420	4303716300	SE	SW	20	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F420	F420	Navajo Nation
F425	4303716301	SE	SW	25	T40S	R24E	795' FSL/1960' FWL	I-149-IND-8838	Active	F425	F425	Navajo Nation
F426	4303716302	SE	SW	26	T40S	R24E	632' FSL/1867' FWL	I-149-IND-8838	P/A			Navajo Nation
F434	4303716303	SE	SW	34	T40S	R24E	815' FSL/1860' FWL	14-20-603-2056	P/A			Navajo Nation
F435	4303716304	SE	SW	35	T40S	R24E	820' FSL/1930' FWL	14-20-603-2059	T/A			Navajo Nation
G123	4303716306	NW	NE	23	T40S	R24E	660' FNL/1530' FEL	I-149-IND-8838	Active	G123	G123	Navajo Nation
G127	4303716307	NW	NE	27	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Active	G127	G127	Navajo Nation
G319	4303716309	NW	SE	19	T40S	R24E	1920' FSL/2060' FEL	I-149-IND-8836	Active	G319	G319	Navajo Nation
H216	4303716312	SE	NE	16	T40S	R24E	3331' FSL/703' FEL	ML-3156	Active	H216	H216	Navajo Nation
H217	4303716313	SE	NE	17	T40S	R24E	2070' FNL/820' FEL	I-149-IND-8833	Active	H217	H217	Navajo Nation
H220	4303716314	SE	NE	20	T40S	R24E	2025' FNL/560' FEL	I-149-IND-8833	Active	H220	H220	Navajo Nation
H226	4303716316	SE	NE	26	T40S	R24E	1980' FNL/780' FEL	I-149-IND-8838	Active	H226	H226	Navajo Nation
H227	4303716317	SE	NE	27	T40S	R24E	1980' FNL/630' FEL	14-20-603-2056	Active	H227	H227	Navajo Nation
H229	4303716318	SE	NE	29	T40S	R24E	1820' FNL/660' FEL	14-20-603-4030	Shut-In	H229	H229	Navajo Nation
H234	4303716319	SE	NE	34	T40S	R24E	1980' FNL/660' FEL	14-20-603-2056	Active	H234	H234	Navajo Nation
H235	4303716320	SE	NE	35	T40S	R24E	2000' FNL/770' FEL	14-20-603-2059	Active	H235	H235	Navajo Nation
H407	4303716322	SE	SE	7	T40S	R24E	645' FSL/500' FEL	I-149-IND-8835	Active	H407	H407	Navajo Nation
H408	4303716323	SE	SE	8	T40S	R24E	500' FSL/530' FEL	I-149-IND-8834	Active	H408	H408	Navajo Nation
H417	4303716326	SE	SE	17	T40S	R24E	500' FSL/690' FEL	I-149-IND-8833	Active	H417	H417	Navajo Nation

H418	4303716327	SE	SE	18	T40S	R24E	660' FSL/660' FEL	I-149-IND-8835	Active	H418	H418	Navajo Nation
H419	4303716328	SE	SE	19	T40S	R24E	570' FSL/450' FEL	I-149-IND-8836	P/A			Navajo Nation
H420	4303716329	SE	SE	20	T40S	R24E	660' FSL/660' FEL	I-149-IND-8836	Active	H420	H420	Navajo Nation
H421	4303716330	SE	SE	21	T40S	R24E	500' FSL/750' FEL	I-149-IND-8836	Active	H421	H421	Navajo Nation
H424	4303716331	SE	SE	24	T40S	R24E	820' FSL/610' FEL	I-149-IND-8838	Active	H424	H424	Navajo Nation
H426	4303716332	SE	SE	26	T40S	R24E	710' FSL/510' FEL	I-149-IND-8838	Active	H426	H426	Navajo Nation
H427	4303716333	SE	SE	27	T40S	R24E	660' FSL/660' FEL	14-20-603-2056	Active	H427	H427	Navajo Nation
K231	4303716335	SE	NW	31	T40S	R25E	2014' FNL/2054' FWL	14-20-603-372A	Active	K231	K231	Navajo Nation
M430	4303716337	SE	SE	30	T40S	R25E	670' FSL/790' FEL	I-149-IND-8839	Active	M430	M430	Navajo Nation
E414	4303716421	SW	SW	14	T40S	R24E	750' FSL/620' FWL	I-149-IND-8837	Active	E414	E414	Navajo Nation
F114	4303716422	NE	NW	14	40S	24E	720' FNL/1870' FWL	I-149-IND-8839	Active	F114	F114	Navajo Nation
E127	4303716782	NW	NW	27	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	P/A			Navajo Nation
H416	4303720230	SE	SE	16	T40S	R24E	150' FSL/660' FEL	ML-3156	Active	H416	H416	Navajo Nation
G322X	4303720231	NW	SE	22	T40S	R24E	1550' FSL/1720' FEL	I-149-IND-8836	Active	G322X	G322X	Navajo Nation
D412	4303730049	SE	SE	12	T40S	R23E	500' FSL/150' FEL	SL-070968-A	Active	D412	D412	Navajo Nation
E316	4303730094	NW	SW	16	T40S	R24E	2190' FSL/128' FWL	ML-3156	Active	E316	E316	Navajo Nation
G321X	4303730095	NW	SE	21	T40S	R24E	1900' FSL/1755' FEL	I-149-IND-8836	Shut-In	G321X	G321X	Navajo Nation
G316	4303730107	NW	SE	16	T40S	R24E	2320' FSL/1745' FEL	ML-3156	Active	G316	G316	Navajo Nation
C312	4303730112	NW	SE	12	T40S	R23E	1610' FSL/1800' FEL	SL-070968-A	Active	C312	C312	Navajo Nation
A113	4303730119	NW	NW	13	T40S	R23E	700' FNL/650' FWL	SL-070968-A	Active			State of Utah
E218	4303730137	SW	NW	18	T40S	R24E	1860' FNL/660' FWL	SL-067807	Active	E218	E218	Navajo Nation
F118	4303730155	NE	NW	18	T40S	R24E	619' FNL/2184' FWL	SL-067807	Active	F118	F118	Navajo Nation
D113	4303730174	NE	NE	13	T40S	R23E	578' FNL/619' FEL	SL-070968-A	Active			State of Utah
E407	4303730175	SW	SW	7	T40S	R24E	618' FSL/577' FWL	SL-067807	Active	E407	E407	Navajo Nation
E315	4303730213	NW	SW	15	T40S	R24E	2212' FSL/591' FWL	I-149-IND-8834	Active	E315	E315	Navajo Nation
E122	4303730215	NW	NW	22	T40S	R24E	528' FNL/660' FWL	I-149-IND-8836	Active	E122	E122	Navajo Nation
F123	4303730235	NE	NW	23	T40S	R24E	660' FNL/2046' FWL	I-149-IND-8838	Shut-In	F123	F123	Navajo Nation
B413	4303730297	SE	SW	13	T40S	R23E	660' FSL/1980' FWL	SL-070968-A	Active			State of Utah
A313	4303730299	NW	SW	13	T40S	R23E	1840' FSL/470' FWL	SL-070968-A	Active			State of Utah
H315	4303730312	NE	SE	15	T40S	R24E	1980' FSL/660' FEL	I-149-IND-8834	Active	H315	H315	Navajo Nation
F416	4303730333	SE	SW	16	T40S	R24E	1000' FSL/1980' FWL	ML-3156	Active	F416	F416	Navajo Nation
G121X	4303730335	NW	NE	21	T40S	R24E	790' FNL/1780' FEL	I-149-IND-8836	Active	G121X	G121X	Navajo Nation
G116	4303730344	NW	NE	16	T40S	R24E	660' FNL/1980' FEL	ML-3156	Active	G116	G116	Navajo Nation
G126X	4303730372	NW	NE	26	T40S	R24E	860' FNL/1780' FEL	I-149-IND-8838	Active	G126X	G126X	Navajo Nation
F222	4303730373	SE	NW	22	T40S	R24E	1920' FNL/1980' FWL	I-149-IND-8836	Active	F222	F222	Navajo Nation
G122	4303730425	NW	NE	22	T40S	R24E	570' FNL/1960' FEL	I-149-IND-8836	Active	G122	G122	Navajo Nation
H314X	4303731381	NE	SE	14	T40S	R24E	1950' FSL/570' FEL	I-149-IND-8837	Active	H314X	H314X	Navajo Nation

**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>	
1. GLH	
2. CDW	
3. FILE	

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12/1/2004

<b>FROM: (Old Operator):</b> N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	<b>TO: ( New Operator):</b> N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600
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**CA No.**

**Unit:**

**ANETH**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NAVAJO TRIBE E-15 (ANETH E-308)	08	400S	240E	4303716060	99990	Indian	WI	A
NAVAJO FED 8-1 (ANETH F-208)	08	400S	240E	4303716076	99990	Indian	WI	A
NAVAJO TRIBE E-14 (ANETH E-309)	09	400S	240E	4303716061	99990	Indian	WI	A
NAVAJO A-10/34-11 (ANETH G-411)	11	400S	240E	4303715944	7000	Indian	WI	A
ANETH F-314	14	400S	240E	4303715942	7000	Indian	WI	A
NAVAJO A-7/32-14 (ANETH G-214)	14	400S	240E	4303715943	99990	Indian	WI	A
NAVAJO A-1/34-14 (ANETH G-414)	14	400S	240E	4303715945	7000	Indian	WI	A
NAV TRB E-12 (F115)	15	400S	240E	4303716074	7000	Indian	WI	A
ANETH UNIT E-117	17	400S	240E	4303716049	99990	Indian	WI	A
NAVAJO TRIBAL G-7 (ANETH E317)	17	400S	240E	4303716062	99990	Indian	WI	A
NAVAJO TRIBE D-10 (ANETH E-120)	20	400S	240E	4303716050	99990	Indian	WI	A
NAVAJO TRIBE D-17 (ANETH E-320)	20	400S	240E	4303716065	99990	Indian	WI	A
NAVAJO TRIBE D-4 (ANETH E-121)	21	400S	240E	4303716051	99990	Indian	WI	A
NAVAJO TRIBE D-14 (ANETH E-321)	21	400S	240E	4303716066	99990	Indian	WI	A
NAVAJO TRIBE D-19 (ANETH E-322)	22	400S	240E	4303716067	99990	Indian	WI	A
NAVAJO TRIBE C-12 (ANETH E-323)	23	400S	240E	4303716068	99990	Indian	WI	A
NAVAJO TRIBE C-10 (ANETH E-324)	24	400S	240E	4303716069	99990	Indian	WI	A
NAVAJO TRIBE C-21 (ANETH E-325)	25	400S	240E	4303716070	99990	Indian	WI	A
NAVAJO TRIBE C-29 (ANETH E-126)	26	400S	240E	4303716054	99990	Indian	WI	A
NAVAJO TRIBE C-30 (ANETH E-326)	26	400S	240E	4303716071	7000	Indian	WI	A
NAVAJO TRIBE S-2 (ANETH E-129)	29	400S	240E	4303716055	99990	Indian	WI	A
NAVAJO TRIBE C11-31 (J131)	31	400S	250E	4303715946	7000	Indian	WI	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested
- Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- 1. Changes entered in the Oil and Gas Database on: 12/29/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B001263

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001264

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. I-149-IND-8835 et al
2. Name of Operator RESOLUTE ANETH, LLC*		6. If Indian, Allottee or Tribe Name NAVAJO ALLOTTEES & TRIBE
3a. Address 1675 BROADWAY, SUITE 1950, DENVER, CO 80202	3b. Phone No. (include area code) 303 534-4600	7. If Unit or CA/Agreement, Name and/or No. ANETH
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 520' FNL & 645' FWL 17-40S-24E et al		8. Well Name and No. ANETH UNIT E117 et al
		9. API Well No. 43-037-16049
		10. Field and Pool, or Exploratory Area GREATER ANETH
		11. County or Parish, State SAN JUAN COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

\*a wholly owned subsidiary of Resolute Natural Resources Company

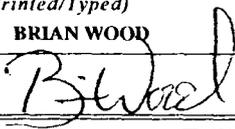
Will dig 77,823.78' long trench to attached wells. Trench width will be 24" - 60". Depth will be at least 36".  
Trench will contain any or all of the following:

- water injection line (poly lined steel, 4.5" - 8-5/8" OD, operating pressure = 2500 psi, test pressure = 3000 psi)
  - CO2 injection line (steel, 4-1/2" - 6-5/8" OD, operating pressure = 3000 psi, test pressure = 3600 psi)
  - laterals alternating flow between water and CO2 (fiberglass, 3-1/2" OD, operating pressure = 3000 psi, test pressure = 3600 psi)
  - return (mix of gas, water, & oil) lines (fiberglass, 2-3/8" - 12-3/4" OD, operating pressure = 500 psi, test pressure = 600 psi)
- All cathodic protection, valves, meters, telemetry, etc. will be within maximum 50' wide construction corridor or on well pads.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
OCT 06 2005

cc: BLM, Cantwell, UDOGM

14. I hereby certify that the foregoing is true and correct		DIV. OF OIL, GAS & MINING	
Name (Printed/Typed) BRIAN WOOD	(PHONE 505 466-8120)	Title CONSULTANT	(FAX 505 466-9682)
Signature 		Date 10/04/2005	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

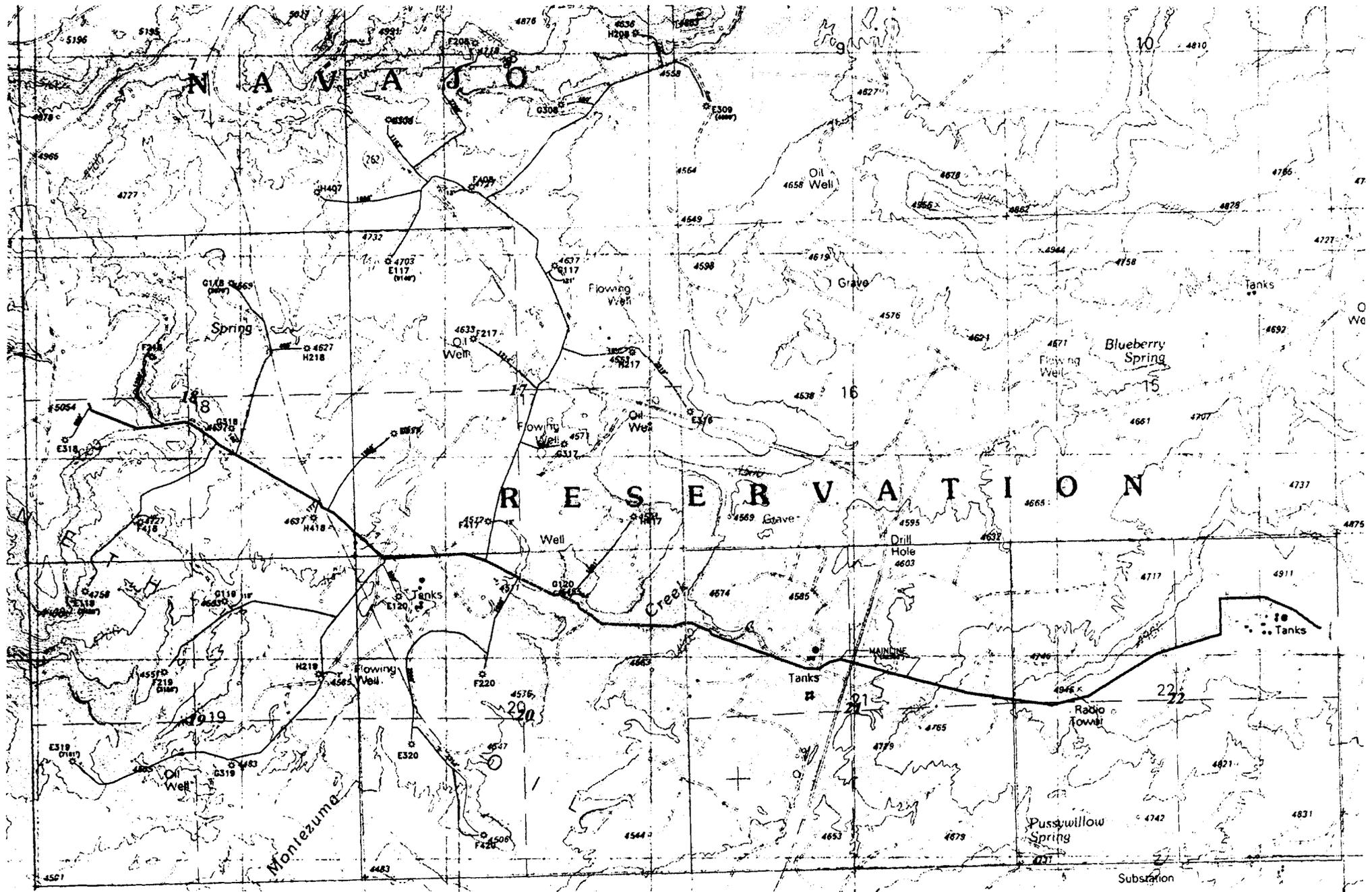
Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

10/5/05

Aneth CO2 Gathering System Pipeline Lengths						
Unit	Navajo Nation (ft.)	Allotment #033508 (ft.)	Allotment #033509 (ft.)	Allotment #033370 (ft.)	Lease	Total (ft.)
Mainline	19449.16	2918.46				22367.62
E117	8967.05		173.29		I-149-IND-8835	9140.34
E119	3425.08				I-149-IND-8836	3425.08
E120	500.21				I-149-IND-8836	500.21
E308	1162.97				I-149-IND-8834	1162.97
E309	1341.30		3338.51		I-149-IND-8834	4679.81
E316	740.95			1778.22	527-00-1323-0	2519.17
E317	1557.58				I-149-IND-8835	1557.58
E318	600.09				USA UTSL-067807	600.09
E319	7161.41				I-149-IND-8836	7161.41
E320	2989.98				I-149-IND-8836	2989.98
F208	2780.19				I-149-IND-8834	2780.19
F217	1213.73				I-149-IND-8835	1213.73
F218	1250.43				I-149-IND-8835	1250.43
F219	3155.88				I-149-IND-8836	3155.88
F220	1625.87				I-149-IND-8836	1625.87
F408	12.87				I-149-IND-8834	12.87
F417	13.24				I-149-IND-8835	13.24
F418	40.17				I-149-IND-8835	40.17
F420	2313.50				I-149-IND-8836	2313.50
G117	121.39				I-149-IND-8835	121.39
G118	3069.72				I-149-IND-8835	3069.72
G119	115.39				I-149-IND-8836	115.39
G120		53.92			I-149-IND-8833	53.92
G308			449.88		I-149-IND-8833	449.88
G317	653.64				I-149-IND-8835	653.64
G318	166.22				I-149-IND-8835	166.22
G319	7.95				I-149-IND-8836	7.95
H208	662.61		68.98		I-149-IND-8834	731.59
H217				17.80	I-149-IND-8833	17.80
H218	485.11				I-149-IND-8835	485.11
H219	6.96				I-149-IND-8836	6.96
H407	1655.97				I-149-IND-8835	1655.97
H417		1002.13		599.18	I-149-IND-8833	1601.31
H418	176.79				I-149-IND-8835	176.79
Totals:	67423.41	3974.51	4030.66	2395.20	0.00	77823.78



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

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3a. Address 1675 BROADWAY, SUITE 1950, DENVER, CO 80202	3b. Phone No. (include area code) 303 534-4600	7. If Unit or CA/Agreement, Name and/or No. ANETH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 520' FNL & 645' FWL 17-40S-24E et al		8. Well Name and No. ANETH UNIT E117 et al
		9. API Well No. 43-037-16049
		10. Field and Pool, or Exploratory Area GREATER ANETH
		11. County or Parish, State SAN JUAN COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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\*a wholly owned subsidiary of Resolute Natural Resources Company

Will dig 77,148.36' (66,818.30' Tribal + 2,395.20' Allot. 33370 + 3,904.20' Allot. 33508 + 4,030.66' Allot. 33509) long trench to attached wells. Trench width will be 24" - 60". Depth will be at least 48". Trench will contain any or all of the following:  
 water injection line (4.5" - 8-5/8" OD poly lined steel, operating pressure = 2,500 psi, test pressure = 3,000 psi)  
 CO2 injection line (4-1/2" - 6-5/8" OD steel, operating pressure = 3,000 psi, test pressure = 3,600 psi)  
 laterals alternating flow between water and CO2 (2-3/8" to 4-1/2" OD fiberglass, operating pressure = 3,000 psi, test pressure = 3,600 psi)  
 return (mix of gas, water, & oil) lines (2-3/8" to 16" OD fiberglass, operating pressure = 225 to 500 psi, test pressure = 250 to 600 psi)  
 fiber optic communications line  
 All cathodic protection, valves, headers, meters, telemetry, etc. will be within maximum 65' to 115' wide construction corridor or on well pads.  
 Will dig 7 power line (480 v to 12,470 v) trenches totaling 1,605.23' in length (all Tribal) with a maximum disturbed width = 25'.  
 Total Tribal land use = 102.951 acres (102.029 acres for pipeline trench + 0.922 acres for power line trenches.  
 Total allotted land use = 17.703 acres (3.574 ac. on Allot. 33370 + 8.114 ac. on Allot. 33508 + 6.015 ac. on Allot. 33509)  
 Total land use = 120.654 acres  
 This replaces Sundry dated 10-4-05.

cc: BLM, Cantwell, UDOGM

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

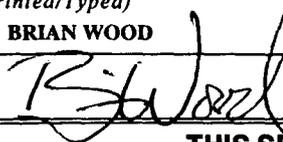
BRIAN WOOD

(PHONE 505 466-8120)

Title CONSULTANT

(FAX 505 466-9682)

Signature



Date

01/21/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

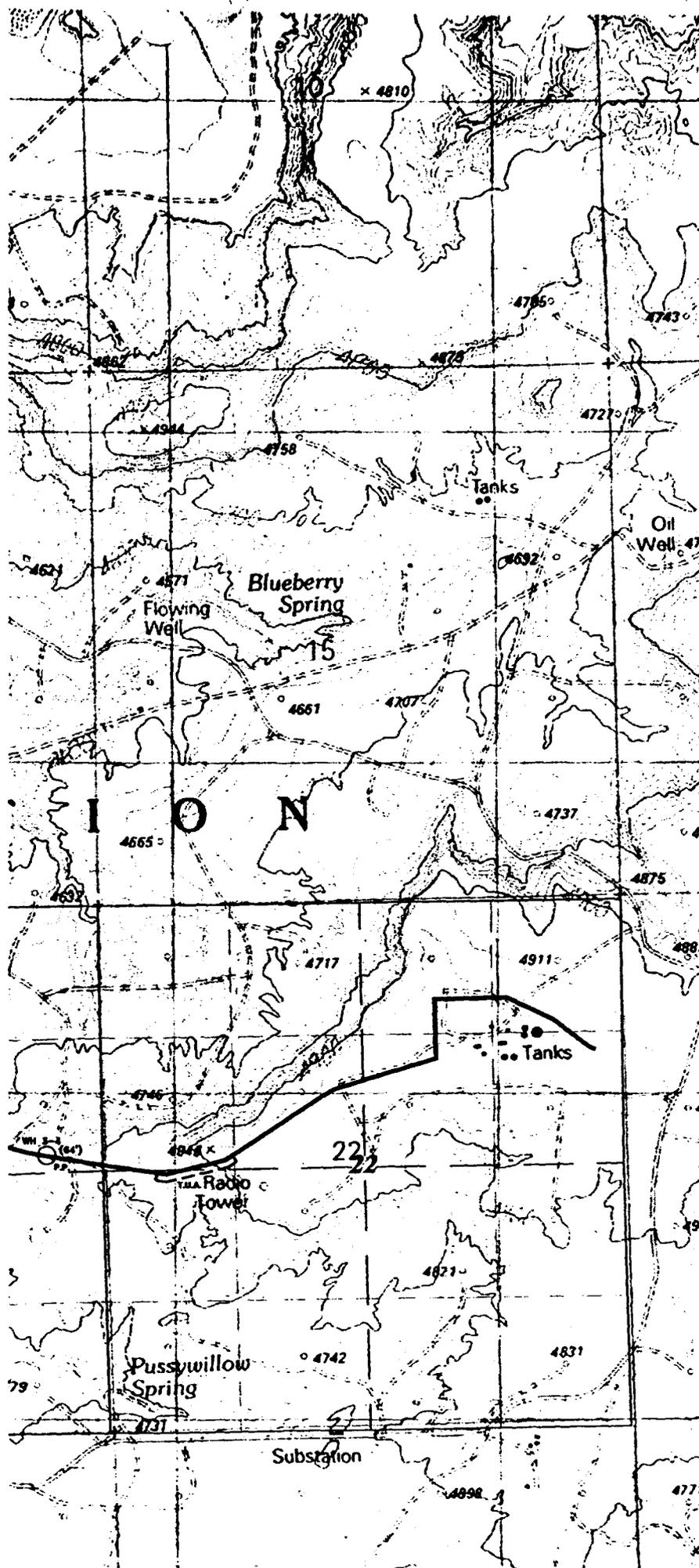
Date

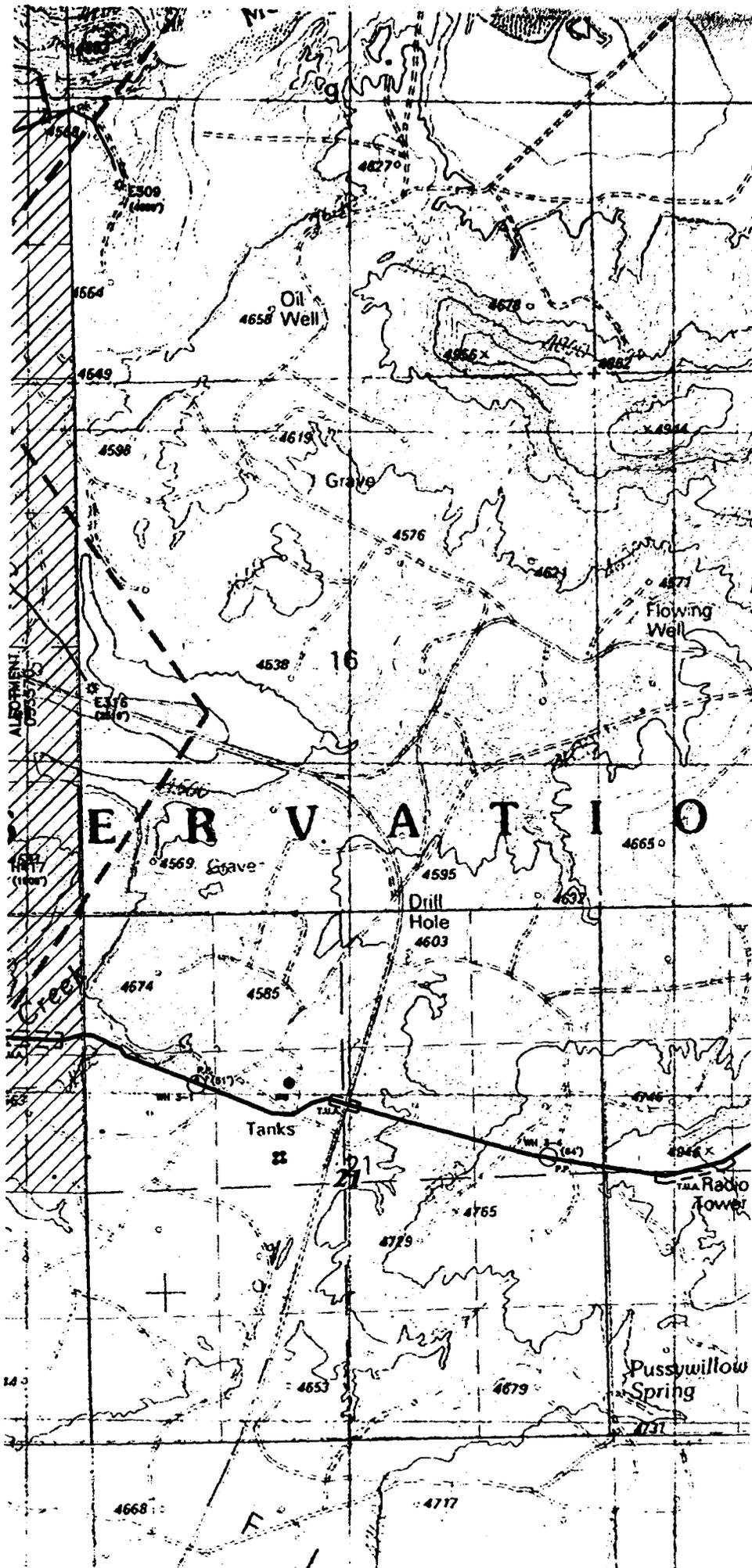
Office

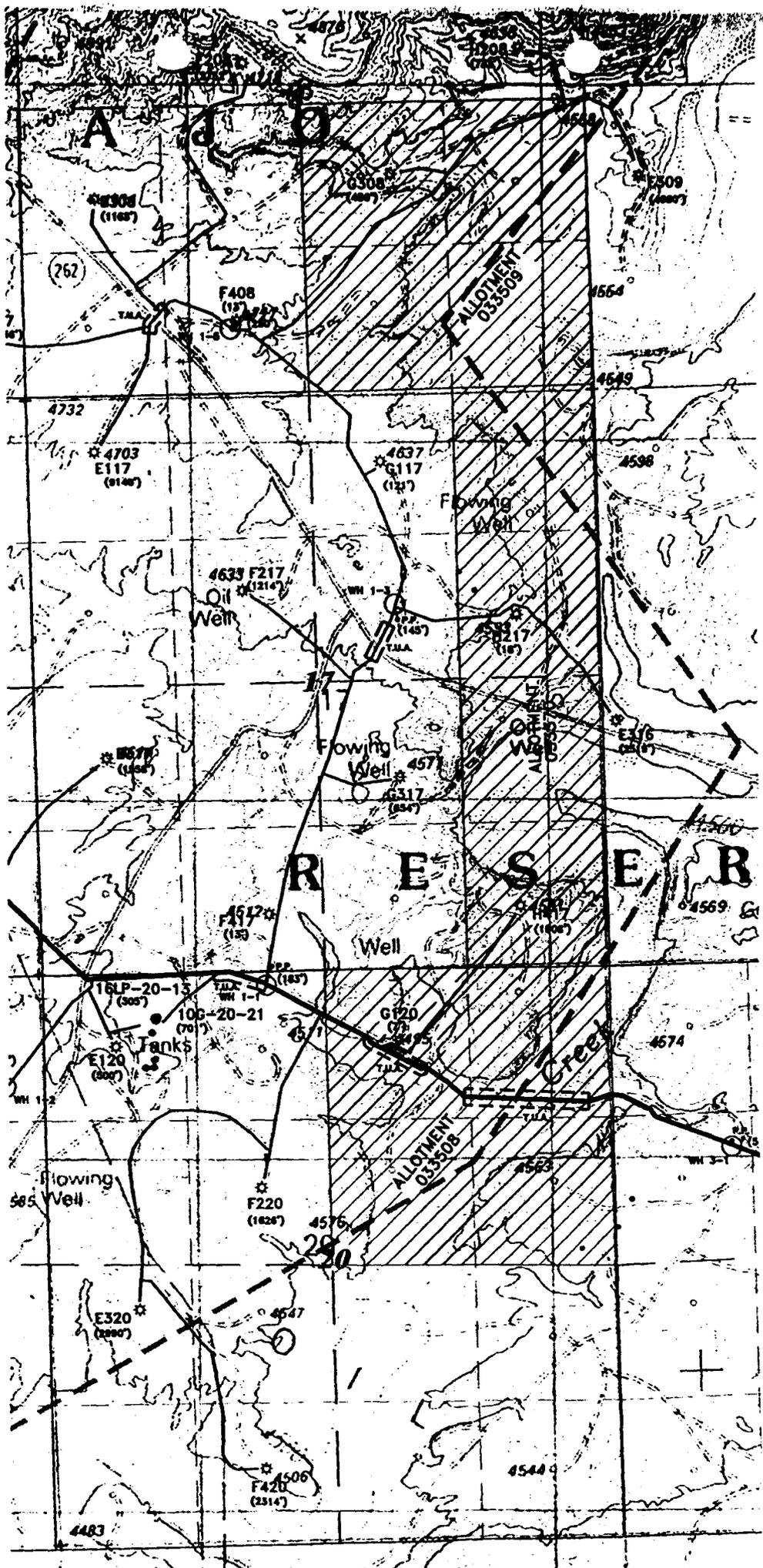
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(Instructions on page 2)

RECEIVED  
JAN 25 2006  
DIV OF OIL, GAS & MINING







A B O

ALLIOTMENT  
035509

R E S E R

ALLIOTMENT  
035508

Creek

(262)

4732

4703  
E117  
(9148)

4633  
F217  
Oil Well  
(1214)

4575  
(142)

Flowing Well  
457

4517  
(13)

16LP-20-15  
(305)

100-20-21  
(70)

E120  
(805)

Flowing Well  
505

F220  
(182)

E320  
(800)

F420  
(2314)

4483

280

4544

6308  
(100)

F408  
(12)

4637  
G117  
(12)

45217  
(18)

6317  
(85)

G120  
(7)

E309  
(800)

4554

4549

4598

E316  
(81)

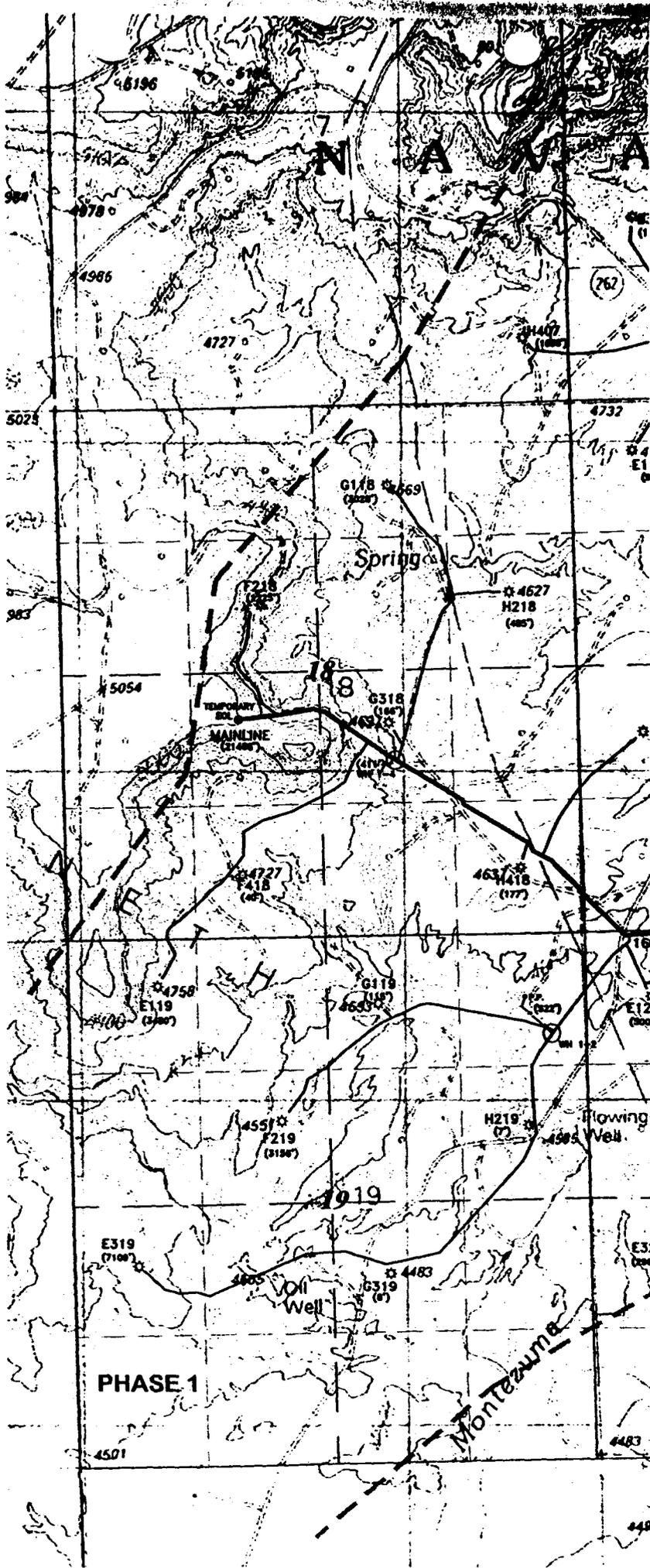
4500

4569  
G

4574

4553

4544



NANA

Spring

762

18

TEMPORARY  
201  
MAINLINE  
(21 600')

Flowing  
Well

Oil  
Well

PHASE 1

Montezuma

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**I-149-IND-8835 et al**

6. If Indian, Allottee or Tribe Name  
**NAVAJO ALLOTTEES & TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**ANETH**

8. Well Name and No.  
**ANETH UNIT E117 et al**

9. API Well No.  
**43-037-16049 et al**

10. Field and Pool, or Exploratory Area  
**GREATER ANETH**

11. County or Parish, State  
**SAN JUAN COUNTY, NM**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **RESOLUTE ANETH, LLC\***

3a. Address **1675 BROADWAY, SUITE 1950, DENVER, CO 80202**

3b. Phone No. (include area code) **303 534-4600**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**520' FNL & 645' FWL 17-40S-24E SLBM**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR FILING ONLY**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

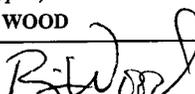
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**\*a wholly owned subsidiary of Resolute Natural Resources Company**  
Will dig 77,148.36' (66,818.30' on Navajo tribal + 2,395.20' Allot. 33370 + 3,904.2 Allot. 33508 + 4,030.66' Allot. 33509) trench to attached wells. Trench width will be 24" - 96". Depth will be at least 48". Trench will contain any or all of the following:  
water injection supply line (4.5" - 8-5/8" OD poly lined steel; operating pressure = 2,500 psi; test pressure = 3,000 psi)  
CO2 injection supply line (4-1/2" - 6-5/8" OD steel; operating pressure = 2,700 psi; test pressure = 3,600 psi)  
laterals alternating flow between water & CO2 (2-3/8" OD fiberglass; operating pressure = 2,700 psi; test pressure = 3,600 psi)  
return gathering (mix of gas, water & oil) lines (2-3/8" to 16" fiberglass; operating pressure = 100 to 200 psi; test pressure = 250 psi)  
oil return line (3" O. D. steel; operating pressure = 100 psi; test pressure = 200 psi)  
fiber optic communications lines  
All cathodic protection valves, headers, meters, telemetry, etc. will be within maximum 65' to 115' wide trench corridor.  
Will dig 7 power line (480 v to 12,470 v) trenches totaling 1,605.23' in length (all Tribal). Maximum disturbed width = 25'.  
All corridors will be fully reclaimed and future maintenance or repairs will be limited to maximum width of 20'.  
Total Tribal land use = 102.951 acres (102.029 acres for pipeline trench + 0.922 acres for power line trenches).  
Total allotted land use = 17.703 acres (3.574 ac. on Allot. 33370 + 8.114 ac. on Allot. 33508 + 6.015 ac. on Allot. 33509)  
Total land use = 120.654 acres.  
This replaces Sundry dated 1-21-06 (no change in location or acres). cc: BLM (Farm.), Cantwell, FIMO, Navajo Nation, UDOGM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **BRIAN WOOD** PHONE **505 466-8120** Title **CONSULTANT** (FAX **505 466-9682**)

Signature  Date **08/21/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

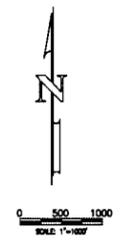
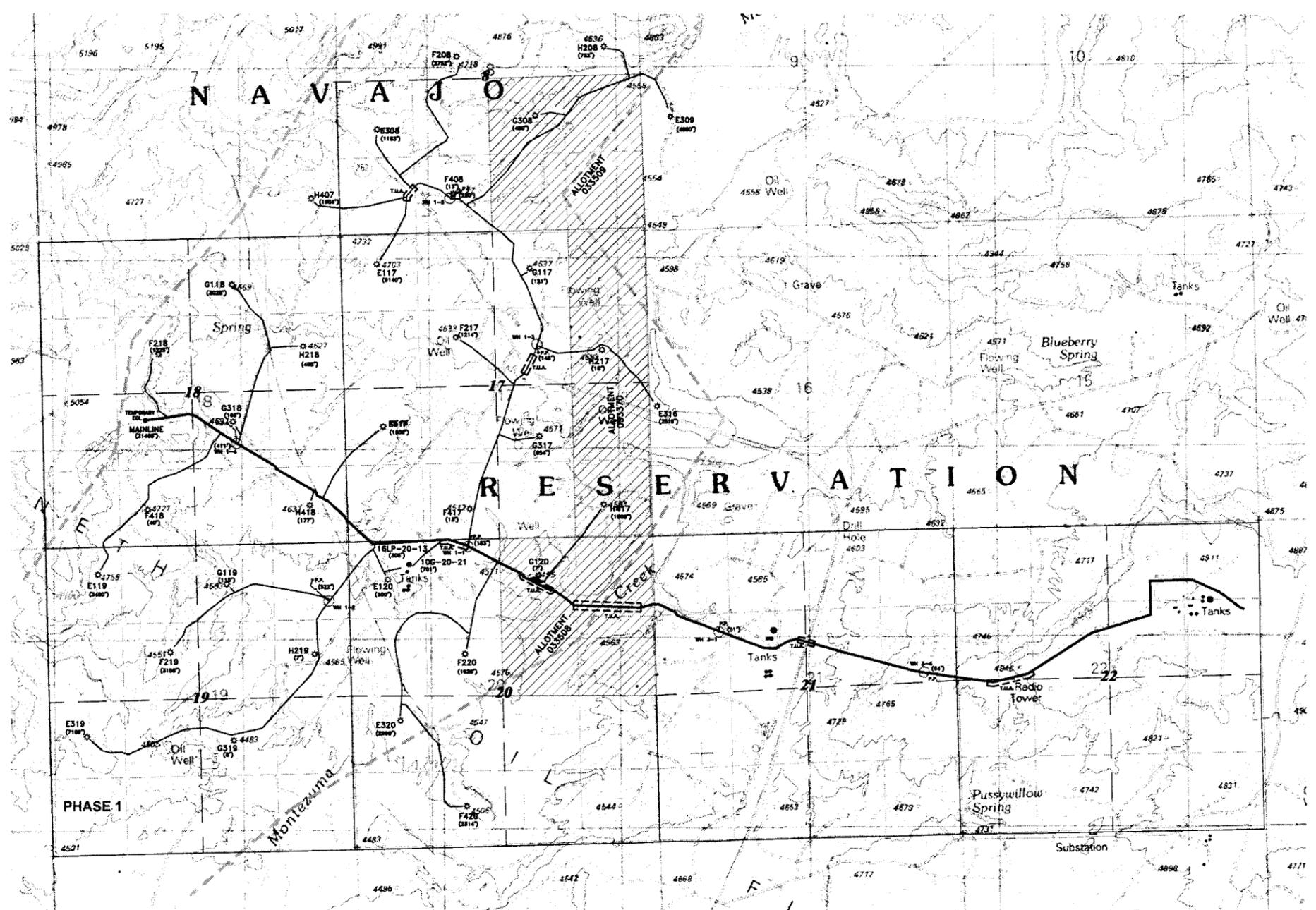
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Aug 28 2006

OW NG



1. BASIS OF BEARING/BASIS OF ELEVATION: G.P.S. OBSERVATIONS - AT SET OPUS ADJUSTED CONTROL POINT "TANK-WEST-BASE", LOCATED IN THE SW/4 OF SEC.17, T-40-S, R-24-E, SALT LAKE MERIDIAN, SAN JUAN COUNTY, UTAH EL = 4821
2. ALL POSITIONS AS SHOWN ARE UTAH STATE PLANE SOUTH, NAD 27.  
(GRID FACTOR: 0.999918)

RESOLUTE ANETH, LLC as a wholly owned subsidiary of RESOLUTE NATURAL RESOURCES COMPANY DENVER, COLORADO			
DATE: 12/28/00	REV. DATE:	APP. BY: S.J.	
DRAWN BY: A.M.	DATE DRAWN: 12/28/00	FILE NAME: 000101	
 UNITED FIELD SERVICES INC.		P.O. BOX 3881 FARMINGTON, UT 84201 OFFICE: (435) 524-0200	

**SECTION 8, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.**



SCALE 1" = 1000'  
500' 0 1000'

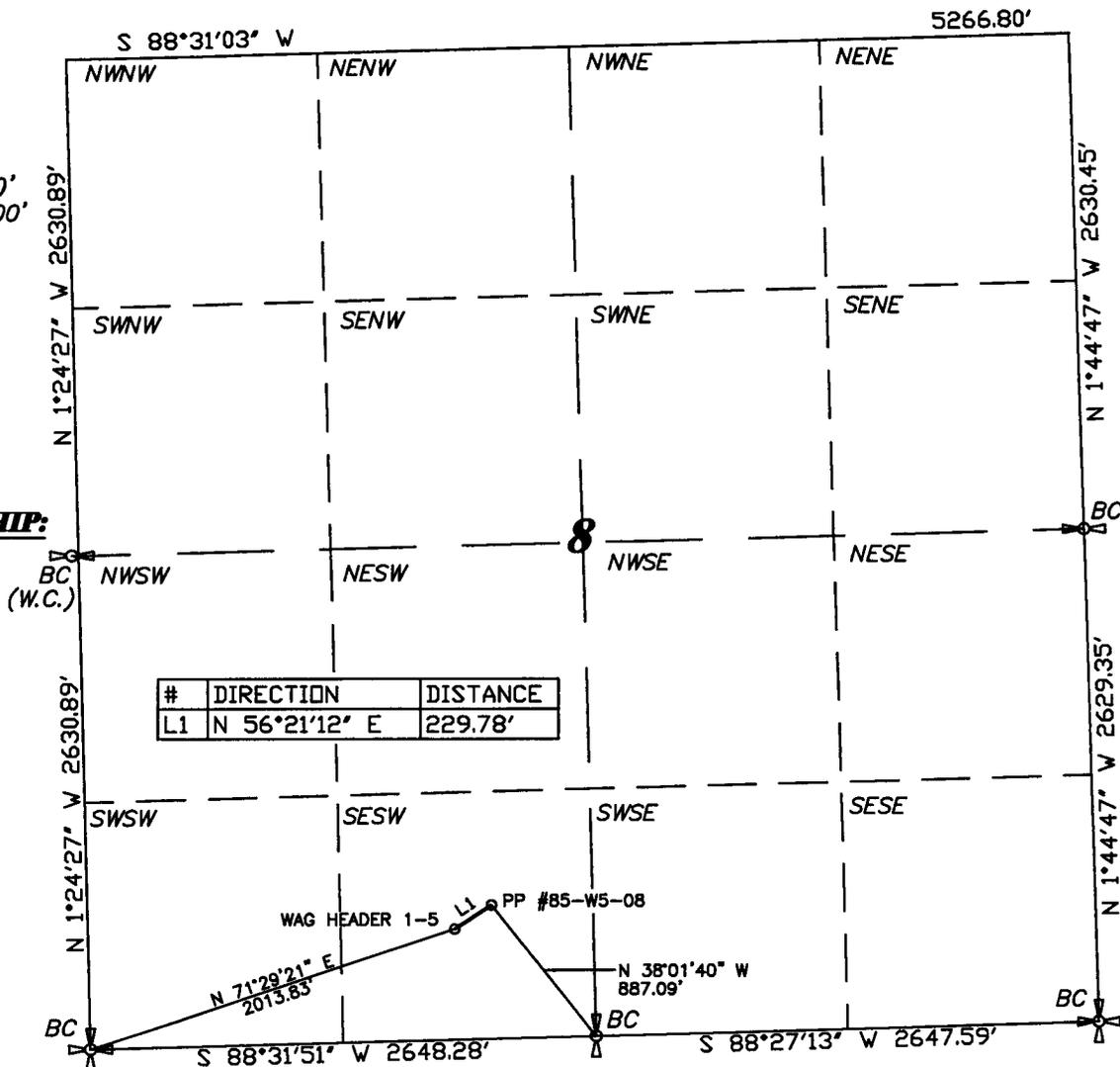
STATE OF UTAH  
COUNTY OF SAN JUAN

**APPARENT OWNERSHIP:**

NAVAJO NATION

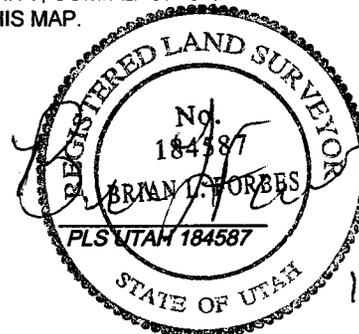
- FOUND MONUMENT SECTION CORNER
- FOUND MONUMENT QUARTER CORNER
- PROJECTED CORNER

**DATUM**  
UTAH SP SOUTH (1927)



**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A UNDERGROUND CABLE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP; THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 14th DAY OF DECEMBER, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



Total Construction Corridor Width 25 Feet,  
12.5 Left, 12.5 Right of Centerline.  
229.78 Feet, 13.93 Rods, 0.132 Acres.

**EXHIBIT A**

**A MAP SHOWING A  
PROPOSED UNDERGROUND CABLE  
CONSTRUCTION CORRIDOR  
PREPARED FOR:**

**RESOLUTE ANETH, LLC** as a wholly owned subsidiary of  
**RESOLUTE NATURAL RESOURCES COMPANY**  
**WAG HEADER 1-5 TO POWER POLE #85-W5-08**



P.O. BOX 3651  
FARMINGTON, N.M.  
(505) 334-0408

SCALE: 1" = 1000'

JOB No. 5664

DATE: 12/19/05

**SECTION 17, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.**



SCALE 1" = 1000'  
500' 0 1000'

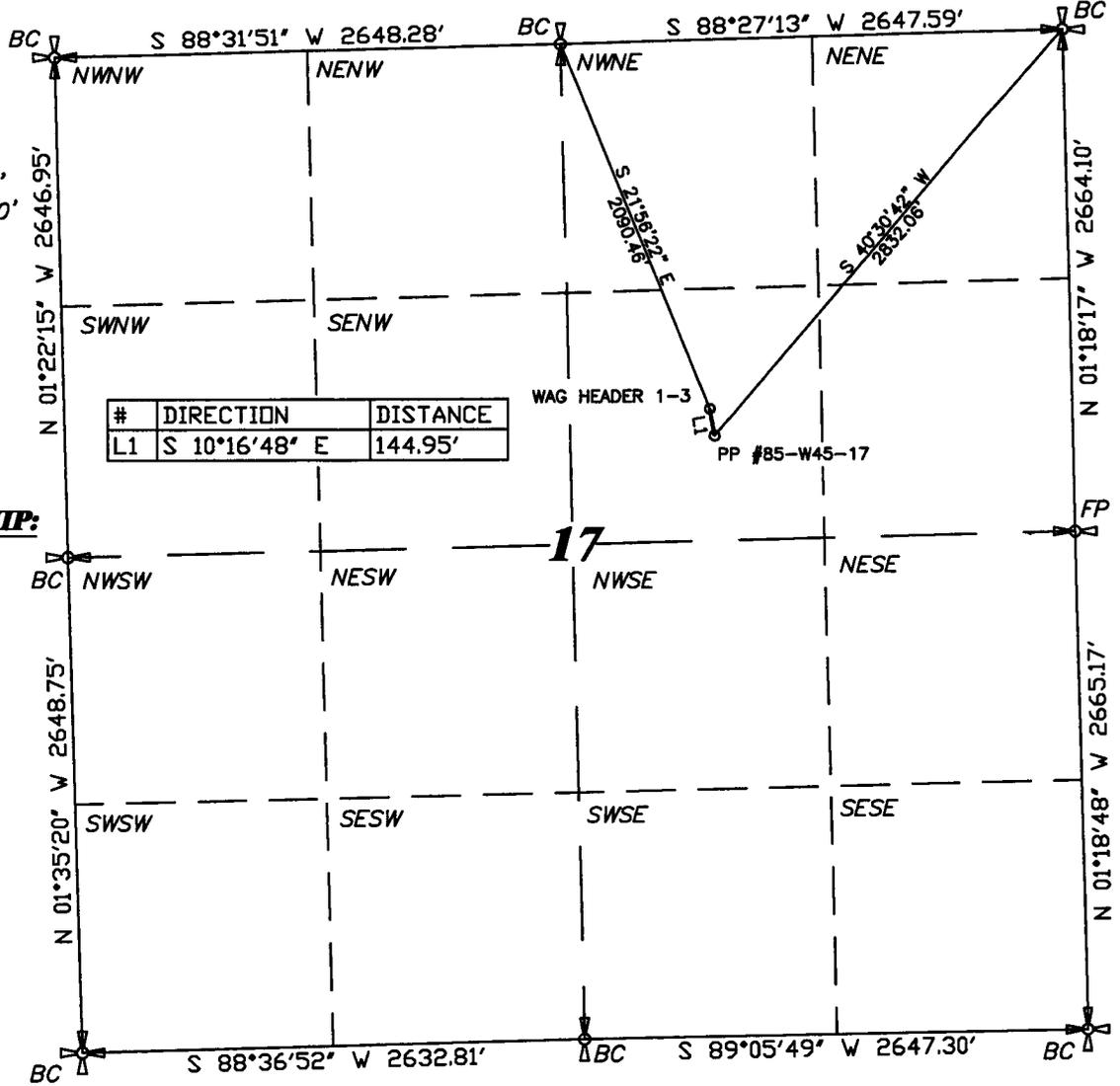
STATE OF UTAH  
COUNTY OF SAN JUAN

**APPARENT OWNERSHIP:**

NAVAJO NATION

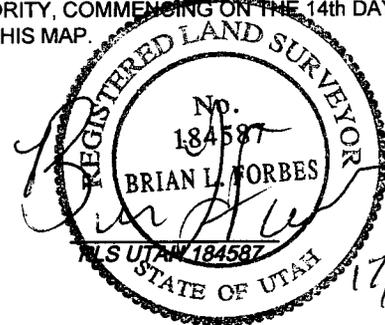
- FOUND MONUMENT SECTION CORNER
- FOUND MONUMENT QUARTER CORNER
- PROJECTED CORNER

**DATUM**  
UTAH SP SOUTH (1927)



**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A UNDERGROUND CABLE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP; THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 14th DAY OF DECEMBER, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



Total Construction Corridor Width 25 Feet,  
12.5 Left, 12.5 Right of Centerline.  
144.95 Feet, 8.79 Rods, 0.083 Acres.

**EXHIBIT A**

**A MAP SHOWING A  
PROPOSED UNDERGROUND CABLE  
CONSTRUCTION CORRIDOR  
PREPARED FOR:**

**RESOLUTE ANETH, LLC** as a wholly owned subsidiary of  
**RESOLUTE NATURAL RESOURCES COMPANY**  
**WAG HEADER 1-3 TO POWER POLE #85-W45-17**



P.O. BOX 3651  
FARMINGTON, N.M.  
(505) 334-0408

SCALE: 1" = 1000'  
JOB No. 5664  
DATE: 12/19/05



**SECTION 18, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.**



SCALE 1" = 1000'  
500' 0 1000'

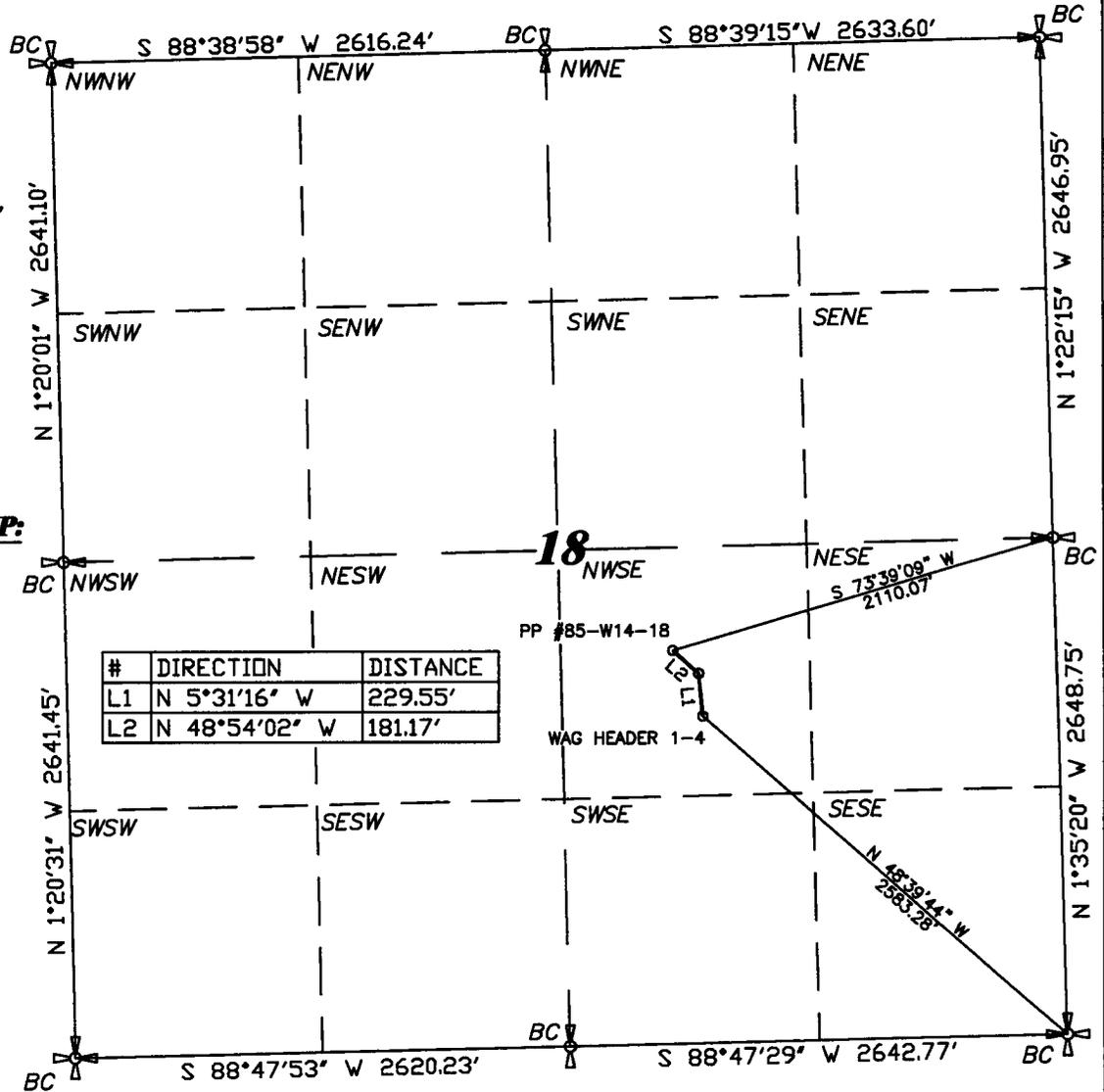
STATE OF UTAH  
COUNTY OF SAN JUAN

**APPARENT OWNERSHIP:**

NAVAJO NATION

- FOUND MONUMENT SECTION CORNER
- FOUND MONUMENT QUARTER CORNER
- PROJECTED CORNER

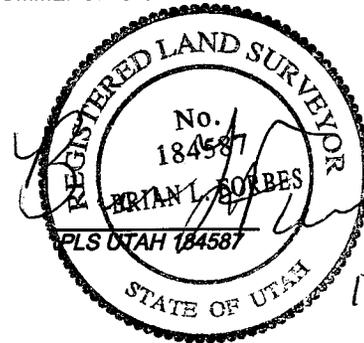
**DATUM**  
UTAH SP SOUTH (1927)



#	DIRECTION	DISTANCE
L1	N 5°31'16" W	229.55'
L2	N 48°54'02" W	181.17'

**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A OVERHEAD CABLE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP; THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 14th DAY OF DECEMBER, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



Total Construction Corridor Width 25 Feet,  
12.5 Left, 12.5 Right of Centerline.  
410.72 Feet, 24.89 Rods, 0.236 Acres.

**EXHIBIT A**

**A MAP SHOWING A  
PROPOSED OVERHEAD CABLE  
CONSTRUCTION CORRIDOR  
PREPARED FOR:**

**RESOLUTE ANETH, LLC as a wholly owned subsidiary of  
RESOLUTE NATURAL RESOURCES COMPANY  
WAG HEADER 1-4 TO POWER POLE #85-W14-18**



P.O. BOX 3651  
FARMINGTON, N.M.  
(505) 334-0408

SCALE: 1" = 1000'  
JOB No. 5664  
DATE: 12/19/05

**SECTION 19, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.**



SCALE 1" = 1000'  
500' 0 1000'

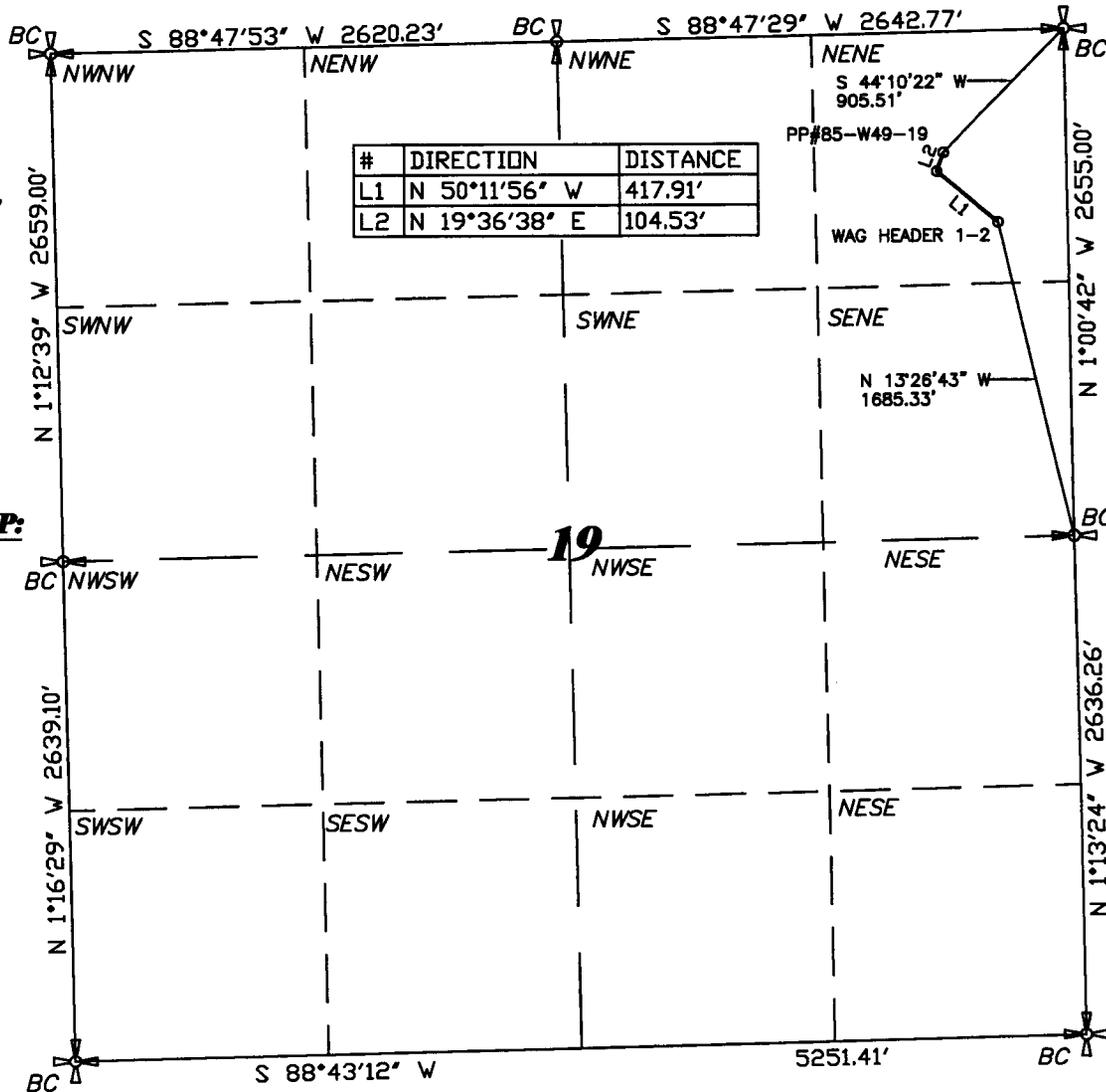
STATE OF UTAH  
COUNTY OF SAN JUAN

**APPARENT OWNERSHIP:**

NAVAJO NATION

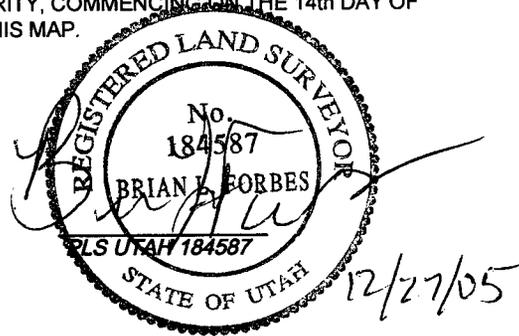
- FOUND MONUMENT SECTION CORNER
- FOUND MONUMENT QUARTER CORNER
- PROJECTED CORNER

**DATUM**  
UTAH SP SOUTH (1927)



**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A UNDERGROUND CABLE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP; THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 14th DAY OF DECEMBER, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



Total Construction Corridor Width 25 Feet,  
12.5 Left, 12.5 Right of Centerline.  
522.44 Feet, 31.66 Rods, 0.300 Acres.

**EXHIBIT A**

**A MAP SHOWING A  
PROPOSED UNDERGROUND CABLE  
CONSTRUCTION CORRIDOR  
PREPARED FOR:**

**RESOLUTE ANETH, LLC** as a wholly owned subsidiary of  
**RESOLUTE NATURAL RESOURCES COMPANY**  
**WAG HEADER 1-2 TO POWER POLE #85-W49-19**



P.O. BOX 3651  
FARMINGTON, N.M.  
(505) 334-0408

SCALE: 1" = 1000'  
JOB No. 5664  
DATE: 12/19/05

**SECTION 21, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.**



SCALE 1" = 1000'  
500' 0 1000'

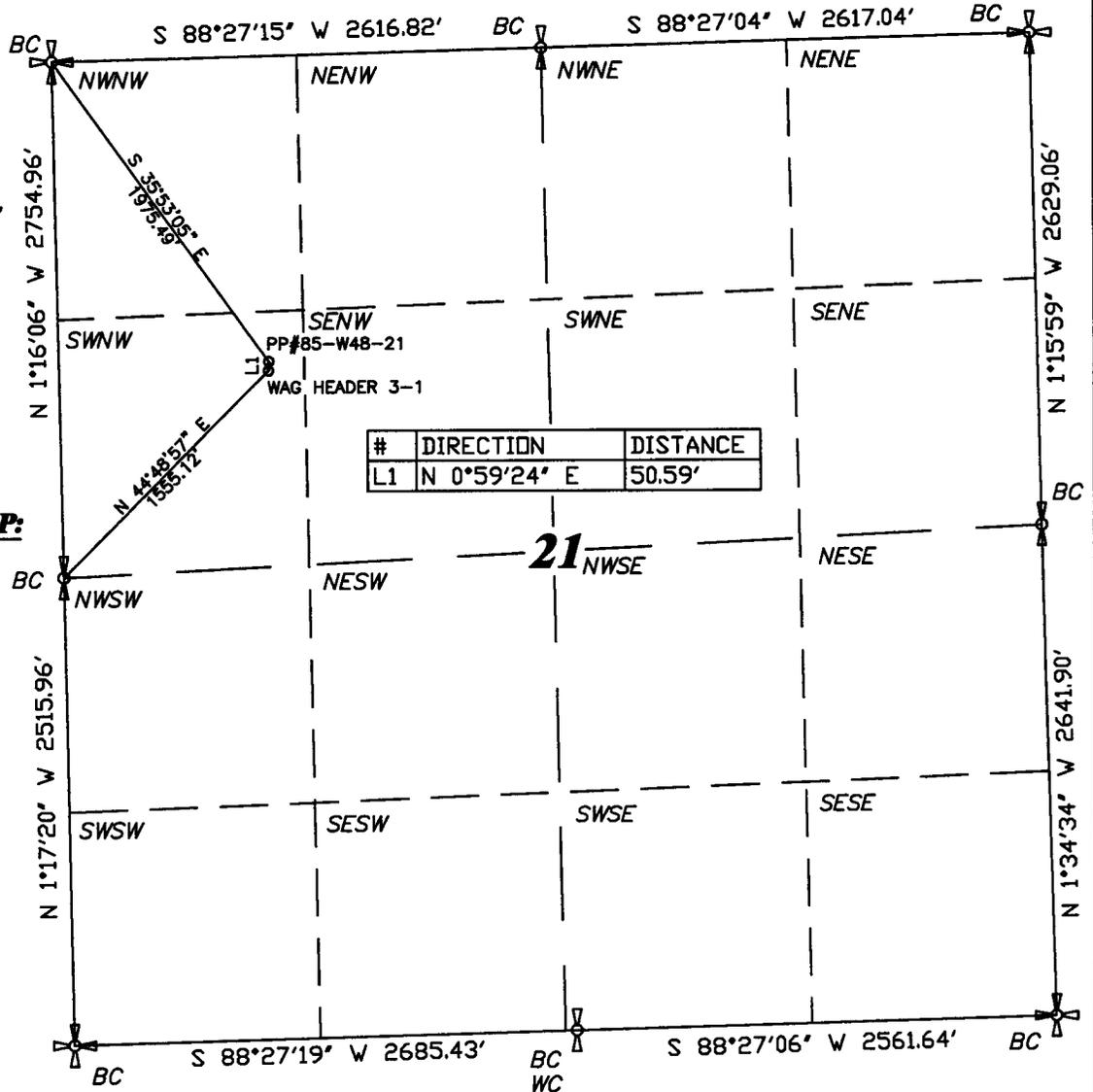
STATE OF UTAH  
COUNTY OF SAN JUAN

**APPARENT OWNERSHIP:**

NAVAJO NATION

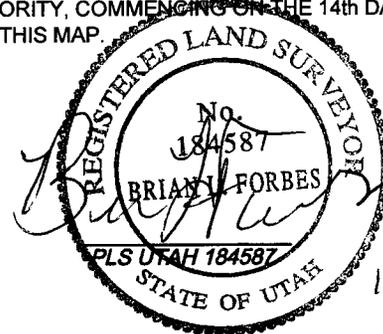
- FOUND MONUMENT SECTION CORNER
- FOUND MONUMENT QUARTER CORNER
- PROJECTED CORNER

**DATUM**  
UTAH SP SOUTH (1927)



**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A UNDERGROUND CABLE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP; THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 14th DAY OF DECEMBER, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



Total Construction Corridor Width 25 Feet,  
12.5 Left, 12.5 Right of Centerline.  
50.59 Feet, 3.07 Rods, 0.029 Acres.

**EXHIBIT A**

**A MAP SHOWING A  
PROPOSED UNDERGROUND CABLE  
CONSTRUCTION CORRIDOR  
PREPARED FOR:**

**RESOLUTE ANETH, LLC as a wholly owned subsidiary of  
RESOLUTE NATURAL RESOURCES COMPANY  
WAG HEADER 3-1 TO POWER POLE #85-W48-21**



P.O. BOX 3651  
FARMINGTON, N.M.  
(505) 334-0408

SCALE: 1" = 1000'

JOB No. 5664

DATE: 12/19/05

**SECTION 21, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.**



SCALE 1" = 1000'  
500' 0 1000'

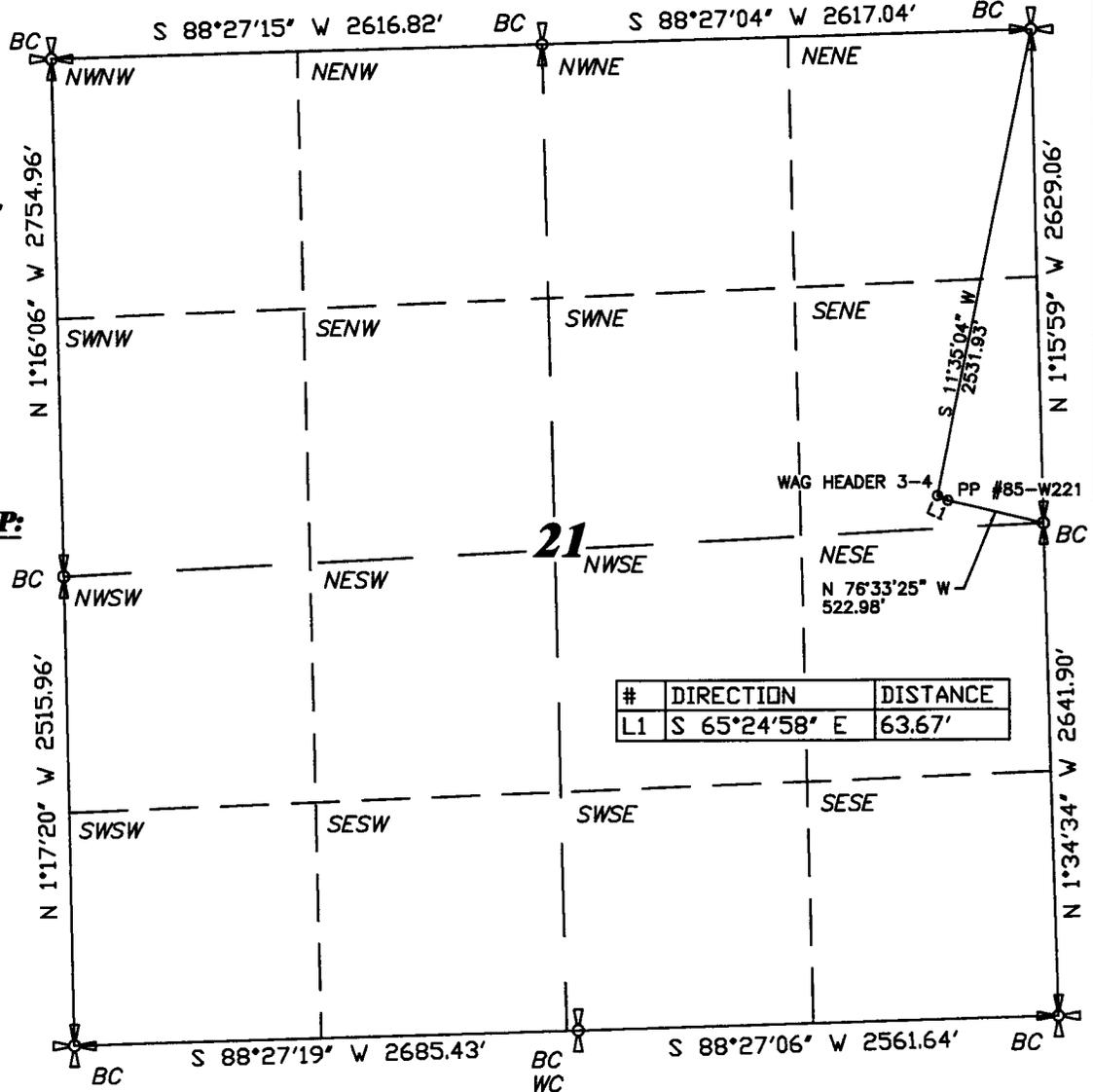
STATE OF UTAH  
COUNTY OF SAN JUAN

**APPARENT OWNERSHIP:**

NAVAJO NATION

- FOUND MONUMENT SECTION CORNER
- FOUND MONUMENT QUARTER CORNER
- PROJECTED CORNER

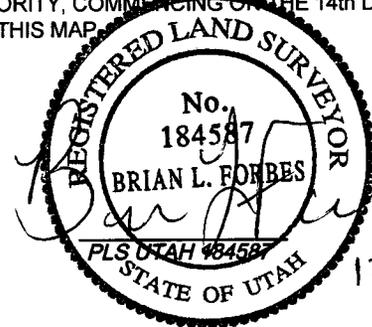
**DATUM**  
UTAH SP SOUTH (1927)



#	DIRECTION	DISTANCE
L1	S 65°24'58" E	63.67'

**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A UNDERGROUND CABLE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP; THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 14th DAY OF DECEMBER, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



Total Construction Corridor Width 25 Feet,  
12.5 Left, 12.5 Right of Centerline.  
63.67 Feet, 3.86 Rods, 0.037 Acres.

**EXHIBIT A**

**A MAP SHOWING A  
PROPOSED UNDERGROUND CABLE  
CONSTRUCTION CORRIDOR  
PREPARED FOR:**

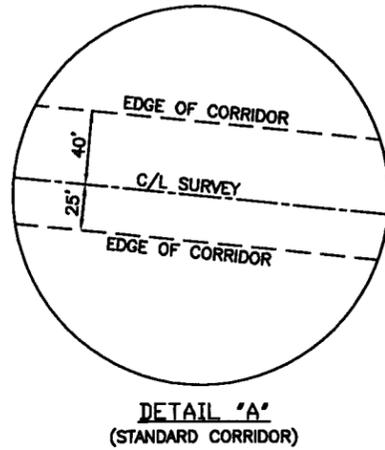
**RESOLUTE ANETH, LLC as a wholly owned subsidiary of  
RESOLUTE NATURAL RESOURCES COMPANY  
WAG HEADER 3-4 TO POWER POLE #85-W221**



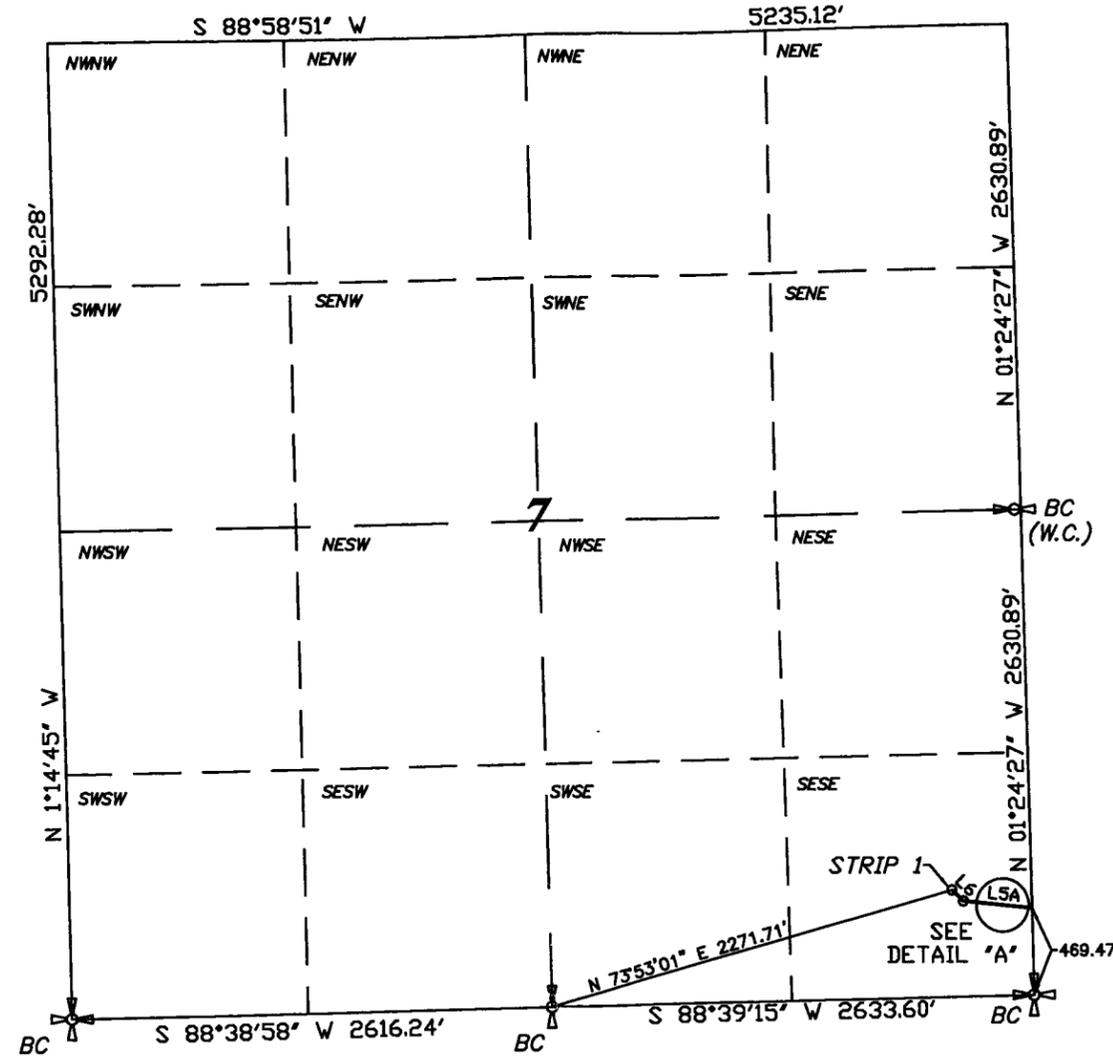
P.O. BOX 3651  
FARMINGTON, N.M.  
(505) 334-0408

SCALE: 1" = 1000'  
JOB No. 5664  
DATE: 12/19/05

**SECTION 7, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.  
STATE OF UTAH, COUNTY OF SAN JUAN**



STRIP 1			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L5A	N 84°04'18" W	378.72'	65'
L6	N 45°53'34" W	86.64'	65'



**DATUM**  
UTAH SP SOUTH (1927)

- LEGEND**
- FOUND MONUMENT SECTION CORNER
  - FOUND MONUMENT QUARTER CORNER
  - PROJECTED CORNER

**APPARENT OWNERSHIP:**

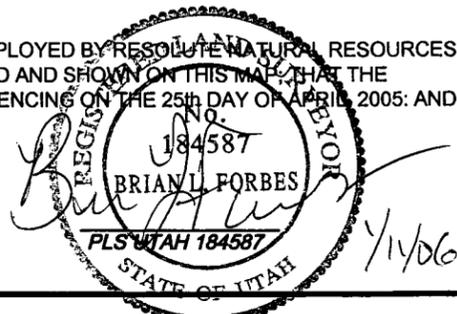
NAVAJO NATION		
LENGTH (FT.)	ACRES	RODS
465.36	0.694	28.20



SCALE 1" = 1000'  
500' 0 1000'

**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP. THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 25th DAY OF APRIL, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.

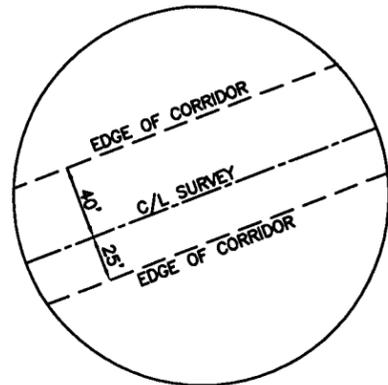


<p><b>UNITED</b> FIELD SERVICES INC.</p>		<p><b>A MAP SHOWING PROPOSED PIPELINE CONSTRUCTION CORRIDORS PREPARED FOR: RESOLUTE ANETH, LLC as a wholly owned subsidiary of RESOLUTE NATURAL RESOURCES COMPANY</b></p>	
<p>P.O. BOX 3651 FARMINGTON, N.M. (505) 334-0408</p>		<p>SCALE: 1" = 1000' JOB No. 5664 DATE: 5/11/05</p>	

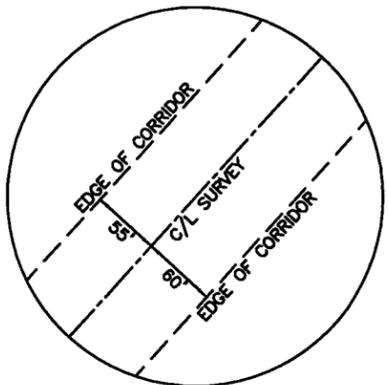


# SECTION 8, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.

## STATE OF UTAH, COUNTY OF SAN JUAN



DETAIL 'A'  
(STANDARD CORRIDOR)



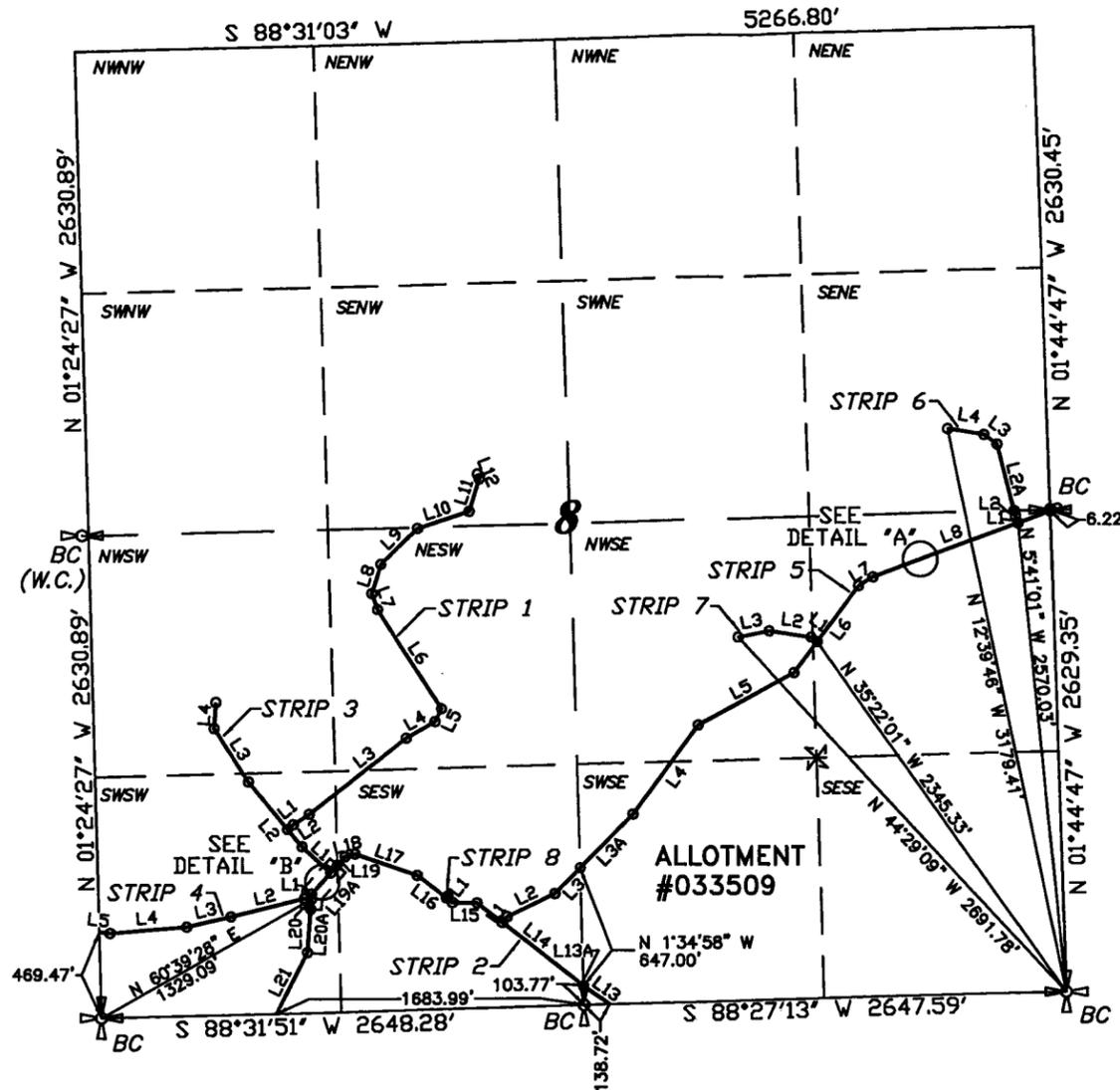
DETAIL 'B'  
(HWY. CROSSING)

### DATUM

UTAH SP SOUTH (1927)

### LEGEND

- FOUND MONUMENT SECTION CORNER
- FOUND MONUMENT QUARTER CORNER
- PROJECTED CORNER



### APPARENT OWNERSHIP:

NAVAJO NATION		
LENGTH (FT.)	ACRES	RODS
8778.43	13.433	532.03

NAVAJO ALLOTMENT #033509		
LENGTH (FT.)	ACRES	RODS
4030.66	6.015	244.28

STRIP 1			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 50°24'59" E	40.02'	65'
L2	N 57°02'26" E	105.83'	65'
L3	N 52°24'11" E	679.11'	65'
L4	N 60°21'19" E	181.80'	65'
L5	N 26°42'36" E	77.97'	65'
L6	N 32°50'27" W	645.18'	65'
L7	N 19°17'47" W	92.37'	65'
L8	N 17°07'43" E	167.21'	65'
L9	N 46°11'57" E	280.92'	65'
L10	N 71°47'39" E	296.12'	65'
L11	N 17°36'53" E	185.84'	65'
L12	N 22°24'01" W	27.80'	65'

STRIP 5			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
TIE	N 44°21'22" W	633.87'	N/A
L1	N 38°17'00" E	40.10'	65'
L2	N 64°07'11" E	288.01'	65'
L3	N 44°39'54" E	196.94'	65'
L3A	N 44°39'54" E	411.54'	65'
L4	N 36°36'21" E	606.91'	65'
L5	N 61°48'52" E	601.82'	65'
L6	N 37°09'53" E	594.31'	65'
L7	N 58°47'32" E	91.70'	65'
L8	N 69°43'50" E	1032.23'	65'

STRIP 2			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L13	N 54°45'45" W	0.67'	65'
L13A	N 54°45'45" W	173.29'	65'
L14	N 51°33'12" W	734.73'	65'
L15	N 89°06'23" W	133.49'	65'
L16	N 52°04'51" W	242.91'	65'
L17	N 71°04'36" W	361.46'	65'
L18	S 76°07'37" W	58.11'	65'
L19	S 42°04'17" W	62.70'	65'
L19A	S 42°04'17" W	212.64'	115'
L20	S 4°24'07" W	82.40'	65'
L20A	S 4°24'07" W	237.28'	65'
L21	S 27°08'57" W	377.20'	65'
L21A	S 27°08'57" W	86.03'	65'
L22	S 32°04'26" W	444.83'	65'

STRIP 6			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 20°10'39" W	39.94'	65'
L2	N 14°06'44" W	29.04'	65'
L2A	N 14°06'44" W	374.36'	65'
L3	N 54°28'21" W	89.11'	65'
L4	N 81°04'28" W	199.14'	65'

STRIP 7			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 52°48'20" W	39.80'	65'
L2	N 81°36'17" W	234.73'	65'
L3	S 79°12'42" W	175.35'	65'

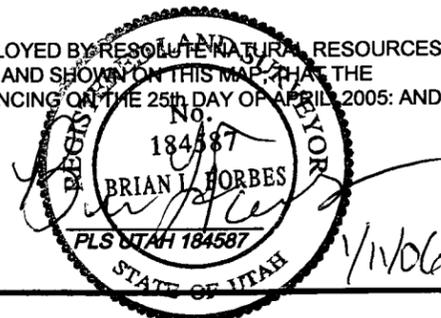
STRIP 3			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
TIE	N 57°52'07" E	1493.73'	N/A
L1	N 47°53'04" W	213.13'	65'
L2	N 39°50'00" W	460.87'	65'
L3	N 32°56'04" W	345.65'	65'
L4	N 3°56'36" E	143.32'	65'
TIE	N 50°33'40" W	2607.59'	N/A

STRIP 8			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
TIE	N 70°59'30" E	2013.14'	N/A
L1	N 38°24'14" E	12.87'	65'
TIE	N 50°54'49" W	948.28'	N/A

STRIP 4			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 85°41'48" W	39.98'	65'
L2	S 76°06'55" W	416.06'	65'
L3	S 76°57'51" W	253.02'	65'
L4	S 85°21'15" W	422.09'	65'
L5	N 84°04'18" W	59.46'	65'

### STATEMENT OF SURVEYOR:

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP. THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 25th DAY OF APRIL, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



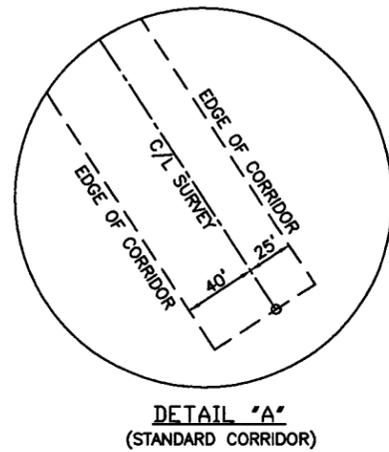
**UNITED**  
FIELD SERVICES INC.

P.O. BOX 3651  
FARMINGTON, N.M.  
(505) 334-0408

SCALE: 1" = 1000'  
JOB No. 5664  
DATE: 5/11/05

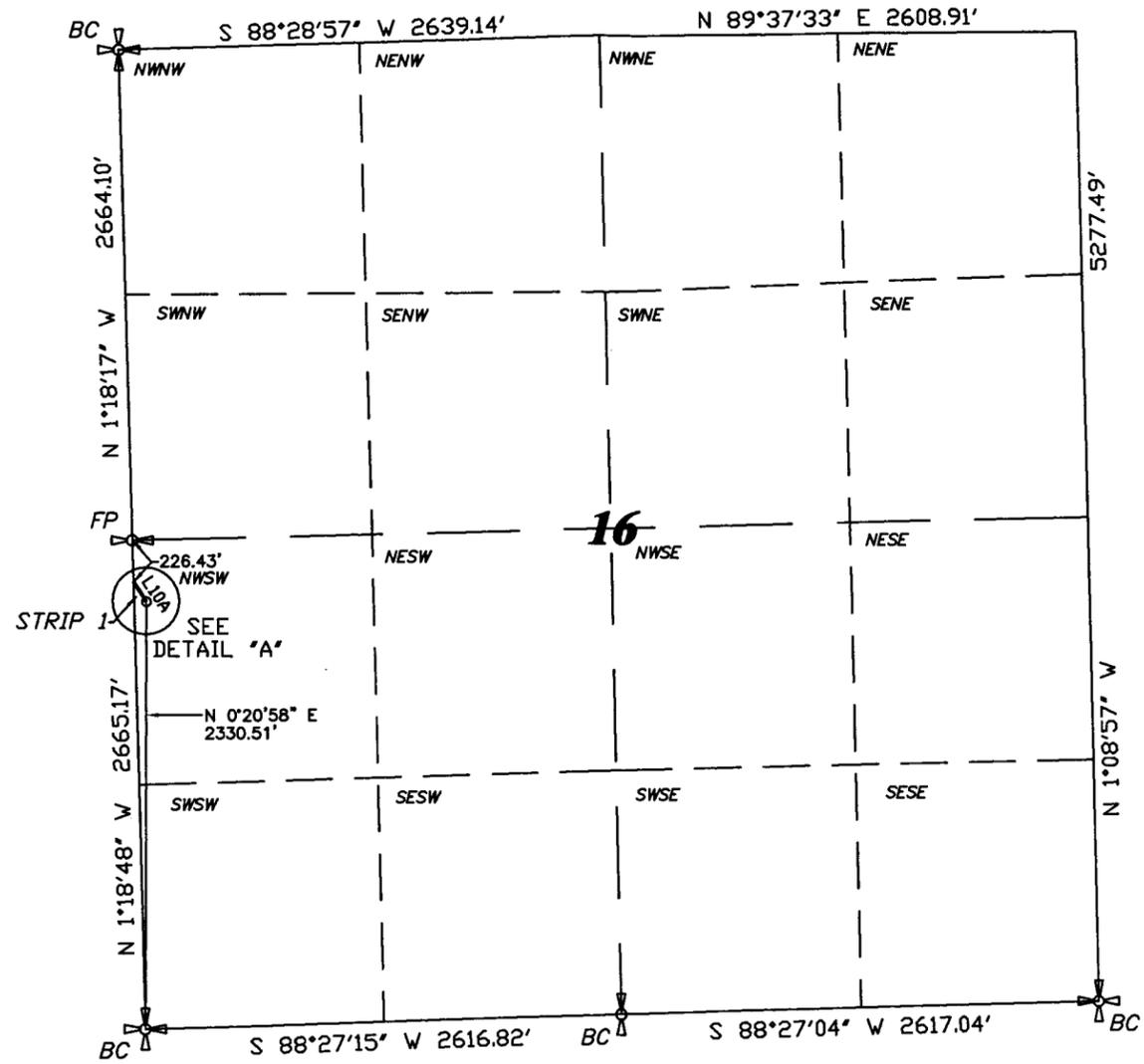
**A MAP SHOWING  
PROPOSED PIPELINE CONSTRUCTION  
CORRIDORS  
PREPARED FOR:  
RESOLUTE ANETH, LLC as a wholly owned subsidiary of  
RESOLUTE NATURAL RESOURCES COMPANY**

**SECTION 16, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.  
STATE OF UTAH, COUNTY OF SAN JUAN**



**DATUM**  
UTAH SP SOUTH (1927)

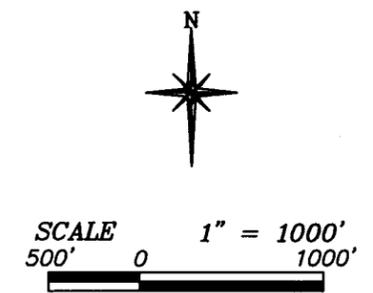
- LEGEND**
- FOUND MONUMENT SECTION CORNER
  - FOUND MONUMENT QUARTER CORNER
  - PROJECTED CORNER



STRIP 1			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L10A	S 33°04'42" E	128.45'	65'

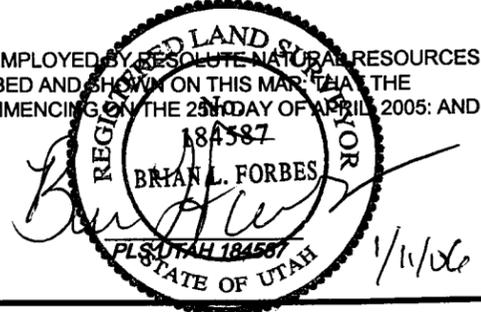
**APPARENT OWNERSHIP:**

NAVAJO NATION		
LENGTH (FT.)	ACRES	RODS
128.45	0.192	7.78



**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP. THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 23RD DAY OF APRIL, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



**UNITED**  
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(505) 334-0408

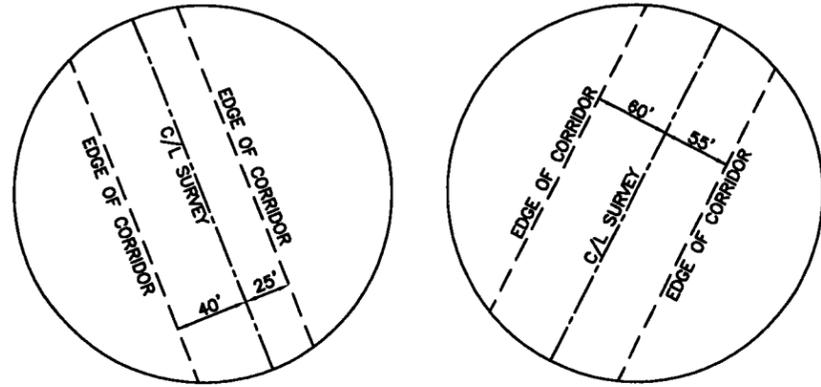
**SCALE: 1" = 1000'**

**JOB No. 5664**

**DATE: 5/11/05**

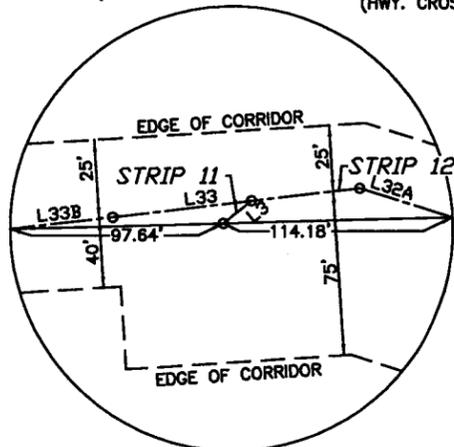
**A MAP SHOWING  
PROPOSED PIPELINE CONSTRUCTION  
CORRIDORS  
PREPARED FOR:  
RESOLUTE ANETH, LLC as a wholly owned subsidiary of  
RESOLUTE NATURAL RESOURCES COMPANY**

# SECTION 17, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M. STATE OF UTAH, COUNTY OF SAN JUAN



**DETAIL 'A'**  
(STANDARD CORRIDOR)

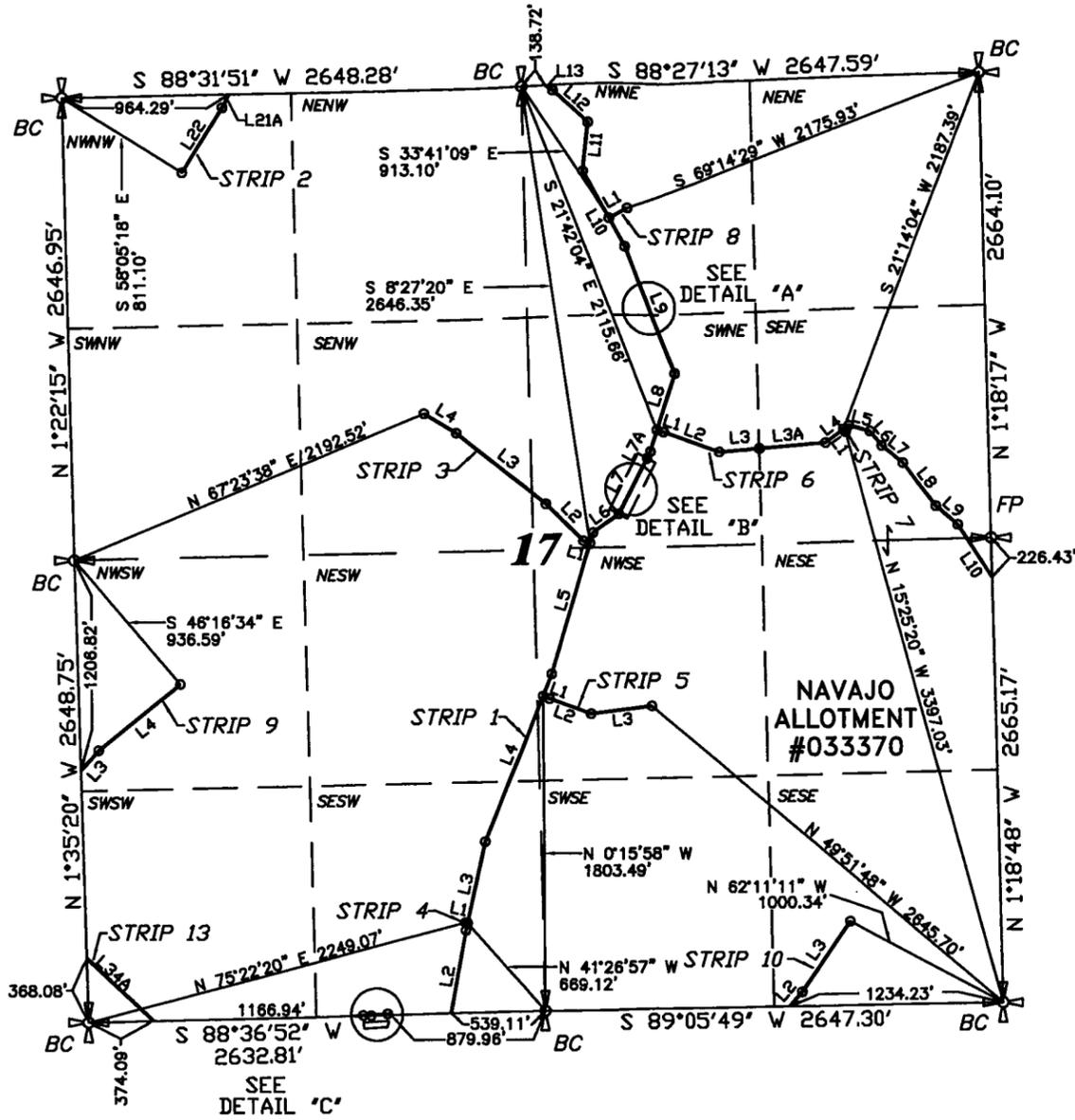
**DETAIL 'B'**  
(HWY. CROSSING)



**DETAIL 'C'**  
(SIDE HILL CONST.)

**DATUM**  
UTAH SP SOUTH (1927)

- LEGEND**
- FOUND MONUMENT SECTION CORNER
  - FOUND MONUMENT QUARTER CORNER
  - PROJECTED CORNER



**APPARENT OWNERSHIP:**

NAVAJO NATION		
LENGTH (FT.)	ACRES	RODS
10469.64	16.170	634.52

NAVAJO ALLOTMENT #033370		
LENGTH (FT.)	ACRES	RODS
2395.20	3.574	145.16

**STRIP 1**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L2	N 10°24'42" E	479.83'	65'
L3	N 12°16'37" E	521.57'	65'
L4	N 21°44'28" E	1035.91'	65'
L5	N 16°43'37" E	845.41'	65'
L6	N 54°29'32" E	183.74'	65'
L7	N 27°17'05" E	363.07'	115'
L7A	N 27°17'05" E	44.08'	65'
L8	N 17°28'15" E	468.24'	65'
L9	N 21°36'54" W	777.35'	65'
L10	N 29°39'34" W	490.96'	65'
L11	N 6°08'39" E	282.94'	65'
L12	N 47°37'09" W	274.22'	65'
L13	N 54°45'45" W	53.43'	65'

**STRIP 2**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L21A	S 27°08'57" W	86.03'	65'
L22	S 32°04'26" W	444.83'	65'

**STRIP 3**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 73°15'55" W	40.07'	65'
L2	N 45°21'40" W	305.59'	65'
L3	N 51°16'49" W	654.01'	65'
L4	N 58°46'56" W	214.06'	65'

**STRIP 4**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 77°53'18" W	13.24'	65'

**STRIP 5**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	S 68°21'31" E	40.06'	65'
L2	S 70°08'02" E	255.93'	65'
L3	N 82°41'54" E	357.65'	65'

**STRIP 6**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	S 72°33'06" E	39.63'	65'
L2	S 69°53'32" E	337.53'	65'
L3	N 85°16'02" E	235.34'	65'
L3A	N 85°16'02" E	380.34'	65'
L4	N 53°57'26" E	166.05'	65'
L5	S 74°42'27" E	128.16'	65'
L6	S 39°44'54" E	106.99'	65'
L7	S 51°09'56" E	158.12'	65'
L8	S 37°29'09" E	311.83'	65'
L9	S 49°26'24" E	164.21'	65'
L10	S 33°04'42" E	362.52'	65'

**STRIP 7**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	S 36°38'10" E	17.80'	65'

**STRIP 8**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 60°22'14" E	121.39'	65'

**STRIP 9**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L3	N 41°05'56" E	152.51'	65'
L4	N 51°11'05" E	606.21'	65'

**STRIP 10**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L2	N 40°42'19" E	108.80'	65'
L3	N 34°34'59" E	490.38'	65'

**STRIP 11**

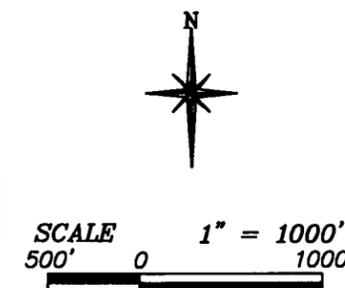
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
TIE	S 88°49'23" W	989.31'	N/A
L3	N 51°58'25" E	6.04'	65'

**STRIP 12**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L32A	N 72°51'26" W	21.06'	100'
L33	N 86°37'00" W	141.80'	100'
L33B	N 86°37'00" W	50.17'	65'

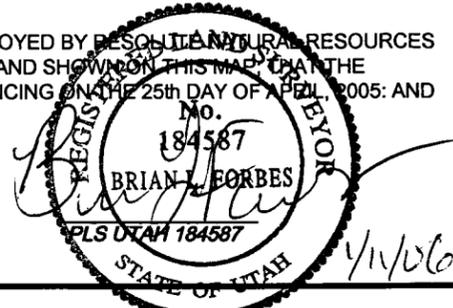
**STRIP 13**

#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L34A	N 46°57'00" W	525.74'	65'



**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP. THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 25th DAY OF APRIL, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



**UNITED**  
FIELD SERVICES INC.

P.O. BOX 3651  
FARMINGTON, N.M.  
(505) 334-0408

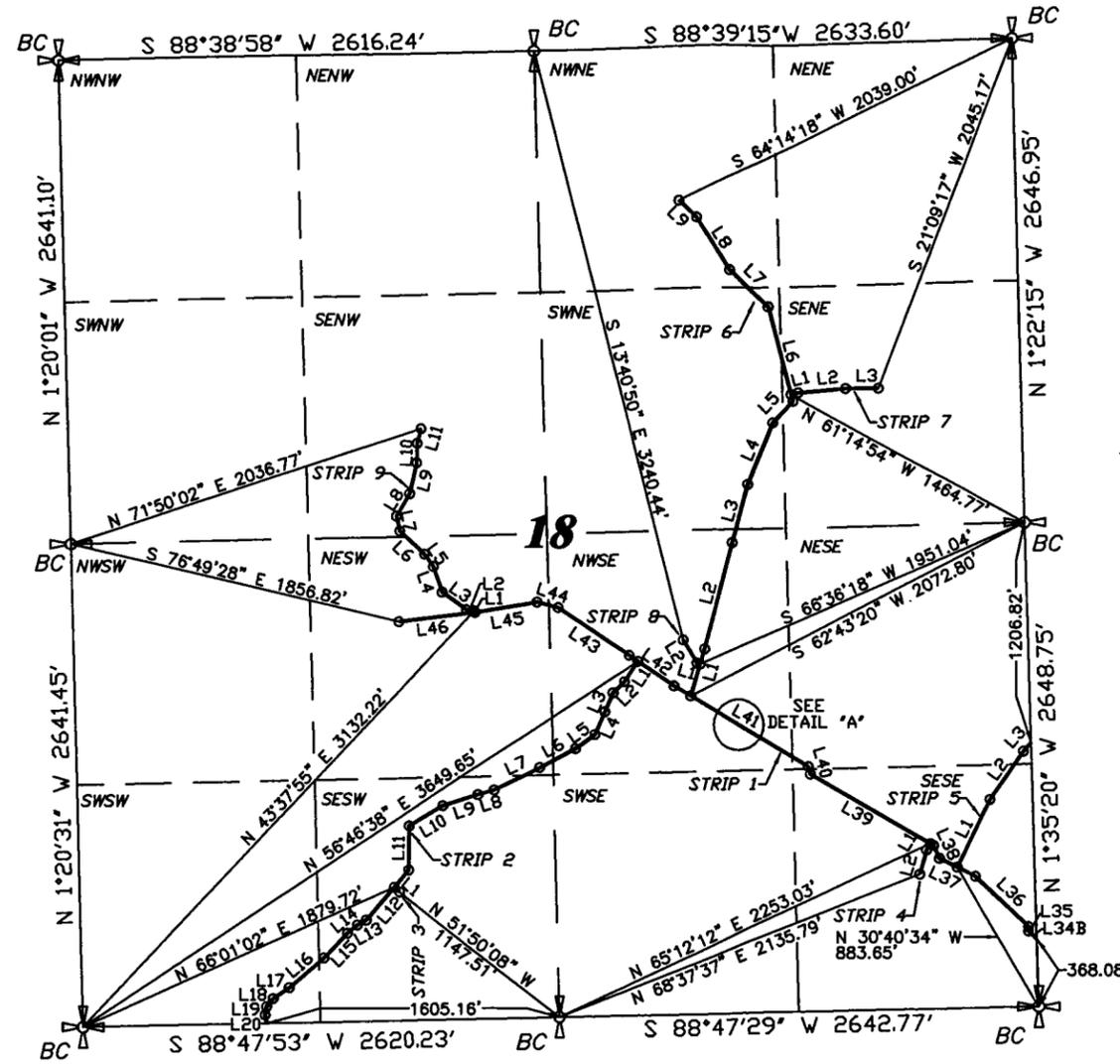
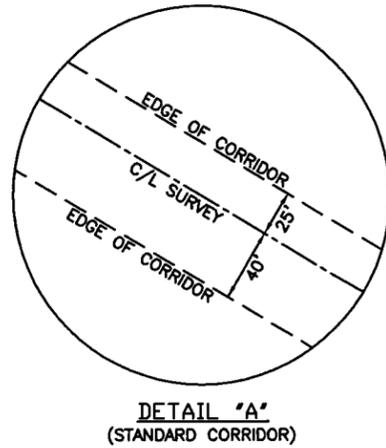
**SCALE: 1" = 1000'**

**JOB No. 5664**

**DATE: 5/11/05**

**A MAP SHOWING  
PROPOSED PIPELINE CONSTRUCTION  
CORRIDORS  
PREPARED FOR:  
RESOLUTE ANETH, LLC as a wholly owned subsidiary of  
RESOLUTE NATURAL RESOURCES COMPANY**

**SECTION 18, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.  
STATE OF UTAH, COUNTY OF SAN JUAN**



STRIP 1			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L34B	N 46°57'00" W	62.04'	65'
L35	N 1°57'00" W	25.62'	65'
L36	N 46°57'00" W	401.48'	65'
L37	N 63°35'58" W	220.51'	65'
L38	N 24°21'17" W	78.25'	65'
L39	N 59°58'20" W	781.29'	65'
L40	N 14°58'20" W	43.09'	65'
L41	N 59°14'32" W	863.50'	65'
L42	N 55°50'22" W	300.32'	65'
L43	N 56°03'31" W	467.41'	65'
L44	N 75°02'31" W	118.64'	65'
L45	S 80°23'39" W	340.16'	65'
L46	S 83°11'30" W	423.27'	65'

STRIP 5			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 26°21'10" E	413.57'	65'
L2	N 35°11'49" E	321.35'	65'
L3	N 41°05'56" E	63.95'	65'

STRIP 2			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	S 34°09'38" W	134.95'	65'
L2	S 44°23'50" W	86.49'	65'
L3	S 23°31'59" W	113.04'	65'
L4	S 24°17'30" W	136.36'	65'
L5	S 53°52'33" W	132.38'	65'
L6	S 62°12'44" W	220.93'	65'
L7	S 63°27'37" W	274.28'	65'
L8	S 74°03'54" W	91.03'	65'
L9	S 72°41'12" W	200.84'	65'
L10	S 59°30'43" W	216.83'	65'
L11	S 0°48'53" W	241.97'	65'
L12	S 40°40'27" W	361.47'	65'
L13	S 61°58'52" W	55.25'	65'
L14	S 50°44'29" W	70.41'	65'
L15	S 43°48'35" W	188.14'	65'
L16	S 49°57'30" W	251.26'	65'
L17	S 55°56'52" W	106.17'	65'
L18	S 39°26'58" W	56.77'	65'
L19	S 11°18'45" W	46.80'	65'
L20	S 13°57'42" E	46.78'	65'

STRIP 6			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 16°51'10" E	268.07'	65'
L2	N 14°59'53" E	603.21'	65'
L3	N 15°23'09" E	332.46'	65'
L4	N 22°06'44" E	364.56'	65'
L5	N 42°59'20" E	161.88'	65'
L6	N 14°19'23" W	534.76'	65'
L7	N 47°14'53" W	291.10'	65'
L8	N 32°40'56" W	337.36'	65'
L9	N 46°09'17" W	134.49'	65'

STRIP 7			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 75°28'28" E	40.09'	65'
L2	N 84°53'41" E	265.63'	65'
L3	N 89°48'57" E	179.39'	65'

STRIP 8			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 73°39'54" W	20.02'	65'
L2	N 30°20'10" W	146.20'	65'

STRIP 9			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 07°12'15" W	2.87'	65'
L2	N 80°14'24" W	39.81'	65'
L3	N 54°09'05" W	164.70'	65'
L4	N 18°49'45" W	149.54'	65'
L5	N 35°42'23" W	82.95'	65'
L6	N 47°34'20" W	188.06'	65'
L7	N 12°24'39" W	82.61'	65'
L8	N 30°44'22" E	144.19'	65'
L9	N 13°20'43" E	174.18'	65'
L10	01°25'31" E	106.53'	65'
L11	N 15°44'11" E	83.42'	65'

STRIP 3			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	S 49°22'04" E	40.17'	65'

STRIP 4			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	S 29°41'27" W	40.01'	65'
L2	S 15°30'48" W	136.78'	65'

APPARENT OWNERSHIP:		
NAVAJO NATION		
LENGTH (FT.)	ACRES	RODS
13071.64	19.505	792.22



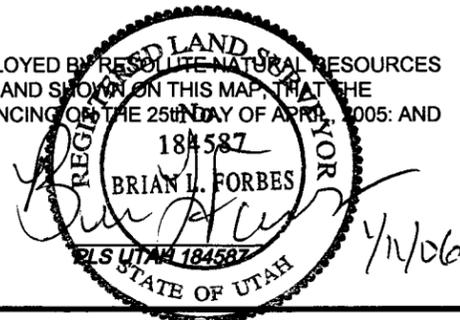
SCALE 1" = 1000'  
500' 0 1000'

**DATUM**  
UTAH SP SOUTH (1927)

- LEGEND**
- FOUND MONUMENT SECTION CORNER
  - FOUND MONUMENT QUARTER CORNER
  - PROJECTED CORNER

**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP. THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 25th DAY OF APRIL, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



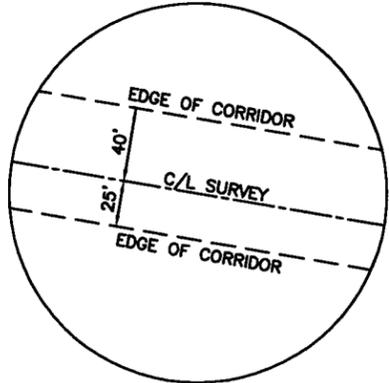
P.O. BOX 3651  
FARMINGTON, N.M.  
(505) 334-0408

SCALE: 1" = 1000'  
JOB No. 5664  
DATE: 5/11/05

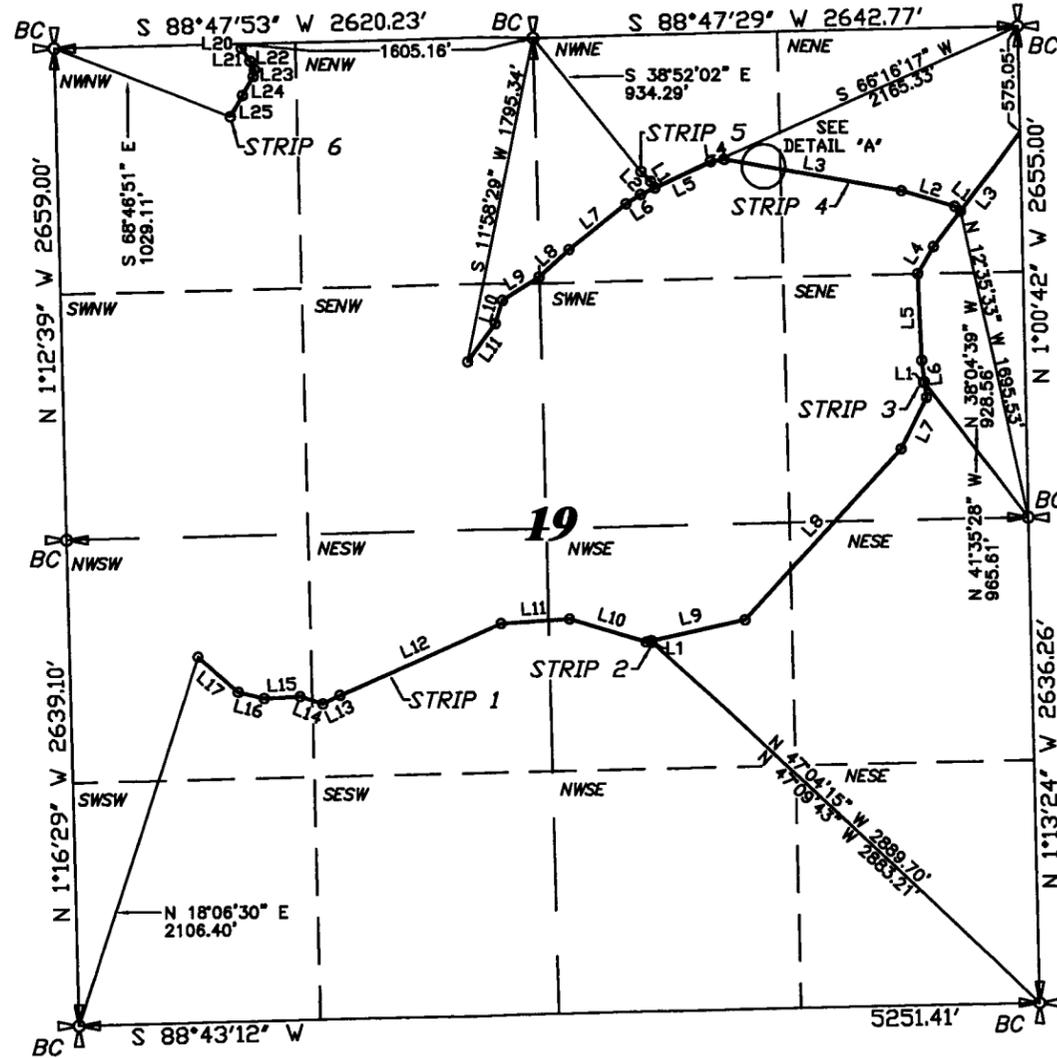
**A MAP SHOWING  
PROPOSED PIPELINE CONSTRUCTION  
CORRIDORS  
PREPARED FOR:  
RESOLUTE ANETH, LLC as a wholly owned subsidiary of  
RESOLUTE NATURAL RESOURCES COMPANY**

# SECTION 19, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.

## STATE OF UTAH, COUNTY OF SAN JUAN



DETAIL 'A'  
(STANDARD CORRIDOR)



STRIP 1			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L3	S 38°03'34" W	784.06'	65'
L4	S 30°57'21" W	170.24'	65'
L5	S 02°23'42" E	468.35'	65'
L6	S 07°22'38" E	201.76'	65'
L7	S 26°51'30" W	312.13'	65'
L8	S 42°43'55" W	1259.84'	65'
L9	S 77°25'41" W	540.69'	65'
L10	N 73°19'12" W	436.74'	65'
L11	S 86°10'30" W	377.34'	65'
L12	S 66°26'54" W	970.99'	65'
L13	S 63°50'11" W	103.57'	65'
L14	N 72°16'58" W	128.46'	65'
L15	S 87°13'01" W	194.72'	65'
L16	N 76°10'08" W	142.82'	65'
L17	N 48°51'42" W	291.94'	65'

STRIP 2			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	S 11°46'04" E	7.95'	65'

STRIP 3			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	S 83°09'42" W	6.96'	65'

STRIP 4			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 52°05'35" W	40.15'	65'
L2	N 73°56'34" W	305.34'	65'
L3	N 79°58'59" W	979.67'	65'
L4	S 81°10'13" W	72.38'	65'
L5	S 64°53'02" W	414.35'	65'
L6	S 57°54'20" W	92.24'	65'
L7	S 52°13'29" W	398.05'	65'
L8	S 47°36'36" W	223.31'	65'
L9	S 57°34'41" W	239.26'	65'
L10	S 17°49'46" W	132.23'	65'
L11	S 36°50'36" W	258.88'	65'

STRIP 5			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 32°14'57" W	40.39'	65'
L2	N 43°57'48" W	75.00'	65'

STRIP 6			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L20	S 13°57'42" E	24.35'	65'
L21	S 34°05'15" E	84.18'	65'
L22	S 25°54'39" E	50.02'	65'
L23	S 8°38'02" W	38.36'	65'
L24	S 29°46'16" W	118.51'	65'
L25	S 29°51'35" W	132.19'	65'

**DATUM**  
UTAH SP SOUTH (1927)

- LEGEND**
- FOUND MONUMENT SECTION CORNER
  - FOUND MONUMENT QUARTER CORNER
  - PROJECTED CORNER

**APPARENT OWNERSHIP:**

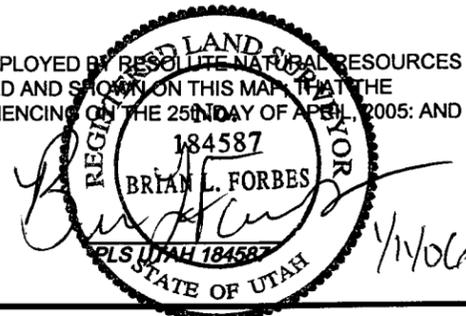
NAVAJO NATION		
LENGTH (FT.)	ACRES	RODS
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SCALE 1" = 1000'  
500' 0 1000'

**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP. THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 25th DAY OF APRIL, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



**UNITED**  
FIELD SERVICES INC.

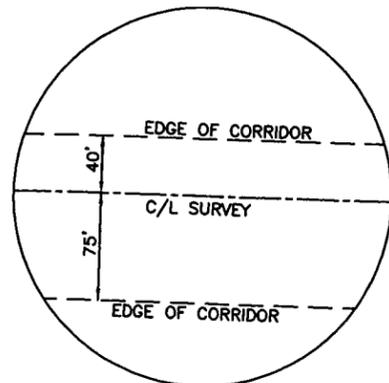
P.O. BOX 3651  
FARMINGTON, N.M.  
(505) 334-0408

SCALE: 1" = 1000'  
JOB No. 5664  
DATE: 5/11/05

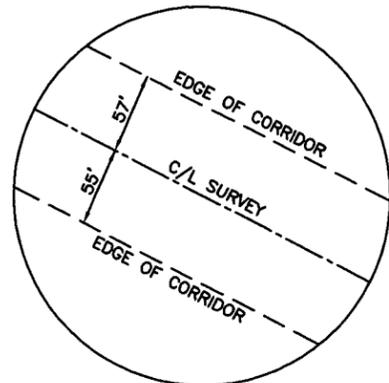
**A MAP SHOWING  
PROPOSED PIPELINE CONSTRUCTION  
CORRIDORS  
PREPARED FOR:  
RESOLUTE ANETH, LLC as a wholly owned subsidiary of  
RESOLUTE NATURAL RESOURCES COMPANY**

# SECTION 20, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.

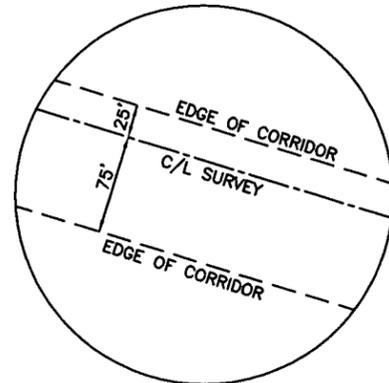
## STATE OF UTAH, COUNTY OF SAN JUAN



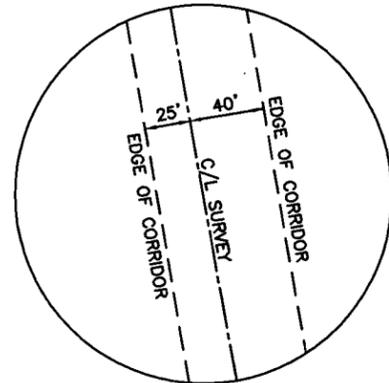
**DETAIL "A"**  
(MONTEZUMA CREEK CROSSING)



**DETAIL "B"**  
(WASH CROSSING)



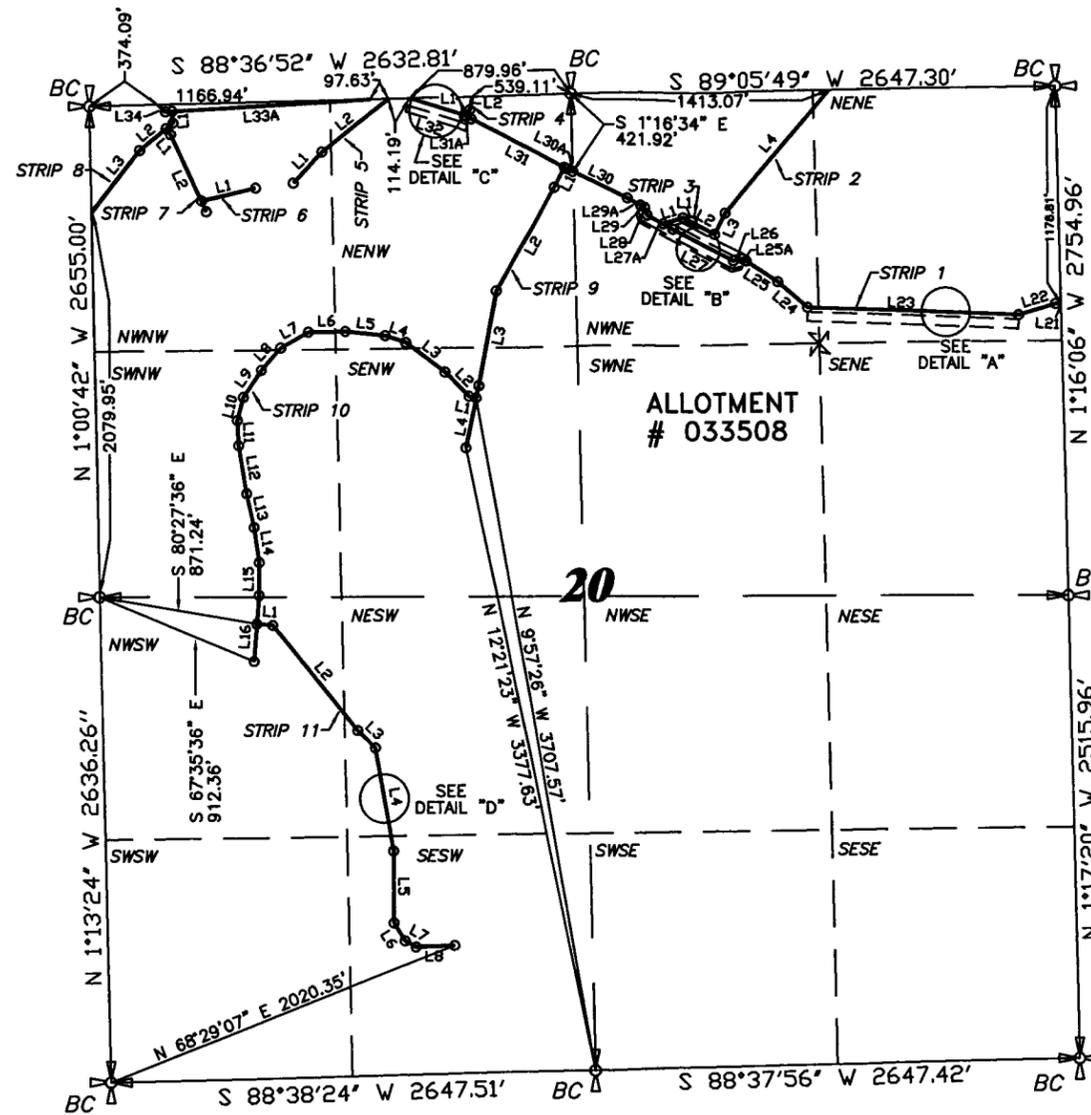
**DETAIL "C"**  
(SIDE HILL CONST.)



**DETAIL "D"**  
(STANDARD CORRIDOR)

**DATUM**  
UTAH SP SOUTH (1927)

- LEGEND**
- FOUND MONUMENT
  - SECTION CORNER
  - FOUND MONUMENT QUARTER CORNER
  - PROJECTED CORNER



**APPARENT OWNERSHIP:**

NAVAJO NATION		
LENGTH (FT.)	ACRES	RODS
11427.06	17.336	692.55

NAVAJO ALLOTMENT #033508		
LENGTH (FT.)	ACRES	RODS
3904.20	8.114	236.62

STRIP 1			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L21	N 86°42'51" W	29.33'	65'
L22	S 73°32'34" W	209.88'	65'
L23	N 88°00'14" W	1152.84'	115'
L24	N 49°13'13" W	212.81'	65'
L25	N 56°32'33" W	204.99'	65'
L25A	N 56°32'33" W	25.00'	80'
L26	S 78°25'43" W	49.92'	80'
L27	N 62°50'04" W	372.05'	112'
L27A	N 62°50'04" W	157.83'	80'
L28	N 17°49'32" W	44.02'	80'
L29	N 62°52'57" W	25.83'	80'
L29A	N 62°52'57" W	82.10'	65'
L30	N 64°14'48" W	330.95'	65'
L30A	N 64°14'48" W	34.49'	65'
L31	N 62°20'24" W	590.38'	65'
L31A	N 62°20'24" W	42.45'	100'
L32	N 72°51'26" W	311.35'	100'
L33A	S 86°37'00" W	1127.54'	65'
L34	N 46°57'00" W	56.14'	65'

STRIP 2			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
TIE	S 35°41'31" E	863.38'	N/A
L1	N 72°10'59" E	114.90'	65'
L2	S 62°51'24" E	192.48'	65'
L3	N 27°09'46" E	126.88'	65'
L4	N 40°42'19" E	874.91'	65'

STRIP 3			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
TIE	S 43°47'45" E	952.29'	N/A
L1	N 27°08'36" E	4.86'	65'
TIE	S 69°56'53" W	2113.82'	N/A

STRIP 4			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
TIE	S 78°12'15" W	582.79'	N/A
L1	N 27°39'47" E	39.94'	65'
L2	N 10°24'42" E	71.91'	65'

STRIP 5			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 42°57'52" E	229.67'	65'
L2	N 51°58'25" E	465.06'	65'
TIE	S 69°35'36" E	1190.00'	N/A

STRIP 6			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
TIE	S 73°39'46" W	1797.88'	N/A
L1	S 76°44'08" W	302.74'	65'
TIE	S 50°06'51" E	797.69'	N/A

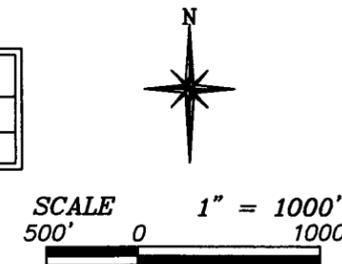
STRIP 7			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
TIE	S 73°43'19" E	435.19'	N/A
L1	S 39°14'18" E	40.01'	65'
L2	S 24°57'26" E	460.20'	65'
TIE	S 72°22'22" W	2093.14'	N/A

STRIP 8			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
TIE	S 86°34'21" E	452.36'	N/A
L1	S 03°52'28" E	64.01'	65'
L2	S 50°55'13" W	236.04'	65'
L3	S 38°03'34" W	425.78'	65'

STRIP 9			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
TIE	S 5°25'40" W	400.13'	N/A
L1	S 27°44'42" W	120.00'	65'
L2	S 29°52'06" W	642.39'	65'
L3	S 10°34'38" W	520.19'	65'
L4	S 11°57'46" W	343.29'	65'

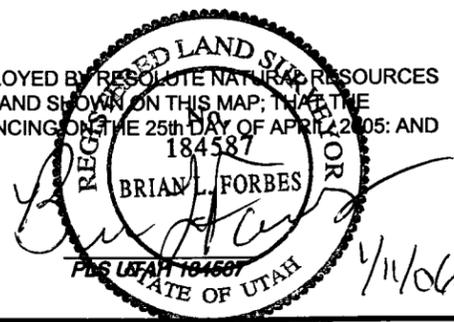
STRIP 10			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 78°00'25" W	40.09'	65'
L2	N 45°04'05" W	185.34'	65'
L3	N 52°53'07" W	265.77'	65'
L4	N 71°40'25" W	116.71'	65'
L5	N 83°55'50" W	219.03'	65'
L6	S 89°09'44" W	203.69'	65'
L7	S 60°26'09" W	172.98'	65'
L8	S 41°59'10" W	162.18'	65'
L9	S 34°33'08" W	178.33'	65'
L10	S 14°20'45" W	128.63'	65'
L11	S 2°17'14" E	135.73'	65'
L12	S 9°25'06" E	263.89'	65'
L13	S 12°35'47" E	186.93'	65'
L14	S 8°42'01" E	191.81'	65'
L15	S 0°45'46" W	180.52'	65'
L16	S 4°27'42" W	358.35'	65'

STRIP 11			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	S 85°25'55" E	89.84'	65'
L2	S 39°00'56" E	736.28'	65'
L3	S 45°44'22" E	135.56'	65'
L4	S 9°48'33" E	568.94'	65'
L5	S 0°19'01" E	391.64'	65'
L6	S 31°20'58" E	114.70'	65'
L7	S 60°49'10" E	68.35'	65'
L8	N 88°03'41" E	208.19'	65'



**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP; THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 25th DAY OF APRIL 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



**UNITED FIELD SERVICES INC.**

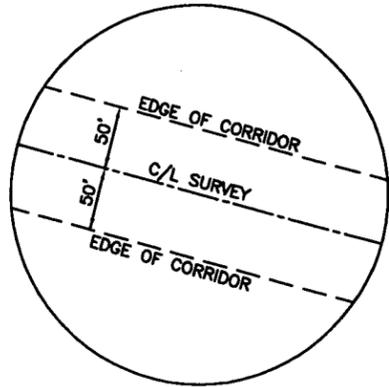
P.O. BOX 3651  
FARMINGTON, N.M.  
(505) 334-0408

SCALE: 1" = 1000'  
JOB No. 5664  
DATE: 5/11/05

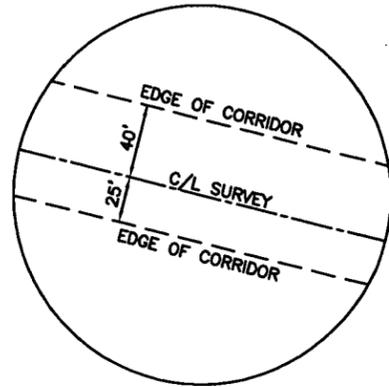
**A MAP SHOWING  
PROPOSED PIPELINE CONSTRUCTION  
CORRIDORS  
PREPARED FOR:  
RESOLUTE ANETH, LLC as a wholly owned subsidiary of  
RESOLUTE NATURAL RESOURCES COMPANY**

**SECTION 21, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.**

**STATE OF UTAH, COUNTY OF SAN JUAN**

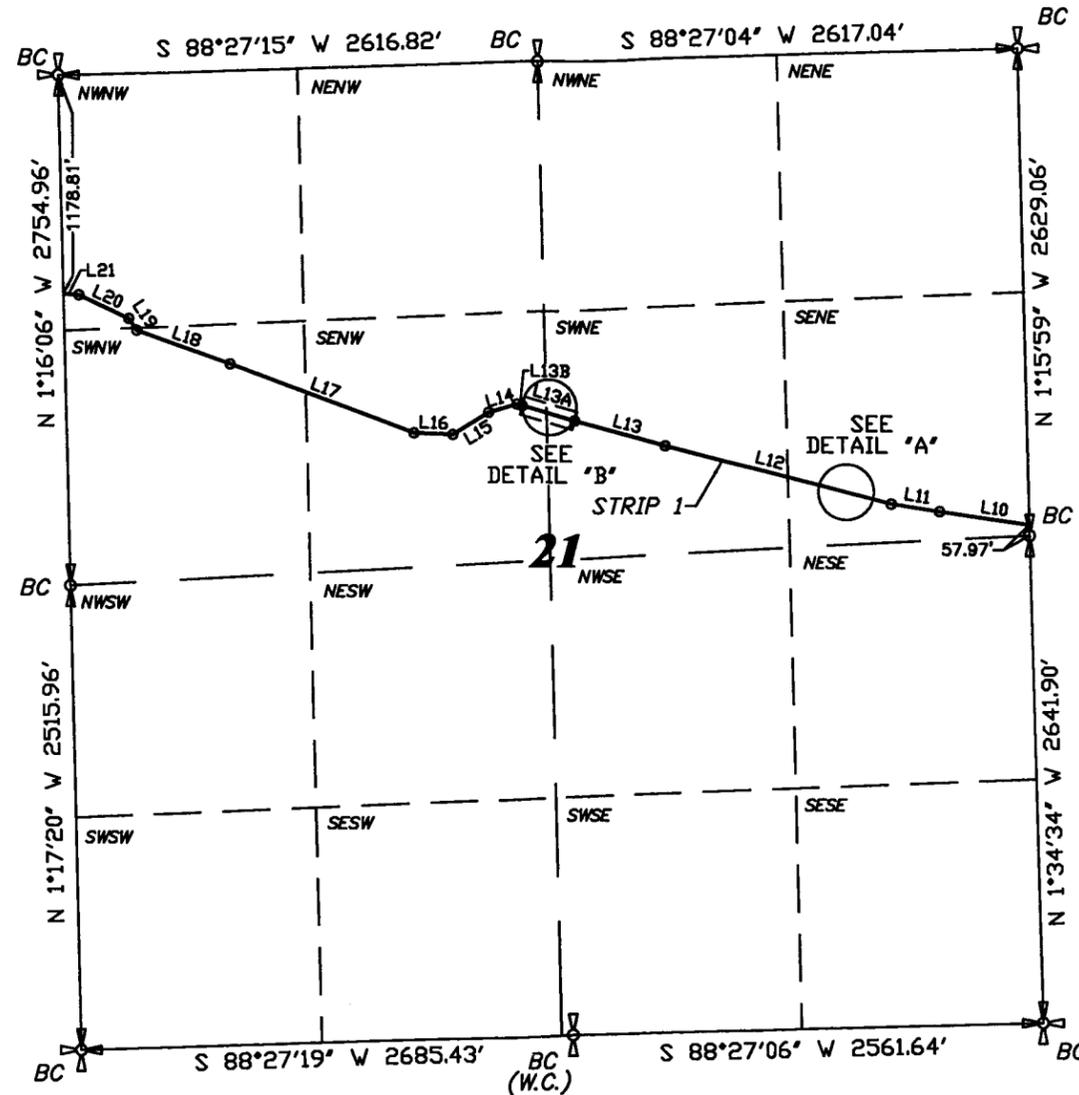


**DETAIL 'B'**  
(HWY. CROSSING)



**DETAIL 'A'**  
(STANDARD CORRIDOR)

STRIP 1			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L10	N 81°45'17" W	494.06'	65'
L11	N 80°56'21" W	263.79'	65'
L12	N 75°32'33" W	1265.20'	65'
L13	N 74°44'38" W	517.79'	65'
L13A	N 74°44'38" W	299.97'	100'
L13B	N 74°44'38" W	29.51'	65'
L14	S 74°47'08" W	163.20'	65'
L15	S 59°13'42" W	231.43'	65'
L16	N 87°17'33" W	210.92'	65'
L17	N 69°18'01" W	1057.50'	65'
L18	N 70°28'57" W	542.85'	65'
L19	N 33°52'30" W	76.65'	65'
L20	N 65°14'10" W	303.18'	65'
L21	N 86°42'51" W	84.88'	65'

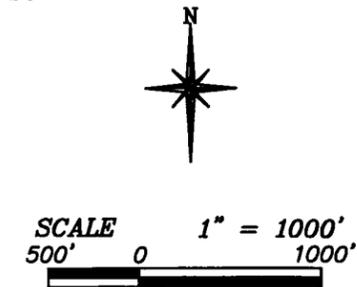


**DATUM**  
UTAH SP SOUTH (1927)

- LEGEND**
- FOUND MONUMENT SECTION CORNER
  - FOUND MONUMENT QUARTER CORNER
  - PROJECTED CORNER

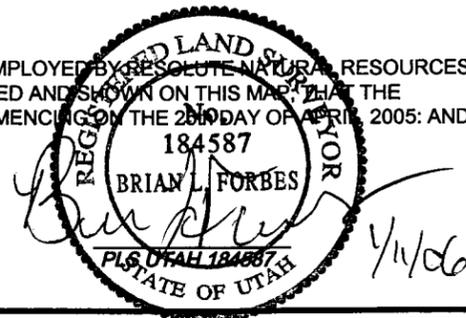
**APPARENT OWNERSHIP:**

NAVAJO NATION		
LENGTH (FT.)	ACRES	RODS
5540.93	8.509	335.81



**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP. THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 2ND DAY OF APRIL, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.

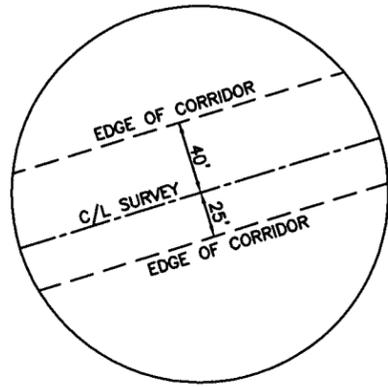


**UNITED**  
FIELD SERVICES INC.

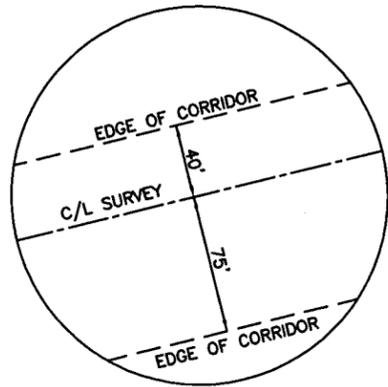
P.O. BOX 3651 FARMINGTON, N.M. (505) 334-0408	SCALE: 1" = 1000'
	JOB No. 5664
	DATE: 5/11/05

**A MAP SHOWING  
PROPOSED PIPELINE CONSTRUCTION  
CORRIDORS  
PREPARED FOR:  
RESOLUTE ANETH, LLC as a wholly owned subsidiary of  
RESOLUTE NATURAL RESOURCES COMPANY**

**SECTION 22, TOWNSHIP 40 SOUTH, RANGE 24 EAST, of the SALT LAKE P.M.  
STATE OF UTAH, COUNTY OF SAN JUAN**



**DETAIL 'A'**  
(STANDARD CORRIDOR)

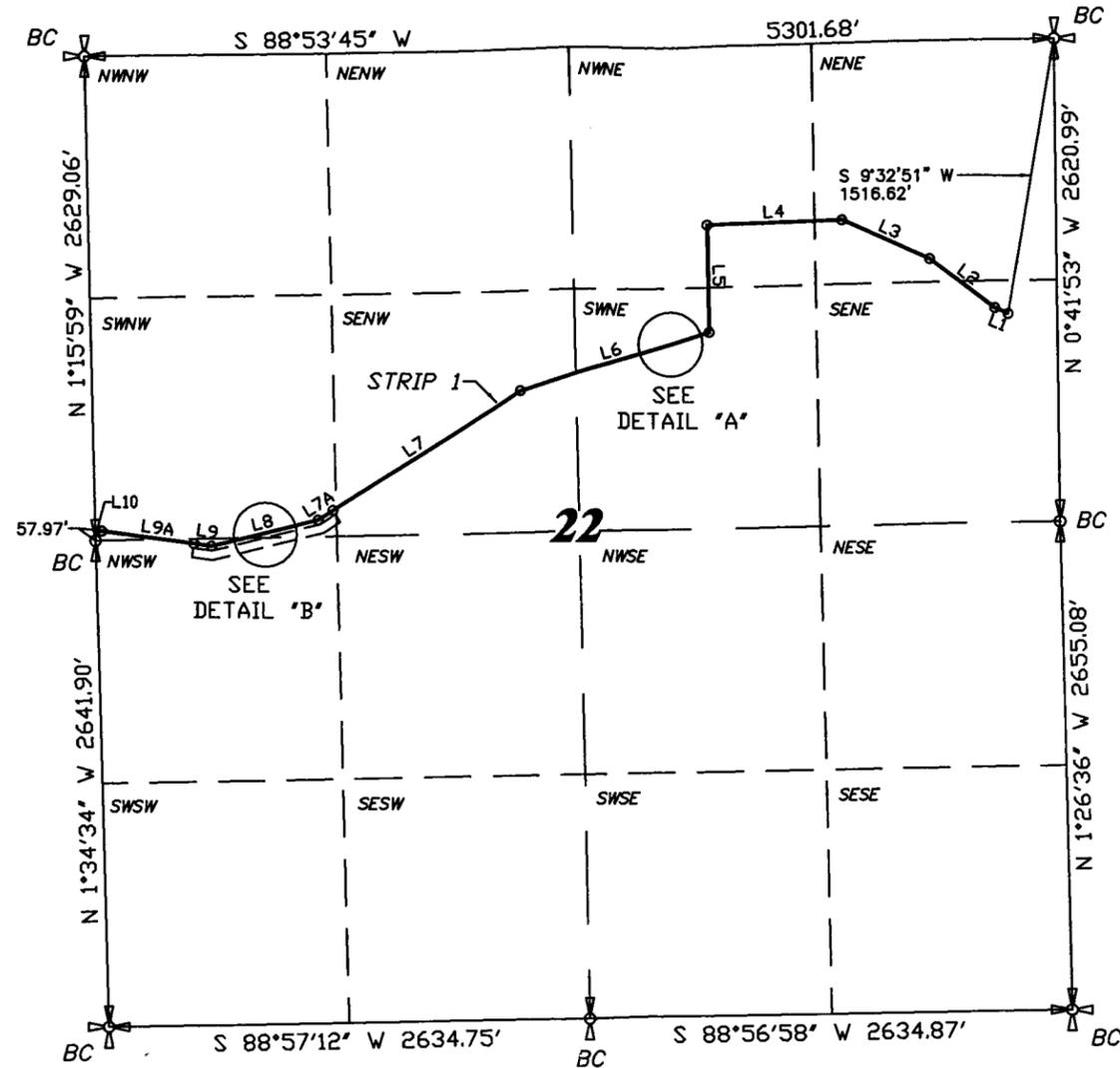


**DETAIL 'B'**  
(SIDE HILL CONST.)

**DATUM**  
UTAH SP SOUTH (1927)

**LEGEND**

- FOUND MONUMENT SECTION CORNER
- FOUND MONUMENT QUARTER CORNER
- PROJECTED CORNER



STRIP 1			
#	DIRECTION	DISTANCE	CONST. CORRIDOR WIDTH
L1	N 67°24'05" W	80.05'	65'
L2	N 53°09'58" W	444.02'	65'
L3	N 66°09'15" W	526.27'	65'
L4	S 88°14'24" W	728.05'	65'
L5	S 1°07'23" E	583.41'	65'
L6	S 72°53'47" W	1088.06'	65'
L7	S 57°29'28" W	1210.15'	65'
L7A	S 57°29'28" W	96.98'	115'
L8	S 76°14'12" W	604.85'	115'
L9	N 82°24'14" W	96.95'	115'
L9A	N 82°24'14" W	508.17'	65'
L10	N 81°45'17" W	36.17'	65'

**APPARENT OWNERSHIP:**

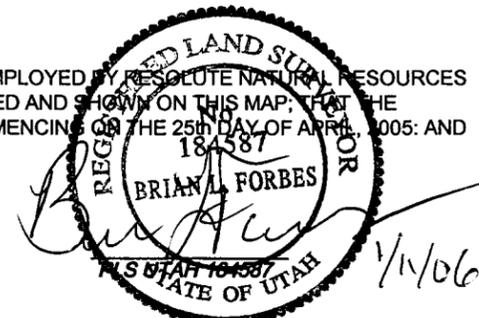
NAVAJO NATION		
LENGTH (FT.)	ACRES	RODS
6003.13	9.875	363.83



SCALE 1" = 1000'  
500' 0 1000'

**STATEMENT OF SURVEYOR:**

BRIAN L. FORBES STATES HE IS BY OCCUPATION A REGISTERED LAND SURVEYOR EMPLOYED BY RESOLUTE NATURAL RESOURCES TO MAKE A SURVEY OF THE CENTERLINE OF A PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP; THAT THE SURVEY OF SAID WORK WAS MADE UNDER HIS SUPERVISION AND AUTHORITY, COMMENCING ON THE 25th DAY OF APRIL, 2005; AND THAT SUCH SURVEY IS ACCURATELY REPRESENTED UPON THIS MAP.



<p><b>UNITED</b> FIELD SERVICES INC.</p>		<p><b>A MAP SHOWING PROPOSED PIPELINE CONSTRUCTION CORRIDORS PREPARED FOR: RESOLUTE ANETH, LLC as a wholly owned subsidiary of RESOLUTE NATURAL RESOURCES COMPANY</b></p>	
<p>P.O. BOX 3651 FARMINGTON, N.M. (505) 334-0408</p>		<p>SCALE: 1" = 1000' JOB No. 5664 DATE: 5/11/05</p>	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> I-149-IND-8835
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> NAVAJO  <b>7. UNIT or CA AGREEMENT NAME:</b> ANETH
<b>1. TYPE OF WELL</b> Water Injection Well	<b>8. WELL NAME and NUMBER:</b> ANETH UNIT E-117
<b>2. NAME OF OPERATOR:</b> RESOLUTE NATURAL RESOURCES	<b>9. API NUMBER:</b> 43037160490000
<b>3. ADDRESS OF OPERATOR:</b> 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535	<b>PHONE NUMBER:</b> 303 534-4600 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0520 FNL 0645 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 17 Township: 40.0S Range: 24.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> GREATER ANETH  <b>COUNTY:</b> SAN JUAN  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>11/7/2014</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text" value="UIC Repair"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of UIC repair on the above well. Attached are the procedures and schematic

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: ~~November 12, 2014~~

By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Erin Joseph	<b>PHONE NUMBER</b> 303 573-4886	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/3/2014	

# **RESOLUTE**

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## **NATURAL RESOURCES**

### **AU E-117 UIC Repair**

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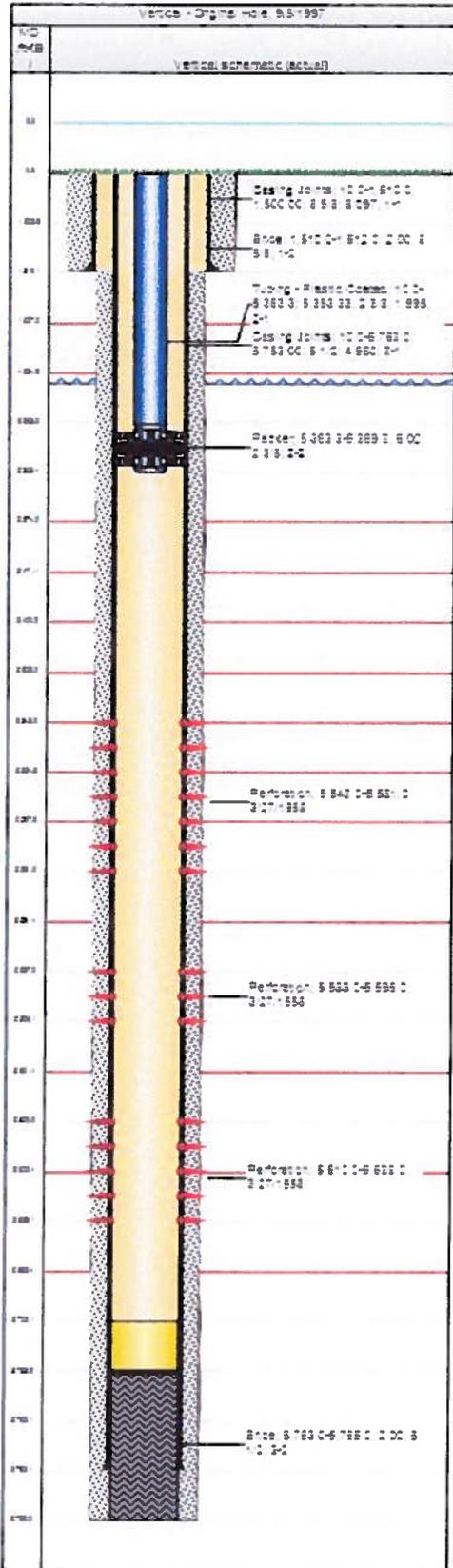
#### **Procedure**

- 1) Conduct BHP Survey w/ gradient stops (**1-week prior to MIRU**)
- 2) MIRU. Kill well as necessary. NDWH. NUBOPE.
- 3) Pull injection equipment
- 4) Clean out to 5734' (PBTD)
- 5) Acidize perforated interval (2,500 gals 20% HCL)
- 6) Mock MIT
- 7) Run injection equipment
- 8) Circulate packer fluid
- 9) NDBOPE. NUWH.
- 10) Flush Lateral Line
- 11) RDMOL
- 12) MIT (NNEPA)
- 13) RWTI

# Resolute

Well Name: AU E-117

API Number 4303716049	Sector 17	Qtr/Gr NW NW	Township 40S	Range 24E	Block 500	Reg. Sold D/T/M 10/29/1967 10/30	Field Name Aneth Unit	County San Juan	State Prov Utah	Well (F) 61.77
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Tubing		Set Depth (F/S)		Run Date		Pull Date			
Tubing Description		5,369.3		9/5/1997					
Js	Item Desc	OC (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (F/S)	Strt (F/S)
172	Tubing - Plastic Coated	2 3/8	1.995	4.70	J-55	8 rd	5,353.33	10.0	5,363.3
1	Packer	2 3/8				8 rd	6.00	5,363.3	5,369.3

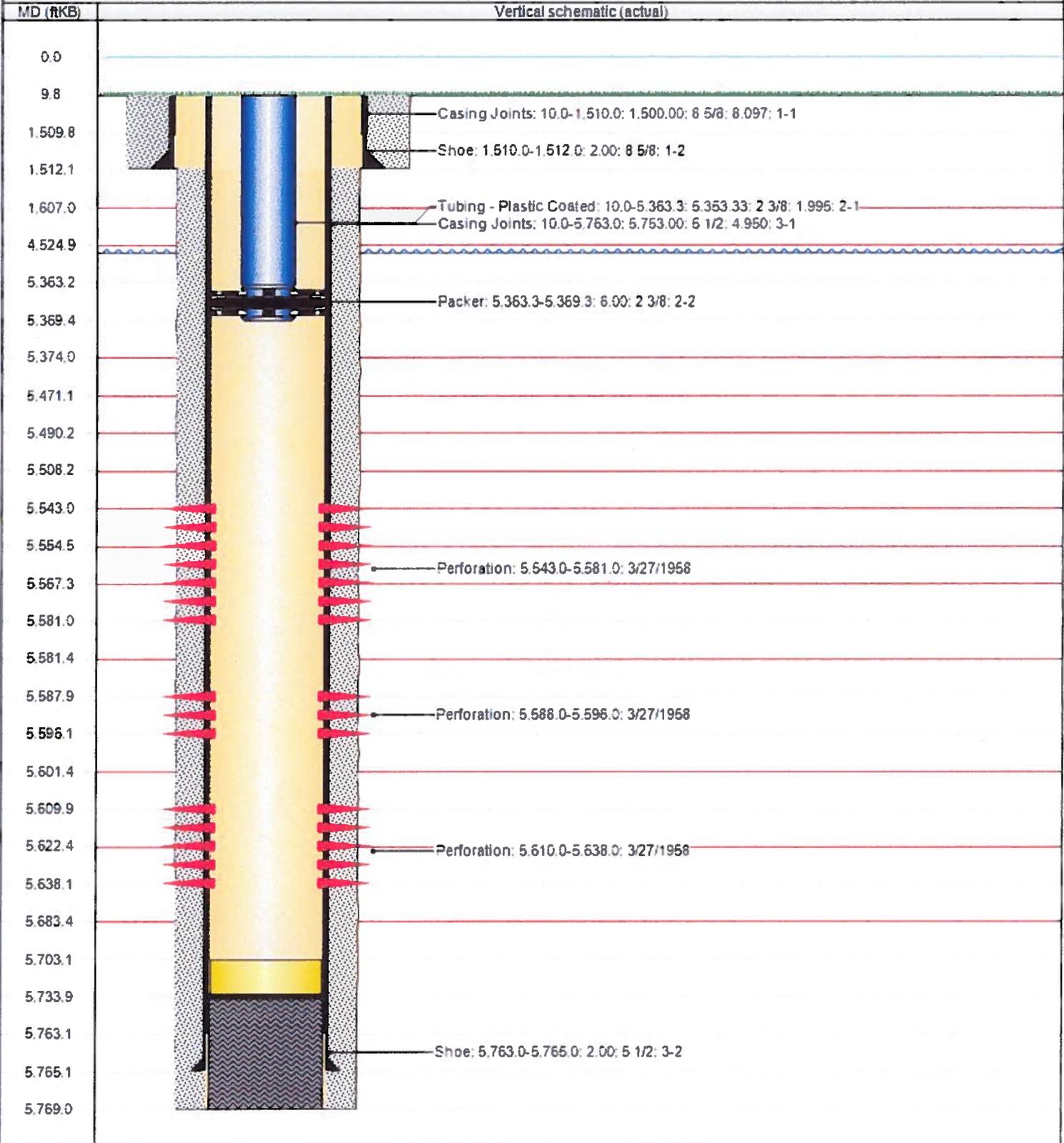
# Resolute

Well Name: AUE-117

API Number 4303716049	Section 17	Corr NW NW	Township 40S	Range 24E	Block	Reg Spud D/Tm 12/25/1957 10:30	Field Name Aneth Unit	County San Juan	State Prov Utah	Well (ft) 61.77
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<b>Most Recent Job</b>										
Job Category MIT	Primary Job Type Mechanical Integrity Test			Secondary Job Type			Start Date 2/8/2012	End Date 2/10/2012		

TD: 5,769.0



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> I-149-IND-8835
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> NAVAJO
<b>1. TYPE OF WELL</b> Water Injection Well		<b>7. UNIT or CA AGREEMENT NAME:</b> ANETH
<b>2. NAME OF OPERATOR:</b> RESOLUTE NATURAL RESOURCES		<b>8. WELL NAME and NUMBER:</b> ANETH UNIT E-117
<b>3. ADDRESS OF OPERATOR:</b> 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535		<b>9. API NUMBER:</b> 43037160490000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0520 FNL 0645 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 17 Township: 40.0S Range: 24.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> GREATER ANETH
		<b>COUNTY:</b> SAN JUAN
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/3/2015  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text" value="UIC Repair"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Resolute Natural Resources respectfully submits this sundry as notice that the UIC repair was completed on the above well according to previously approved procedures.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 09, 2015</b>		
<b>NAME (PLEASE PRINT)</b> Erin Joseph	<b>PHONE NUMBER</b> 303 573-4886	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/7/2015	