

FILE NOTATIONS

Entered in NID File ✓  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned ✓  
 Card Indexed ✓  
 I W R for State or Fee Land \_\_\_\_\_

Checked by Chief R.D.  
 Copy NID to Field Office ✓  
 Approval Letter ✓  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 10-15-60 Location Inspected \_\_\_\_\_  
 OW ✓ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 11-3-60  
 Electric Logs (No. ) 1  
 E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N ✓ Micro \_\_\_\_\_  
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

August 8, 1960

Mr. Brigham E. Roberts  
Attorney at Law  
Judge Building  
Salt Lake City, Utah

Dear Mr. Roberts:

Reference is made to our telephone conversation of this date concerning the request of Superior Oil Company to commence drilling operations on a well to be located in the NW $\frac{1}{4}$  SE $\frac{1}{4}$  of Section 23, Township 41 South, Range 24 East, S12M, San Juan County, Utah, prior to the September 12th hearing on this matter, Cause No. 34.

This letter is to advise you that the Commission hereby grants the Superior Oil Company permission to commence drilling operations on this well provided that a waiver is granted by Humble Oil & Refining, the offset lessee, and provided further that the Superior Oil Company agrees to be bound by any determination of the hearing in Cause No. 34, and if the determination is adverse to the interest of Superior Oil Company, that Superior will shut in this well. Also, the well shall be subject to any allowable that the Commission might establish at the hearing.

We shall appreciate receiving a "notice of intention to drill" from Superior as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE SECRETARY

CBF:cc

cc: Mr. Elmer Patman, Atty at Law  
812 Perry Brooks Building  
Austin, Texas

U.S.G.S. - Farmington, New Mexico

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency Window Rock  
Allottee Navajo  
Lease No. 14-20-603-370

	23		
	X		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 7, 1960

Navajo 'K'  
Well No. 33-23 is located 1900 ft. from SW line and 1900 ft. from E line of sec. 23

NW SE Sec. 23      41S      24E      S15W  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

White Mesa      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the ~~corner~~ above sea level is 4635 ft. ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill well to test Paradox Formation at a depth of approximately 5625'.  
Will set approximately 90' of 9-5/8" conductor pipe with cement circulated to surface.  
Will set approximately 700' of 7" conductor pipe with cement circulated to surface.  
Will set 4-1/2" casing through any commercial production encountered. 4-1/2' casing will be cemented with 250 sacks.

Verbal approval 9-7-60 by: P. T. McGrath  
Cleon B. Feight

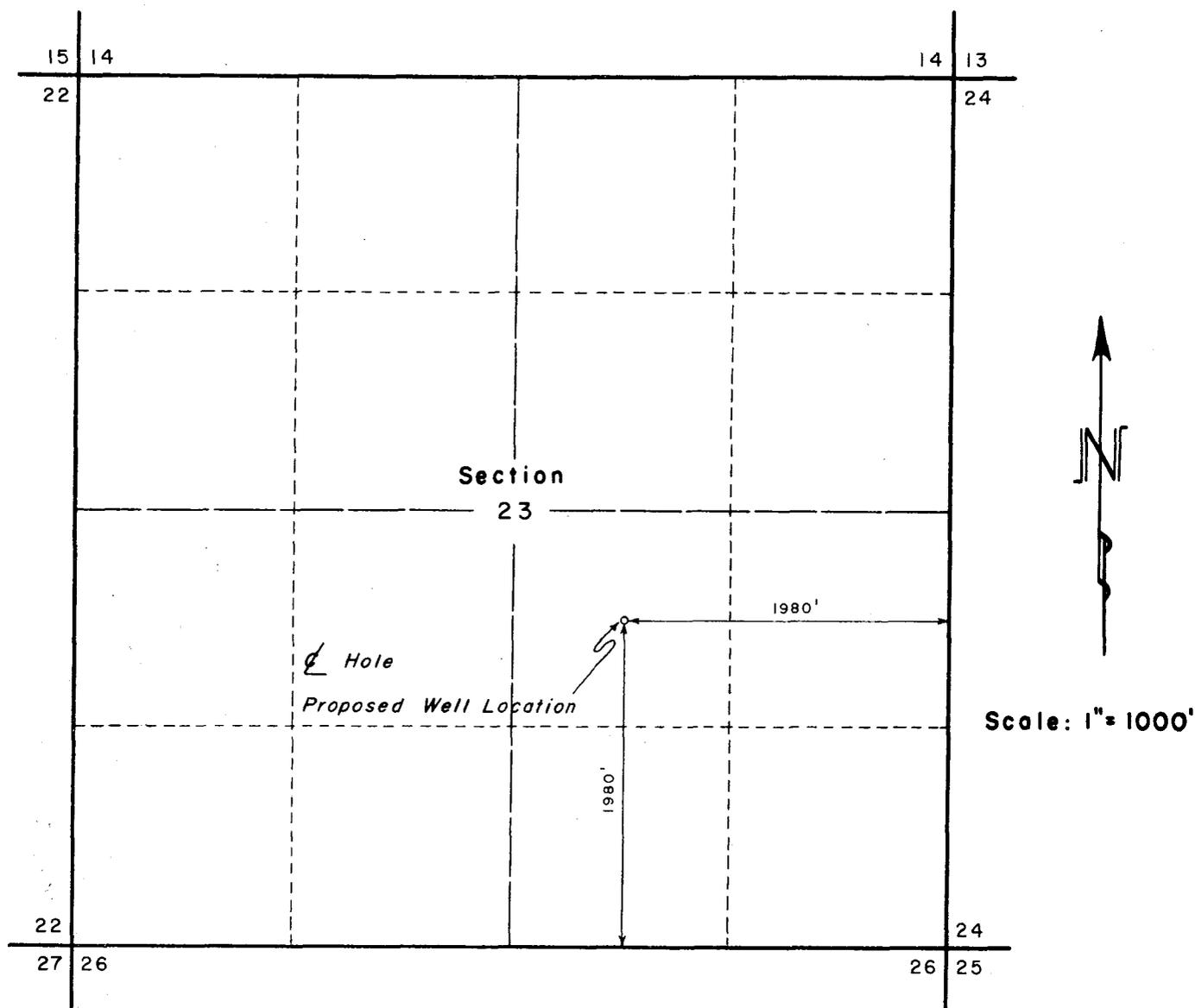
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Superior Oil Company  
Address P.O. Drawer 'G'  
Cortez, Colorado

By D.D. Kingman  
Title Engineer

/lbc

# CERTIFICATE OF SURVEY



## WELL LOCATION: THE SUPERIOR OIL CO. No. 33-23 (NAVAJO "E")

Located 1980 feet West of the East line and 1980 feet North of the South line of Section 23  
Township 41 South                      Range 24 East                      Salt Lake Meridian  
San Juan County, Utah  
Existing ground elevation determined at 4635 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

*Elmer M. Clark*  
ELMER M. CLARK  
Registered Land Surveyor  
State of Utah (No. 2307)

REGISTERED LAND SURVEYOR  
STATE OF UTAH  
NO. 2307

**E.M. CLARK & ASSOCIATES**  
Durango, Colorado  
July 27, 1960

September 8, 1960

The Superior Oil Company  
P. O. Drawer 'G'  
Cortez, Colorado

Attention: D. D. Kingman, Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 'H' 33-23, which is to be located 1980 feet from the south line and 1980 feet from the east line of Section 23, Township 41 South, Range 24 East, S1E4, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted as per the attached copy of our letter dated August 8, 1960.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

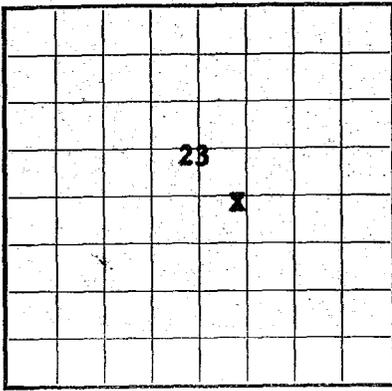
CBF:avg

Enclosure

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey  
Farmington, New Mexico

6

U. S. LAND OFFICE Santa Fe  
SERIAL NUMBER 14-20-603-370  
LEASE OR PERMIT TO PROSPECT Navajo



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Superior Oil Company Address P.O. Drawer 'G' - Cortez, Colorado  
Lessor or Tract Navajo 'E' Field White Mesa State Utah  
Well No. 33-23 Sec. 23 T. 41S R. 24E Meridian SLBM County San Juan  
Location 1980 ft.  $\left. \begin{matrix} N. \\ X \\ S. \end{matrix} \right\}$  of S. Line and 1980 ft.  $\left. \begin{matrix} W. \\ X \\ E. \end{matrix} \right\}$  of E. Line of Section 23 Elevation 4645 'K.B.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
ORIGINAL SIGNED BY  
D. D. KINGMAN  
Signed \_\_\_\_\_

Date October 18, 1960 Title D. D. Kingman Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-9, 1960 Finished drilling 10-15, 1960

OIL OR GAS SANDS OR ZONES  
*(Denote gas by G)*

No. 1, from 5229 to 5380 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5400 to 5556 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.30#	8Rd		85	Float	None			Conductor
7"	29#	8Rd		1411	"	"			Surface
4-1/2"	9.5#	8Rd		5601	"	"	5423	5430	
							5438	5444	
							5458	5465	
							5475	5481	
							5494	5517	
							5539	5545	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	85	75	Circulated to surface		
7"	1411	400	Circulated to surface		
4-1/2"	5601	300	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

SOLD MARK



(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

		23	
		X	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Window Rock

Allottee Navajo

Lease No. 14-20-603-370

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	X
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 18, 19 60

Navajo 'E'  
Well No. 33-23 is located 1980 ft. from MX line and 1980 ft. from E line of sec. 23

NW SE Sec. 23      41S      24E      S1EM  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

White Mesa      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the ~~surface~~ above sea level is 4645 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded: September 9, 1960

Completed: October 15, 1960

T.D.: 5602'

P.B.T.D.: 5566'

Casing: 9-5/8" Conductor Pipe 32.30# set at 85' with 75 sacks.  
7" 23# set at 1411' with 400 sacks.  
4 1/2" 9.5# set at 5601' with 300 sacks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Superior Oil Company

Address P. O. Drawer G  
Cortez, Colorado

ORIGINAL SIGNED BY  
D. D. KINGMAN

By D.D. Kingman

Title Engineer

3 AON

Electric Log Tops: Ismay 5229'  
Gothic Shale 5380'  
Desert Creek 5400' (-755')  
Chimney Rock 5556'

Perforations: 5423'-30', 5438'-44', 5458'-65', 5475'-81', 5494'-5517', 5539'-45'.

Drill Stem Tests: None

Treatments: 10-13-60 (Perfs 5423'-5545') 500 gals Spearhead Acid. M.P. 4000#/1500#.  
10-14-60 (Perfs 5423'-5545') 6,000 gals Retarded in 3 equal stages using  
400 gals temporary block between stages.  
F.P. 700#/900#.

Tubing:

2" 4.70# J-55 R-2 8Rd EUE Spang Smls 5551'  
Pump Shoe 5502'  
Baker Compensator 5382'  
1" x 39' Gas Anchor below seating nipple.  
10' perf'd pup one joint off bottom. Bottom joint bull plugged.

Initial Production: 10-28-60 Pumped 106 bbls fluid in 24 hours.  
Gravity 40.7 Deg., Cut 0.4%, 13 x 54" SPM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

705  
Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

WHITE MESA

8. FARM OR LEASE NAME

WHITE MESA UNIT

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

DESERT CREEK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 23 T. 41S R. 24E

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL & 1980 FEL by SEC. 23

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4645' DF

12. COUNTY OR PARISH 13. STATE

SAN JUAN UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Indefinitely Shut-in

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As required by Rule C-22, Utah Oil & Gas Conservation Commission, Para (3), the well named above is being reported as indefinitely shut-in for the reason indicated below:

REASON

DATE SHUT-IN

- High Water Volume
- Mechanical Problems
- Holding For Secondary Recovery Use
- Uneconomical To Produce
- Pending Engineering Evaluation

6-30-73

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

SR. ANALYST

DATE

1-14-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-4, UOCC-2. File

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL & 1980 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4645' DF

7. UNIT AGREEMENT NAME

White mesa

8. FARM OR LEASE NAME

White mesa Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23, T-41S, R-24E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Status of Well: Shut-In  
Approximate date that temp. aban. commenced: 6-30-73  
Reason for temp. aban.: Mechanical Problems  
Future plans for well: Hold for secondary recovery

Approximate date of future W. O. or plugging: Indefinite

18. I hereby certify that the foregoing is true and correct

SIGNED B. Delleman

TITLE Sr Staff and

DATE 12-1-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

USGS (5) FILE 4060067

\*See Instructions on Reverse Side

**SUPERIOR OIL**

RECEIVED  
FEB 14 1984

February 9, 1984

DIVISION OF  
OIL, GAS & MINING

Hal Balthrop  
State of Utah  
Oil, Gas & Mining  
4241 State Office Bldg  
Salt Lake City, Utah 84114

Re: Well Names  
White Mesa/Gothic Mesa Units  
San Juan County, Utah

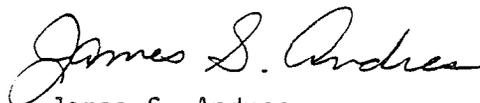
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres  
Engineer

JSA/lh  
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	42S 24E	33-21	(78)	42S 24E	4-14		16448
2	"	23-41	16001	40	"	33-32	15352(79)	"	4-34		16449
(3)	"	22-42	16437	41	"	34-12	15353(80)	"	3-14		10254
(4)	"	22-32	15759	42	"	34-32	15354(81)	"	3-34		10253
5	"	23-12	16002	43	"	35-12	15529(82)	"	2-14		15537
6	"	23-32	16003	44	"	36-12	15530(83)	"	10-41		16450
7	"	23-33	16004	45	"	35-23	15531(84)	"	9-21		10256
8	"	23-23	16005	46	"	34-43	15355(85)	"	8-41		15371
9	"	22-43	15760	(47)	"	34-23	16444(86)	"	10-32		15372
(10)	"	22-23	16438	(48)	"	33-43	15356(87)	"	11-11		10569
11	"	22-34	15761	(49)	"	33-23	16445(88)	"	11-14		10570
12	"	23-14	16006	50	41S 24E	32-23	15357(89)				Water Sply Well
13	"	23-34	11208	51	"	32-14	10249(90)	"	"	"	"
(14)	"	27-41	16439	52	"	32-34	15358(91)	"	"	"	"
15	"	27-21	16254	53	"	33-14	10245(92)	"	"	"	"
(16)	"	28-41	16440	54	"	33-34	15359(93)	"	"	"	"
17	"	27-12	15345	55	"	34-14	15360(94)	"	"	"	"
18	"	27-32	15346	56	"	34-34	15361(95)	"	"	"	"
19	"	26-12	10563	57	"	35-14	15532(96)	"	"	"	"
20	"	25-23	10564	58	"	35-34	15533(97)	"	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO API(98)	"	"	"	"
22	"	27-23	15348	(60)	42S 24E	2-21	15534(99)	"	"	"	"
23	"	27-13	10284	61	"	3-41	15362(100)	"	"	"	"
24	"	28-43	15349	(62)	"	3-21	15363(101)	"	"	"	"
25	"	28-23	10244	(63)	"	4-41	16446(102)	"	"	"	"
(26)	"	28-34	16441	64	"	4-21	15364(103)	"	"	"	"
27	"	27-14	10285	65	"	6-32	10257(104)	"	"	"	"
28	"	27-14A	11343	66	"	4-12	10255(105)	"	"	"	"
29	"	27-34	16255	(67)	"	4-32	15365(106)	42S 24E	4-42		30078
30	"	26-14	10565	(68)	"	3-12	15366(107)	41S 24E	34-24		30098
31	"	25-14	15525	69	"	3-32	15367(108)	"	34-42		30102
32	"	25-34	10566	70	42S 24E	2-12	15535(109)	42S 24E	4-33		30292
33	"	36-21	15526	71	"	2-32	15536(110)	42S 24E	3-11		30293
34	"	35-41	15527	72	"	2-23	10568(111)	"	3-22		30294
35	"	35-21	15528	73	"	3-43	15368(112)	41S 24E	34-22		30295
(36)	"	34-41	16442	(74)	"	3-23	16447(113)	"	34-33		30296
37	"	34-21	15350	(75)	"	4-43	15369(114)				Proposed not drld. 30329
(38)	"	33-41	16443	76	"	4-23	15370(115)	"	4-31		30330
39	"	33-21	15351	77	"	5-13	16523(116)	41S 24E	35-13		30331

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME  
WHITE MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
#23-33 (formerly #7)

10. FIELD AND POOL, OR WILDCAT  
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T41S, R24E, SLM

12. COUNTY OR PARISH  
SAN JUAN

13. STATE  
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  SHUT-IN RECEIVED

2. NAME OF OPERATOR  
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FSL, 1980' FEL Sec. 23, NE-SW

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
GR: 4635'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS   
Plug and Abandon

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*   
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DATE OF LAST PRODUCTION: JUNE, 1973

Superior Oil Company requests approval to Plug and Abandon the subject well as follows:

- 1) Knock out CIBP @ 2295'.
- 2) (a) Spot 100' Plug (9.1 ft<sup>3</sup>) Class 'B' cmt across top of tubing fish @ 4227'.  
Note: Hermosa formation top @ 4398'.  
(b) Circulate 27 bbls 9.2 + ppg mud (4127' - 2492').
- 3) Spot 100' plug (9.1 ft<sup>3</sup>) Class 'B'; cmt across top of Cutler formation (2442').
- 4) (a) Set cmt retainer @ 2322' and sqz casing leak @ 2372' w/ 100 sxs (118 ft<sup>3</sup>) Class 'B' cmt.  
(b) Circulate 14 bbls 9.2 + ppg mud (2322' - 1461').
- 5) (a) Perforate 1461' w/ 4 JSPF. Spot 100' Plug (25 ft<sup>3</sup>) Class 'B' cmt across surface casing shoe (1411') inside and outside 4-1/2", 9.5#/ft casing.  
(b) Circulate 20 bbls 9.2 + ppg mud (1361' - 100').
- 6) Spot 100' plug (9.1 ft<sup>3</sup>) Class 'B' cmt to surface.
- 7) Cut off wellhead and weld on dry hole marker.

The subject well was entered by Superior Oil Co. in June of 1984 in an attempt to return to production. An attempt was made to pull the tubing, but the tubing anchor could not be released or sheared. Several weeks were spent fishing and milling and 4227' of tubing was retrieved. The 4-1/2" casing was free pointed (free @ 1452') and a casing leak was found @ 2372'. A CIBP was set at 2295' and the well was temporarily abandoned. Economically the well cannot be repaired. Should our request be approved, work will begin within 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Andres TITLE Engineer DATE 5-30-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE ACCEPTED BY THE STATE

CONDITIONS OF APPROVAL, IF ANY:

OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side 6/6/85

BY: John R. Baya

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

*orig file*  
*cc R. Firth*

January 14, 1985

Utah Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 0 1985

Attention: Ms. Dianne Nielson, Director

DIVISION OF OIL  
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Mobil Oil Corporation has entered into an agreement with Superior Oil Company as service contractor for the purpose of performing~~

comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation  
P.O. Box 5444  
Denver, Colorado 80217-5444  
Attention: R. D. Baker

*(303) 298-2577*

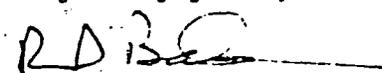
*PERMITS ONLY*

*RON*

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker  
Environmental & Regulatory Manager - West

Enclosure

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director

**RECEIVED**  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
 FOR THE CORTEZ SUPERVISOR AREA  
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWN	RNG	S T		FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
							WELL TYPE	API NUMBER			
WHITE MESA	10-32	SAN JUAN	UT	SW	NE	10-42S-24E	PROD	SI 43-037-15372	14-20-603-410		96-004193
	10-41	SAN JUAN	UT	NE	NE	10-42S-24E	INJ	SI 43-037-16450	14-20-603-410		96-004193
	22-23	SAN JUAN	UT	NE	SW	22-42S-24E	INJ	SI 43-037-16438	14-20-603-355A		96-004193
	22-32	SAN JUAN	UT	SW	NE	22-41S-24E	INJ	SI 43-037-15759	14-20-603-355A		96-004193
	22-34	SAN JUAN	UT	SE	NW	22-41S-24E	PROD	OP 43-037-15761	14-20-603-355A		96-004193
	22-42	SAN JUAN	UT	SW	SE	22-41S-24E	INJ	SI 43-037-16437	14-20-603-355A		96-004193
	22-43	SAN JUAN	UT	NE	SE	22-41S-24E	PROD	OP 43-037-15760	14-20-603-355A		96-004193
	23-12	SAN JUAN	UT	SW	NW	23-41S-24E	PROD	OP 43-037-16002	14-20-603-370B		96-004193
	23-14	SAN JUAN	UT	SW	SW	23-41S-24E	PROD	OP 43-037-16006	14-20-603-370B		96-004193
	23-21	SAN JUAN	UT	NE	NW	23-41S-24E	PROD	OP 43-037-16000	14-20-603-370B		96-004193
	23-23	SAN JUAN	UT	NE	SW	23-41S-24E	PROD	TA 43-037-16005	14-20-603-370B		96-004193
	23-32	SAN JUAN	UT	SW	NE	23-41S-24E	PROD	SI 43-037-16003	14-20-603-370B		96-004193
	23-33	SAN JUAN	UT	NW	SE	23-41S-24E	PROD	TA 43-037-16004	14-20-603-370B		96-004193
	23-41	SAN JUAN	UT	NE	NE	23-41S-24E	PROD	SI 43-037-16001	14-20-603-370B		96-004193
	23-42	SAN JUAN	UT	SE	NE	23-41S-24E	PROD	OP 43-037-31043	14-20-603-370B		96-004193
	25-14	SAN JUAN	UT	SW	SW	25-41S-24E	PROD	OP 43-037-15525	14-20-603-258		96-004193
	27-12	SAN JUAN	UT	SW	NW	27-41S-24E	PROD	SI 43-037-15345	14-20-603-409		96-004193
	27-21	SAN JUAN	UT	NE	NW	27-41S-24E	PROD	OP 43-037-16254	14-20-603-409A		96-004193
	27-22	SAN JUAN	UT	SE	NW	27-41S-24E	PROD	OP 43-037-31064	14-20-603-409A		96-004193
	27-23	SAN JUAN	UT	NE	SW	27-41S-24E	PROD	OP 43-037-15348	14-20-603-409		96-004193
	27-32	SAN JUAN	UT	SW	SE	27-41S-24E	PROD	SI 43-037-15346	14-20-603-409		96-004193
	27-34	SAN JUAN	UT	SW	SE	27-41S-24E	PROD	OP 43-037-16255	14-20-603-409A		96-004193
	27-43	SAN JUAN	UT	NE	SE	27-41S-24E	PROD	OP 43-037-15347	14-20-603-409		96-004193
	28-23	SAN JUAN	UT	NE	SW	28-41S-24E	PROD	SI 43-037-10244	14-20-603-409		96-004193
	28-34	SAN JUAN	UT	SW	SE	28-41S-24E	INJ	SI 43-037-16441	14-20-603-409		96-004193
	28-41	SAN JUAN	UT	NE	NE	28-41S-24E	PROD	OP 43-037-16440	14-20-603-409		96-004193
	28-43	SAN JUAN	UT	NE	SE	28-41S-24E	PROD	SI 43-037-15349	14-20-603-409		96-004193
	32-23	SAN JUAN	UT	NE	SW	32-41S-24E	PROD	OP 43-037-15357	14-20-603-407		96-004193
	32-34	SAN JUAN	UT	SW	SE	32-41S-24E	PROD	OP 43-037-15358	14-20-603-407		96-004193
	33-21	SAN JUAN	UT	SW	SE	33-41S-24E	PROD	OP 43-037-15351	14-20-603-409		96-004193

10-22-86

3

Note to well records staff:

The attached document requests a well status of temp. aban. for the referenced well. Because of the differences between DOGM well status categories and those defined by the BLM or other agencies and because of the various reasons operators choose to categorize wells in certain ways, we should neither acknowledge this well status nor require any other information from the operator. The well status which will be shown in DOGM records (well file, turnaround document, etc.) is Shut-in. If additional information or verification of this well status is necessary, please contact me or R.J. before initiating any written or verbal contact with the operator.

John Baza

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

102334

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
MOBIL OIL CORPORATION

3. ADDRESS OF OPERATOR  
P. O. DRAWER G, CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1980' FSL, 1980' FEL, SEC. 23, NE-SW

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-370-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NAVAJO

7. UNIT AGREEMENT NAME  
WHITE MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
#23-33

10. FIELD AND POOL, OR WILDCAT  
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 23, T41S, R24E, S4M

12. COUNTY OR PARISH  
SAN JUAN

13. STATE  
UTAH

14. PERMIT NO.  
43-037-14004

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR: 4635'

RECEIVED  
OCT 20 1986

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per your correspondence dated Oct. 7, 1986 (copy attached) Mobil Oil Corporation requests that the subject plug and abandonment program (approved 06/05/85) be rescinded. Due to current economic conditions, we request that the current Temporary Abandonment status be extended.

51

18. I hereby certify that the foregoing is true and correct

SIGNED P. S. Heide TITLE Engineer DATE 10/15/86

P. S. Heide  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-22-86  
BY: [Signature]

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side



United States Department of the Interior

14-20-603-410 et al. (WC)

3162.3-1.0 (016)

BUREAU OF LAND MANAGEMENT

Caller Service 4104

Farmington, New Mexico 87499

OCT 07 1986

CERTIFIED—RETURN RECEIPT REQUESTED

Mobil Oil Corporation  
P.O. Drawer "G"  
Cortez, CO 81321

Gentlemen:

Reference is made to the following wells:

1. No. 4-23 White Mesa Unit, NE/4SW/4 sec. 4, T. 42 S., R. 24 E., San Juan County, Utah, lease 14-20-603-410.
2. No. 8-41 White Mesa Unit, NE/4NE/4 sec. 8, T. 42 S., R. 24 E., San Juan County, Utah, lease 14-20-603-408.
3. No. 23-33 White Mesa Unit, NE/4SW/4 sec. 23, T. 41 S., R. 24 E., San Juan County, Utah, lease 14-20-603-370-B.

These wells have been approved for plugging for over a year. If the wells have been plugged, you are required to submit your subsequent report of abandonment. If the wells have not been plugged, you are required to submit your plans of when these wells are to be plugged. Your reply must be filed on a Sundry Notice (Form 3160-5, five copies each).

Failure to submit the above within 15 days of receipt of this letter may result in an assessment for noncompliance pursuant to 43 CFR 3163.3.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sincerely,

Ron Fellows  
FOR Area Manager

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

111000

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-370-B	
2. NAME OF OPERATOR MOBIL OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, CO 81321		7. UNIT AGREEMENT NAME WHITE MESA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 1980' FEL		8. FARM OR LEASE NAME -	
14. PERMIT NO. 43-037-16004		9. WELL NO. 23-33	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL: 4635'		10. FIELD AND POOL, OR WILDCAT GREATER ANETH	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T41S, R24E	
		12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) PLUG AND ABANDON <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per your request of October 28, 1986, we have reviewed the mechanical condition of the subject well. The well has collapsed casing and a casing leak. We therefore request that our original abandonment program (approved 06/05/85) be reinstated. We will do the work during the First Qtr, 1987 after evaluating the well as a fresh water well as per the Navajo Tribe.

NOV 05 1986  
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Sr Staff Op Engr DATE 10/30/86  
D. C. Collins

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 11-7-86  
BY: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

50W

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-603-370B</b>
2. NAME OF OPERATOR <b>Mobil Oil Corporation</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo 033154</b>
3. ADDRESS OF OPERATOR <b>P.O. Drawer G, Cortez, Co 81321</b>		7. UNIT AGREEMENT NAME <b>White Mesa</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1980' FSL, 1980' FEL</b>		8. FARM OR LEASE NAME <b>-</b>
14. PERMIT NO. <b>43-037-16004</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>GR: 4635'</b>	9. WELL NO. <b>23-33</b>
		10. FIELD AND POOL, OR WILDCAT <b>Greater Aneth</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 23, T41S, R24E, S1M</b>
		12. COUNTY OR PARISH <b>San Juan</b>
		13. STATE <b>Utah.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Mobil Oil Corporation has received sufficient working interest approvals that we can proceed with the abandonment of the subject well as rig availability and weather conditions permit.*

MAR 30 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED *D. Collins* TITLE *Sr Staff Op Engr.* DATE *3.24.87*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

10-5  
(er 1983)  
(formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

TA  
//

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-370B
2. NAME OF OPERATOR Mobil Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo 090205
3. ADDRESS OF OPERATOR P.O. Drawer 'G', Cortez, Co. 81321		7. UNIT AGREEMENT NAME White Mesa
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL. 1980' FEL		8. FARM OR LEASE NAME -
14. PERMIT NO. 43-037-16004	15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR: 4635'	9. WELL NO. 23-33
		10. FIELD AND POOL, OR WILDCAT Greater Aneth
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 23, T15S, R24E, S1M
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6.18.87. MIRU. R1H w/ wireline drill to CIBP @ 2295'. Drill went outside casing. POOH.

6.19.87 R1H w/ pkr. Checked csq from CIBP to 1865'. Csq good @ 1865'. Set cement retainer @ 1865' and squeezed thru retainer w/ 200 sx Class 'B'. Collapsed csq above retainer. POOH 1 jt and tbg stuck.

6.20.87 Cut off tbg @ free point at 1783' and POOH. leaving setting tool and 1 jt tbg in hole. Spotted 100' cement plug on top of fish. With tbg tail @ plug, pumped in 12.5 bbl 9.2# bentonite mud. POOH. Shot 4 holes @ 1461'. R1H and spotted

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr Staff Op Engr DATE 8.19.87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 9-1-87  
BY: [Signature]

\*See Instructions on Reverse Side

White Mesa Unit 23-23 Abandonment.

6-20-87 4 bbls cement @ 1461'. Filled hole w/ 20 bbls  
(cont'd) mud. POOH w/ Hg. Pumped 6.5 bbls cement  
down CSG (full) and 2.4 bbls cement down  
braden head. Installed dry hole maker.

An additional Sundry Notice will be submitted on  
completion of surface restoration work.

**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <i>Mobil Oil Corporation</i></p> <p>3. ADDRESS OF OPERATOR <i>P.O. Drawer 'G', Cortez Co. 81321</i></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  <i>1980' FSL. 1980' FEL</i></p> <p>14. PERMIT NO. <i>43-037-16004</i></p>	<p align="center"><b>RECEIVED</b></p> <p align="center"><b>AUG 28 1987</b></p> <p align="center">DIVISION OF OIL GAS &amp; MINING</p> <p align="center"><b>APR 07 1988</b></p> <p align="center">DIVISION OF GAS &amp; MINING</p> <p>5. LEASE DESIGNATION AND SERIAL NO. <i>14-20-603-370B</i></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>SOW/IS-OC Navajo</i></p> <p>7. UNIT AGREEMENT NAME <i>White Mesa</i></p> <p>8. FARM OR LEASE NAME -</p> <p>9. WELL NO. <i>23-33</i></p> <p>10. FIELD AND POOL, OR WILDCAT <i>Greater Aneth</i></p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <i>Sec 23, T4S, R24E, S4M</i></p> <p>12. COUNTY OR PARISH <i>San Juan</i></p> <p>13. STATE <i>Utah</i></p>
---	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*6.18.87. MIRU. RIH w/ wireline drill to CIBP @ 2295'. Drill went outside casing. POOH.*

*6.19.87 RIH w/ pkr. Checked csq from CIBP to 1865'. Csq good @ 1865'. Set cement retainer @ 1865' and squeezed thru retainer w/ 200 sx Class 'B'. Collapsed csq above retainer. POOH 1 jt and tbg stuck.*

*6.20.87 Cut off tbg @ free point at 1783' and POOH. leaving setting tool and 1 ft tbg in hole. Spotted 100' cement plug on top of fish. With tbg tail @ plug, pumped in 12.5 bbl 9.2# bentonite mud. POOH. Shot 4 holes @ 1461'. RIH and spotted*

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *SR Staff Op Engr* DATE *8.19.87*

*(Continued on Attached Sheet)*

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

**FOR INFORMATION ONLY**  
COPIES DISTRIBUTED TO PROPER AGENCIES & PERSONNEL

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE *9-1-87*  
BY *John R. Baya*

\*See Instructions on Reverse Side

White Mesa Unit 23-33 Abandonment.

6-20-87 4 bbls cement @ 1461'. Filled hole w/ 20 bbls  
(cont'd) mud. POOH w/ Hg. Pumped 6.5 bbls cement  
down CSG (full) and 2.4 bbls cement down  
braden head. Installed dry hole maker.

An additional Sundry Notice will be submitted on  
completion of surface restoration work.



# US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

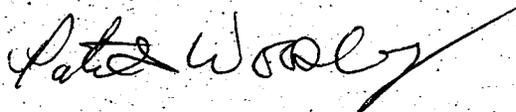
In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

  
Patrick B. Woosley, Vice President

PB/pw

Enclosures

**RECEIVED**

FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING

T415 R24ES-23  
43-039-16004

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # 26-12 P&AD 35-22 P&AD  
26-14 P&AD 35-12 WIW  
25-23 P&AD 35-13 POW  
25-14 POW 35-14 POW  
25-34 P&AD 35-23 P&AD  
35-21 P&AD 35-34 POW  
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258  
WELL # 36-21 POW  
36-12 POW  
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-258  
WELL # 2-11 POW 2-23 P&AD  
2-21 WIW 2-14 P&AD  
2-12 POW 11-11 D&AD  
2-23 P&AD

TRACT # 4 LEASE # 14-20-603-258  
WELL # 22-32 P&AD 22-43 POW  
22-42 P&AD 22-34 POW  
22-23 P&AD

TRACT # 5 LEASE # 14-20-603-258  
WELL # 23-21 POW 23-23 P&AD  
23-41 POW 23-33 P&AD  
23-12 POW 23-14 POW  
23-32 P&AD 23-34 P&AD  
23-42 POW

TRACT # 6 LEASE # 14-20-603-258  
WELL # 32-23 POW  
32-14 P&AD  
32-34 POW

TRACT # 8 LEASE # 14-20-603-409  
WELL # 5-43 P&AD  
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # 27-41 P&AD 27-13 P&AD  
27-32 P&AD 27-23 POW  
27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409  
WELL # 27-21 POW 34-22 POW 34-21 WIW  
27-22 POW 34-42 POW 34-41 P&AD  
28-43 P&AD 34-44 POW 34-12 WIW  
27-34 P&AD 27-12 POW 34-32 WIW  
33-21 P&AD 28-41 P&AD 34-24 POW  
34-31 POW 28-23 P&AD 34-43 WIW  
33-32 P&AD 27-43 POW 33-14 P&AD  
33-23 POW 33-41 P&AD 34-13 POW  
33-34 WIW 33-43 P&AD 34-14 WIW  
34-23 WIW 33-44 POW 34-33 POW  
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410  
WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW  
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD  
4-41 WIW 4-33 POW 3-12 WIW  
4-42 POW 4-43 P&AD 34-32 POW  
4-12 P&AD 4-14 P&AD 3-22 PROPOSED  
4-22 P&AD 4-24 POW 3-23 P&AD  
4-34 P&AD 3-11 POW 3-43 P&AD  
3-14 P&AD 3-34 P&AD 9-21 P&AD

T415 R 24ES-23  
43-037-16004

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # ✓26-12 P&AD ✓35-22 P&AD  
✓26-14 P&AD ✓35-12 WIW  
✓25-23 P&AD ✓35-13 POW  
✓25-14 POW ✓35-14 POW  
✓25-34 P&AD ✓35-23 P&AD  
✓35-21 P&AD ✓35-34 POW  
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258  
WELL # ✓36-21 POW  
✓36-12 POW  
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259  
WELL # ✓2-11 POW ✓2-23 P&AD  
✓2-21 WIW ✓2-14 P&AD  
✓2-12 POW ✓1-11 D&AD  
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355  
WELL # ✓22-32 P&AD ✓22-43 POW  
✓22-42 P&AD ✓22-34 POW  
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370  
WELL # ✓23-21 POW ✓23-23 P&AD  
✓23-41 POW ✓23-33 P&AD  
✓23-12 POW ✓23-14 POW  
✓23-32 P&AD ✓23-34 P&AD  
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407  
WELL # ✓32-23 POW  
✓32-14 P&AD  
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408  
WELL # ✓5-43 P&AD  
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # ✓27-41 P&AD ✓27-13 P&AD  
✓27-32 P&AD ✓27-23 POW  
✓27-14 P&AD ✓27-14A P&AD

TRACT #9 LEASE # 14-20-603-409  
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW  
✓27-22 POW ✓34-42 POW ✓34-41 P&AD  
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW  
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW  
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI  
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW  
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD  
✓33-23 POW ✓33-41 P&AD ✓34-13 POW  
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW  
✓34-23 WIW ✓33-44 POW ✓34-33 POW  
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410  
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW (10-31 POW)  
✓4-31 POW ✓4-23 P&AD ✓3-41 POW ✓10-41 P&AD  
✓4-41 WIW ✓4-33 POW ✓3-12 WIW  
✓4-42 POW ✓4-43 P&AD (34-32 POW)  
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED  
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD  
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD  
✓3-14 P&AD ✓3-34 P&AD ✓9-21 P&AD

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # 26-12 P&AD 35-22 P&AD  
26-14 P&AD 35-12 WIW  
25-23 P&AD 35-13 POW  
25-14 POW 35-14 POW  
25-34 P&AD 35-23 P&AD  
35-21 P&AD 35-34 POW  
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258  
WELL # 36-21 POW  
36-12 POW  
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259  
WELL # 2-11 POW 2-23 P&AD  
2-21 WIW 2-14 P&AD  
2-12 POW 11-11 D&AD  
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355  
WELL # 22-32 P&AD 22-43 POW  
22-42 P&AD 22-34 POW  
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370  
WELL # 23-21 POW 23-23 P&AD  
23-41 POW 23-33 P&AD  
23-12 POW 23-14 POW  
23-32 P&AD 23-34 P&AD  
23-42 POW

TRACT # 7 LEASE # 14-20-603-407  
WELL # 32-23 POW  
32-14 P&AD  
32-34 POW

TRACT # 8 LEASE # 14-20-603-408  
WELL # 5-43 P&AD  
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # 27-41 P&AD 27-13 P&AD  
27-32 P&AD 27-23 POW  
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409  
WELL # 27-21 POW 34-22 POW 34-21 WIW  
27-22 POW 34-42 POW 34-41 P&AD  
28-43 P&AD 34-44 POW 34-12 WIW  
27-34 P&AD 27-12 POW 34-32 WIW  
33-21 P&AD 28-41 P&AD 34-24 POW  
34-31 POW 28-23 P&AD 34-43 WIW  
33-32 P&AD 27-43 POW 33-14 P&AD  
33-23 POW 33-41 P&AD 34-13 POW  
33-34 WIW 33-43 P&AD 34-14 WIW  
34-23 WIW 33-44 POW 34-33 POW  
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410  
WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW  
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD  
4-41 WIW 4-33 POW 3-12 WIW  
4-42 POW 4-43 P&AD 34-32 POW  
4-12 P&AD 4-14 P&AD 3-22 PROPOSED  
4-22 P&AD 4-24 POW 3-23 P&AD  
4-34 P&AD 3-11 POW 3-43 P&AD  
3-14 P&AD 3-34 P&AD 9-21 P&AD

RECEIVED

MAR 11 2002

DIVISION OF  
OIL, GAS AND MINING



**US OIL & GAS, INC.**

February 28, 2002

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,  
Vice President

Enclosures

RECEIVED

MAR 11 2002

DIVISION OF  
OIL, GAS AND MINING