

Scout Report sent out
 Noted in the NID File
 Location on map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or
 operation responded
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

Converted to water injection well - October 1963

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		

COMPLETION DATA:

Date Well Completed 12-24-58 Location Inspected _____
 CW MW _____ IA _____ Bond released _____
 GW _____ GR _____ FA _____ State of Fee Land _____

LOGS FILED

DIT logs 1-15-59
 Public logs (Pls.) 3

E _____ I _____ E-I GR _____ GR-N Micro _____
 Lat _____ Mil _____ Sonic _____ Others Radiation Log

RECONVERTED TO OIL PRODUCER 5-22-65

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Window Rock

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Navajo

Lease No. 14-20-603-370

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

3 December, 19 58

Well No E #23-23 is located 1980 ft. from N line and 1980 ft. from W line of sec. 23

NE SW Sec 23
(1/4 Sec. and Sec. No.)

41S
(Twp.)

24E
(Range)

SLM
(Meridian)

White Mesa
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation ~~above~~ above sea level is 4623 ft. Graded ground.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill well to test the Paradox formation to a depth of approximately 3600'.

Will set 9-5/8" surface casing at approximately 1300' with cement circulated to surface.

Will set 5 1/2" casing through any commercial production encountered.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Superior Oil Company

Address P.O. Box 276
Cortez, Colorado

By G. Bannantine
G. Bannantine
Title Petroleum Engineer

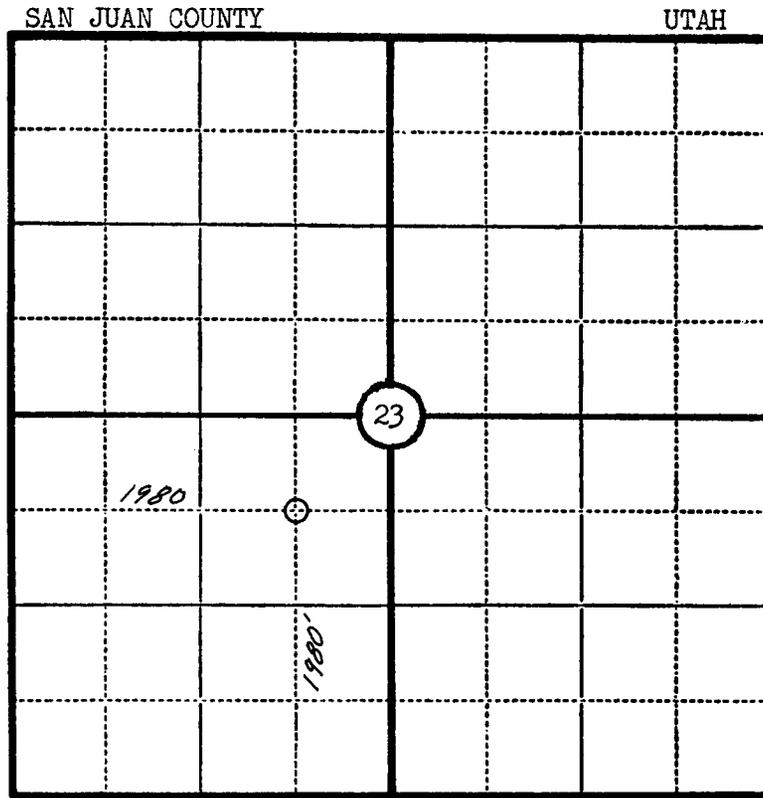
Company.....THE SUPERIOR OIL COMPANY.....

Lease.....NAVAJO E.....Well No.....

Sec.....23....., T. 41 S,....., R. 24 E, S.L.M.....

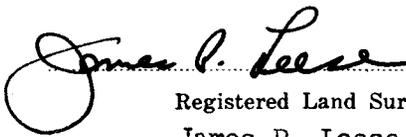
Location.....1980' FROM THE SOUTH LINE AND 1980' FROM
THE WEST LINE.....

Elevation.....4624.0 UNGRADED.....
4623 graded



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: .....
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed 13 May , 19.57.....

December 5, 1958

Superior Oil Company
P. O. Box 276
Cortez, Colorado

Attention: G. Bannantine, Petroleum Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo E 23-23, which is to be located 1980 feet from the south line and 1980 feet from the west line of Section 23, Township 41 South, Range 24 East, S1E1M, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:co

cc: Phil McGrath
USGS, Farmington,
New Mexico

8

Electric Log Tops:

De Chelly	2455'	Paradox Shale	5385'
Organ Rock	2660'	Base of Shale	5405' (-771')
Hermosa	4390'	Base of Anhydrite	5435' (-801')
Upper Boundary Butte	5230'	Chimney Rock Shale	5556' (-992')

Perforated with 4 jets per foot from:

5466 - 80' 5496 - 5520'
5487 - 91' 5538 - 5544'

D.S.T.: None

Treatments:

Acid Job #1: Injected 500 gals. of BDA into formation, in 1 hour and 5 mins., Maximum 1000#/0#, minimum 700#/0#.

Acid Job #2: Injected 500 gals. of Mud Acid into formation. Maximum 1200#/1500#, minimum 0#/1500#.

Acid Job #3: Treated formation with 7,000 gals. retarded acid in two equal stages by the use of 400 gals. of fix-a-frac.

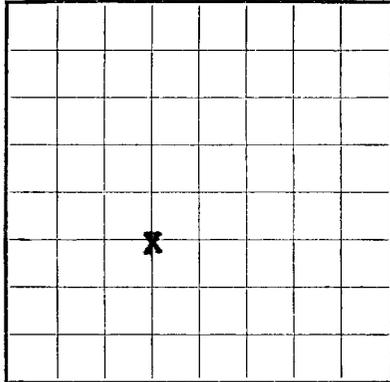
Stage #1: Injected 3,500 gals. acid. minimum 300#/1200#; maximum 2500#/1800#; broke back to 1900#/1800#.

Stage #2: Injected 3,500 gals. acid. Minimum 1500#/1800#. Maximum and final 2000#/1800#.

Tubing: 2½" tubing hung to 5553'.

Initial Production: Flowed 422.51 bbls. in 14½ hours to 1:00 a.m. on 7 January 1959. 32/64" choke, 165#/160#; Cut from 4% to 1.6% BS&W, gravity 40.3. Rates: 29.14 BPH or 699.36 BPD.

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **14-20-603-370**
LEASE OR PERMIT TO PROSPECT **Navajo**



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

71-A
1-19

LOG OF OIL OR GAS WELL

Company **The Superior Oil Company** Address **P.O. Box 276, Cortez, Colorado**
Lessor or Tract **Navajo E** Field **White Mesa** State **Utah**
Well No. **23-23** Sec. **23** T. **41S** R. **24E** Meridian **SLBM** County **San Juan**
Location **1980** ft. **N** of **S** Line and **1980** ft. **E** of **W** Line of **Sec 23** Elevation **4634** K.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *G. Bannantine*
G. Bannantine Title **Petroleum Engineer**

Date **12 January 1959**

The summary on this page is for the condition of the well at above date.

Commenced drilling **5 December**, 19**58** Finished drilling **24 December**, 19**58**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **5435** to **5556** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.300	8 rd		1221'					
5 1/2"	14615.50	8 rd		5600'			5466	5480	
							5487	5491	
						5490	5496	5520	
							5538	5544	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	1221'	500	Circulated to surface.		
5 1/2"	5600'	350	Pump & plugs.		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

FOLD MARK

MARK	9-5/8"	1221'	500	Circulated to surface.
	5 1/2"	5600'	350	Pump & plugs.

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5600** feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing **7 January**....., 19**59**

The production for the first 24 hours was **699** barrels of fluid of which **98.4%** was oil;% emulsion; **1.6%** water; and% sediment. Gravity, °Bé. **40.3**

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

R. W. Rine Drilling Co Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Electric Log Tops:			
		2455'	De Chelly
		2660'	Organ Rock
		4390'	Hermosa
		5230'	Upper Boundary Butte
		5385'	Paradox Shale
		(-771) 5405'	Base of Shale
		(-801) 5435'	Base of Anhydrite
		(-992) 5556'	Chimney Rock Shale

W/

(SUBMIT IN TRIPLICATE)

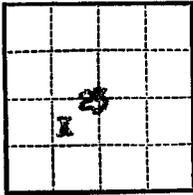
Indian Agency _____

Navajo

Allottee _____

Lease No. 74-20-603-370

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
<u>Notice of Intention to Convert to Water Injection</u>		<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 3, 1963

Well No. 8 is located 1930 ft. from S line and 1980 ft. from W line of sec. 23

NE SW Sec. 23 T15S, R21E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa Unit San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~benchmark~~ ^{K. B.} above sea level is 1634 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to convert the subject well from producing status to water injection status. Continental's Plan of Development and Operations for the White Mesa Unit, approved by Regional Oil and Gas Supervisor, included this well as a water injection well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 3322

Durango, Colorado

By H. O. Haley

Title District Manager

USGS(1) UO&GC(2) HDH
W.M.U. Oprs.

Copy of X-C

PMW

(SUBMIT IN TRIPLICATE)

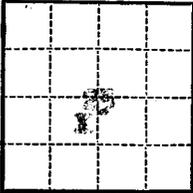
Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo

Allottee _____

Lease No. **11-20-603-370**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Conversion to Water Injection

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 21, 1963

Well No. 8 is located 1980 ft. from KKK line and 1980 ft. from EXX line of sec. 23

NE SW, Sec. 23 T15S, R21E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa Unit San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~datum~~ ^{K.B.} above sea level is 4634 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well has been converted to water injection status from producing status as approved. Rods and tubing were pulled from the well, and water is being injected down the casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 3312

Durango, Colorado

By W.D. Holley

Title District Manager

USGS(4) UO&GCC(2) HDE
WMI Oprs.(14)

410

Copy of X-2

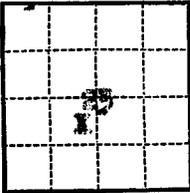
Form approved.
Budget Bureau No. 42-28894.

over

Form 9-381b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Durango

Alottee _____

Lease No. 11-00-603-370

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Conversion to Water Injection

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 21, 1965

Well No. 8 is located 1980 ft. from 111 line and 1980 ft. from 111 line of sec. 23

111 SW, Sec. 23 T11S, R21E S1M
 (4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
111 West Unit San Juan County Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill flow~~ K.B. above sea level is 1624 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well has been converted to water injection status from producing status as approved. Rods and tubing were pulled from the well, and water is being injected down the casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 3312

Durango, Colorado

By W.D. Haley

Title District Manager

USGS (1) UOACCO (2) HDH
WMI Ops. (14)

W
H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-RY424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
White Mesa

8. FARM OR LEASE NAME

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
White Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T41S, R24E - SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3312, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL, 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4634' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) **Returning to Production**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has now been returned to producing status. On 3/22/65 the well tested 19 80 and 242 BWP.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE **District Manager**

DATE **4/16/65**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

USGS(3) UO&GCC(2) HDH WNU OPRS(13)

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

DIVISION OF
OIL, GAS & MINING

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

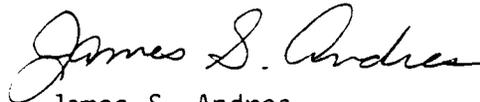
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec	API	WMU#	T R	Sec	API	WMU#	T R	Sec	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	15352(78)	78	42S 24E	4-14	16448
2	"	23-41	16001	40	"	33-32	15352(79)	"	"	4-34	16449
3	"	22-42	16437	41	"	34-12	15353(80)	"	"	3-14	10254
4	"	22-32	15759	42	"	34-32	15354(81)	"	"	3-34	10253
5	"	23-12	16002	43	"	35-12	15529(82)	"	"	2-14	15537
6	"	23-32	16003	44	"	36-12	15530(83)	"	"	10-41	16450
7	"	23-33	16004	45	"	35-23	15531(84)	"	"	9-21	10256
8	"	23-23	16005	46	"	34-43	15355(85)	"	"	8-41	15371
9	"	22-43	15760	(47)	"	34-23	16444(86)	"	"	10-32	15372
10	"	22-23	16438	(48)	"	33-43	15356(87)	"	"	11-11	10569
11	"	22-34	15761	(49)	"	33-23	16445(88)	"	"	11-14	10570
12	"	23-14	16006	50	41S 24E	32-23	15357(89)		Water Sply Well		
13	"	23-34	11208	51	"	32-14	10249(90)	"	"	"	"
14	"	27-41	16439	52	"	32-34	15358(91)	"	"	"	"
15	"	27-21	16254	53	"	33-14	10245(92)	"	"	"	"
16	"	28-41	16440	54	"	33-34	15359(93)	"	"	"	"
17	"	27-12	15345	55	"	34-14	15360(94)	"	"	"	"
18	"	27-32	15346	56	"	34-34	15361(95)	"	"	"	"
19	"	26-12	10563	57	"	35-14	15532(96)	"	"	"	"
20	"	25-23	10564	58	"	35-34	15533(97)	"	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO API(98)	"	"	"	"
22	"	27-23	15348	(60)	42S 24E	2-21	15534(99)	"	"	"	"
23	"	27-13	10284	61	"	3-41	15362(100)	"	"	"	"
24	"	28-43	15349	(62)	"	3-21	15363(101)	"	"	"	"
25	"	28-23	10244	(63)	"	4-41	16446(102)	"	"	"	"
26	"	28-34	16441	64	"	4-21	15364(103)	"	"	"	"
27	"	27-14	10285	65	"	6-32	10257(104)	"	"	"	"
28	"	27-14A	11343	66	"	4-12	10255(105)	"	"	"	"
29	"	27-34	16255	(67)	"	4-32	15365(106)	42S 24E	"	4-42	30078
30	"	26-14	10565	(68)	"	3-12	15366(107)	41S 24E	"	34-24	30098
31	"	25-14	15525	69	"	3-32	15367(108)	"	"	34-42	30102
32	"	25-34	10566	70	42S 24E	2-12	15535(109)	42S 24E	"	4-33	30292
33	"	36-21	15526	71	"	2-32	15536(110)	42S 24E	"	3-11	30293
34	"	35-41	15527	72	"	2-23	10268(111)	"	"	3-22	30294
35	"	35-21	15528	73	"	3-43	15368(112)	41S 24E	"	34-22	30295
36	"	34-41	16442	(74)	"	3-23	16447(113)	"	"	34-33	30296
37	"	34-21	15350	(75)	"	4-43	15369(114)		Proposed not drld		30329
38	"	33-41	16443	76	"	4-23	15370(115)	"	"	4-31	30330
39	"	33-21	15351	77	"	5-13	16523(116)	41S 24E	"	35-13	30331

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPL
(Other instructions
verse side)

FE-
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Temporarily Abandoned

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL, 1980' FWL NESW

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or, etc.)
4623' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
WHITE MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#23-23

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 23, T41S, R24E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

RECEIVED

OCT 17 1984

**DIVISION OF OIL
GAS & MINING**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Temporarily abandonment</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formerly called WMU #8.

- 9-24-84: POH w/ 85 jts 2-7/8" tubing. Tubing had backed off. 2885' (92 jts) of 2-7/8" tubing, packer & RBP fell to 4300'. RIH w/ 47 jts screwed back into fish. Pull 90,000# could not move.
 - 9-25-84: RIH w/ chemical cutter, cut off at 2115'. RIH w/ overshot jars. Worked tubing uphole 30'. POH w/ 18 additional jts 2-7/8" tubing.
 - 9-26-84: RIH w/ fishing tools. Worked tubing uphole 268'. POH. Recovered 18" of 2-7/8" tubing. RIH, unable to catch fish. POH.
 - 9-27-84: RIH w/ fishing tools, unable to catch fish. POH. Overshot contained core of formation. Top of fish at 2418'. Casing leak at 2420-50'. 1593' of 2-7/8" tubing, packer retrieving head and RBP at 4011'.
 - 9-28-84: Lay down rods and pump. RIH w/ packer and 2-7/8" tubing. Establish injection rate 1-1/2 BPM at 2000 psi. POH. RIH w/ cement retainer. Set retainer at 2300'.
- NOTE: Verbal approval received to squeeze casing leak from BLM.**
- 9-29-84: Sqz casing leak w/ 100 sx (85 cu ft) Class 'B' cmt. POH. Wellhead capped. Temporarily abandoned.

Superior Oil Company requests approval to temporarily abandon the subject well for the allotted 1 year period. An evaluation is necessary to determine the amount of casing salvageable and the possibilities of directionally drilling a future well.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Andres TITLE Petroleum Engineer DATE 10-10-84
James S. Andres

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10/13/84
BY: John R. Bays

*See Instructions on Reverse Side

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNHP	RNG	WELL TYPE	S T A P I N U M B E R	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
WHITE MESA	10-32	SAN JUAN	UT	SW	NE	10-42S-24E	PROD	SI	43-037-15372	14-20-603-410	96-004193
	10-41	SAN JUAN	UT	NE	NE	10-42S-24E	INJ	SI	43-037-16450	14-20-603-410	96-004193
	22-23	SAN JUAN	UT	NE	SW	22-42S-24E	INJ	SI	43-037-16438	14-20-603-355A	96-004193
	22-32	SAN JUAN	UT	SW	NE	22-41S-24E	INJ	SI	43-037-15759	14-20-603-355A	96-004193
	22-34	SAN JUAN	UT	SE	NW	22-41S-24E	PROD	OP	43-037-15761	14-20-603-355A	96-004193
	22-42	SAN JUAN	UT	SW	SE	22-41S-24E	INJ	SI	43-037-16437	14-20-603-355A	96-004193
	22-43	SAN JUAN	UT	NE	SE	22-41S-24E	PROD	OP	43-037-15760	14-20-603-355A	96-004193
	23-12	SAN JUAN	UT	SW	NW	23-41S-24E	PROD	OP	43-037-16002	14-20-603-370B	96-004193
	23-14	SAN JUAN	UT	SW	SW	23-41S-24E	PROD	OP	43-037-16006	14-20-603-370B	96-004193
	23-21	SAN JUAN	UT	NE	NW	23-41S-24E	PROD	OP	43-037-16000	14-20-603-370B	96-004193
	23-23	SAN JUAN	UT	NE	SW	23-41S-24E	PROD	TA	43-037-16005	14-20-603-370B	96-004193
	23-32	SAN JUAN	UT	SW	NE	23-41S-24E	PROD	SI	43-037-16003	14-20-603-370B	96-004193
	23-33	SAN JUAN	UT	NW	SE	23-41S-24E	PROD	TA	43-037-16004	14-20-603-370B	96-004193
	23-41	SAN JUAN	UT	NE	NE	23-41S-24E	PROD	SI	43-037-16001	14-20-603-370B	96-004193
	23-42	SAN JUAN	UT	SE	NE	23-41S-24E	PROD	OP	43-037-31043	14-20-603-370B	96-004193
	25-14	SAN JUAN	UT	SW	SW	25-41S-24E	PROD	OP	43-037-15525	14-20-603-250	96-004193
	27-12	SAN JUAN	UT	SW	NW	27-41S-24E	PROD	SI	43-037-15345	14-20-603-409	96-004193
	27-21	SAN JUAN	UT	NE	NW	27-41S-24E	PROD	OP	43-037-16254	14-20-603-409A	96-004193
	27-22	SAN JUAN	UT	SE	NW	27-41S-24E	PROD	OP	43-037-31064	14-20-603-409A	96-004193
	27-23	SAN JUAN	UT	NE	SW	27-41S-24E	PROD	OP	43-037-15348	14-20-603-409	96-004193
	27-32	SAN JUAN	UT	SW	SE	27-41S-24E	PROD	SI	43-037-15346	14-20-603-409	96-004193
	27-34	SAN JUAN	UT	SW	SE	27-41S-24E	PROD	OP	43-037-16255	14-20-603-409A	96-004193
	27-43	SAN JUAN	UT	NE	SE	27-41S-24E	PROD	OP	43-037-15347	14-20-603-409	96-004193
	28-23	SAN JUAN	UT	NE	SW	28-41S-24E	PROD	SI	43-037-10244	14-20-603-409	96-004193
	28-34	SAN JUAN	UT	SW	SE	28-41S-24E	INJ	SI	43-037-16441	14-20-603-409	96-004193
	28-41	SAN JUAN	UT	NE	NE	28-41S-24E	PROD	OP	43-037-16440	14-20-603-409	96-004193
	28-43	SAN JUAN	UT	NE	SE	28-41S-24E	PROD	SI	43-037-15349	14-20-603-409	96-004193
	32-23	SAN JUAN	UT	NE	SW	32-41S-24E	PROD	OP	43-037-15357	14-20-603-407	96-004193
	32-34	SAN JUAN	UT	SW	SE	32-41S-24E	PROD	OP	43-037-15358	14-20-603-407	96-004193
	33-21	SAN JUAN	UT	SW	SE	33-41S-24E	PROD	OP	43-037-15351	14-20-603-409	96-004193

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER *Temporarily Abandoned*

2. NAME OF OPERATOR
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Drawer G, Cortez, Co 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL, 1980' FFL

14. PERMIT NO.
43-037-16005

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 4623'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-370 TA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO 032007

7. UNIT AGREEMENT NAME
White Mesa

8. FARM OR LEASE NAME
-

9. WELL NO.
23-23

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23, T41S, R24E, SLM

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) *Extension of TA Status*

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, no decision has been made regarding the use of this well-bore for a redrill. Mobil Oil Corporation therefore requests extension of the current TA status.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE *Sr Staff Op Engr*

DATE *3.6.87*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: *3-17-87*

BY: *[Signature]*

*See Instructions on Reverse Side

Federal approval of this action is required before commencing operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

- 1. Oil Well Gas Well Other: Temporarily Abandoned
- 2. Name of Operator
MOBIL OIL CORPORATION
- 3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321
- 4. Location of Well

1980' FSL, 1980' FWL
- 5. Lease Designation & Serial No.
14-20-603-370-B
- 6. If Indian, Allottee or Tribe Name
NAVAJO
- 7. Unit Agreement Name
White Mesa
- 8. Farm or Lease Name
-
- 9. Well No.
23-23
- 10. Field and Pool, or Wildcat
Greater Aneth
- 11. Sec. T,R,M or BLK and Survey or Area
Section 23, T41S, R24E SLM
- 12. County, Parish
San Juan
- 13. State
Utah
- 14. Permit No.
- 15. Elevations (DF, RT, GR)
GR: 4623'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:				Subsequent Report of:			
Test Water Shut-off	<input type="checkbox"/>	Pull or Alter Casing	<input type="checkbox"/>	Water Shut-off	<input type="checkbox"/>	Repairing Well	<input type="checkbox"/>
Fracture Treat	<input type="checkbox"/>	Multiple Complete	<input type="checkbox"/>	Fracture Treatment	<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>
Shoot or Acidize	<input type="checkbox"/>	Abandon *	<input type="checkbox"/>	Shooting/Acidizing	<input type="checkbox"/>	Abandonment *	<input type="checkbox"/>
Repair Well	<input type="checkbox"/>	Change Plans	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
(Other) Extension of TA Status	<input checked="" type="checkbox"/>			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

Due to the current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, no decision has been made regarding the use of this wellbore for a possible redrill. Mobil Oil Corporation therefore requests an extension of the current TA status.

18. I hereby certify that the foregoing is true and correct

Signed:  Title: Sr Staff Operations Engr Date: April 18, 1988
D. C. Collins

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other: Temporarily Abandoned
2. Name of Operator
MOBIL OIL CORPORATION
3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81320
4. Location of Well
1980' FSL, 1980' FWL

5. Lease Designation &
Serial No.
14-20-603-370-B
6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa
8. Farm or Lease Name
-
9. Well No.
23-23
Field and Pool, or Wildcat
Greater Aneth
Sec. T,R,M or BLK and
Survey or Area
Section 23, T41S, R24E SLM
12. County, Parish
San Juan
13. State
Utah

RECEIVED
JUN 07 1989

DIVISION OF
OIL, GAS & MINING

14. Permit No.

15. Elevations (DF, RJL, GR)
GR: 4623'

43-037-116005

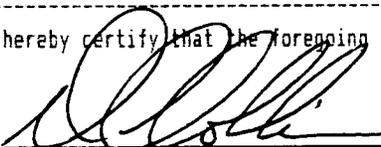
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon <input checked="" type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Extension of TA Status <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

Mobil Oil Corporation plans to Plug and Abandon the subject well as per the attached procedure.

18. I hereby certify that the foregoing is true and correct

Signed:  Title: Sr Staff Operations Engr Date: April 18, 1989
D. C. Collins

ACCEPTED BY THE STATE
OF UTAH
OIL, GAS, AND MINING

(This space for Federal or State office use)

APPROVED BY _____

TITLE: _____

DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

John R. Bay
46-17-89

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal approval of this action
is required before commencing
operations

WHITE MESA UNIT 23-23
ANETH FIELD
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

CASING: 9-5/8" 32.3# H-40 cemented @ 1221' w/ 500 sx - circ to surface.
5-1/2" 14 and 15.5# J-55 cemented @ 5600' w/ 250 sx 50:50 Pozmix, 4% gel followed by 100 sx regular. TOC 4070' by temp survey.

PERFORATIONS: 5466-80', 5487-91', 5496-5520', 5538-44' Four JSFF.

EQUIPMENT: None

FORMATION TOPS:	Chinle	1285'
	Hermosa	4390'

REMARKS: September 1989 - Attempted to return well to production. Located and squeezed casing leak 2420-52'. While swabbing well, tbg parted. During fishing operations casing was sidetracked @ approx 2643'. Set cement retainer @ 2300' and squeezed w/ 100 sx Class B cement. Fish below plug consists of Model C BF, Full bore pkr and 51 jts 2-7/8" tbg.

NOTE: Notify ELM at least 24 hrs prior to beginning plugging operations - Mr. Bill Blackard (505) 327-5344.

1. MIRU. Install and test ECF's. FU and RIH w/ 2-7/8" tubing to top of retainer @ 2300'. Equalize 50 ft cement plug on top of retainer'.
2. Circ hole full of 9.0# bentonite mud (minimum viscosity 50 sec).
3. Perforate 4 holes @ 1285'. Set cement retainer @ 1200'+. Latch into retainer and squeeze top of Chinle fm and base of surface pipe w/ 100 sx Class B cement. Pull out of retainer and spot 50' cement on top of retainer.
4. Cut and recover 5-1/2" casing from free point. Equalize cement plug from 50' below 5-1/2" casing stub to 50' above.
5. Fill hole w/ mud. Equalize 50 ft surface plug.
6. Cut off wellhead and weld on dry hole marker. Restore location and access road as per ELM requirements.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 20 1989

PA

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SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other: Temporarily Abandoned

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well

1980' PSL, 1980' FWL

14. Permit No. API NO 43-037-16005
15. Elevations (DF, RT, GR) GR: 4623'

5. Lease Designation & Serial No.
14-20-603-370-B

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
23-23

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,N or BLK and Survey or Area
Section 23, T41S, R24E SLH

12. County, Parish San Juan
13. State Utah

OIL AND GAS	
DDM	DF
JED	GLH
DTS	SLS
1-JAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon * <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment * <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Extension of TA Status <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

11-7-89 NIRU. ND wellhead. NU BOPs. PO and RIN w/ 73 jts 2-7/8" tubing to CIBP @ 2328'. Equalized 50/50 Pozmix cement from 2328' to 1343' inside 5-1/2" casing. POOH. Perforated 4 holes @ 1335'. RIN and set cement retainer @ 1273'. Pumped 355 sx 50/50 Pozmix cement below retainer and out braedenhead valve at surface. Stung out of retainer and equalized 50/50 Pozmix cement plug from 1273' to surface. POOH. Topped off inside and outside 5-1/2" casing w/ cement.

11-8-89 Cut off wellhead and welded on dry hole marker.

18. I hereby certify that the foregoing is true and correct

Signed: D. C. Collins Title: Sr Staff Operations Engr Date: Nov 14, 1989

(This space for Federal or State office use)
APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-370B

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

White Mesa Unit

8. Well Name and No.

23-23

9. API Well No.

43-037-16005

10. Field and Pool, or Exploratory Area

Greater Aneth

11. County or Parish, State

San Juan, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other WELL IS P & A'D

2. Name of Operator

Mobil Oil Corporation

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 1980' FWL, Sec. 23, T41S, R24E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operatorship
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well: Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED

NOV 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



US Oil & Gas, Inc.



December 21, 1992

ATTN: Leshia Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

✓Type: Oil Well Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: -28-34 28-43 API No: 43-037-15349	✓Type: Oil Well Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-32 API No: 43-037-15354
✓Type: Oil Well Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E Lease: 14-20-603-409 Name: 27-23 API No: 43-037-15345	✓Type: Oil Well Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-23 API No: 43-037-16444
✓Type: Oil Well Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-32 API No: 43-037-15621	✓Type: Oil Well Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-21 API No: 43-037-15350
✓Type: Oil Well Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E Lease: 14-20-603-407 Name: 32-34 API No: 43-037-15358	✓Type: Oil Well Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-14 API No: 43-037-15360
✓Type: Oil Well Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E Lease: 14-20-603-409 Name: 27-12 API No: 43-037-15345	✓Type: Oil Well Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-12 API No: 43-037-15353
✓Type: Oil Well Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-14 API No: 43-037-16006	✓Type: Oil Well Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-34 API No: 43-037-15359
✓Type: Oil Well Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-41 API No: 43-037-15362	✓Type: Oil Well Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-23 API No: 43-037-16445
✓Type: Oil Well Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-34 API No: 43-037-15533	✓Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-21 API No: 43-037-15364
✓Type: Oil Well Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E Lease: 14-20-603-407 Name: 32-23 API No: 43-037-15357	✓Type: Oil Well Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-21 API No: 43-037-15363
✓Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258A Name: 35-21 API No: 43-037-15528	✓Type: Oil Well Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-12 API No: 43-037-15366
✓Type: Oil Well Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E Lease: 14-20-603-408 Name: 8-41 API No: 43-037-15371	✓Type: Oil Well Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-32 API No: 43-037-15365
✓Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-258 Name: 35-12 API No: 43-037-15529	✓Type: Oil Well Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-24 API No: 43-037-30098
✓Type: Oil Well Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-259 Name: 2-21 API No: 43-037-15535	✓Type: Oil Well Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E Lease: 14-20-603-409A Name: 27-21 API No: 43-037-15348
✓Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-43 API No: 43-037-15355	✓Type: Oil Well Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-355A Name: 22-34 API No: 43-037-15761
✓Type: Oil Well Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-34 API No: 43-037-15361	✓Type: Oil Well Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-42 API No: 43-037-30102

✓Type: Oil Well Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E Lease: 14-20-603-409A Name: 22-27 22 API No: 43-037-31064	✓Type: Oil Well Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-259 Name: 2-11 API No: 43-037-31065
✓Type: Oil Well Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E Lease: 14-20-603-409 Name: 33-44 API No: 43-037-15359	✓Type: Oil Well Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-259 Name: 2-12 API No: 43-037-15535
✓Type: Oil Well Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-13 API No: 43-037-30331	✓Type: Oil Well Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-14 API No: 43-037-15532
✓Type: Oil Well Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-42 API No: 43-037-30078	✓Type: Oil Well Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-23 API No: 43-037-15531
✓Type: Oil Well Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E Lease: 14-20-603-410 Name: 4-24 API No: 43-037-31006	✓Type: Oil Well Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E Lease: 14-20-603-258 Name: 36-21 API No: 43-037-15526
✓Type: Oil Well Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E Lease: 14-20-603-258 Name: 36-12 API No: 43-037-15530	✓Type: Oil Well Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E Lease: 14-20-603-258 Name: 25-14 API No: 43-037-15525
✓Type: Oil Well Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E Lease: 14-20-603-410 Name: 10-32 API No: 43-037-15372	✓Type: Oil Well Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-33 API No: 43-037-30296
✓Type: Oil Well Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-13 API No: 43-037-31066	✓Type: Oil Well Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-31 API No: 43-037-30330
✓Type: Oil Well Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-22 API No: 43-037-30295	✓Type: Oil Well Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-44 API No: 43-037-31067
✓Type: Oil Well Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E Lease: 14-20-603-409A Name: 27-34 API No: 43-037-16255	✓Type: Oil Well Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-33 API No: 43-037-30296
✓Type: Oil Well Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E Lease: 14-20-603-409 Name: 27-43 API No: 43-037-15347	✓Type: Oil Well Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-410 Name: 34-31 API No: 43-037-31054
✓Type: Oil Well Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E Lease: 14-20-603-355A Name: 22-43 API No: 43-037-15760	✓Type: Oil Well Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-11 API No: 43-037-30293
✓Type: Oil Well Location: 2140' FNL, 820' FWL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-12 API No: 43-037-16002	✓Type: Oil Well Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E Lease: 14-20-603-410 Name: 4-33 API No: 43-037-30292
✓Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-21 API No: 43-037-16000	✓Type: Oil Well Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-41 API No: 43-037-16001
✓Type: Oil Well Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-42 API No: 43-037-31043	✓Type: Oil Well Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-41 API No: 43-037-16446

✓ Type: Oil Well
Location: 660' FWL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

✓ Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

✓ Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

✓ Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

✓ Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

✓ Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

✓ Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

✓ Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

✓ Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

✓ Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

✓ Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

✓ Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

✓ Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

✓ Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

✓ Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

✓ Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

✓ Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

✓ Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

✓ Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

✓ Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

✓ Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

✓ Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing
1- LCR / GEL
2- DTS / ICR
3- VLC
4- RJE ✓
5- RJA
6- ADA

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)
 (MOBIL OIL CORPORATION)

TO (new operator)	<u>U S OIL & GAS, INC.</u>	FROM (former operator)	<u>M E P N A</u>
(address)	<u>PO BOX 270</u>	(address)	<u>POB 219031 1807A RENTWR</u>
	<u>DOLORES, CO 81323</u>		<u>DALLAS, TX 75221-2585</u>
	<u>MANDY WOOSLEY</u>		<u>SHIRLEY TODD/MIDLAND, TX</u>
phone	<u>(303) 882-7923</u>	phone	<u>(915) 688-2585</u>
account no.	<u>N7420</u>	account no.	<u>N 7370</u>

Well(s) (attach additional page if needed):

***WHITE MESA UNIT (NAVAJO)**

Name: *SEE ATTACHED*	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #1125940.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- ✓ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ✓ 2. A copy of this form has been placed in the new and former operators' bond files.
- ✓ 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ✓ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ✓ 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921216 Bm / Farmington N.M Not approved by the BIA as of yet.

921229 Bm / Farmington N.M. " "

921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (Oper. chg. per Admin.) * Rec'd 1-7-93.



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President
By MW

PB/mw

Enclosures

525 N. BROADWAY - CORTEZ, CO 81321
PHONE (970) 565-0793 FAX (970) 565-7112

43-037-16005

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓ 35-22 P&Ad
26-14 P&Ad ✓ 35-12 WIW
25-23 P&Ad ✓ 35-13 POW
✓ 25-14 POW ✓ 35-14 POW
25-34 P&Ad ✓ 35-23 T&Ad (PA)
✓ 35-21 P&Ad ✓ 35-34 POW
35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW
✓ 36-12 POW
36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad
✓ 2-21 WIW ✓ 2-14 P&Ad
✓ 2-12 POW 11-11 D&Ad
2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW
✓ 22-42 P&Ad ✓ 22-34 POW
✓ 22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad
✓ 23-41 POW 23-33 P&Ad
✓ 23-12 POW ✓ 23-14 POW
✓ 23-32 P&Ad 23-34 P&Ad
✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW
32-14 P&Ad
✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad
✓ 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad
✓ 27-32 P&Ad ✓ 27-23 POW
27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW
✓ 27-22 POW ✓ 34-42 POW 34-41 P&Ad
✓ 28-43 P&Ad ✓ 34-44 POW ✓ 34-12 WIW
✓ 28-34 P&Ad 27-12 POW ✓ 34-32 WIW
✓ 27-34 POW ✓ 28-41 P&Ad ✓ 34-24 POW
33-21 P&Ad 28-23 P&Ad ✓ 34-43 P&Ad
✓ 34-31 POW 27-43 POW 33-14 P&Ad
✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 34-13 POW
✓ 33-23 POW ✓ 33-43 P&Ad ✓ 34-14 WIW
✓ 33-34 WIW ✓ 33-44 POW ✓ 34-33 POW
✓ 34-23 WIW ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW
✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad
✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW
✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW
4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED
✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad
✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad
3-14 P&Ad 3-34 P&Ad 9-21 P&Ad



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43-037-16005

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410	API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409	API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410	API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

RECEIVED

FEB 21 2001

DIVISION OF
OIL, GAS AND MINING

T413 R24E S-2-
43-037-16005

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # ✓26-12 P&AD ✓35-22 P&AD
✓26-14 P&AD ✓35-12 WIW
✓25-23 P&AD ✓35-13 POW
✓25-14 POW ✓35-14 POW
✓25-34 P&AD ✓35-23 P&AD
✓35-21 P&AD ✓35-34 POW
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓36-21 POW
✓36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓2-11 POW ✓2-23 P&AD
✓2-21 WIW ✓2-14 P&AD
✓2-12 POW ✓11-11 D&AD
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓22-32 P&AD ✓22-43 POW
✓22-42 P&AD ✓22-34 POW
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓23-21 POW ✓23-23 P&AD
✓23-41 POW ✓23-33 P&AD
✓23-12 POW ✓23-14 POW
✓23-32 P&AD ✓23-34 P&AD
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓32-23 POW
✓32-14 P&AD
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓5-43 P&AD
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓27-41 P&AD ✓27-13 P&AD
✓27-32 P&AD ✓27-23 POW
✓27-14 P&AD ✓27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW
✓27-22 POW ✓34-42 POW ✓34-41 P&AD
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD
✓33-23 POW ✓33-41 P&AD ✓34-13 POW
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW
✓34-23 WIW ✓33-44 POW ✓34-33 POW
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW (10-31 POW)
✓4-31 POW ✓4-23 P&AD ✓3-41 POW ✓10-41 P&AD
✓4-41 WIW ✓4-33 POW ✓3-12 WIW
✓4-42 POW ✓4-43 P&AD (34-32 POW)
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD
✓3-14 P&AD ✓3-34 P&AD ✓9-21 P&AD

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WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 21 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-355
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 21 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 6 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 7 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

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MAR 11 2002

DIVISION OF
OIL, GAS AND MINING



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

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MAR 11 2002

DIVISION OF
OIL, GAS AND MINING