

Seam Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended

10-27-57

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-27-57

Location (optional)

OW WW TA

Bond returned

GW OS FA

State of Fee Land

LOGS FILED

Driller's Log 12-16-57

Electric Logs (No.) 4

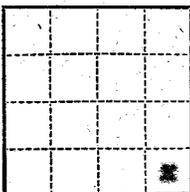
E I EI GR ORN Micro

Lat. M:4 Sonic Others

Form 9-381 b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Window Book _____

Allottee Navajo

Lease No. 14-20-603-372

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 17, 19 57

Navajo
Well No. C-5 is located 660 ft. from SW line and 660 ft. from E line of sec. 5
C SE/4 SW/4 Sec 5 615 25E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
McElmo San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ Ground above sea level is 6614 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill well to test Paradox Limestone to about 9900'.

Will set approx. 1300' of 16-3/4" surface casing with cement circulated to surface.

Will set 7" 20# & 23# casing through any commercial production encountered.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Superior Oil Company

Address P. O. Box 276

Cortez, Colorado

By Geo E. Nugent wF
Engineer

Title _____

Dists:
USGS 4
State 2
Tech 1
Simmons 1
Haurer 1
Knapp 1
Smith 1
File 1

THE SUPERIOR OIL COMPANY

DRILLING & PRODUCTION DEPT.

P. O. BOX 200

CASPER, WYOMING

Sept. 18, 1957

United States Geological Survey
P. O. Box 965
Farmington, New Mexico

Gentlemen:

Attached are four (4) copies of Notice of Intention to Drill Navajo #C-5 located in the SE/4 SE/4 Sec. 5, T41S R25E San Juan County, Utah. Copies of the location plats will be furnished as soon as they are made available to us.



W. H. Fraser
District Engineer

WHP/jg

cc: Utah Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

George E. Nugent - Cortez, Colorado

18

September 20, 1957

Superior Oil Company
P. O. Box 276
Cortez, Colorado

Gentlemen

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo C-5, which is to be located 660 feet from the south line and 660 feet from the east line of Section 5, Township 41 South, Range 25 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FEIGHT
SECRETARY

GBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

9

(SUBMIT IN TRIPLICATE)

Indian Agency _____

			X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Window Rock

Allottee Navajo

Lease No. 14-20-603-370

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 26, 19 57

Well No. Navajo C-3s located 660 ft. from SE line and 660 ft. from E line of sec. 5

SE SE Sec. 5 41S 25E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

McElmo Creek San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~casings~~ Kelly bushing above sea level is 4609 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded: September 23, 1957.

Completed: October 27, 1957.

Total Depth: 5632'.

Set 10-3/4" surface casing at 1300' in 13-3/4" hole with 1300 sacks cement.

Set 7" 20 & 23# casing at 5632' in 9" hole with 900 sacks cement.

DST #1 (5349' - 5393')

Tool open 2 hours. Medium blow decreasing to weak blow at end of test. Recovered 580' salt water. 30 min ISIP 2178#, BHFP 60-318, 1 hr. FSIP 1978#, Hyd. 3000#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

(over)

Company The Superior Oil Company

Address P. O. Box 276

Cortez, Colorado

By E. E. Nugent

Title Engineer

W. F.

DEC 16 1957

Perforations:

5398' - 5424', 5440' - 5453', 5458' - 5468', 5514' - 5539', 5544' - 5584'
with 6 holes per foot.

ACID JOB #1 (Perf's 5514' - 5539' & 5544' - 5584')

Washed perforations with 500 gallons mud acid. Max. press. 3500#.

ACID JOB #2 (Perf's 5514' - 5539' & 5544' - 5584')

Acidized with 10,000 gallons Jel-X-100 (retarded) acid. Max. press. 1900#.

ACID JOB #3 (Perf's 5398' - 5424' & 5440' - 5453' & 5458' - 5468')

Washed perf's with 500 gallons mud acid. Max. press. 2000#.

ACID JOB #4 (Perf's 5398' - 5424', 5440' - 5453' & 5458' - 5468')

Acidized with 10,000 gallons Jel-X-100 (retarded) acid. Max. press. 2500#.

Initial Production

Flowed 36.7 barrels in 1½ hours thru 20/64" choke, press. 460#/70#, gravity 41.4,
cut 1.6% BS&W. 588 BPD rate.

Company THE SUPERIOR OIL COMPANY

Lease NAVAJO "C" Well No. _____

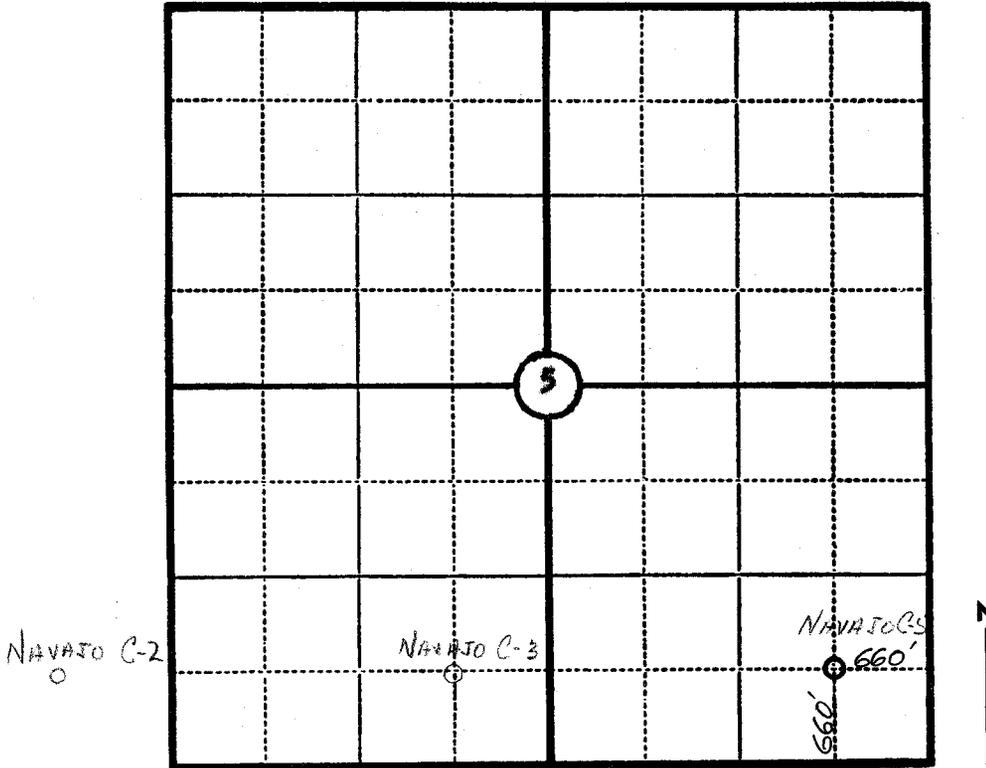
Sec. 5, T. 41 S., R. 25 E., S.L.M.

Location 660' FROM THE SOUTH LINE AND 660' FROM THE EAST LINE.

Elevation 4614.8 UNGRADED GROUND.
B.M. 1 x 2 stake on knoll 260' N 24° W of location.
Elev: 4639.4

SAN JUAN COUNTY

UTAH



Scale—4 inches equal 1 mile.

^{CARTER 1-114}
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

Registered Land Surveyor.

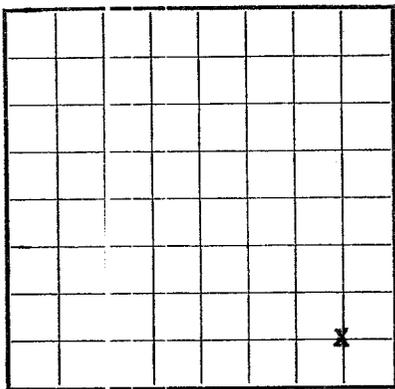
James P. Leese

Utah Reg. No. 1472

Surveyed 15 September, 19 57

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

U. S. LAND OFFICE Window Rock
SERIAL NUMBER 14-20-603-370
LEASE OR PERMIT TO PROSPECT Navajo



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Noted
H 11.7.58

LOG OF OIL OR GAS WELL

Company The Superior Oil Company Address Box 276, Cortez, Colorado
Lessor or Tract Navajo Field McElmo Creek State Utah
Well No. C-5 Sec. 5 T. 41S R. 25E Meridian Salt Lake County San Juan
Location 660 ft. N. of S. Line and 660 ft. Ex of W. Line of Section 5 Elevation 4620 FB
(Derriok floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. E. Nugent Title Engineer

Date November 26, 1957

Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling September 23, 1957. Finished drilling October 27, 1957.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5398 to 5584 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4"	32.75	8RD	Smls.	1300'	Float	None			Surface
7"	21.62	8RD	Smls.	900'	Float	None	5400	5450	Water String
							5458	5468	
							5514	5539	
							5544	5584	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	1300'	1300 sacks	Pump & Plug		
7"	5632'	900 sacks	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD | MARK

FOLD MARK

10-3/4"	1300*	1300 sacks	Pump & Plug
7"	5632 ¹	900 sacks	Pump & Plug

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5632 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 27, 19 57 Put to producing October 27, 19 57
 The production for the first 24 hours was 588 barrels of fluid of which 97% was oil; _____%
 emulsion; 2% water; and 1% sediment. Gravity, °Bé. 41.4° API
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
		2525	De Chelly
		2650	Organ Rock
		4446	Hermosa
		5254	Upper Boundary Butte
		5386	Paradox
		5394	Lower Boundary Butte
		5594	Base Lower Boundary Butte
		5632	Total Depth

DEC 1 8 1957

W

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REVERSE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-29-603-370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

McElmo Creek Unit

8. FARM OR LEASE NAME

Navajo 'C'

9. WELL NO.

Q-16

10. FIELD AND POOL, OR WILDCAT

McElmo Creek

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T41S, R25E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
THE SUPERIOR OIL CO.

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL & 660' FEL
Sec. 5, T41S, R25E
San Juan County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4620 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Acidize

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-6-65 Acidize perms 5398-5584' w/5000 gal 15% acid. Displaced w/33 bbls salt water.

1-11-65 Test - 150 bbls Oil, 38 bbls water, Cut 20%.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED D. D. KINGMAN

TITLE Production Engineer

DATE 1-29-65

D. D. Kingman

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

McElmo Creek

8. FARM OR LEASE NAME

9. WELL NO.

MCU #0-16

10. FIELD AND POOL, OR WILDCAT

McElmo Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 5, T41S, R25E

12. COUNTY OR PARISH 13. STATE

San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P. O. Drawer 'G', Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4620' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

(Other) Squeeze & Recomplete

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to squeeze all perms with 700 sacks cement.

Will perform 100 sack block squeezes at 5514-18' and 5374-78'.

Will reperforate Desert Creek 5396-5424', 5440-53', 5460-70' and treat with 9,000 gal 28% acid.

Will perforate Ismay 5360-70' and treat with 3,000 gal 28% acid.

Ismay and Desert Creek will be produced commingled.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Kingman

TITLE District Engineer

DATE 2/29/72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DDK/njh

*See Instructions on Reverse Side

cc: USGS, State, Franques, Broussard, Hurlbut, File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

McElmo Creek Unit

8. FARM OR LEASE NAME

9. WELL NO.

MCU #0-16

10. FIELD AND POOL, OR WILDCAT

McElmo Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T41S, R25E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Dr. 'G', Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

660' FSL & 660' FEL, Section 5, T41S, R25E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4620' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Complete Ismay Zone

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/29/72 Squeezed all perms with 900 sacks Class 'C' Cement.

3/1/72 Drilled out to 5525'.

3/3/72 Perf'd 5514-18'. Treated with 400 gal 28% acid. Block-squeezed with 100 sacks cement.

3/4/72 Drilled out to 5390'.

3/5/72 Perf'd 5374-78'. Treated with 400 gal 28% acid. Block squeezed with 100 sacks.

3/6/72 Drilled out to 5480'

3/7/72 Perf'd 5396-5424', 5440-53, 5460-70' with 2 jets/ft. Treated perms 5396-5470' with 9000 gal 28% acid in 3 equal stages with Unibead-Mothball plug between stgs.

3/9/72 Perf'd Ismay 5360-70' with 2 jets/ft. Treated with 3000 gal 28% acid.

3/10/72 Swbd Ismay at 15 BFPH, 96% water cut.

3/11/72 Swbd. Ismay at 17.5 BFPH, 80% cut.

18. I hereby certify that the foregoing is true and correct (OVER)

SIGNED D. D. Kingman

TITLE District Engineer

DATE 4/25/72

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

OGC/njh

cc: State, USGS, Franques, Broussard, Instructions on Reverse Side
Hurlbut, WIO, File

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1965-O-685229

647 • 485

3/12/72 Swbd Ismay at 20 BFPH, 70% cut.

3/28/72 Put well on pump.

Production prior to workover 27. B0/511 BWPD, 95% cut.

Production subsequent to workover - 100. B0/112 BWPD, 65% cut.

Handwritten initials

Handwritten notes at bottom of page

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Superior Oil Company
 ADDRESS P. O. Drawer 'G'
Cortez, Colorado ZIP 81321
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE MCU Q-16 WELL
 SEC. 5 TWP. 41S RANGE 25E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:
 1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
 2. That the applicant submits the following information.

Lease Name <u>McELMO CREEK</u>	Well No. <u>Q-16</u>	Field <u>McELMO CREEK</u>	County <u>SAN JUAN</u>
Location of Enhanced Recovery <u>660'</u> FSL, <u>660'</u> FEL <u>5</u> Injection or Disposal Well <u>Inj.</u> Sec. _____ Twp. <u>41S</u> Rge. <u>25E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>10-21-57</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1250'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>Oil & Gas</u>
Location of Injection Source(s) <u>Production wells within McElmo Creek Unit</u>	Geologic Name(s) <u>Ismay (5300')</u> and Depth of Source(s) <u>Desert Creek (5400')</u>		
Geologic Name of Injection Zone <u>Ismay & Desert Creek</u>	Depth of Injection Interval <u>5360'</u> to <u>5470'</u>		
a. Top of the Perforated Interval: <u>5360'</u>	b. Base of Fresh Water: <u>1250'</u>	c. Intervening Thickness (a minus b) <u>4110'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones <u>See item 4 (ii) attachment 1</u>			
Injection Rates and Pressures Maximum <u>2000</u> B/D <u>2800</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. _____ _____ _____			

State of Colorado
 County of Montezuma

James S. Andres
 Applicant

Before me, the undersigned authority, on this day personally appeared JAMES S. ANDRES
 known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on
 oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated
 therein, and that said report is true and correct.

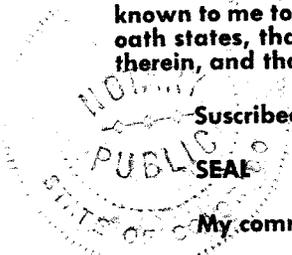
Suscribed and sworn to before me this 15th day of June, 19 83

Letha S. Shuman

Notary Public in and for State of Colorado
County of Montezuma

My commission expires 5-2-86

(OVER)



PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY
LEASE NO.

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

API NO. _____
640 Acres
N

COUNTY San Juan SEC. 5 TWP. 41S RGE. 25E

COMPANY OPERATING Superior Oil Company

OFFICE ADDRESS P. O. Drawer 'G'

TOWN Cortez, Co. STATE ZIP 81321

FARM NAME McElmo Creek WELL NO. Q-16

DRILLING STARTED 9/23 1957 DRILLING FINISHED 10/20/57

DATE OF FIRST PRODUCTION 10/24/57 COMPLETED 10/27/57

WELL LOCATED SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$

660 FT. FROM SL OF $\frac{1}{4}$ SEC. & 660 FT. FROM WL OF $\frac{1}{4}$ SEC.

ELEVATION DERRICK FLOOR 4619' GROUND 4609'

8
Locate Well Correctly
and Outline Lease

TYPE COMPLETION

Single Zone _____

Multiple Zone _____

Comingled X

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Ismay	5360'	5370'			
Desert Creek Zone 1	5398'	5468'			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
10-3/4"	32.75#	H-40	1300'		1300		Surface
7"	23#	J-55	111'	1600	900		2738'
7"	20#	J-55	4180'				
7"	23#	J-55	1341'				

TOTAL DEPTH 5632'

PACKERS SET
DEPTH 5331'

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	D.C. 1	D.C. 1	Ismay
SPACING & SPACING ORDER NO.			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	OIL	OIL	OIL
PERFORATED	5514-39'	5398'-5424'	5360'-70'
INTERVALS	5544-84'	5440'-53'	
		5458'-68'	
ACIDIZED?	500 gal Mud Acid.	500 gal Mud Acid	3000 gal 28% Acid
	10,000 gal Jel-X-100 Acid	10,000 gal Jel-X-100 Acid	
FRACTURE TREATED?			

INITIAL TEST DATA

Date	10/24/57	10/27/57	3/9/72
Oil, bbl./day	450.96	606.12	
Oil Gravity	41.9	41.9	Not Avail
Gas, Cu. Ft./day	225,480 (est)	303,060 (est)	CF
Gas-Oil Ratio Cu. Ft./Bbl.	500 (est)	500 (est)	
Water-Bbl./day	0	0	
Pumping or Flowing	Flowing	Flowing	
CHOKE SIZE	18/64"	18/64"	
FLOW TUBING PRESSURE	480	220	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

(303) Telephone 565-3733 James S. Andres, Petroleum Engineer
Name and title of representative of company
JAMES S. ANDRES, Petroleum Engineer
Subscribed and sworn before me this 15th day of June, 19 83

State of Colorado
County of Montezuma

Scott S. Wagner
My commission expires 5-2-86

ATTACHMENT I

RULE I-5: Application for Approval of Class II Injection Wells

- (a) Attached is Form DOGM-UIC-1.
- (b) (1) See attached Land Plat.
(2) Attached is Form DOGM-UIC-2.
(3) See attached wellbore sketch.
(4)
- i. The intervening thickness is over 4000' between the proposed injection interval and the deepest fresh water sand. Furthermore, all fresh water sands are behind 10-3/4" surface casing. The 10-3/4" - 7" annulus pressure will be monitored to insure no behind pipe communication occurs.
 - ii. Maximum Estimated Surface Pressure: 2800 psig.
Maximum Estimated Rate: 2000 BWP.

<u>FORMATION</u>	<u>DEPTH</u>	<u>LITHOLOGY</u>
Chinle	1250'	Shale
10-3/4" Surface Casing	1300'	
DeChelly	2325'	Sandstone
Organ Rock	2572'	Shale
Hermosa	4374'	Limestone
Upper Ismay	5254'	Limestone
Lower Ismay	5327'	Limestone
Gothic	5386'	Shale
Desert Creek	5394'	Limestone
Chimney Rock	5593'	Shale

- (5)
- (i) A throttling valve will be installed on the wellhead to control injection rates and pressures.
 - (ii) The source of injection water will be Superior's production wells within the McElmo Creek Unit. The wells produce from the Ismay and Desert Creek formations with approximate depths of 5300' and 5400' respectively.
 - (iii) The analysis of injection water is as follows: (as parts per million).
 - PH: 6.5 Ca: 13770 SO4: 25
 - CL: 16700 ppm Mg: 11421 H2S: 30
 - Fe: 3 HC03: 109.8 Ba: -
 - CaC03: 18470 C03: - Specific Gravity: 1.0553

(5) Cont.

(iv) The proposed injection zones are the Ismay and Desert Creek formations. Both zones are carbonate formations consisting of limestone, anhydrite and dolomite. The formations extend throughout the Paradox Basin and are underlain by the Chimney Rock Shale and are overlain by the Hermosa Limestone.

(v) All fresh water zones are behind surface casing.

(vi) The analysis of formation water (Desert Creek) is as follows: (as parts per million).

PH: 6.6	Ca: 17410	SO4: 33
CL: 34800 ppm	Mg: 11518	H2S: 10
Fe: 1.5	HC03: 48.8	Ba: -
CaC03: 22150	C03: -	Specific Gravity: 1.0902

(6) If the proposed injection well must be shut-in, the fresh water wells can also be shut in.

(7) N/A.

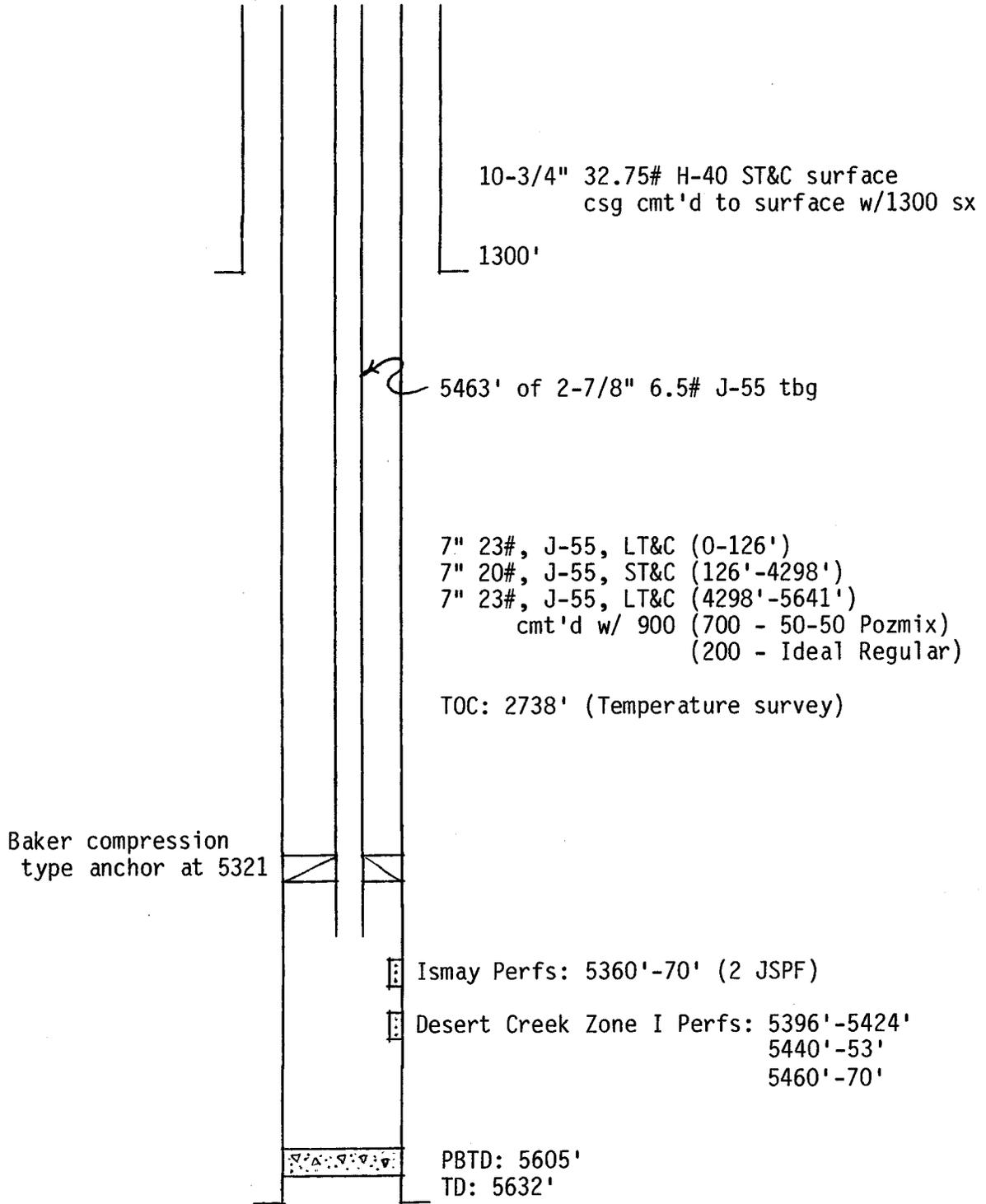
(8) The Division will be notified of the date and time to monitor the mechanical integrity test.

(9) There are no defective wells in this area.

(10) N/A.

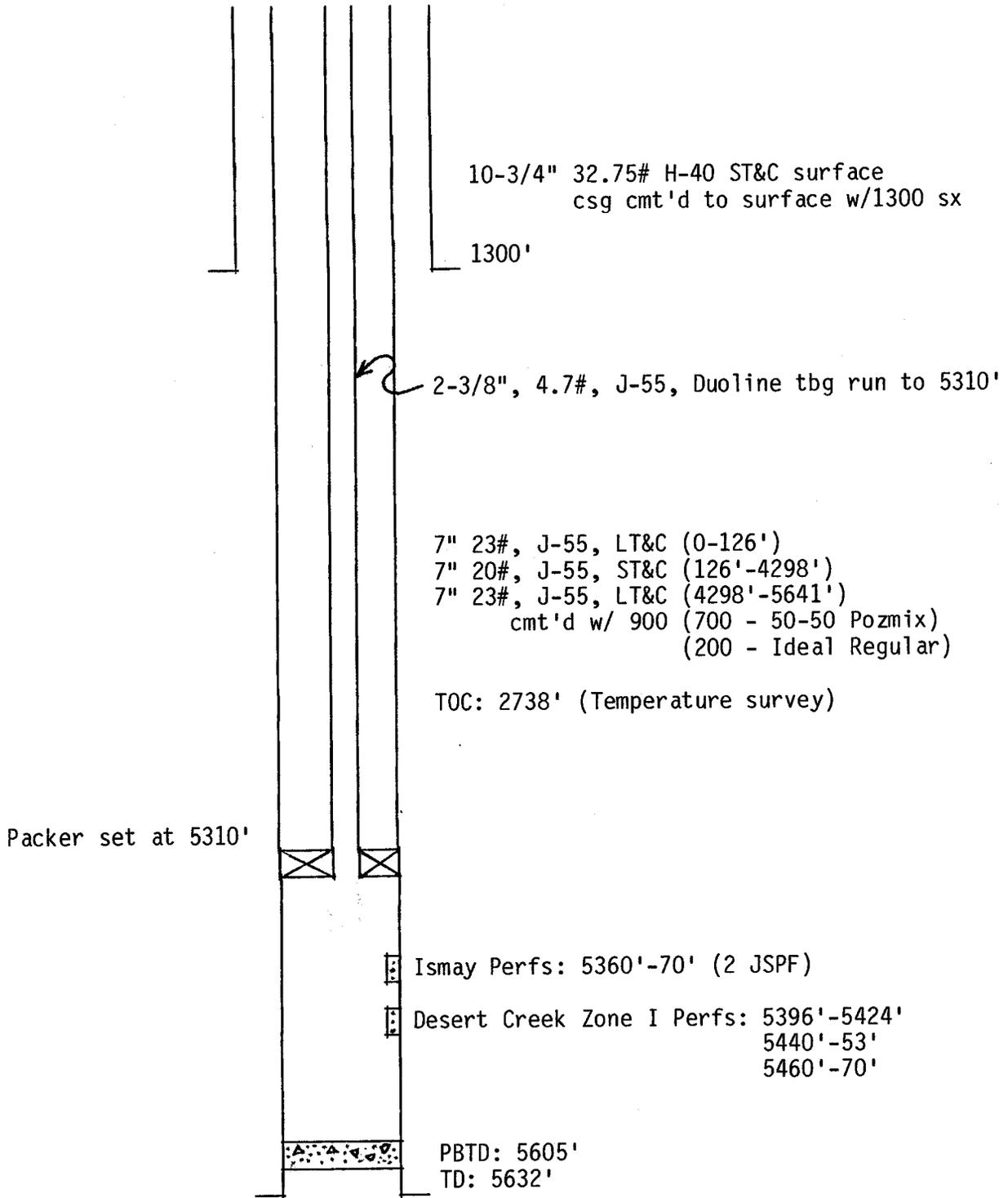
McELMO CREEK UNIT #Q-16
McELMO CREEK FIELD
SAN JUAN COUNTY, UTAH

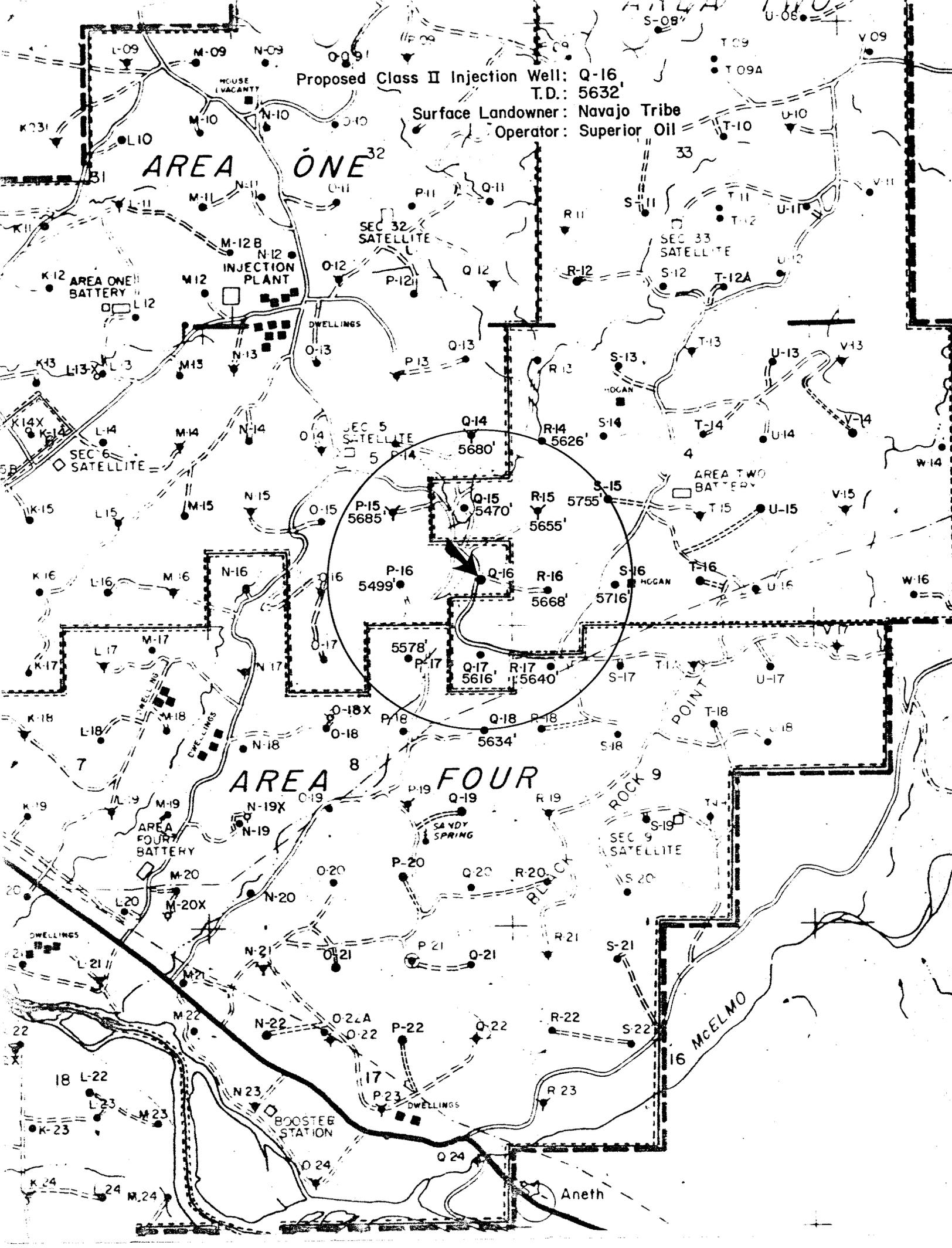
PRESENT WELLBORE SKETCH



McELMO CREEK UNIT #Q-16
McELMO CREEK FIELD
SAN JUAN COUNTY, UTAH

PROPOSED WELLBORE SKETCH





Proposed Class II Injection Well: Q-16,
T.D.: 5632'

Surface Landowner: Navajo Tribe
Operator: Superior Oil

AREA ONE

AREA FOUR

SEC 32
SATELLITE

SEC 33
SATELLITE

SEC 5
SATELLITE

SEC 6
SATELLITE

SEC 9
SATELLITE

INJECTION PLANT

AREA ONE BATTERY

AREA TWO BATTERY

AREA FOUR BATTERY

MOUSE (VACANT)

DWELLINGS

DWELLINGS

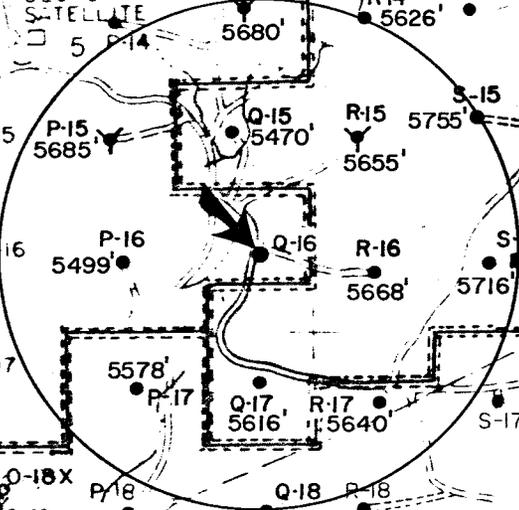
DWELLINGS

SANDY SPRING

BLACK ROCK

McELMO

Aneth



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Drawer 'G' Cortez, Colorado 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL, 660' FEL, Sec. 6
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-603-372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
McELMO CREEK

8. FARM OR LEASE NAME

9. WELL NO.
#0-16

10. FIELD OR WILDCAT NAME
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T41S, R25E

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | UTAH

14. API NO.
43-037-15975

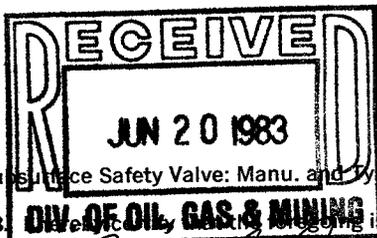
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4619' DF

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Convert to injection</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU.
2. POH with rods, pump, tubing string, & tubing anchor.
3. RIH with pkr and tubing string.
4. Treat Desert Creek Zone I & Ismay perfs with 9,000 gals, 28% HCL acid.
5. Swab back load.
6. RIH with plastic coated pkr & 2-3/8" Duolined tubing.
7. RDMO.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. **DIV. OF OIL, GAS & MINING** This report is true and correct

SIGNED James S. Andres TITLE Pet. Engineer DATE June 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CLASS II FILE NOTATIONS

DATE FILED: 6-20-83 OPERATOR: Superior Oil WELL NO. Q-16
Sec. 5 T. 41S R. 25E QRT/QRT: SE/SE COUNTY: San Juan
New Well? Conversion? X Disposal Enhanced Recovery X

SURETY/Bond? Yes Card Indexed? API Number: 43-037-15975

APPLICATION FILE COMPLETION

Completed Form DOGM-UIC-1? Yes

Plat identifying location and total depth of the following, Rule I-5(b)(1):

Surface Owner(s): Navajo Operators: Texaco water well(s) , abandoned well(s) , producing wells or drilling well(s) , dry holes .

Completed Rule I-5(b)(2)? Yes, (i) , (ii)

Schematic diagram of Well: TD: 5632', PBTD: 5605', Depth of Inj/Disp interval: 5360'-5470', geologic name of inj/dis interval Jamay-Desert Crk.
Casing and cement: top Surface, bottom 2738', Size of: casing tubing 2 7/8" @ 5463', depth of packer: 5321'

.Assessment of existing cement bond:
Location of Bottomhole: . MAXIMUM INJECTION RATE: 2,000 BW/d
MAXIMUM SURFACE INJECTION PRESSURE: 2,800 psi.

Proposed Operating Data:

Procedure for controlling injection rates and pressures; Throttling Valve
Geologic name: Jamay-Desert Crk depth, 5300'-5400', location of injection fluid source. Analysis of water to be injected 10,000 tds, water of injection formation 10,000 tds., EXEMPTION REQUIRED? NO.

Injection zone and confining zone data: lithologic description limestone, anhydrite dolomite
geologic name , thickness 4110', depth , lateral extent

USDW's that may be affected by injection: geologic name , lateral extent , depth to the top and bottom of all known USDW's Base of Fresh water @ 1250'

Contingency plans?

Results of formation testing?
Description of mechanical integrity test , injection procedure

CHECKED BY: UIC ADMINISTRATOR:

UIC GEOLOGIST:

Application Complete? Yes Notice Published Yes, Date: 7/12/83
DIRECTOR: Approved? , approval letter sent , Requires hearing .



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 1, 1983

Superior Oil Company
P.O. Drawer "G"
Cortez, CO 81321

Re: Class II Injection Well
Approval
Cause No. UIC-023

Gentlemen:

Please be advised that administrative approval has been granted to inject water into the wells mentioned below. This approval is conditional upon adhering to the UIC rules and regulations adopted by the Board of Oil, Gas and Mining and by not exceeding the maximum authorized pressures and rates.

Township 41 South, Range 25 East

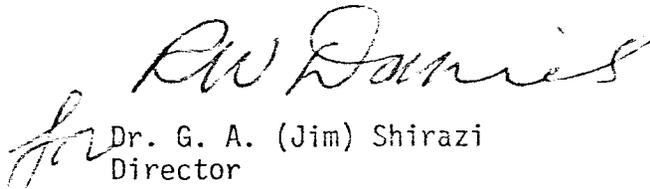
Sec. 6, # L-13 SW NW NE
Sec. 8, # N-19 SW NW SW
Sec. 9, # T-19 SW NW SE
Sec. 6, # K-14 NW SE NW
Sec. 9, # R-17 SW NW NW
Sec. 5, # Q-16 SW SE SE

Township 40 South, Range 25 East

Sec. 32, # N-9 NW NW NW

If you have any questions concerning this matter, please do not hesitate to call or write.

Sincerely,


Dr. G. A. (Jim) Shirazi
Director

GS/TP/tp

FORM NO. DOGM-UIC-5
(1981)

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 8414
(801) 533-5771

RULE I-7 (d & e)

NOTICE OF (COMMENCEMENT) ~~TERMINATION~~ OF INJECTION
(Circle appropriate heading)

Check Appropriate Classification: _____ Date of Commencement/ ~~Termination~~ August 31, 1983

- Disposal Well
- Enhanced Recovery Injection Well
- Enhanced Recovery Project

Well Name #Q-16, McELMO CREEK UNIT

Location: Section 5 Twp. 41S Rng. 25E, County SAN JUAN

Order No. authorizing Injection UIC-023 Date 8-1-83

Zone into Which Fluid Injected ISMAY & DESERT CREEK ZONE I

If this is a Notice of Termination of injection, please indicate date well commenced injection. _____

If this is a Notice of Termination of injection, please indicate if well is to be plugged or returned to production; if returned to production, indicate producing interval _____

Operator SUPERIOR OIL COMPANY

Address P.O. DRAWER "G", CORTEZ, COLORADO 81321


Signature David B. Jensen, Engineer

August 31, 1983
Date

INSTRUCTION: If this is notification of an enhanced recovery project injection termination, it must be accompanied by an individual well status report for all project injection wells.

Publication notices ect. located in L-13

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL, 660' FEL, SEC. 5
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-603-372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
McELMO CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#Q-16

10. FIELD OR WILDCAT NAME
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 5, T41S, R25E

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | UTAH

14. API NO.
43-037-15975

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4619' DF

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Converted to injection</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-25-83: MIRU. POOH w/ rods, laying down.
- 8-26-83: NU BOP. POOH w/ tbg. RIH w/ pkr & tbg. Set pkr at 5301'. Acidize Ismay & D.C. Zone I w/ 7000 gals 28% HCL & 4900 gals 20# gel. Flushed w/ 2520 gals brine water.
- 8-27-83: Swabbing.
- 8-29-83: Swabbed. Laid down swab. POOH w/ 2-7/8" tbg & pkr, laying down.
- 8-30-83: Pick up & RIH w/ plastic coated pkr & Duolined tbg. Circulated annulus w/ 186 bbls inhibited water. Set pkr at 5308'. RDMO.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen TITLE Engineer DATE August 31, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	A	T	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	N-11 ✓	SAN JUAN	UT	NW	SE	32-40S-25E	INJ	OP		43-037-15965	14-20-603-372		96-004190
	N-13 ✓	SAN JUAN	UT	NW	NW	05-41S-25E	INJ	OP		43-037-15966	14-20-603-372		96-004190
	N-15 ✓	SAN JUAN	UT	SW	NW	05-41S-25E	INJ	OP		43-037-05671	14-20-603-372		96-004190
	N-17 ✓	SAN JUAN	UT	NW	NW	08-41S-25E	INJ	OP		43-037-05597	14-20-603-263		96-004190
	N-19 ✓	SAN JUAN	UT	NW	SW	08-41S-25E	INJ	OP		43-037-05540	14-20-603-263		96-004190
	N-21 ✓	SAN JUAN	UT	NW	NW	17-41S-25E	INJ	OP		43-037-05492	14-20-603-263		96-004190
	N-23 ✓	SAN JUAN	UT	NW	SW	17-41S-25E	INJ	OP		43-037-16364	14-20-603-263		96-004190
	O-12 ✓	SAN JUAN	UT	SE	SW	32-40S-25E	INJ	OP		43-037-16371	14-20-603-372		96-004190
	O-14 ✓	SAN JUAN	UT	SE	NW	05-41S-25E	INJ	OP		43-037-16365	14-20-603-372		96-004190
	O-16 ✓	SAN JUAN	UT	SE	SW	05-41S-25E	INJ	OP		43-037-15969	14-20-603-372		96-004190
	O-18 ✓	SAN JUAN	UT	SE	NW	08-41S-25E	INJ	OP		43-037-05585	14-20-603-263		96-004190
	P-07 ✓	SAN JUAN	UT	NW	SE	29-40S-25E	INJ	OP		43-037-05828	I-149-IND-0839-A		96-004190
	P-09 ✓	SAN JUAN	UT	NW	NE	32-40S-25E	INJ	OP		43-037-16367	14-20-603-372		96-004190
	P-11 ✓	SAN JUAN	UT	NW	SE	32-40S-25E	INJ	OP		43-037-15971	14-20-603-372		96-004190
	P-13 ✓	SAN JUAN	UT	NW	NE	05-41S-25E	INJ	OP		43-037-16368	14-20-603-372		96-004190
	P-15 ✓	SAN JUAN	UT	NW	SE	05-41S-25E	INJ	OP		43-037-16340	14-20-603-372		96-004190
	P-17 ✓	SAN JUAN	UT	NW	NE	08-41S-25E	INJ	OP		43-037-15976	14-20-603-263		96-004190
	P-19 ✓	SAN JUAN	UT	NW	SE	08-41S-25E	INJ	OP		43-037-05555	14-20-603-263		96-004190
	P-21 ✓	SAN JUAN	UT	NW	NE	17-41S-25E	INJ	OP		43-037-05487	14-20-603-263		96-004190
	P-23 ✓	SAN JUAN	UT	NW	SE	17-41S-25E	INJ	OP		43-037-16370	14-20-603-263		96-004190
	Q-12 ✓	SAN JUAN	UT	SE	SE	32-40S-25E	INJ	OP		43-037-05720	14-20-603-372		96-004190
	Q-14 ✓	SAN JUAN	UT	SE	NE	05-41S-25E	INJ	OP		43-037-15974	14-20-603-372		96-004190
	Q-16 ✓	SAN JUAN	UT	SE	SE	05-41S-25E	INJ	OP		43-037-15975	14-20-603-372		96-004190
	R-11 ✓	SAN JUAN	UT	NW	SW	33-40S-25E	INJ	SI		43-037-05741	14-20-603-2057		96-004190
	R-11A ✓	SAN JUAN	UT	NW	SW	33-40S-25E	INJ	OP		43-037-39179	14-20-603-2057		96-004190
	R-13 ✓	SAN JUAN	UT	NW	NW	04-41S-25E	INJ	OP		43-037-05709	14-20-603-2057		96-004190
	R-17 ✓	SAN JUAN	UT	NW	NW	09-41S-25E	INJ	OP		43-037-05602	14-20-603-359		96-004190
	R-19 ✓	SAN JUAN	UT	NW	SW	09-41S-25E	INJ	OP		43-037-05554	14-20-603-359		96-004190
	R-21 ✓	SAN JUAN	UT	NW	NW	16-41S-25E	INJ	OP		43-037-16374	14-20-603-359		96-004190
	R-23 ✓	SAN JUAN	UT	NW	SW	16-41S-25E	INJ	OP		43-037-15977	14-20-603-359		96-004190

approval for injection
1983 ✓

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: MEPNA

FIELD: Greater Aneth LEASE: McElmo Creek

WELL # Q-16 (Navajo C-44-5) SEC. 5 TOWNSHIP 4/S RANGE 25E

STATE FED. FEE DEPTH 5632 TYPE WELL INJW MAX. INJ. PRESS. 2800 psi
PBSD 5605 WaterTracer Survey Run 4/10/86 2000 BNPD

TEST DATE 10/22/86

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>10^{3/4}</u>	<u>1300'</u>	<u>1300_{SX}</u>	<u>0#</u>		
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>	<u>7"</u>	<u>5641</u>	<u>900_{SX}</u>	<u>0#</u>		
<u>TUBING</u>	<u>2^{7/8}</u>	<u>5463'</u>		<u>1900[#]</u>		

Packer set at 5310'

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUL 23 1990

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
14-20-603-370

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT

8. Well Name and No.
0-16

9. API Well No.
43-037-15975

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

1. Type of Well
 Oil Well Gas Well Other INJECTION WELL

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No. %Mobil Exploration & Producing U.S. Inc.
P.O. Box 633 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL 660' FEL, SEC. 5, T41S, R25E

DIVISION OF
OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	CONVERSION TO CO₂

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-14-90 MIRU POOH W?TBG & PKR
- 6-15-90 DRILL & CIRC. TO PBSD. SET PKR. @ 5291' w/18,000# COMP PRESS. TEST CSG. TO 1000 PSI/HELD 30 MIN.
- 6-18-90 ACDZ PERFS W/4800 gals 15% HCL w/2000 GAL DIVERTER. INSTALL PRESS. TBG. HEAD
- 6-19-90 REL PKR. RAN 68 JTS TBG.
- 6-20-90 RIH W/PROD PKR. @5299' & 169 JTS TBG. PRESS. TEST CSG. TO 1000 PSI/HELD/30 MIN. RDMO. CONVERSION MADE FOR CO₂ INJECTION.

240 CIVIL JO
7/18/90
11:00
218

14. I hereby certify that the foregoing is true and correct
Signed Shelby Judd (915)688-2585 Title _____

Date 7-18-90

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

RECORDED
Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

McElmo Creek Q-16
Workover Procedure

1. Lock and tag out all power sources. RU pump and pump lines to christmas tree. Bullhead 50 bbls of 10 ppg brine into well. Observe well the next day to confirm if well is dead.
2. MI workover rig having 108' derrick. Bleed off casing pressure. Unbolt tree and PU 20,000 lbs tension and rotate 1 turn to the left to close downhole shut off valve. If well is not dead, bleed off tubing pressure to confirm downhole shut off valve is closed.
3. Release on/off tool. ND tree. NU and PT BOP's to 3000 psi high and 250 psi low. Circulate hole to 10 ppg brine. If well was not dead, RU snubbing equipment. Send tree to Big Red Tool, Farmington for inspection and replacement of AB modified teflon seal ring in bottom of tree. Have tree returned in time for use on this well.
4. Release Baker inverted Lok-Set packer and POH laying down 2-7/8" fluorolined injection tubing and send to Permian Interprises in Odessa, Texas for inspection and repair cost estimate. Use open rotary type tongs with backup on collar (Do not use Foster type closed rotary tongs). Install thread protectors while laying down tubing. RIH with 6-1/8" rock bit without nozzles, bulldog bailer, and casing scraper for 7", 23 lb/ft casing on 2-7/8" workstring and CO to PBD at 5480' EL (Cement top). POH.
5. RIH with squeeze packer, 4 jts of 2-3/8" tailpipe and RBP. Set RBP at +/- 5330'. PT casing to 1000 psi for 30 minutes (5 percent leakoff or less is acceptable).
6. If casing fails to PT, set squeeze packer and PT RBP to 1500 psi for 30 minutes to confirm RBP is holding. If RBP is holding, PT backside to 1000 psi. PU 500' and reset squeeze packer. PT backside to 1000 psi. Continue up the hole and locate leak. RIH to +/- 5280'. Dump 200 lbs of 20/40 sand down workstring slowly and pump to bottom. Wait 1 hour for sand to fall. Reverse out workstring. RIH and tag top of sand to confirm +/- 10' of sand on top of RBP. PU and set tubing tail +/- 100' from location of casing leak. Set Squeeze packer and space out with 15,000 lbs weight. Pressure backside to 1000 psi and monitor. Establish injection rate of +/- 1-2 BPM using 10 ppg brine at maximum surface injection pressure of 1500 psi. Mix and pump the following:

- A) 5 bbls of fresh water spacer
- B) 100 sxs of Class B standard cement containing 0.3% Halad 344, 5% Microbond, and sufficient retarder for 3 hour pump time.
- C) 5 bbls of fresh water spacer

NOTE: Halliburton is running test results on proposed slurry to determine if any retarder is necessary.

7. Displace top of slurry to end of tailpipe or to a maximum injection pressure of 1500 psi. Stage squeeze last 4 bbls of cement as necessary to obtain a final squeeze pressure of at least 1500 psi.

8. Release squeeze packer and reverse out. POH. WOC 12 hours. RIH with 6-1/8" rock bit without nozzles and casing scraper for 7", 23 lb/ft casing and drill out cement. PT casing to 1000 psi for 30 minutes. Resqueeze if necessary. If PT holds then CD to top of sand plug at +/- 5320'. Wash an additional 4' of sand out of hole without rotating. POH.
9. RIH with retrieving head for RBP and circulate sand off the top of the plug. Retrieve RBP and POH laying down workstring.
10. RU Schlumberger wireline unit and lubricator. PT lubricator to 1000 psi or wellhead pressure if higher. RIH with GR/METT/CCL and log from PBDT at 5480' to 4500' or until short casing joints are located. POH. RIH with junk basket/ gauge ring for 7", 23 lb/ft casing to 5330'EL. POH.

11. RIH with the following production packer assembly on wireline:

DESCRIPTION	MAX. O.D. in.	MIN. I.D. in.	LENGTH ft.
7" X 3.5" 23 lb/ft wireline set Guiberson Uni-X retrievable seal bore packer (Nickel plated and plastic coated) with 90 Duro Nitrile ends w/78 Duro Polyepichlorohydrin CO2 center elastomers w/4.5' X 3.5" 316 stainless steel seal bore extension w/Aflas o-rings on all threaded connections	6.125	3.5	11.42
316 stainless steel sealbore AB modified box X 2-3/8" EUE 8rd pin x-over	5.2	1.995	0.75
6 ft 316 stainless steel 2-3/8", 4.7 lb/ft pup joint w/EUE 8rd AB Modified box X pin	3.063	1.995	6.0
316 stainless steel Model F non-ported seating nipple, Size 1.812 w/2-3/8", 4.7 lb/ft EUE 8rd AB Modified box X pin	3.063	1.812	1.0
6 ft 316 stainless steel 2-3/8", 4.7 lb/ft pup joint w/EUE 8rd AB Modified box X pin	3.063	1.995	6.0
316 stainless steel Model R non-ported NoGo seating nipple, Size 1.781 w/2-3/8", 4.7 lb/ft EUE 8rd AB Modified box X pin	3.063	1.728	1.0
316 stainless steel wireline entry guide w/pump-out plug, size 2-3/8", 4.7 lb/ft EUE 8rd AB Modified box	3.063	1.995 (After plug pumped out)	0.5

12. Set top of packer at 5280'EL. NOTE: Based on METT casing inspection log, packer depth can be adjusted. Packer needs to be set within 100' of top perforation at 5360'. POH with setting tool. Bleed off casing pressure. RDMO wireline. RD snubbing unit if it was required in previous steps.

13. PU and RIH with the following latch type seal assembly and injection string:

DESCRIPTION	MAX. O.D. in.	MIN. I.D. in.	LENGTH ft.
2-7/8". 6.5 lb/ft AB Modified 8rd X 3.5" Guiberson latch nipple w/ATR seals. 7 ft long spacer tube. one ATR seal nipple. one ATR seal unit. one ATR seal unit made of 316 stainless steel. 1/2 muleshoe made of 316 stainless steel. I.D. of flow area of seal assembly is plastic coated, all 8 TPI stub acme boxes to have Aflas o-rings. all 10 rd boxes to be AB modified with Teflon rings installed. Assembly to be pressure tested to 3000 psi using nitrogen prior to being sent to location.	3.94	2.25	11.0
2-7/8". 6.5 lb/ft J-55 KCTS (Threadmasters Torque Ring) Fluorolined Tubing w/pup joints as required	3.668	2.14	+/- 5280

NOTE: A. All new KCTS tubing to be torque turned to 2250 ft-lbs and made up with torque tons using Seallube. Use permitex on permits. Brian Nelson with Threadmasters at 915/550-6342 to be on location while running tubing.

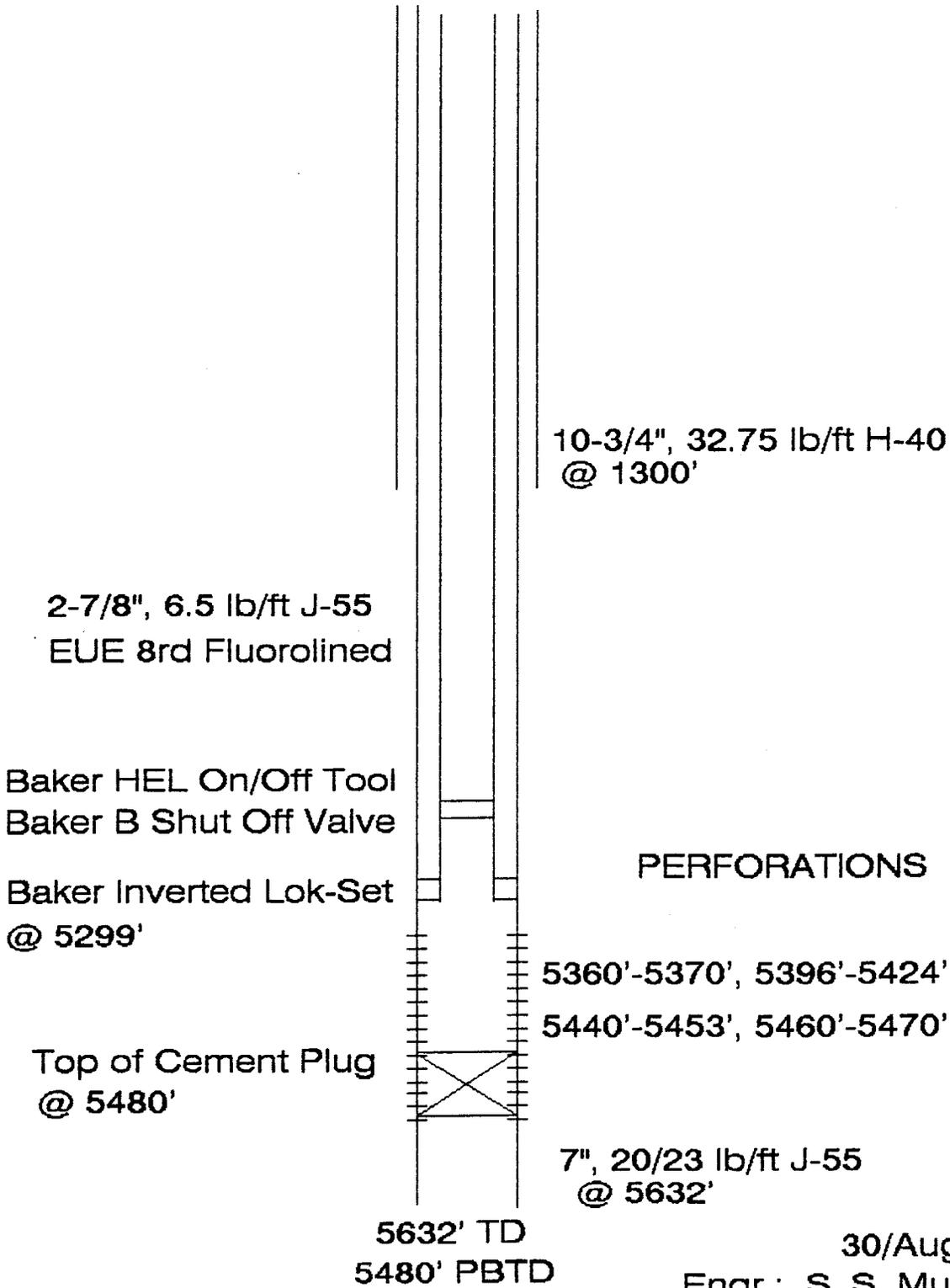
B. Rabbit tubing with 2.0" O.D. rabbit.

14. Sting seal assembly into production packer and space out for 15,000 lbs compression at surface. PT backside to 500 psi. Rotate to the right and release seal assembly from packer. Install necessary 2-7/8", 6.5 lb/ft J-55 KCTS fluorolined tubing pup joints. Reverse circulate fresh water packer fluid containing 1 percent by volume of Tretolite CRW137 corrosion inhibitor/oxygen scavenger.
15. ND BOPS. Screw on christmas tree. Insure that Teflon ring in box on christmas tree is a new ring. Snap into snap latch and confirm by pulling 10,000 lbs tension. Land tree and bolt up flange. Pressure tubing to 2500 psi and shear out pump out plug. RDMO workover rig. Hook up injection lines. Clean location.
16. Perform Mechanical Integrity Test (MIT) for EPA. Contact Jim Walker of the Navajo EPA in Shiprock at 505/368-4125 to witness. Use chart recorder to record test. Send copies of chart to Shirley Todd. Midland, Al Pena, Cortez, and Aneth files. Fill out Utah tax credit form and submit to Tiny Higman, Cortez office. Turn well over to production.

Sean S. Murphy, Oper. Engr. Office Phone: 8-333-2208 or 303/565-2208
Home Phone: 303/564-9423

McElmo Creek Unit Q-16

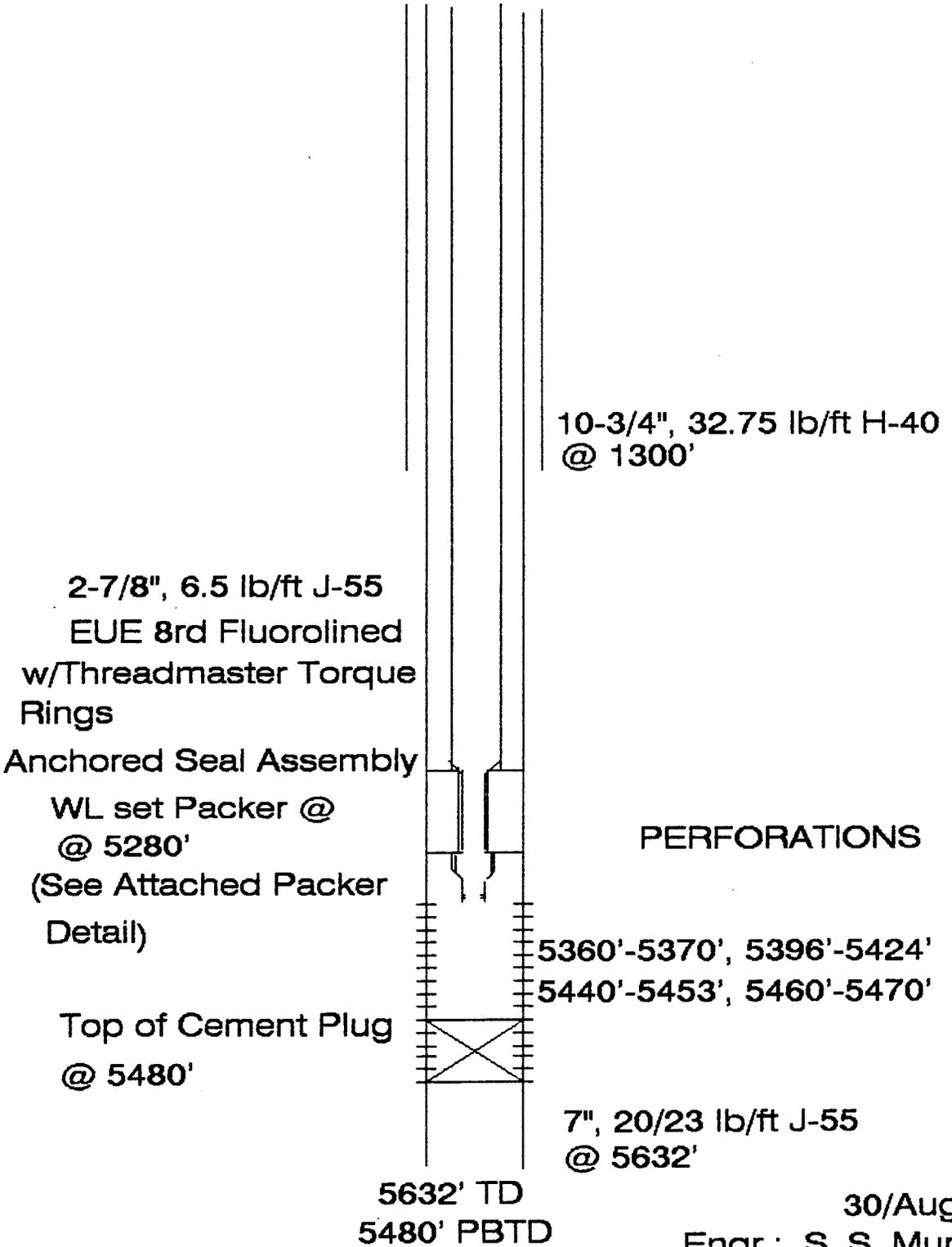
EXISTING



5632' TD
5480' PBTD

30/Aug/93
Engr.: S. S. Murphy

McElmo Creek Unit Q-16
PROPOSED



PERFORATIONS

10-3/4", 32.75 lb/ft H-40
@ 1300'

2-7/8", 6.5 lb/ft J-55
EUE 8rd Fluorolined
w/Threadmaster Torque
Rings

Anchored Seal Assembly
WL set Packer @
@ 5280'
(See Attached Packer
Detail)

5360'-5370', 5396'-5424'
5440'-5453', 5460'-5470'

Top of Cement Plug
@ 5480'

7", 20/23 lb/ft J-55
@ 5632'

5632' TD
5480' PBTD

30/Aug/93
Engr.: S. S. Murphy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
14-20-603-372

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT

8. Well Name and No.
Q-16

9. API Well No.
43-037-15975

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other INJECTION WELL

2. Name of Operator

MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM, MEPNA

3. Address and Telephone No.

P O BOX 633 MIDLAND, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL, 660 FEL SEC. 5, T41S, R25E SESE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other W/O
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-06-93 MIRU CIRC. HOLE W/BRINE.
- 12-07-93 POOH W/TBG.
- 12-08-93 RIH W/BIT & SCRAPPER. TAG AT 5470'. CLEAN OUT TO PBTD AT 5480'.
- 12-09-93 SET PKR AT 5380'. TEST CSG & PKR TO 1000#/OK
- 12-10-93 CIRC. HOLE W/PKR FLUID. ND/BOP. TEST ANN. TO 1000 PSI/OK. TEST TBG TO 1500 PSI/OK. RDMO.

RECEIVED
JAN 13 1994
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title ENV. & REG. TECHNICIAN

Date 1-7-94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Date 1/13/94 tax credit

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STATE OF UTAH
INVENTORY OF INJECTION WELLS

OPERATOR	API NO.	WELL	TNS	RGE	SE	WELLTYPE	INDIAN COUNT
*****	*****	*****	***	***	**	*****	*****
✓MEPNA (MOBIL	43-037-30974	G-21A	41S	24E	13	INJW	Y
✓MEPNA (MOBIL	43-037-16344	E-23	41S	24E	14	INJW	Y
✓MEPNA (MOBIL	43-037-16343	E-21	41S	24E	14	INJW	Y
✓MEPNA (MOBIL	43-037-16353	I-25	41S	24E	24	INJW	Y
✓MEPNA (MOBIL	43-037-16349	G-25	41S	24E	24	INJW	Y
✓MEPNA (MOBIL	43-037-16384	V-15	41S	25E	3	INJI	Y
✓MEPNA (MOBIL	43-037-16383	V-13	41S	25E	3	INJW	Y
✓MEPNA (MOBIL	43-037-16157	U-16	41S	25E	4	INJW	Y
✓MEPNA (MOBIL	43-037-16148	R-13	41S	25E	4	INJW	Y
✓MEPNA (MOBIL	43-037-16149	R-15	41S	25E	4	INJW	Y
✓MEPNA (MOBIL	43-037-16378	T-13	41S	25E	4	INJW	Y
✓MEPNA (MOBIL	43-037-16379	T-15	41S	25E	4	INJW	Y
✓MEPNA (MOBIL	43-037-16156	U-14	41S	25E	4	INJW	Y
✓MEPNA (MOBIL	43-037-16152	S-16	41S	25E	4	INJW	Y
✓MEPNA (MOBIL	43-037-16151	S-14	41S	25E	4	INJW	Y
✓MEPNA (MOBIL	43-037-16365	O-14	41S	25E	5	INJW	Y
✓MEPNA (MOBIL	43-037-15969	O-16	41S	25E	5	INJW	Y
✓MEPNA (MOBIL	43-037-16363	N-15	41S	25E	5	INJW	Y
✓MEPNA (MOBIL	43-037-15966	N-13	41S	25E	5	INJW	Y
✓MEPNA (MOBIL	43-037-15975	Q-16	41S	25E	5	INJW	Y
✓MEPNA (MOBIL	43-037-15974	Q-14	41S	25E	5	INJW	Y
✓MEPNA (MOBIL	43-037-15972	P-15	41S	25E	5	INJW	Y
✓MEPNA (MOBIL	43-037-16368	P-13	41S	25E	5	INJW	Y
✓MEPNA (MOBIL	43-037-15960	L-15	41S	25E	6	INJI	Y
✓MEPNA (MOBIL	43-037-16355	J-13	41S	25E	6	INJW	Y
✓MEPNA (MOBIL	43-037-15959	L-13	41S	25E	6	INJW	Y
✓MEPNA (MOBIL	43-037-15963	M-14	41S	25E	6	INJI	Y
✓MEPNA (MOBIL	43-037-15957	K-16	41S	25E	6	INJI	Y
✓MEPNA (MOBIL	43-037-15954	J-15	41S	25E	6	INJI	Y
✓MEPNA (MOBIL	43-037-15956	K-14	41S	25E	6	INJW	Y
✓MEPNA (MOBIL	43-037-16361	M-16	41S	25E	6	INJW	Y
✓MEPNA (MOBIL	43-037-15498	J-17	41S	25E	7	INJW	Y
✓MEPNA (MOBIL	43-037-15511	M-20	41S	25E	7	INJW	Y
✓MEPNA (MOBIL	43-037-15510	M-18	41S	25E	7	INJW	Y
✓MEPNA (MOBIL	43-037-15505	L-19	41S	25E	7	INJW	Y
✓MEPNA (MOBIL	43-037-16360	L-17	41S	25E	7	INJW	Y
✓MEPNA (MOBIL	43-037-15503	K-20	41S	25E	7	INJW	Y
✓MEPNA (MOBIL	43-037-16357	K-18	41S	25E	7	INJW	Y
✓MEPNA (MOBIL	43-037-16356	J-19	41S	25E	7	INJW	Y
✓MEPNA (MOBIL	43-037-15519	P-17	41S	25E	8	INJW	Y
✓MEPNA (MOBIL	43-037-15515	N-19	41S	25E	8	INJW	Y
✓MEPNA (MOBIL	43-037-15514	N-17	41S	25E	8	INJW	Y
✓MEPNA (MOBIL	43-037-15520	P-19	41S	25E	8	INJW	Y
✓MEPNA (MOBIL	43-037-15517	O-18	41S	25E	8	INJW	Y
✓MEPNA (MOBIL	43-037-16373	R-19	41S	25E	9	INJW	Y
✓MEPNA (MOBIL	43-037-15976	R-17	41S	25E	9	INJI	Y
✓MEPNA (MOBIL	43-037-16380	T-17	41S	25E	9	INJW	Y
✓MEPNA (MOBIL	43-037-16374	R-21	41S	25E	16	INJW	Y
✓MEPNA (MOBIL	43-037-31439	P-23A	41S	25E	17	INJW	Y
✓MEPNA (MOBIL	43-037-15516	N-21	41S	25E	17	INJW	Y
✓MEPNA (MOBIL	43-037-16369	P-21	41S	25E	17	INJW	Y
✓MEPNA (MOBIL	43-037-16364	N-23	41S	25E	17	INJW	Y
✓MEPNA (MOBIL	43-037-15507	L-23	41S	25E	18	INJW	Y

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER NM CHG OF _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name R. J. FIRTH (Initiated Call) - Phone No. () _____
of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.
*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

RECEIVED
MAY 16 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1-LEC	7-PL
2-LWP	8-SJA
3-DES	9-FILE
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) MOBIL EXPLOR & PROD
 (address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
 phone (303) 564-5212
 account no. N7370

FROM (former operator) M E P N A
 (address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
 phone (303) 564-5212
 account no. N7370

Well(s) (attach additional page if needed):

Name: ** SEE ATTACHED **	API: <u>037-15975</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-21-95
- LWP 7. Well file labels have been updated for each well listed above. 9-28-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** No Fee Lease Wells at this time!*

- N/A* *Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* *OTS* *8/5/15* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

- ___ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 LIC F5/Not necessary!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-603-2146

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK Q-16

9. API Well No.

43-037-15975

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator MOBIL PRODUCING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3. Address and Telephone No.
P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC/ 5, T41S, R25E
660' FSL & 660' FEL

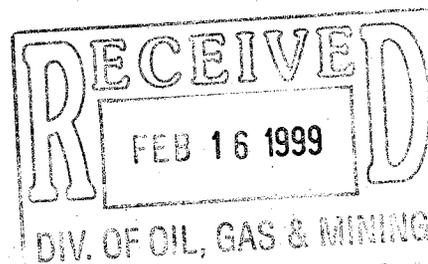
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other WORKOVER	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CALIBRATION OF EQUIPMENT CAUSED PRESSURE DISCREPANCY. WELL PASSED MIT & IS RETURNED TO INJECTION. MIT & CHART WILL BE SENT UPON RECEIPT FROM NAVAJO EPA.



14. I hereby certify that the foregoing is true and correct

Signed Shirley Houchins Title SHIRLEY HOUCHINS, ENV. & REG. TECH Date 02-10-99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator **MOBIL PRODUCING TX & NM INC.***
***MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3. Address and Telephone No.
P.O. Box 633, Midland TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC/ 5, T41S, R25E
660' FSL & 660' FEL

5. Lease Designation and Serial No.

14-20-603-2146

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK Q-16

9. API Well No.

43-037-15975

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

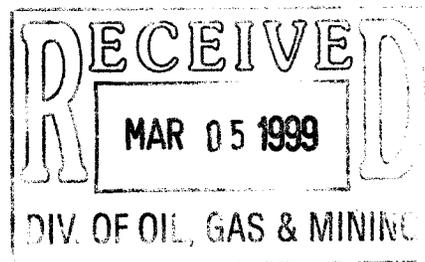
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other MIT / CHART
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ATTACHED IS CHART FROM PASSED MIT 1-26-99



14. I hereby certify that the foregoing is true and correct

Signed Shirley Houchins for Title SHIRLEY HOUCHINS, ENV. & REG. TECH Date 03-02-99

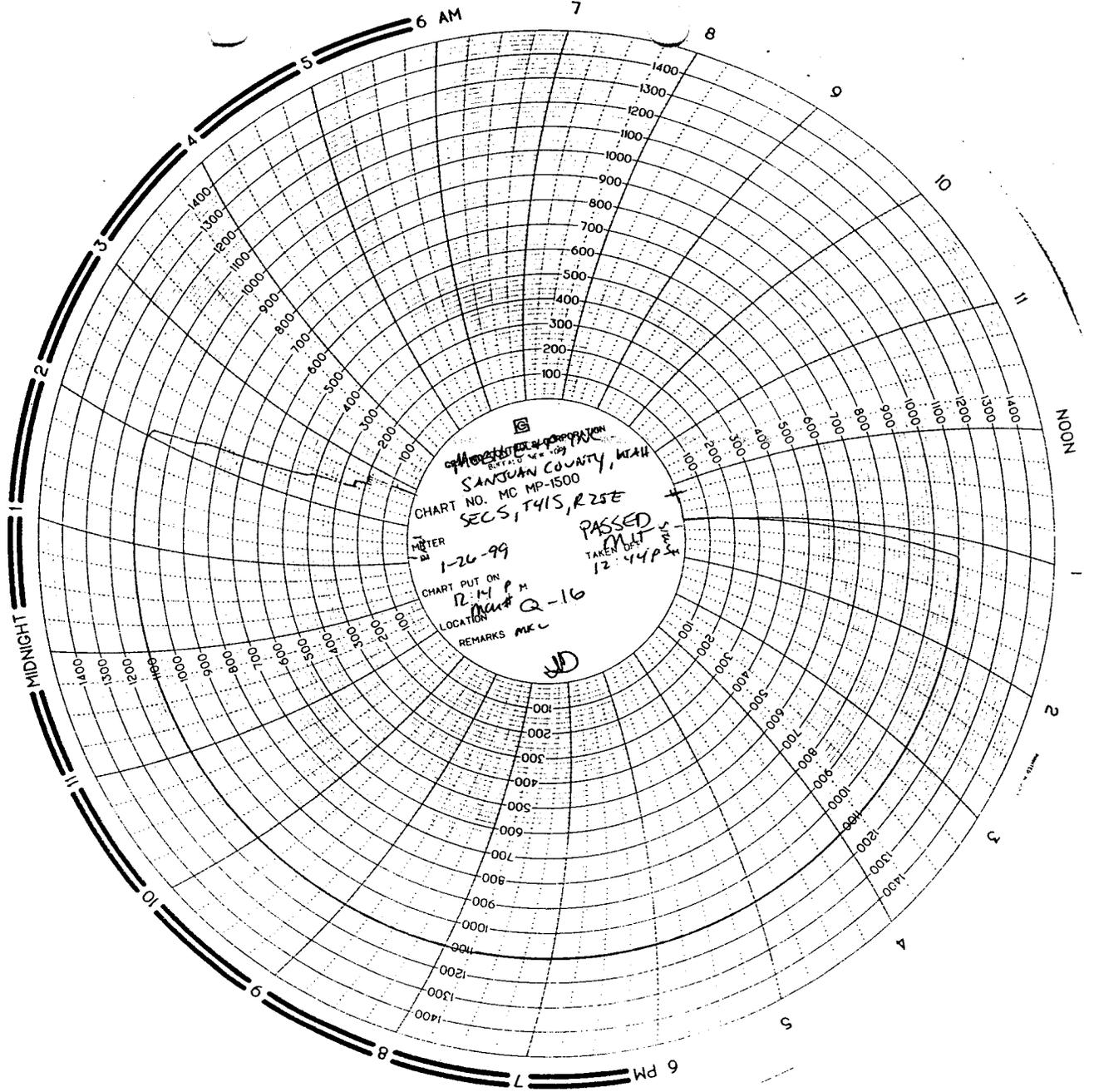
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

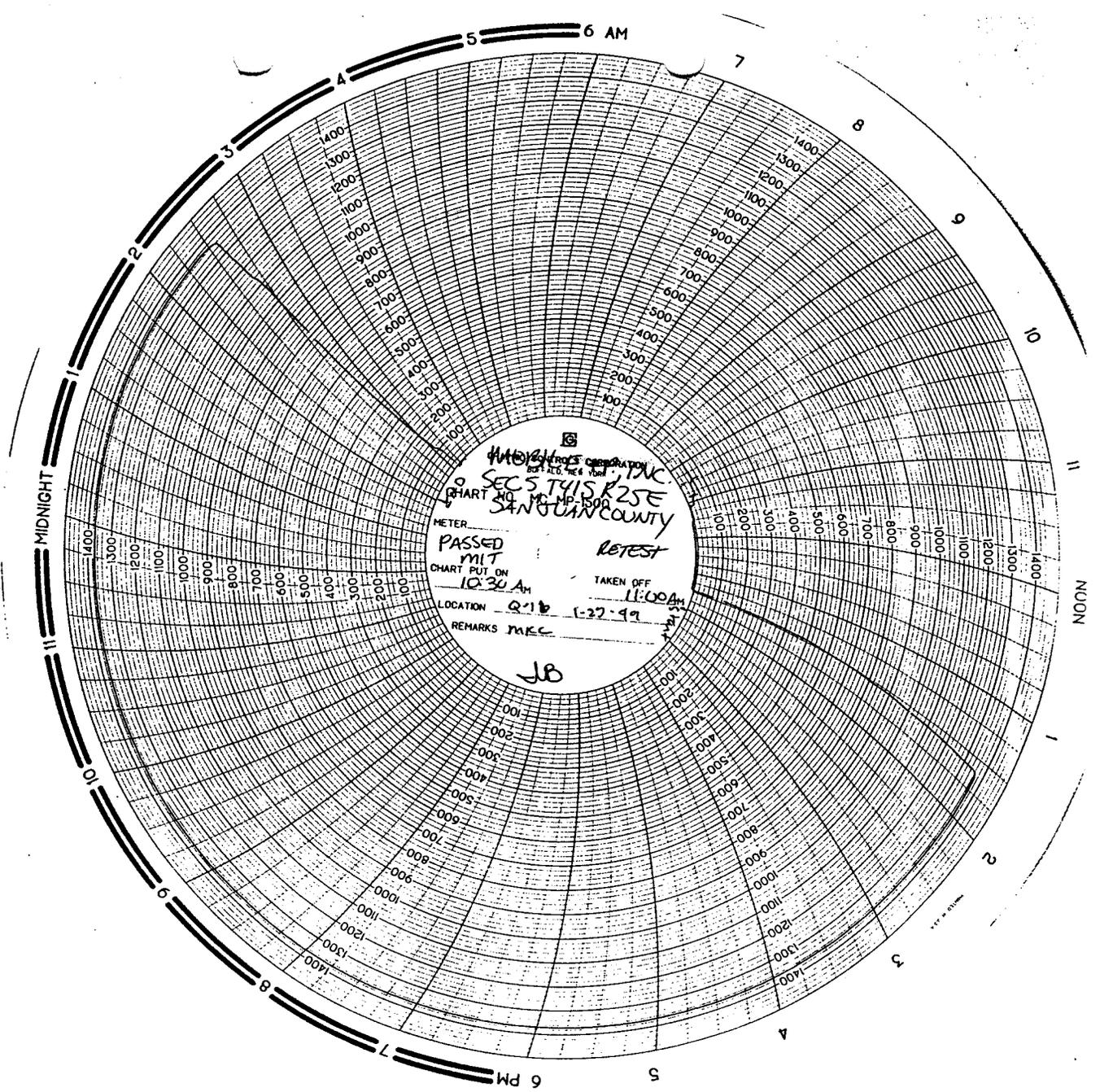
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side



SAJUAN COUNTY, WAH
CHART NO. MC MP-1500
SECS, T415, R25E
METER
1-26-99
CHART PUT ON
12:14 P.M.
LOCATION
REMARKS m.c.
PASSES
TAKEN ON
12:44 P.M.
JD



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **INJECTION WELL**

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3a. Address **P.O. Box 4358**
Houston TX 77210-4358

3b. Phone No. (include area code)
(713) 431-1197

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5, T41S, R25E 660' FSL & 660' FEL

5. Lease Serial No.
14-20-603-372

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
MCELMO CREEK UNIT

8. Well Name and No.
McElmo Creek Unit Q-16

9. API Well No.
43-037-15975

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Return to injection
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recalculation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently shut in.

Attached is the procedure to pull equipment, replace tubing joint, clean out wellbore, test casing, and return well to injection.

COPY SENT TO OPERATOR
 Date: 10-25-00
 Initials: CHD

RECEIVED
 OCT 24 2000
 DIVISION OF
 OIL, GAS AND MINERAL RESOURCES

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Ellen M. Carroll	Title Sr. Staff Office Assistant	ExxonMobil Production Company, A Division of Exxon Mobil Corporation, acting for Mobil Producing Texas & New Mexico Inc.
Signature <i>Ellen M. Carroll</i>	Date 10/23/2000	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title <i>Peter King</i>	Date 10-25-00
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Utah DOGM	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A) GENERAL WELL IDENTIFICATION INFORMATION

FIELD : Greater Aneth Area
LEASE : McElmo Q16
COUNTY : San Juan
STATE : Utah
API# : 43-037-15975
PRISM I.D. : 0000378
WELL I.D. :
LOCATION CODE : P1607300

B. GENERAL WELL INFORMATION:

Zone(s): Desert Creek
Perfs: 5360'-5370', 5396'-5424', 5440'-5443', 5460'-5470'
Initial Completion Date: 10/26/57
Est. BHP: 4679psi
Est. SITP: 2700psi
Total Depth: 5632'
PBTD: 5480'
Open Hole Depth: na
Top of Fish: none
Top of Cmt: 2738'
Method: Log_x_ (Temp Survey) or Calc____
Surface Casing: 10 3/4", 32.75#, H40, 1300' w/1300sx
Note - Perf holes squeezed at 750' w/ 400sx
Production Casing: 7", 20#, 23#, J55, 5632' w/ 900sx
RKB: 11'

Well Tests: na

Fluid Levels: na

Injection Support: na

C. Materials Needed:

- a.
- b.

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OCT 21 1957
DIVISION OF
OIL, GAS AND MINES

D. Troubleshooting:

- 8/31/00 - Finish RU of circulating pump. Roll the hole with 17.5ppg mud. ND master valve and found the ring grooves on the valve and tbg hanger to be in good shape. Ring gasket was severely corroded with a pin hole through the center. Gasket was carbon steel. Replaced gasket and NU master valve. Roll the hole with pkr fluid. Left injection with a blind flange to isolate the energy.
- 8/30/00 - Found well with a leak in the flanged connection between the tbg hanger flange and the master valve flange. Attempted to tighten the bolts and found them very loose. Tightening did not stop the leak. MIRU slickline and RIH W/ 1.906" gauge ring. POOH and RIH w/ 1.78" R plug. Set and bled off tbg. Watched for 30 minutes. Still 0 psi. MIRU perforators and RIH. Perforate at 4900'. POOH. RU circulating pump and SDFN.

12/11/93 - CO fill 5470'-5480'. Ran med log. Log showed good csg above 5310'. RIH w/ Guiberson WL set uni-X ret. Seal bore pkr, set pkr @5280'. RIH w/ 2 7/8" Fluorolined tbg. RWTI.

- Convert to CO2 Injection. CO fill 5311'-5480'. Set pkr @5291'. Test csg to 1000psi for 30min, ISIP 2850#, 15min SI 2170#. SWAB. RIH w/ Baker 43A Inv Lokset pkr, DHSOV, on/off tool on 2 7/8" Fluorolined tbg. Set pkr @5299'. RWTI.

EHS Instructions

- A. All potential loss of well control and/or spills of formation fluids must be reported to the necessary governing agency immediately.
- B. Material Safety Data Sheets (MSDS) must be maintained on location for all materials and fluids except standard lubricants.
- C. SPCC plans for both the operator and the rig contractor should be available on location, preferably posted for convenience.
- D. Location hazard diagram provided should be distributed to the appropriate contractors.
- E. H2S exposure radius sheet attached should also be posted for workers to see.
- F. All discolored soil should be picked up and taken to the remediation area. Replace with remediated soil.

When closing pits, cut the pit liner at the mud line & then backfill according to field specs. For more information contact Davis Benallie of the Navajo EPA.

GENERAL PROCEDURES.

For injection wells only

Note - Call ahead (at least 48hrs prior to testing) to the Navajo EPA and BLM so that they have time to find a witness for the MIT test if needed once the injection string is run back in. The backside should be tested to 1000psi with no more than a 5% loss in 30minutes if a successful test is to be obtained. The test should be charted and an original copy sent to Ellen Carroll (713-431-1197) in Houston, Tx.

- (1) Prior to MIRU of PU, circ (tbg perfed @4900' on 8/30/00) kill fluid down the tbg and up the csg. 4hrs
- (2) MIRU PU, ND WH, NU BOP/hydril. 3hrs
- (3) MIRU Campbell Tbg testers. 2hrs
- (4) Release 7" Guiberson Uni-X pkr (@5280') and POOH testing 168jts of 2 7/8" Fluorolined tbg bodies to 3000psi. SB all joints that pass pressure test and LD all other joints. 6hrs
- (5) Pick up 2 7/8" workstring, 7" scraper, 5jts of 2 7/8" tbg, and 6 1/8" bit. Attempt to cleanout to 5480'. 4hrs
- (6) POOH SB 2 7/8" workstring and LD 7" scraper and 6 1/8" bit. 2hrs
- (7) PU pump-out plug, redressed 7" Guiberson Uni-X pkr, 7" x 2 7/8" on/off tool w/ profile and RIH on 2 7/8" Fluorolined tbg testing each connection to 3000psi using Campbell's Testers. 3hrs

**Elmo Creek Q16
WELL ID
API # 43-037-15975
SEC 5 - T41S - R25E**

- OVERALL OBJECTIVE:**
- (1) kill well
 - (2) pull equipment
 - (3) replace tbg joint, cleanout and RTI

Csg size - 10 3/4", 32.75#, H40,
1300' w/ 1300sx

Note - Perf sqz holes @750', sqz'd w/
400sx cmt. Ran 1" tbg down backside
and tagged @ 275' and pumped 250sx

EXISTING EQUIPMENT

Run time --

168 jts of 2 7/8" Fluorolined
tbg

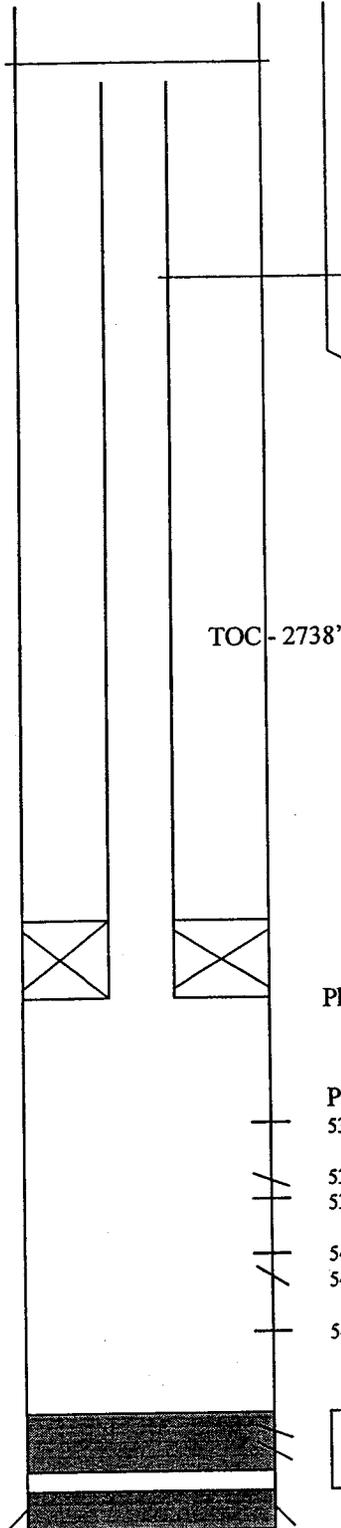
7" Guiberson Uni-X pkr
@5280'

COMPLETION DATE: _____
TOTAL COST: _____

NEW EQUIPMENT INFO

168jts of 2 7/8" Fluorolined
tbg

on/off tool w/ profile
7" Guiberson Uni-X pkr
w/ pump-out plug



Production Csg - 7", 20#, 23#, J55,
5362' w/900sx cmt

Orig PBTD 5605'
TD 5632'

5514'-5539' sqz'd off
5544'-5584' sqz'd off

ExxonMobil
Production

November 16, 2000

Status Update and Request for Extension to Repair
Injectors

Ratherford Unit #18W-41 (API# 43-037-15738)
McElmo Creek Unit #Q-16 (API #43-037-15975)
McElmo Creek Unit #J-11 (API #43-037-16354)
San Juan County, Utah

Mr. Jim Walker
United States Environmental Protection Agency
1235 LaPlata Hwy.
Farmington, New Mexico 87401

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Dear Mr. Walker:

The following describes the status of three of our injectors with deadlines for repair. On two of these wells, we are requesting extensions.

Ratherford Unit #18W41 - This injection well encountered pressure on October 20, 2000. We have not determined the cause of the problem at this time. If the well has communication which would endanger Underground Sources of Drinking Water, the due date for repair would be November 20, 2000.

We respectfully request a 90-day extension on this well in order to give us time to make the necessary repairs. We intend to submit plans for this well before December 24, 2000 per the Bureau of Land Management's request.

McElmo Creek Unit #Q-16 - This well has holes in the tubing that were shot when the well was shut-in. However, we have a plug set in the profile nipple and there is no pressure on this well. The holes were put in the tubing on August 30, 2000.

We are listing the due date for repair as February 28, 2001 since there is no pressure on the well.

McElmo Creek Unit #J-11 - This injection well encountered pressure on October 20, 2000. We are unable to troubleshoot this well because there is no profile nipple in the bottom hole assembly. The problem could very well be a packer leak, but we are unable to confirm this at this time. If we determine that well has communication which would endanger Underground Sources of Drinking Water, the due date for repair would be November 20, 2000.

NOV 17 2000

DIVISION OF
OIL, GAS AND MINING

We respectfully request a 90-day extension on this well in order to give us time to make the necessary repairs. We intend to submit plans for this well before December 24, 2000 per the Bureau of Land Management's request.

If you need further information, please call me at 713-431-1197, or send an e-mail to emcarro@upstream.xomcorp.com.

Ellen M Carroll

Ellen M. Carroll
Senior Staff Office Assistant
Exxon Mobil Corporation, a division of Exxon Mobil Corporation
on behalf Mobil Producing Tx. & N.M. Inc.

xc: George Robin, U.S. Region IX E.P.A.
Charmaine Hosteen, Navajo Nation E.P.A.
Steve Mason, Bureau of Land Management, Farmington, NM
State of Utah, Division of Oil, Gas, & Mining

RECEIVED
NOV 17 2000
DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
14-20-603-372

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
MCELMO CREEK UNIT

8. Well Name and No.
McElmo Creek Unit Q-16

9. API Well No.
43-037-15975

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **INJECTION WELL**

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3a. Address **P.O. Box 4358 Houston TX 77210-4358**

3b. Phone No. (include area code)
(713) 431-1197

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5, T41S, R25E 660' FSL & 660' FEL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair annular pressure - MIT results
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recalculation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is a summary of work performed on McElmo Creek Unit #Q-16 from 2/19/01 to 3/28/01 to repair annular pressure.

MIT was performed on 3/28/01, chart is attached.

RECEIVED

APR 06 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ellen M. Carroll** Title **Sr. Staff Office Assistant**

Signature *Kim Lynch for Ellen Carroll* Date **04/05/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McElmo Creek Unit #Q-16
San Juan County, Utah
14-20-603-372

2/19/01 MIRU WSU. Spot equipment and hook up lines.

2/20/01 Open well and roll with 17.5 ppg mud. Let well balance out and begin to NDWH. Found the tubing set in tension. No way to remove tree without exceeding safe pull limit on tubing. Decided to cut off tubing. Order wireline truck for morning and roll mud out of the hole.

2/21/01 MIRU wireline unit. Conduct pre-job safety meeting and RIH. Stacked out at ~5055'. This is ~150' below the perforated joint of tubing. Made our cut at 5050'. POOH and RD wireline. NDWH and attempt to move tubing. Move 12' and stuck. Could not go up or down. NUBOPE. Pull a couple of points and rotate pipe. Finally came free. Test BOPE and SDFN.

2/22/01 Open well and RU hydrotesters. POOH testing tubing to 3500 psi below the slips. Found that our cut had not worked completely and that the seal assembly had pulled from the packer. RD hydrotesters and MI float with workstring. Begin PU workstring for kill string and sdfn.

2/23/01 Open well and POOH with workstring. MU 1.25" stinger and RIH to ~ 5' above packer. Circulate a hole volume and RIH with within 1' of the plug. Circulate clean. POOH laying down 100 joints of workstring. SDFN

2/26/01 Open well and finish POOH laying down workstring and tools. RU tubing testers and begin testing in the hole to 3500 psi using nitrogen. Tested all but 40 joints. SDFN

2/27/01 Open well and finish testing the tubing in the hole. Replaced a total of 12 joints. Added subs and stung into packer. RD tubing testers and NDBOPE. Released from on/off tool and circulate 230 bbls of packer fluid. Latch onto on/off tool and flange up wellhead. Test casing to 1000 psi. held good. Prepared to rig down.

2/28/01 Clean up location. RDMO WSU.

3/2/01 MIRU Slickline unit. Attempt to pull plug from profile nipple. Unable to get to plug. Made 3 bailer runs with no luck. Verified depth from top profile nipple. Appears that there is ~8 feet of fill on top of plug.

3/9/01 Ran bailer to 5284' to 5287'. Ran impression block. Looks like fishing neck. SD due to storm.

3/13/01 Ran bailer and cleaned out fishing neck. Retrieved plug.

3/28/01 MIT Witnessed by Bill Freeman. Passed.

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

APR 02 2001

Operator EXXON-MOBIL Date of Test 3/28/01
 Well Name #Q-16 McElmo Creek Unit EPA Permit No. _____
 Location SE/SE Sec 5, T41S-R25E Tribal Lease No. 14-20-603-372
 State and County San Juan Co., Utah

Continuous Recorder? YES NO Pressure Gauge? YES NO
 Bradenhead Opened? YES NO Fluid Flow? YES NO
 (gas)

TIME	ANNULUS PRESSURE, psi		TUBING PRESSURE, psi
	5000 psi. gauge	Recorder	3000 psi. gauge
4:45 pm	1075	1080	575
4:50 pm	1075	1080	575
4:55 pm	1075	1080	575
5:00 pm	1075	1080	575
5:05 pm	1075	1080	575
5:10 pm	1075	1080	575
5:15 pm	1075	1080	575

MAX. INJECTION PRESSURE: 3000 PSI
 MAX. ALLOWABLE PRESSURE CHANGE: 53.75 PSI (TEST PRESSURE X 0.05)

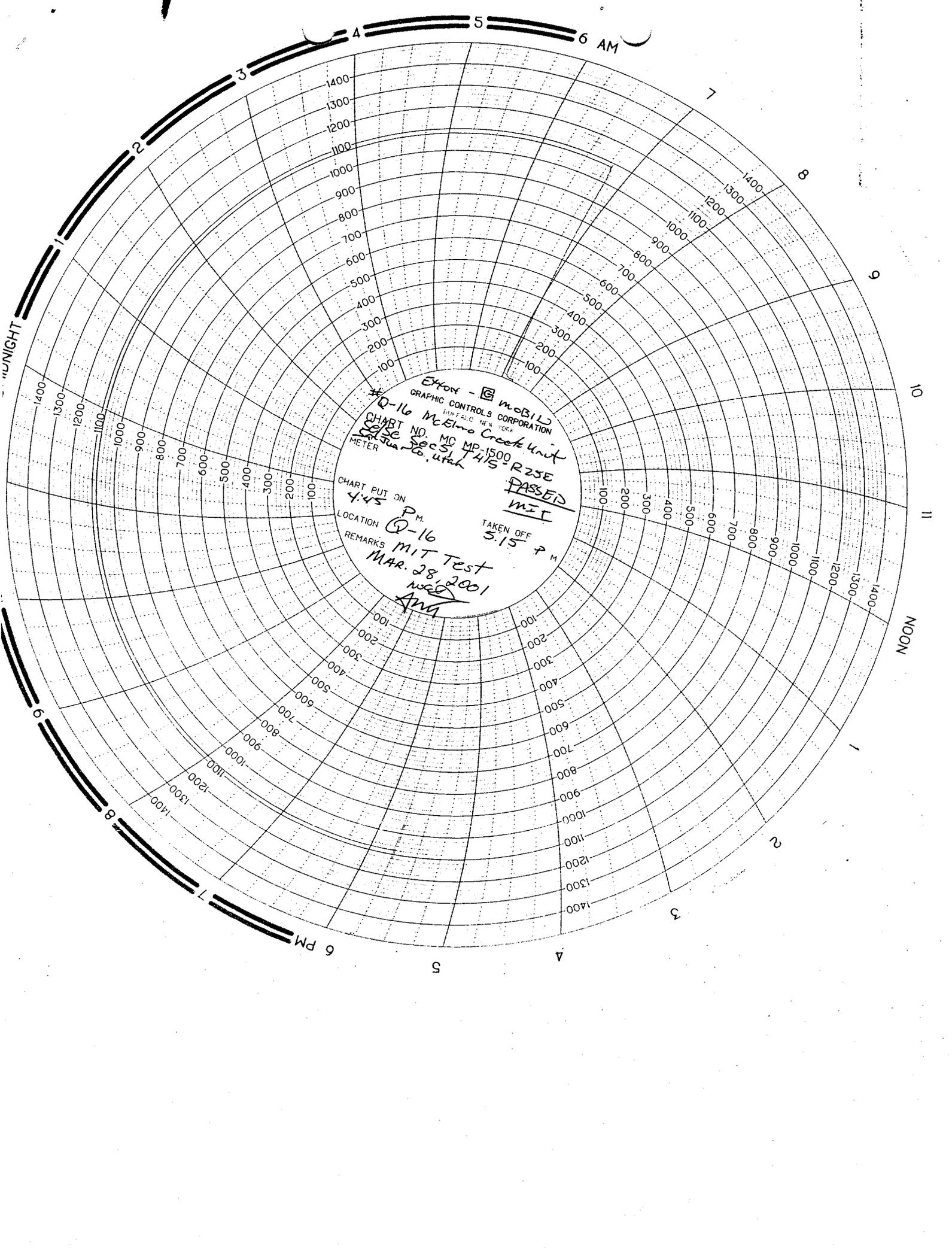
REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).
 SI injection well. PASSED MIT.

ALBERT M. TOHTSONIE AM Tohtsonie
 COMPANY REPRESENTATIVE: (Print and Sign)

3/28/01
 DATE

Wm. E. Freeman W.E.F.
 INSPECTOR: (Print and Sign)

3/28/01
 DATE



EXYON -  McBILD
GRAPHIC CONTROLS CORPORATION
FALLS, NEVADA
Q-16 McElmo Creek Unit
CHART NO. MC MP-1500
SEC. 1415-R25E
METER
CHART PUT ON 4:45 P.M.
LOCATION Q-16
REMARKS MIT Test
MAR. 28, 2001
AWA
TAKEN OFF 5:15 P.M.
PASSED
MIT

ExxonMobil Production Comp
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

June 27, 2001

ExxonMobil
Production

Mr. Jim Thompson
State of Utah, Division of Oil, Gas and Mining
1549 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

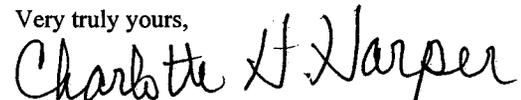
Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Very truly yours,



Charlotte H. Harper
Permitting Supervisor

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

RECEIVED

JUN 29 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **INJECTION WELL**

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3a. Address **P.O. Box 4358**
Houston TX 77210-4358

3b. Phone No. (include area code)
(713) 431-1197

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5, T41S, R25E 660' FSL & 660' FEL

5. Lease Serial No.
14-20-603-372

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
MCELMO CREEK UNIT

8. Well Name and No.
McElmo Creek Unit Q-16

9. API Well No.
43-037-15975

GREATER ANETH

11. County or Parish, State
SAN JUAN UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pressure Notification and Repair Plans
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recalculation, have been completed, and the operator has determined that the site is ready for final inspection.)

McElmo Creek Unit #Q-16 was found with backside pressure of 2750 psi on September 6, 2001. The well was shut-in on September 6, 2001, bled down and monitored on September 7, 2001. The pressure went back to 2750 psi on September 10, 2001 and the well remains shut-in. The NNEPA & USEPA were notified on September 11, 2001. A wireline truck will be on site either Friday (September 14, 2001) or Monday (September 17, 2001) to set a plug. We suspect that there is a slow coller leak. Repair plans are as follows:

POOH with tubing and hydrotest, replace all joints that do not pass pressure testing, RIH with tubing, nitrogen test collar connections, perform MIT and return well to injection upon successful completion of MIT. We show a due date of November 10, 2001 for repairs.

Kim S. Lynch
Sr. Staff Office Assistant
ExxonMobil Production Company
a division of Exxon Mobil Corporation, acting for
Mobil Producing Texas & New Mexico, Inc.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

SEP 17 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kim Lynch** Title **Sr. Staff Office Assistant**

Signature *Kim Lynch* Date **09/13/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-603-372

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
MCELMO CREEK UNIT

8. Well Name and No.
McElmo Creek Unit Q-16

9. API Well No.
43-037-15975

11. County or Parish, State
GREATER ANETH
SAN JUAN UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **INJECTION WELL**

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3a. Address **P.O. Box 4358**
Houston TX 77210-4358

3b. Phone No. (include area code)
(713) 431-1197

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5, T41S, R25E 660' FSL & 660' FEL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Extension Request -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change of repair
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	plan

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recalculation, have been completed, and the operator has determined that the site is ready for final inspection.)

ExxonMobil respectfully requests a 60 day extension to repair and retest McElmo Creek Unit #Q-16. This well was reported with backside pressure on 9/10/01. We initiated repairs, but encountered difficulty in completing the repairs. As per conversation between Jeff Simons and Bill Freeman (NNEPA) on November 20, 2001, a BHA packer needs to be ordered and additional repairs are necessary to complete the work. Bill Freeman gave Jeff a verbal approval on November 20, 2001. We will set a plug and test the well to insure the formation is isolated until repairs can be completed. We would like to rig down from this well and move to another injection well that is due for repair. We show a new due date of January 26, 2002.

Kim S. Lynch
Sr. Staff Office Assistant
ExxonMobil Production Company
a division of Exxon Mobil Corporation, acting for
Mobil Producing Texas & New Mexico, Inc.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
NOV 27 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kim Lynch** Title **Sr. Staff Office Assistant**

Signature *Kim Lynch* Date **11/26/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
14-20-603-372

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
MCELMO CREEK UNIT

8. Well Name and No.
McElmo Creek Unit Q-16

9. API Well No.
43-037-15975

11. County or Parish, State
GREATER ANETH
SAN JUAN UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **INJECTION WELL**

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3a. Address **P.O. Box 4358**
Houston TX 77210-4358

3b. Phone No. (include area code)
(713) 431-1197

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5, T41S, R25E 660' FSL & 660' FEL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Extension Request - Change of repair plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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As requested by Steve Mason (BLM) attached is a summary of work performed to date on the McElmo Creek Unit #Q-16 from 11/13/01 to 11/21/01. A Sundry Notice (dated 11/26/01) was sent requesting an extension to repair this well. We would like this time to provide rigs and staff to repair the remaining five UIC wells that are currently under regulatory deadlines and develop a revised repair plan. We still plan to repair this well and return it to injection. However, due to the problems we've encountered during repair, we need additional time to resolve this issue. A RBP has been set at 5082' and there is no pressure on the well at this time. We show a new due date of January 26, 2002.

Kim S. Lynch
Sr. Staff Office Assistant
ExxonMobil Production Company
a division of Exxon Mobil Corporation, acting for
Mobil Producing Texas & New Mexico, Inc.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kim Lynch** Title **Sr. Staff Office Assistant**

Signature *Kim Lynch* Date **12/03/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attacheed. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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RECEIVED

(Instructions on Reverse)

DEC 04 2001

DIVISION OF
OIL, GAS AND MINING

McElmo Creek Unit #Q-16
San Juan County, Utah
14-20-603-372

11/13/01

RU H.O.T. and top off well with produced water. MI rig equipment

11/14/01

MIRU WSU. Spot equipment and rig up pump and lines. Pressure test casing to 1000 psi. Good test. Pressure up tubing to 2000 psi. Casing pressure increased to 1140 psi...probably due to tubing expansion. Held good. SION with pressure left on well.

11/15/01

SITP = 1500 psi. SICP = 1140 psi. Bled off pressure and NDWH. NU BOPE and 'J' off of on/off tool. Roll hole with 16.4 ppg KWF and 'J' back onto on/off tool. RU slickline and RIH. Sheared disk in plug and mud level dropped to ~ 800' in the tubing. RIH and retrieved plug. SION.

11/16/01

SITP/CP = 0 psi. Open well and pump 3 bbls of KWF down the tubing. Attempt to release from on/off tool. Found tubing was set with 30-35K tension. NOTE: Tubing string had been set with 12K compression the night before. Changed out weight indicator twice to verify. Contacted Jack Corbell to discuss what may have happened. Pressure tested the casing to 500 psi to see if it may have parted. Tested good. Decided that casing may have collapsed up hole. Will run free point in a.m.

11/17/01

SITP = 200 psi. SICP = 0 psi. Bleed off well and MIRU wireline unit. Run free point and found pipe free to the packer. Contacted Rodney Bane to discuss options. Decided to set off a shot in the seal assembly to see if it will pull free on Monday morning. Went to office to try to locate CBL for more data. Found an injection profile log that indicates that there is a channe. Behind pipe up to ~5180....~100' above the packer.

11/19/01

SITP = 200 psi. SICP = 0 psi. Bleed down well and RU wireline unit. RIH and set off string shot in seal assembly. No luck. Talked with Rodney Bane about the possibility of the casing stretching with the heavy KWF in the annulus and no or poor cement behind pipe. Decided to shoot tubing to let annulus equalize with the BHP. RIH and shot 2' with 4 spf (1 11/16" BI-WIRE shots) from 5271'-5273'. Annulus went on a vacuum. Were able to release from on/off tool and pull wrap-around from wellhead. 'J' back onto on/off tool and SION. Attempted to contact EPA to let them know that we will have to isolate the well and RD for further evaluation of the well. Jim Walker was unavailable. Contacted Bill Freeman with the NN EPA. He said it was OK as long as we are working on the other wells that need to be addressed.

11/20/01

SITP = 200 psi. SICP = 0 psi. Open well and RU slickline. RIH and set 1.875 'F' plug in on/off tool profile. Circulate well with produced water to remove mud. S/I well for 1 hour and checked for pressure build up. Found 300 psi. Bled off and waited one more hour. Same results. Pressure tested the annulus to 1000 psi. Bled of to 500 psi in < 1 minute. May have perforated the casing while perforating the tubing or the seal assembly or 'F' plug may be leaking. SION.

11/21/01

SITP = 400 psi. SICP = 400 psi. Attempt to bleed off with no luck. Pumped a 1100' "top kill" of 15.5 ppg KWF and POOH with tubing. MU and RIH with RBP and set @ ~ 5082'. Pressure tested and held. NDBOPE, NUWH. Prepare to RD WSU.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-603-372

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
MCELMO CREEK UNIT

8. Well Name and No.
McElmo Creek Unit Q-16

9. API Well No.
43-037-15975

11. County or Parish, State
SAN JUAN UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other **Injection Well**

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3a. Address **P.O. Box 4358**
Houston TX 77210-4358

3b. Phone No. (include area code)
(713) 431-1197

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5, T41S, R25E 660' FSL & 660' FEL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revised repair plans
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Following are revised repair plans:

(1) MIRU WSU. NDWH, NU and test BOPE. Roll hole with KWF. Release RBP and POOH. RIH and latch onto on/off tool. MIRU slickline and pull plug from packer. POOH with tubing. (2) MIRU wireline unit. RIH and set Model 'D' permanent pkr at 5250'. NOTE: Pkr should have an extension with a 1.81" profile nipple. RD wireline and MO. (3) MU locator seal assembly and remaining BHA and RIH. Sting into packer and RU slickline. RIH and set 1.81" 'S' lock plug in on/off tool profile. Sting out of pkr and roll hole with pkr fluid, land and space out tbg. Pressure test csg to 1000# and tbg to 3000#. NDBOPE, NUWH. RDMO WSU. MIRU slickline unit and RIH and retrieve plug. Perform MIT and return well to injection. We are ready to move on this well now.

Kim S. Lynch
Sr. Staff Office Assistant
ExxonMobil Production Company
a division of Exxon Mobil Corporation, acting for
Mobil Producing Texas & New Mexico, Inc.

RECEIVED

FEB 05 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kim Lynch** Title **Sr. Staff Office Assistant**

Signature *Kim Lynch* Date **02/04/2002**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

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United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

XXXXXXXXXXXXXXXXXXXX
Navajo Area Office
NAVAJO REGION

P.O. Box 1060
Gallup, New Mexico 87305-1060

AUG 30 2001

IN REPLY REFER TO:

RRES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor
Exxon Mobil Production Company
U. S. West
P. O. Box 4358
Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

CEMMI DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures ✓
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

MINERAL RESOURCES	
ADM	<i>DMC</i>
NATV AMIN COORD	
SOLID MIN TEAM	
PETRO MENT TEAM	<i>2</i>
O & G INSPECT TEAM	
ALL TEAM LEADERS	
LAND RESOURCES	
ENVIRONMENT	
FILES	

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

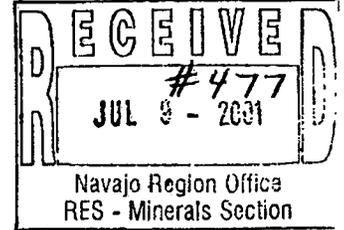
PS 7/12/2001
JH
543
File

ExxonMobil
Production

June 27, 2001

Certified Mail
Return Receipt Requested

Ms. Genni Denetsone
United States Department of the Interior
Bureau of Indian Affairs, Navajo Region
Real Estate Services
P. O. Box 1060
Gallup, New Mexico 87305-1060
Mail Code 543



Change of Name --
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-, Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

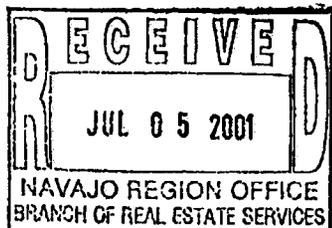
If you have any questions , please contact Alex Correa at (713) 431-1012.

Very truly yours,

Charlotte H. Harper

Charlotte H. Harper
Permitting Supervisor

Attachments



ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Jassi

Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

Gentlemen:

The current listing of officers and director of ExxonMobil Oil Corporation (Name of Corporation), of New York (State) is as follows:

OFFICERS

President	<u>F.A. Risch</u>	Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u>
Vice President	<u>K.T. Koonce</u>	Address <u>800 Bell Street Houston, TX 77002</u>
Secretary	<u>F.L. Reid</u>	Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u>
Treasure	<u>B.A. Maher</u>	Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u>

DIRECTORS

Name	<u>D.D. Humphreys</u>	Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u>
Name	<u>P.A. Hanson</u>	Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u>
Name	<u>T.P. Townsend</u>	Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u>
Name	<u>B.A. Maher</u>	Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u>
Name	<u>F.A. Risch</u>	Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u>

Sincerely,

Alex Correa

This is to certify that the above information pertaining to ExxonMobil Oil Corporation (Corporation) is true and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800) 927-9800, whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218



Signature

AGENT AND ATTORNEY IN FACT

Title

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.

S. A. Sullivan
Assistant Secretary

COUNTY OF DALLAS)
STATE OF TEXAS)
UNITED STATES OF AMERICA)

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.

Janice M. Phillips
Notary Public



LISTING OF LEASES OF MOBIL OIL CORPORATION**Lease Number**

- 1) 14-20-0603-6504
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

6/1/01

CHUBB GROUP OF INSURANCE COMPANIES

One Chubb Plaza, Suite 1900, Houston, Texas 77027-3501
Telephone: (713) 297-4600 • Facsimile: (713) 297-4750

NW Bond

FEDERAL INSURANCE COMPANY RIDER
to be attached to and form a part of

BOND NO 8027 31 97

wherein

Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of **United States of America, Department of the Interior**
Bureau of Indian Affairs

in the amount of **\$150,000.00**

bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001
the name of the Principal is changed

FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.

TO : ExxonMobil Oil Corporation

All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

By:



FEDERAL INSURANCE COMPANY

By:



Mary Pierson, Attorney-in-fact



POWER OF ATTORNEY

**Federal Insurance Company
Vigilant Insurance Company
Pacific Indemnity Company**

**Attn.: Surety Department
15 Mountain View Road
Warren, NJ 07059**

Know All by These Presents, That **FEDERAL INSURANCE COMPANY**, an Indiana corporation, **VIGILANT INSURANCE COMPANY**, a New York corporation, and **PACIFIC INDEMNITY COMPANY**, a Wisconsin corporation, do each hereby constitute and appoint **R.F. Bobo, Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas**-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY** have each executed and attested these presents and affixed their corporate seals on this **10th** day of **May, 2001**.

Kenneth C. Wendel, Assistant Secretary

Frank E. Robertson, Vice President

STATE OF NEW JERSEY } ss.
County of Somerset

On this **10th** day of **May, 2001**

, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY**, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY** and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and was thereto subscribed by authority of said **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY** in the presence of **Karen A. Price**.



Notary Public State of New Jersey
No. 2231647
Commission Expires **Oct 28, 2004**

Notary Public

Extract from the By-Laws of **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY**:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of **FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY** (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this **12th** day of **June, 2001**



Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

5184334741

06/01 '01 08:46 NO.410 03/05

CSC

06/01 '01 09:06 NO.135 02/04

F010601000187

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION
OF
MOBIL OIL CORPORATION

CSC 45

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

(a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:

"1st The corporate name of said Company shall be, ExxonMobil Oil Corporation",

(b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC
CSC

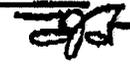
5184334741

06/01 '01 08:47 NO.410 04/05
06/01 '01 09:06 NO.133 03/04

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

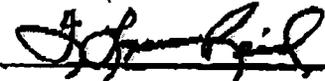
IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.



F. A. Risch, President 

STATE OF TEXAS)
COUNTY OF DALLAS)

F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.



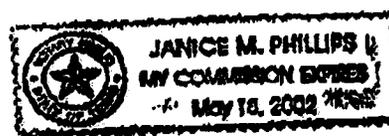
F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22nd day of May, 2001.

[SEAL]



NOTARY PUBLIC, STATE OF TEXAS



CSC
CSC

5184334741

06/01 '01 09:01 NO. 411 02/02
06/01 '01 09:06 NO. 137 04/04
F010601000187

CSC 45

CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

SAC

100 cc

**STATE OF NEW YORK
DEPARTMENT OF STATE**

Filed by: EXXONMOBIL CORPORATION
(Name)

FILED JUN 01 2001

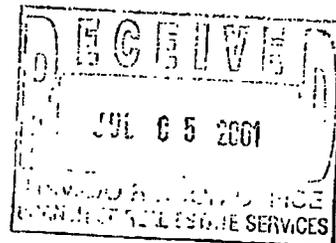
5959 Las Colinas Blvd.
(Mailing address)

TAX \$ _____
BY: *SAC*

Irving, TX 75039-2298
(City, State and Zip code)

ny Albany

Case Ref # 165578175



010601000195

*State of New York }
Department of State } ss:*

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on **JUN 01 2001**



Special Deputy Secretary of State

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 06/01/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 04/16/2002

NOTE: EPA ISSUES UIC PERMITS

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/16/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 80273197

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-603-372

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Navajo Tribal

7. UNIT or CA AGREEMENT NAME:
McElmo Creek Unit

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
McElmo Creek Unit Q-16

2. NAME OF OPERATOR:
ExxonMobil Oil Corporation

9. API NUMBER:
4303715975

3. ADDRESS OF OPERATOR:
P.O. Box 4358 CITY **Houston** STATE **TX** ZIP **77210-4358** PHONE NUMBER: **(281) 654-1936**

10. FIELD AND POOL, OR WILDCAT:
Greater Aneth

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **660' FSL & 660' FEL** COUNTY: **San Juan**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 5 41S 25E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2004</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Based on analysis and recommendations from Schlumberger, stimulate laterals with acid and diverter as follows:

- RU Schlumberger acidizing equipment loaded with 3000 gal. inhibited 15% HCl acid. Continually roll tanks to keep inhibitor in solution.
- Check volumes and composition of all fluids against job design and service company ticket.
- Install pressure gauges on both the tubing and casing and monitor pressure throughout the entire job.
- Hold safety meeting to discuss job objectives and hazards.
- Stake and chain all treating lines and test to 4000 psi.
- Maximum surface treating pressure while pumping is 3000 psi.
- Pump at the maximum rate that is allowed by the maximum treating pressure.
- Stage acid and diverter as follows:
After pumping 10 bbls acid, drop 15 lb slug of benzoic acid flakes.
Repeat every 10 bbls until a total 90 lbs of benzoic acid flakes have been used.
Pump away the remaining acid (+/- 11 bbls acid remaining, 71 bbls total acid).
- Flush tubing and over-displace into the formation with +/- 100 bbls of 2% KCl water.
- Record ISIP and 5-10-15 minute shut-in pressures.
- Put well back on injection ASAP to continue over-displacing spent acid (less than 30 minutes after initial shut down).
- RDMO Schlumberger.

NAME (PLEASE PRINT) Tiffany Stebbins

TITLE Staff Office Assistant

SIGNATURE Tiffany Stebbins

DATE 6/22/2004

(This space for State use only)

COPY SENT TO OPERATOR

Date: 6-29-04
Initials: CTD
(6/2004)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 6/28/04
By: [Signature]
(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 25 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Permits

OCT 31 2005

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. 1420603372
6. If Indian, Allottee or Tribe Name Ship Rock
7. If Unit or CA/Agreement, Name and/or No. UTU68930A
8. Well Name and No. McElmo Creek Q-16
9. API Well No. 43-037-15975-00-S1
10. Field and Pool, or Exploratory Area Aneth
11. County or Parish, State San Juan County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Exxon Mobil Oil Corporation	
3a. Address P.O. Box 4358, Houston, TX 77210-4358	3b. Phone No. (include area code) 281-654-1021
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE, 660' FSL & 660' FEL, Sec 5, T41S, R25E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input checked="" type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other TA status extension

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Exxon Mobil Oil Corporation would like to request a T/A extension until 12/31/06, as the well passed a MIT on 09/23/05 (see attachments).

Bridge plug is set at 5090' +/- above perfs. Open perfs: 5360-70; 5396-424; 5440-53; 5460-70.

This request is needed as we do not have a final decision on the well. We are still negotiating with the working interest owners as whether to plug & abandon or return to production.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 24 2006

DEPT. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Linda Koch		Title Contract Staff Office Assistant
Signature <i>Linda Koch</i>	Date 10/07/2005	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	OCT 20 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**U.S. ENVIRONMENTAL PROTECTION AGENCY
NOTICE OF INSPECTION**

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105	Inspection Contractor NNEPA- UNDERGROUND INJECTION CONTROL PO BOX 1999 SHIPROCK, NM 87420-1999	Firm To Be Inspected EXXONMOBIL PRODUCTION CO. PO BOX 4358 HOUSTON, TX 77210-4358
--	---	--

Date <i>September 23, 2005</i>	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).
Hour <i>11:33 AM</i>	

Reason For Inspection *Mechanical Integrity Test*

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Exxon Mobil, McELMO CREEK Q-16, SESE, SEC 5, T41S, R25E, San Juan County, Utah, Lease No. 14-20-603-372, Passed MIT

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative <i>Ann Johnson</i>	Date <i>9-23-05</i>	Inspector <i>Malvina Clark</i>
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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 9

CLASS II INJECTION WELL INSPECTION REPORT

OPERATOR NAME Exxon Mobil Production Co.
 - MULTIPLE WELL INSPECTION # _____
 STREET P.O. Box 4358
 CITY/STATE Houston, Texas 77210-4358

WELL NAME MEELMO CREEK Q-116
 COUNTY San Juan County, Utah
 EPA PERMIT NO. _____
 STATE PERMIT NO. _____

INSPECTION DATE September 23, 2005

WELL TYPE: (2R) 2D 2H 2A
 TIME OF INSPECTION 9:53 (AM) PM

WELL LOCATION: 1/4; SE 1/4; SE 1/4;

SECTION 5; T 41S; R 25E

INSPECTION TYPE: ROUTINE (MIT) COMPLAINT / CONSTRUCTION / PLUGGING

 INJECTION PRESSURE 500 (psig) ANNULUS PRESSURE 500 (psig)
 INJECTION RATE 0.00 (bbl/min) LAST MIT DATE _____

GENERAL SURFACE CONDITION OF WELLSITE: Good dry condition
berm was good also

GENERAL COMMENTS: Lease No. 14-20-603-372 Flow Analyze
Reading 0.0 Total (bbls) / 0.00 rate (BPD) Well not
connected to injection line Temporarily Abandoned TA
status Bridge plug depth not available, tbg in hole
yet. Passed MIT

INSPECTOR(S) Melvin P. Clark COMPANY REP. Amy Robinson

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator EXXONMOBIL Production Co. Date of Test September 23, 2005
 Well Name MCELMO CREEK Q-16 EPA Permit No. _____
 Location SESE Sec 5, T41S, R25E Tribal Lease No. 14-20-603-372
 State and County San Juan County, Utah

Continuous Recorder? YES NO Pressure Gauge? YES NO
 Bradenhead Opened? YES NO Fluid Flow? YES NO

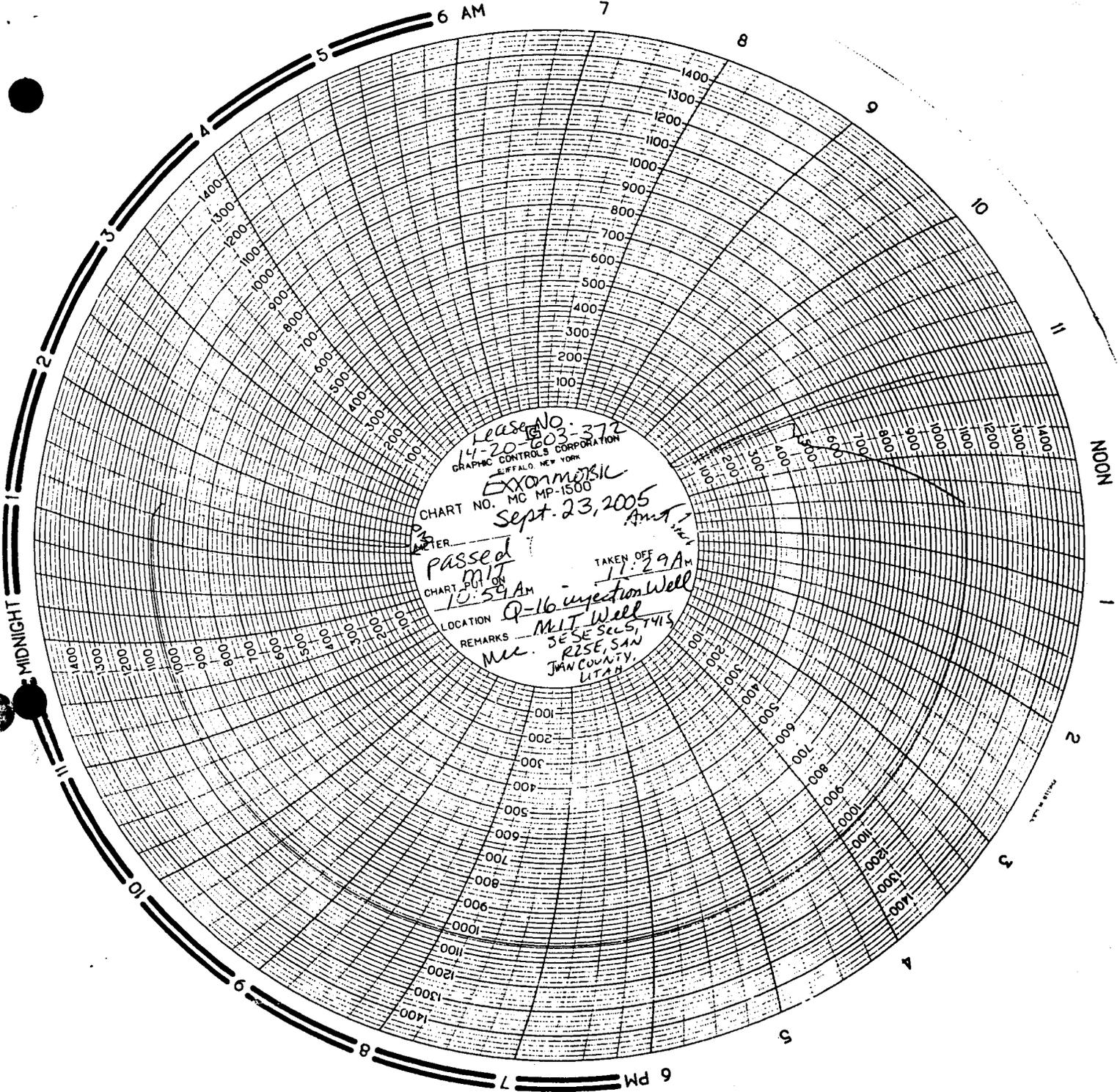
TIME	ANNULUS PRESSURE, psi		TUBING PRESSURE, psi
	0-3000psi gauge	0-1500psi recorder	0-5000psi gauge
10:59 AM	1035	1040	1000
11:04 AM	1035	1035	1000
11:09 AM	1035	1032	1000
11:14 AM	1030	1031	1000
11:19 AM	1030	1030	1000
11:24 AM	1030	1029	1000
11:29 AM	1030	1028	1000

MAX. INJECTION PRESSURE: 3000 PSI
 MAX. ALLOWABLE PRESSURE CHANGE: _____ PSI (TEST PRESSURE X 0.05)
 REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

TA Bridge plug
 Passed MIT

ARBERT M. TOHTSONIE Am Johnson
 COMPANY REPRESENTATIVE: (Print and Sign)
Malvina C. Clark Malvina C. Clark
 INSPECTOR: (Print and Sign)

9-23-05
 DATE
9-23-2005
 DATE



LEASE NO. 14-20-1603-372
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
EXXONMOBIL
CHART NO. MC MP-1500
Sept. 23, 2005
METER
PASSED MIT
CHART PUT ON 10:54 AM
TAKEN OFF 11:29 AM
LOCATION Q-16 Injection Well
REMARKS MIT Well
SESE SELS, THIS
MEX. RESE, SAN
JUAN COUNTY,
LITAH

MIDNIGHT

NOON

6 PM

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		6/1/2006
FROM: (Old Operator): N1855-ExxonMobil Oil Corporation PO Box 4358 Houston, TX 77210-4358 Phone: 1 (281) 654-1936	TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1 (303) 534-4600	
CA No.	Unit:	MC ELMO (UIC)

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/12/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database on:** 6/22/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/22/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: 6/22/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: PA002769
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached list		API Number Attached
Location of Well		Field or Unit Name McElmo Creek Unit
Footage : See attached list	County : San Juan	Lease Designation and Number See attached list
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 6/1/2006

CURRENT OPERATOR

Company: Exxon Mobil Oil Corporation Name: _____

Address: PO Box 4358 Signature: _____

city Houston state TX zip 77210-4358 Title: _____

Phone: (281) 654-1936 Date: _____

Comments: Exxon Mobil has submitted a separate, signed copy of UIC Form 5

NEW OPERATOR

Company: Resolute Natural Resources Company Name: Dwight E Mallory

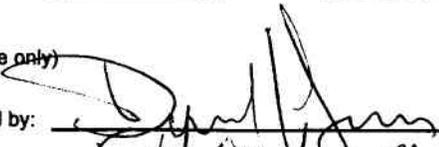
Address: 1675 Broadway, Suite 1950 Signature: 

city Denver state CO zip 80202 Title: Regulatory Coordinator

Phone: (303) 534-4600 Date: 4/26/2006

Comments: A list of affected UIC wells is attached.
New bond numbers for these wells are:
BIA Bond # PA002769 and US EPA Bond # B001252

(This space for State use only)

Transfer approved by:  _____

Title: Field Operations Manager

Approval Date: 6/12/06

Comments:

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Unit Agreement</u>		7. UNIT or CA AGREEMENT NAME: McElmo Creek Unit
2. NAME OF OPERATOR: Resolute Natural Resources Company <i>N2700</i>		8. WELL NAME and NUMBER: See attached list
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202		9. API NUMBER: Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list		10. FIELD AND POOL, OR WILDCAT: Greater Aneth
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2006 Exxon Mobil Oil Corporation resigns as operator of the McElmo Creek Unit. Also effective June 1, 2006 Resolute Natural Resources Company is designated as successor operator of the McElmo Creek Unit.

A list of affected producing and water source wells is attached. A separate of affected injection wells is being submitted with UIC Form 5, Transfer of Authority to Inject.

As of the effective date, bond coverage for the affected wells will transfer to BIA Bond # PA002769.

NAME (PLEASE PRINT) <u>Dwight E Mallory</u>	TITLE <u>Regulatory Coordinator</u>
SIGNATURE	DATE <u>4/20/2006</u>

(This space for State use only)

APPROVED 6122106
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: ExxonMobil Oil Corporation <u>N1855</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Ship Rock</u>
3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77210-4358</u>		7. UNIT or CA AGREEMENT NAME: <u>UTU68930A</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>San Juan</u>		8. WELL NAME and NUMBER: <u>McElmo Creek</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		9. API NUMBER: <u>attached</u>
		10. FIELD AND POOL, OR WILDCAT: <u>Aneth</u>

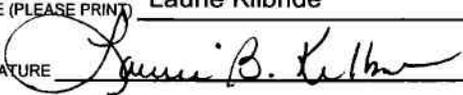
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, McElmo Creek lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.

Attached please find a listing of injection wells included in the transfer.

NAME (PLEASE PRINT) <u>Laurie Kilbride</u>	TITLE <u>Permitting Supervisor</u>
SIGNATURE 	DATE <u>4/19/2006</u>

(This space for State use only)

APPROVED 6/22/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
APR 21 2006

DIV. OF OIL, GAS & MINING

GREATER ANETH FIELD UIC WELL LIST
McElmo Creek lease, San Juan County, Utah

Reg Lease Name	Well ID	API Num	Status	Reg Lease #	Surface Location						
					Qtr 1	Qtr 2	Sec	TN	RNG	NS Foot	EW Foot
MCELMO CREEK	H11	430371635000S1	Active	14-20-0603-6145	NW	SE	36	40S	24E	1855FSL	2100FEL
MCELMO CREEK	I12	430371561900S1	Active	14-20-0603-6145	SE	SE	36	40S	24E	0595FSL	0595FEL
MCELMO CREEK	F11	430371561700S1	Shut-in	14-20-0603-6146	NW	SW	36	40S	24E	1885FSL	0820FWL
MCELMO CREEK	G12	430371561800S1	Active	14-20-0603-6146	SE	SW	36	40S	24E	1910FNL	2051FWL
MCELMO CREEK	D15	430371634100S1	Active	14-20-0603-6147	NW	SE	2	41S	24E	1830FSL	1830FEL
MCELMO CREEK	A17	430371633800S1	Active	14-20-0603-6148	NE	NE	10	41S	24E	1270FNL	0660FEL
MCELMO CREEK	C14	430371626500S1	Active	14-20-0603-6509	SE	NW	2	41S	24E	2140FNL	2140FWL
MCELMO CREEK	D13	430371626700S1	Active	14-20-0603-6510	NW	NE	2	41S	24E	0820FNL	1920FEL
MCELMO CREEK	E14	430371626800S1	Active	14-20-0603-6510	SE	NE	2	41S	24E	2050FNL	0500FEL
MCELMO CREEK	T08	430371637700S1	Shut-in	14-20-603-2048A	SW	SE	28	40S	25E	0660FSL	1980FEL
MCELMO CREEK	R09	430371614700S1	Active	14-20-603-2057	NW	NW	33	40S	25E	0500FNL	0625FWL
MCELMO CREEK	R11A	430373017900S1	Active	14-20-603-2057	NW	SW	33	40S	25E	2030FSL	0680FWL
MCELMO CREEK	R13	430371614800S1	Active	14-20-603-2057	NW	NW	4	41S	25E	0660FNL	0660FWL
MCELMO CREEK	R15	430371614900S1	Active	14-20-603-2057	NW	SW	4	41S	25E	1990FSL	0500FWL
MCELMO CREEK	S10	430371637500S1	Active	14-20-603-2057	SE	NW	33	40S	25E	1980FNL	1980FWL
MCELMO CREEK	S12	430371615000S1	Active	14-20-603-2057	SE	SW	33	40S	25E	0645FSL	2140FWL
MCELMO CREEK	S14	430371615100S1	Active	14-20-603-2057	SE	NW	4	41S	25E	2005FNL	1820FWL
MCELMO CREEK	S16	430371615200S1	Active	14-20-603-2057	SE	SW	4	41S	25E	0700FSL	1820FWL
MCELMO CREEK	T09A	430373008000S1	Active	14-20-603-2057	NW	NE	33	40S	25E	0940FNL	2035FEL
MCELMO CREEK	T13	430371637800S1	Active	14-20-603-2057	NW	NE	4	41S	25E	0500FNL	2090FEL
MCELMO CREEK	T15	430371637900S1	Active	14-20-603-2057	NW	SE	4	41S	25E	1880FSL	1890FEL
MCELMO CREEK	U10	430371638100S1	Active	14-20-603-2057	SE	NE	33	40S	25E	1980FNL	0610FSL
MCELMO CREEK	U12	430371615500S1	Active	14-20-603-2057	SE	SE	33	40S	25E	0660FSL	0805FEL
MCELMO CREEK	U14	430371615600S1	Active	14-20-603-2057	SE	NE	4	41S	25E	1980FNL	0660FEL
MCELMO CREEK	U16	430371615700S1	Active	14-20-603-2057	SE	SE	4	41S	25E	0550FSL	0745FEL
MCELMO CREEK	V13	430371638300S1	Active	14-20-603-2057	NW	NW	3	41S	25E	0660FNL	0660FWL
MCELMO CREEK	V15	430371638400S1	Active	14-20-603-2057	NW	SW	3	41S	25E	1980FSL	0560FWL
MCELMO CREEK	J17	430371549800S1	Active	14-20-603-263	NW	NW	7	41S	25E	0820FNL	0550FWL
MCELMO CREEK	J19	430371635600S1	Active	14-20-603-263	NW	SW	7	41S	25E	2056FNL	1997FWL
MCELMO CREEK	J21	430371549900S1	Active	14-20-603-263	NW	NW	18	41S	25E	0400FNL	0575FWL
MCELMO CREEK	K18	430371635700S1	Active	14-20-603-263	SE	NW	7	41S	25E	1830FNL	1808FWL
MCELMO CREEK	K20	430371550300S1	Active	14-20-603-263	SE	SW	7	41S	25E	0660FSL	1810FWL
MCELMO CREEK	K22X	430373040000S1	Active	14-20-603-263	SE	NW	18	41S	25E	2082FNL	1588FWL
MCELMO CREEK	K24	430371635800S1	Active	14-20-603-263	SE	SW	18	41S	25E	0660FSL	1801FWL
MCELMO CREEK	L17	430371636000S1	Active	14-20-603-263	NW	NE	7	41S	25E	0660FNL	1980FEL
MCELMO CREEK	L19	430371550500S1	Active	14-20-603-263	NW	SE	7	41S	25E	1860FSL	2140FEL
MCELMO CREEK	L21	430371550600S1	Active	14-20-603-263	NW	NE	18	41S	25E	0820FNL	1980FEL
MCELMO CREEK	L23	430371550700S1	Active	14-20-603-263	NW	SE	18	41S	25E	1980FSL	1980FEL
MCELMO CREEK	M18	430371551000S1	Active	14-20-603-263	SE	NE	7	41S	25E	1850FNL	0790FEL
MCELMO CREEK	M20	430371551100S1	Shut-in	14-20-603-263	SE	SE	7	41S	25E	0660FSL	0660FEL
MCELMO CREEK	N17	430371551400S1	Active	14-20-603-263	NW	NW	8	41S	25E	0810FNL	0660FWL
MCELMO CREEK	N19	430371551500S1	Active	14-20-603-263	NW	SW	8	41S	25E	1850FSL	0500FWL
MCELMO CREEK	N21	430371551600S1	Active	14-20-603-263	NW	NW	17	41S	25E	0660FNL	0660FWL
MCELMO CREEK	O18	430371551700S1	Active	14-20-603-263	SE	NW	8	41S	25E	1830FNL	1890FWL
MCELMO CREEK	P17	430371551900S1	Active	14-20-603-263	NW	NE	8	41S	25E	0660FNL	1980FEL

GREATER ANETH FIELD UIC WELL LIST
McElmo Creek lease, San Juan County, Utah

Reg Lease Name	Well ID	API Num	Status	Reg Lease #	Surface Location							
					Qtr 1	Qtr 2	Sec	TN	RNG	NS Foot	EW Foot	
MCELMO CREEK	P19	430371552000S1	Active	14-20-603-263	NW	SE	8	41S	25E	2140FSL	1980FEL	
MCELMO CREEK	P21	430371636900S1	Active	14-20-603-263	NW	NE	17	41S	25E	0660FNL	1980FEL	
MCELMO CREEK	P23A	430373143900S1	Active	14-20-603-263	SW	NE	17	41S	25E	2531FNL	2325FEL	
MCELMO CREEK	L25	430371550800S1	Active	14-20-603-264	NW	NE	19	41S	25E	0660FNL	1980FEL	
MCELMO CREEK	R17	430371597600S1	Active	14-20-603-359	NW	NW	9	41S	25E	0740FNL	0560FWL	
MCELMO CREEK	R19	430371637300S1	Active	14-20-603-359	NW	SW	9	41S	25E	1980FSL	0660FWL	
MCELMO CREEK	R21	430371637400S1	Active	14-20-603-359	NW	NW	16	41S	25E	0511FNL	0562FWL	
MCELMO CREEK	T17	430371638000S1	Active	14-20-603-359	NW	NE	9	41S	25E	0675FNL	1933FEL	
MCELMO CREEK	E21	430371634300S1	Active	14-20-603-370	NE	NE	14	41S	24E	0660FNL	0660FEL	
MCELMO CREEK	E23	430371634400S1	Active	14-20-603-370	NE	SE	14	41S	24E	2031FSL	0711FEL	
MCELMO CREEK	G21A	430373097400S1	Active	14-20-603-370	NE	NW	13	41S	24E	0867FNL	1883FWL	
MCELMO CREEK	G23	430371634800S1	Shut-in	14-20-603-370	NE	SW	13	41S	24E	2092FSL	1899FWL	
MCELMO CREEK	G25	430371634900S1	Active	14-20-603-370	NE	NW	24	41S	24E	0660FNL	1980FWL	
MCELMO CREEK	I23	430371635200S1	Active	14-20-603-370	NE	SE	13	41S	24E	1980FSL	0660FEL	
MCELMO CREEK	I25	430371635300S1	Active	14-20-603-370	NE	NE	24	41S	24E	0530FNL	0820FEL	
MCELMO CREEK	J11	430371635400S1	TA'd	14-20-603-372	NW	SW	31	40S	25E	1980FSL	0660FWL	
MCELMO CREEK	J13	430371635500S1	Active	14-20-603-372	NW	NW	6	41S	25E	0621FNL	0580FWL	
MCELMO CREEK	J15	430371595400S1	Active	14-20-603-372	NW	SW	6	41S	25E	1980FSL	0500FWL	
MCELMO CREEK	K12	430371595500S1	Active	14-20-603-372	SW	SW	31	40S	25E	0670FSL	1970FWL	
MCELMO CREEK	K14	430371595600S1	Active	14-20-603-372	SE	NW	6	41S	25E	1851FNL	1885FWL	
MCELMO CREEK	K16	430371595700S1	Active	14-20-603-372	SE	SW	6	41S	25E	0660FSL	1816FWL	
MCELMO CREEK	L09	430371635900S1	Active	14-20-603-372	NW	NE	31	40S	25E	0660FNL	1980FEL	
MCELMO CREEK	L13	430371595900S1	Active	14-20-603-372	NW	NE	6	41S	25E	0778FNL	1917FEL	
MCELMO CREEK	L15	430371596000S1	Active	14-20-603-372	NW	SE	6	41S	25E	1820FSL	1830FEL	
MCELMO CREEK	M10	430371596100S1	Shut-in	14-20-603-372	SE	NE	31	40S	25E	1980FNL	0530FEL	
MCELMO CREEK	M12	430371596200S1	Active	14-20-603-372	SE	SE	31	40S	25E	0590FSL	0585FEL	
MCELMO CREEK	M14	430371596300S1	Active	14-20-603-372	SE	NE	6	41S	25E	2089FNL	0773FEL	
MCELMO CREEK	M16	430371636100S1	Active	14-20-603-372	SE	SE	6	41S	25E	0660FSL	0660FEL	
MCELMO CREEK	N09	430371596400S1	Shut-in	14-20-603-372	NW	NW	32	40S	25E	0628FNL	0615FWL	
MCELMO CREEK	N11	430371596500S1	Active	14-20-603-372	NW	SW	32	40S	25E	2069FSL	0618FWL	
MCELMO CREEK	N13	430371596600S1	Active	14-20-603-372	NW	NW	5	41S	25E	0840FNL	0505FWL	
MCELMO CREEK	N15	430371636300S1	Active	14-20-603-372	NW	SW	5	41S	25E	2140FSL	820FWL	
MCELMO CREEK	O12	430371596800S1	Active	14-20-603-372	SE	SW	32	40S	25E	0809FSL	1832FWL	
MCELMO CREEK	O14	430371636500S1	Active	14-20-603-372	SE	NW	5	41S	25E	2056FNL	1997FWL	
MCELMO CREEK	O16	430371596900S1	Active	14-20-603-372	SE	SW	5	41S	25E	0660FSL	1980FWL	
MCELMO CREEK	P09	430371636700S1	Active	14-20-603-372	NW	NE	32	40S	25E	0598FNL	2100FEL	
MCELMO CREEK	P11	430371597101S2	Active	14-20-603-372	NW	SE	32	40S	25E	2105FSL	2006FEL	
MCELMO CREEK	P13	430371636800S1	Active	14-20-603-372	NW	NE	5	41S	25E	0610FNL	1796FWL	
MCELMO CREEK	P15	430371597200S1	Active	14-20-603-372	NW	SE	5	41S	25E	1980FSL	1980FEL	
MCELMO CREEK	Q10	430371597301S1	Active	14-20-603-372	SE	NE	32	40S	25E	1899FNL	0532FEL	
MCELMO CREEK	Q16	430371597500S1	TA'd	14-20-603-372	SE	SE	5	41S	25E	0660FSL	0660FEL	
MCELMO CREEK	F13	430371634500S1	Active	14-20-603-4032	NW	NW	1	41S	24E	0795FNL	0535FWL	
MCELMO CREEK	F15A	430373114900S1	Active	14-20-603-4032	NW	SW	1	41S	24E	1920FSL	0624FWL	
MCELMO CREEK	G14	430371614300S1	Active	14-20-603-4032	SE	NW	1	41S	24E	1980FNL	1980FWL	
MCELMO CREEK	G16	430371614400S1	Active	14-20-603-4032	SE	SW	1	41S	24E	0820FSL	1820FWL	
MCELMO CREEK	H13	430371635100S1	Active	14-20-603-4032	NW	NE	1	41S	24E	0540FNL	2110FEL	
MCELMO CREEK	I-14	430371614500S1	Active	14-20-603-4032	SE	NE	1	41S	24E	1980FNL	0660FEL	

GREATER ANETH FIELD UIC WELL LIST
McElmo Creek lease, San Juan County, Utah

Reg Lease Name	Well ID	API Num	Status	Reg Lease #	Surface Location						
					Qtr 1	Qtr 2	Sec	TN	RNG	NS Foot	EW Foot
MCELMO CREEK	F17	430371549300S1	Active	14-20-603-4039	NW	NW	12	41S	24E	0740FNL	0500FWL
MCELMO CREEK	G18	430371549400S1	Active	14-20-603-4039	SE	NW	12	41S	24E	1980FNL	1980FWL
MCELMO CREEK	H15	430371549500S1	Active	14-20-603-4039	NW	SE	1	41S	24E	1980FSL	1980FEL
MCELMO CREEK	H17	430371549600S1	Active	14-20-603-4039	NE	NW	12	41S	24E	0660FNL	1980FEL
MCELMO CREEK	I18	430371570900S1	Active	14-20-603-4495	SE	NE	12	41S	24E	1840FNL	0555FEL
MCELMO CREEK	E19	430371634200S1	Shut-in	14-20-603-5449	NE	SE	11	41S	24E	1980FSL	0660FEL
MCELMO CREEK	G19	430371634600S1	Active	14-20-603-5450	NE	SW	12	41S	24E	1350FSL	1800FWL
MCELMO CREEK	I20	430371571000S1	Active	14-20-603-5451	SE	SE	12	41S	24E	0990FSL	0500FEL
MCELMO CREEK	N07	430371636200S1	Active	I-149-IND-8839	NE	SW	29	40S	25E	2083FSL	745FWL
MCELMO CREEK	P07	430371636600S1	Active	I-149-IND-8839	NW	SE	29	40S	25E	1820FSL	2140FEL
MCELMO CREEK	O10	430371596700S1	Active	NOG99041325	SE	NW	32	40S	25E	2086FNL	1944FWL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-372
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: NAVAJO C-5 (MCELMO Q-16)
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037159750000
3. ADDRESS OF OPERATOR: 1675 Broadway Ste 1950, Denver, CO, 80202	PHONE NUMBER: 303 534-4600 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0725 FSL 0534 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 41.0S Range: 25.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/23/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute proposes to sidetrack for the Desert Creek IIC Horizon on the McElmo Creek Unit Q-16 Sidetracking from the existing wellbore is planned in order to get past expected formation damage from earlier cement squeeze work in the DC-IIC target intervals. Kick and drop techniques will be used, with the new wellbore kicking off near the top of the Upper Ismay and planned to be approximately 80 feet away from the original borehole at the IIC level. Chinle isolation is included. Attachment includes procedure, plat, existing wellbore diagram, proposed wellbore diagram, BOP diagram, and water source wells.

Approved by the
Utah Division of
Oil, Gas and Mining

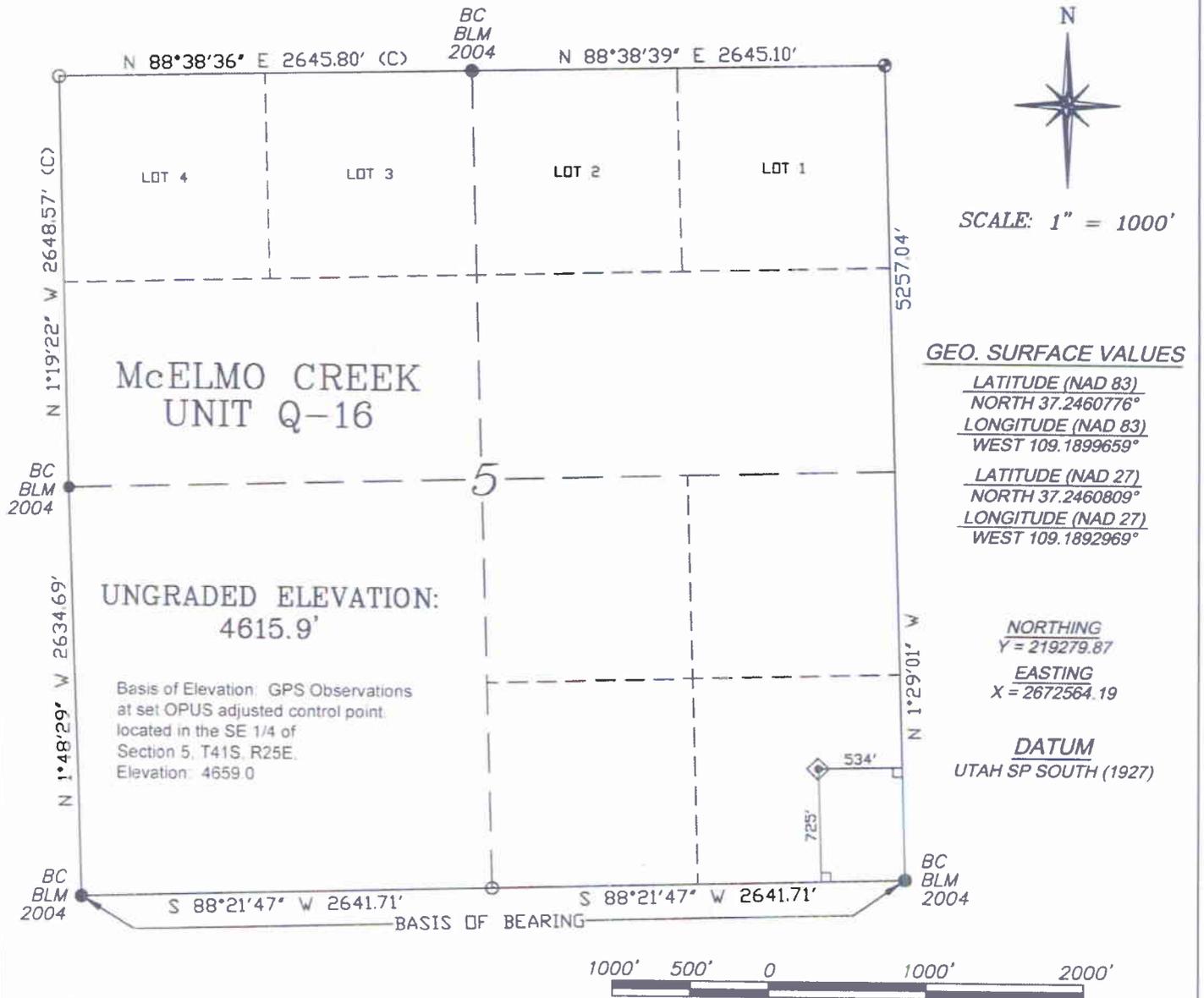
Date: 06-03-13
 By:

4123721 X 37.248214
 6605194 -109.190145

Federal Approval of this Action is Necessary

NAME (PLEASE PRINT) Sherry Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician
SIGNATURE N/A		DATE 5/15/2013

T. 41 S., R. 25 E., S.L.M.



SURVEYOR'S STATEMENT:

I, John A. Vukonich, of Farmington, New Mexico, hereby state: This plat was made from notes taken during an actual survey under my direct supervision on APRIL 19, 2013, and it correctly shows the location of McELMO CREEK UNIT Q-16.

NOTES

- ◆ PROPOSED WELL LOCATION
- FOUND MONUMENT
- CALCULATED POSITION
- ⊙ PK NAIL-SCRIBE 5/4 (CC)
- L DENOTES 90° TIE
- (C) CALCULATED

John A. Vukonich
 UTAH PLS No. 7219139-2201
 johnv@ufsnm.com



EXHIBIT A

<p>UNITED FIELD SERVICES INC.</p>		<p>PLAT OF PROPOSED WELL LOCATION FOR RESOLUTE NATURAL RESOURCES COMPANY</p>
P.O. BOX 3651 FARMINGTON, N.M. (505) 334-0408	SCALE: 1" = 1000'	725' F/SL & 534' F/EL, SECTION 5, T. 41 S, R. 25 E, SALT LAKE MERIDIAN SAN JUAN COUNTY, UTAH
	JOB No. 10487	
	DATE: 04/29/13	

**ADDITIONAL INFORMATION TO SUPPORT
Sundry – Notice of Intent
Mc Elmo Creek Unit Q-16
Sidetrack to the DC-IIC Horizon from the vertical wellbore for
Addition of Injection in DC-IIC**

1. Formation Tops

Existing Formation Tops (ft MD):

Upper Ismay:	5253
Lower Ismay:	5329
Gothic Shale:	5387
Desert Creek IA:	5397
Desert Creek IB:	5423
Desert Creek IC:	5440
Desert Creek IIA:	5457
Desert Creek IIB:	5473
Desert Creek IIC:	5492
Desert Creek III:	5566
Chimney Rock Shale:	5594

2. Re-entry will be an open hole completion, sidetracked out of cased hole and involves setting a plug above current perforations, setting a whipstock, drilling to the target depth, stimulating the exposed interval, setting a packer above the sidetrack window, and initiating CO₂ and water injection into the open hole section, along with the original DC-IA,B,C perforated sections.
3. Wellbore Diagrams –
 - a) Existing Wellbore Diagram – Attachment No. 1
 - b) Proposed Wellbore Diagram – Attachment No. 2
4. BOP Diagram & Equipment Description – Attachment No. 3
5. Drilling Mud Specifications
 - a) Proposed to use N₂ foamed fresh water fluid, in an underbalanced situation, or if conditions warrant,
 - b) CaCl₂ brine water will be used, and if required,
 - c) Drilling mud with a salt polymer will be used to control formation pressure during the drilling operations.

Sidetrack for Desert Creek IIC Horizon

McElmo Creek Unit Q-16

725' FSL & 534' FEL

Sec 5, T41S, R25E

San Juan County, Utah

API 43-037-15975

Discussion: Sidetracking from the existing wellbore is planned in order to get past expected formation damage from earlier cement squeeze work in the DC-IIC target intervals. Kick and drop techniques will be used, with the new wellbore kicking off near the top of the Upper Ismay and planned to be ~80' away from the original borehole at the IIC level. Chinle isolation is included.

Sidetrack Procedure (Sundry – Notice of Intent)

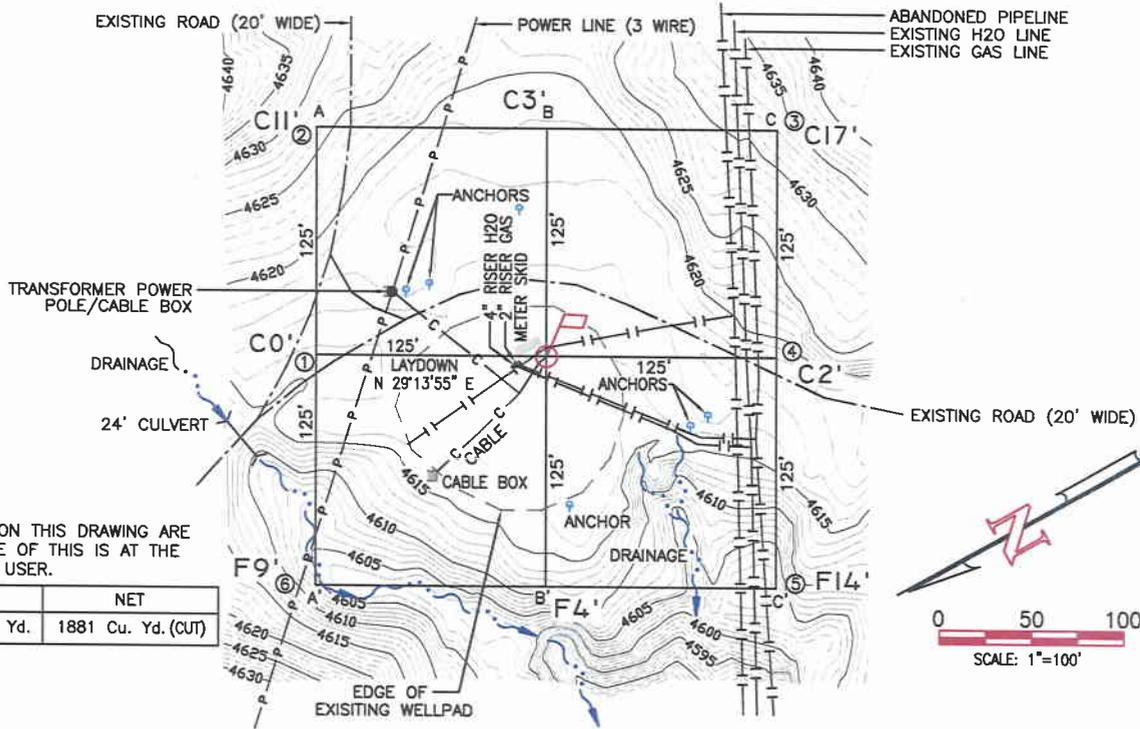
1. MIRU.
2. Pull & LD injection tubing & packer.
3. Make bit & scraper trip to 5,350'
4. Run casing inspection & cement bond logs from 5,350' to surface. Confirm TOC and cement quality in the kick off area; Confirm the top of Chinle.
5. Set RBP at approximately 5275' to isolate current perforations and provide a foundation for a whipstock. Csg inspection & cement bond log will be used to select the final set depth. Pressure test casing.
6. Set a whipstock on top of the RBP, oriented to 45° azimuth (NE) . Cut a 6' to 8' window in the 7" casing .
7. RIH with an adjustable mud motor and bit assembly to begin sidetrack operations.
8. Start drilling the sidetrack, steering the wellbore so as to be approximately 80 feet away from the existing wellbore at the IIC top

- (5492' TVD). From there, drill through the IIC to TD w/plain drilling BHA and no mud motor.
9. Drill to a total depth of 5604'TVD, ~10' into the Chimney Rock shale.
 10. Stimulate the open hole section of the wellbore.
 11. Retrieve whipstock & RBP.
 12. RIH and set injection well BHA: wireline re-entry guide, profile nipple w/plug in place, Arrowset 1-X packer, with on/off tool. Packer to be set above the window at ~ 5200'.
 13. Isolate the lower wellbore and protect the packer assembly by setting an RBP at ~1750' & dumping 2 sx sand on top.
 14. Perforate at least 50' below the top of Chinle formation with 4 spf over a two foot interval.
 15. Set CICR at least 50' above the perforated interval.
 16. Sting into CICR and attempt to establish circulation to surface with fresh water, through the bradenhead.
 17. If circulation is established, circulate cement to surface with 100% excess, e.g. calculated volume 250 sx, 100% excess = 500 sx. Volumes will be re-calculated based on actual Chinle Top.
 18. If unable to circulate cement to surface, attempt to squeeze a sufficient volume of cement to fill the casing below CICR to the perforated interval, plus 100 ft above top of Chinle.
 19. Shut in 24 hours to allow cement to cure.
 20. Drill out CICR and cement; pressure test repair; re-squeeze if necessary to obtain successful pressure test of the casing.
 21. Wash off & retrieve RBP @ ~1750'.

22. If no successful pressure test after cement squeeze(s) and drillout, Install X-Span™ electric line set patch over Chinle perforated interval.
23. Perform "Mock" MIT to confirm integrity.
24. RIH and circulate down to injection packer. Displace wellbore to packer fluid.
25. RIH with 2-7/8 inch injection tubing and on/off tool & tie onto the packer. Land tubing.
26. Rig up WL and retrieve plug from packer.
27. RDMOL.
28. Perform witnessed MIT.
29. Return the well to injection.

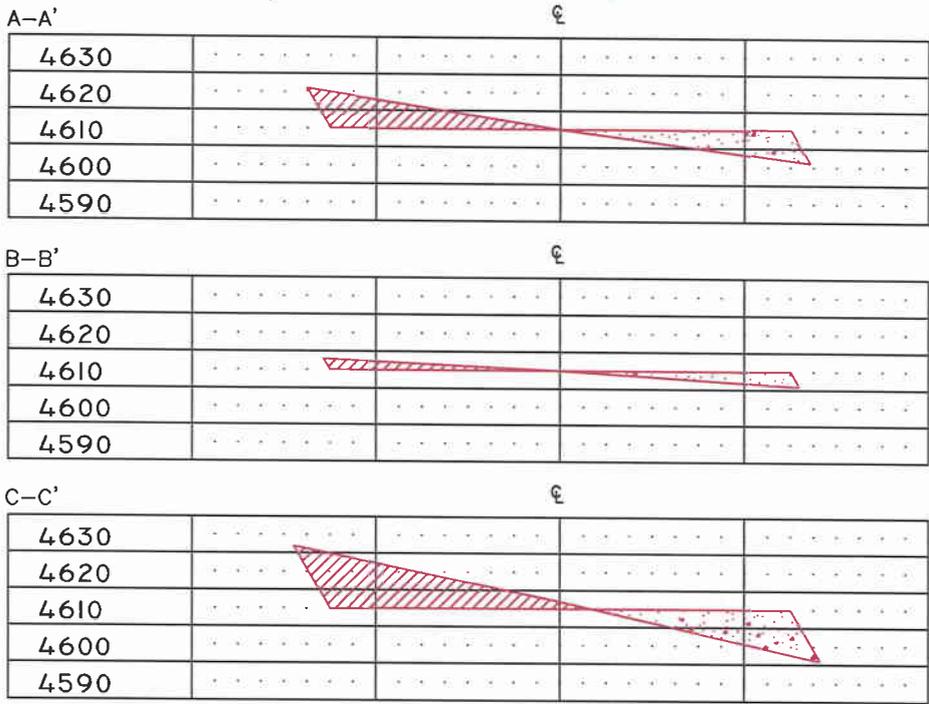
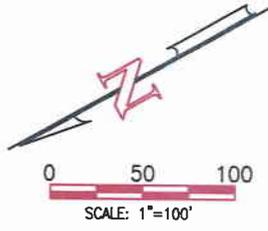
Job Scope – Isolate existing perforations and sidetrack from the existing wellbore, ~5360' to 5584' TVD to allow injection into DC-IIC. Stimulate the open hole section and reopen wellbore to original perforations. Perform Chinle isolation. Install an injection bottomhole assembly and return the well to injection in the DC-IA,B,C along with the newly opened DC-IIC.

**BEFORE DIGGING
CALL FOR UTILITY
LINE LOCATION!**



NOTE:
THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

CUT	FILL	NET
6535 Cu. Yd.	4654 Cu. Yd.	1881 Cu. Yd. (CUT)



CROSS SECTIONS
HORIZONTAL: 1"=100'
VERTICAL: 1"=50'

EXHIBIT 1A

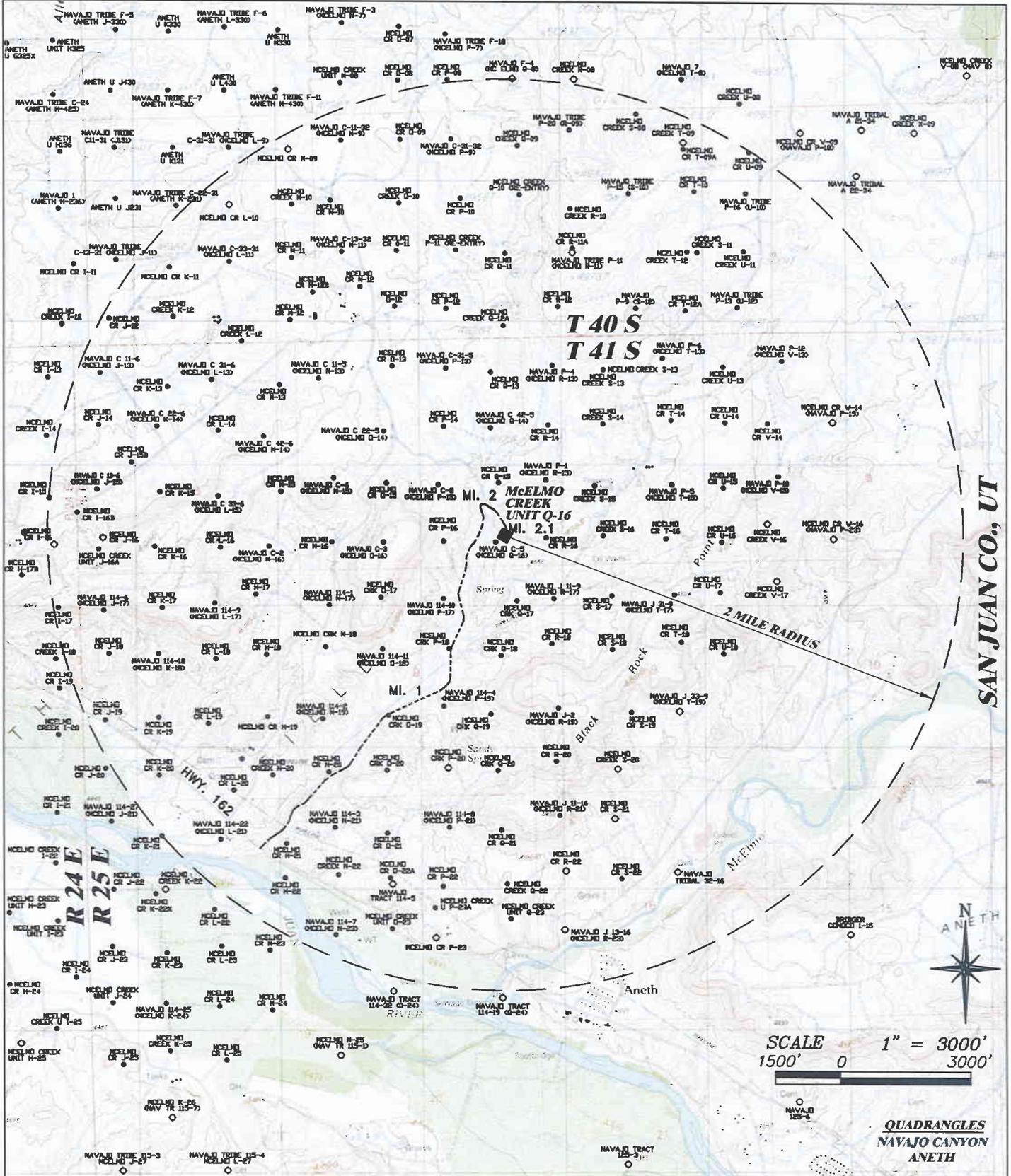
RESOLUTE
NATURAL RESOURCES

LEASE: McELMO CREEK UNIT Q-16
 FOOTAGES: 725' FSL, 534' FEL
 SEC. 5 TWN. 41 S RNG. 25 E S.L.M.
 LATITUDE: N 37.2460776° LONGITUDE: W 109.1899659°
 ELEVATION: 4615

SURVEYED: 04/22/13	REV. DATE:	APP. BY J.A.V.
DRAWN BY: H.S.	DATE DRAWN: 04/29/13	FILE NAME: 10487C01

UNITED
FIELD SERVICES INC.

P.O. BOX 3651
FARMINGTON, NM 87499
OFFICE: (505) 334-0408



**PROPOSED WELL LOCATION FOR
RESOLUTE NATURAL RESOURCES
McELMO CREEK UNIT Q-16**

P.O. BOX 3651
FARMINGTON, N.M.
(505) 334-0408

SCALE: 1" = 3000'
JOB No. 10487
DATE: 04/29/13

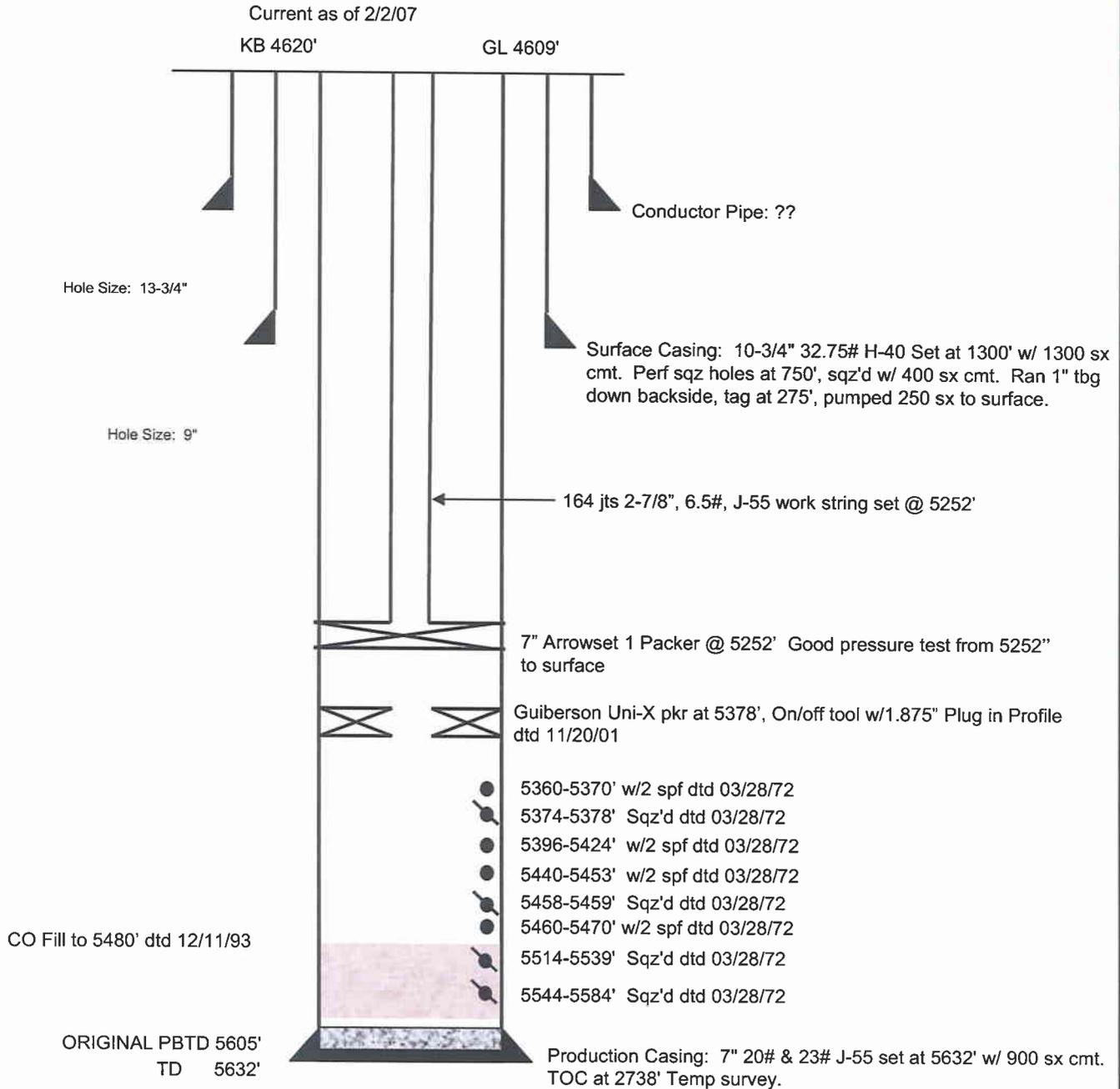
EXISTING ROAD 
ACCESS/EGRESS 

EXHIBIT
2A

McELMO CREEK UNIT # Q-16
GREATER ANETH FIELD
 725' FSL & 534' FEL
 SEC 5-T41S-R25E
 SAN JUAN COUNTY, UTAH
 API 43-037-15975
 PRISM 0000378

Attachment 1:
Current Wellbore Diagram

	<u>bbl/ft</u>	<u>gal/ft</u>	<u>cuft/ft</u>
2-7/8" 6.5#	.00579	.2431	.0325
7" 20#	.0404	1.7005	.2273
7" 23#	.0393	1.6535	.2210
2-7/8x7"20#	.0325	1.3633	.1822
2-7/8x7"23#	.0313	1.3162	.1760

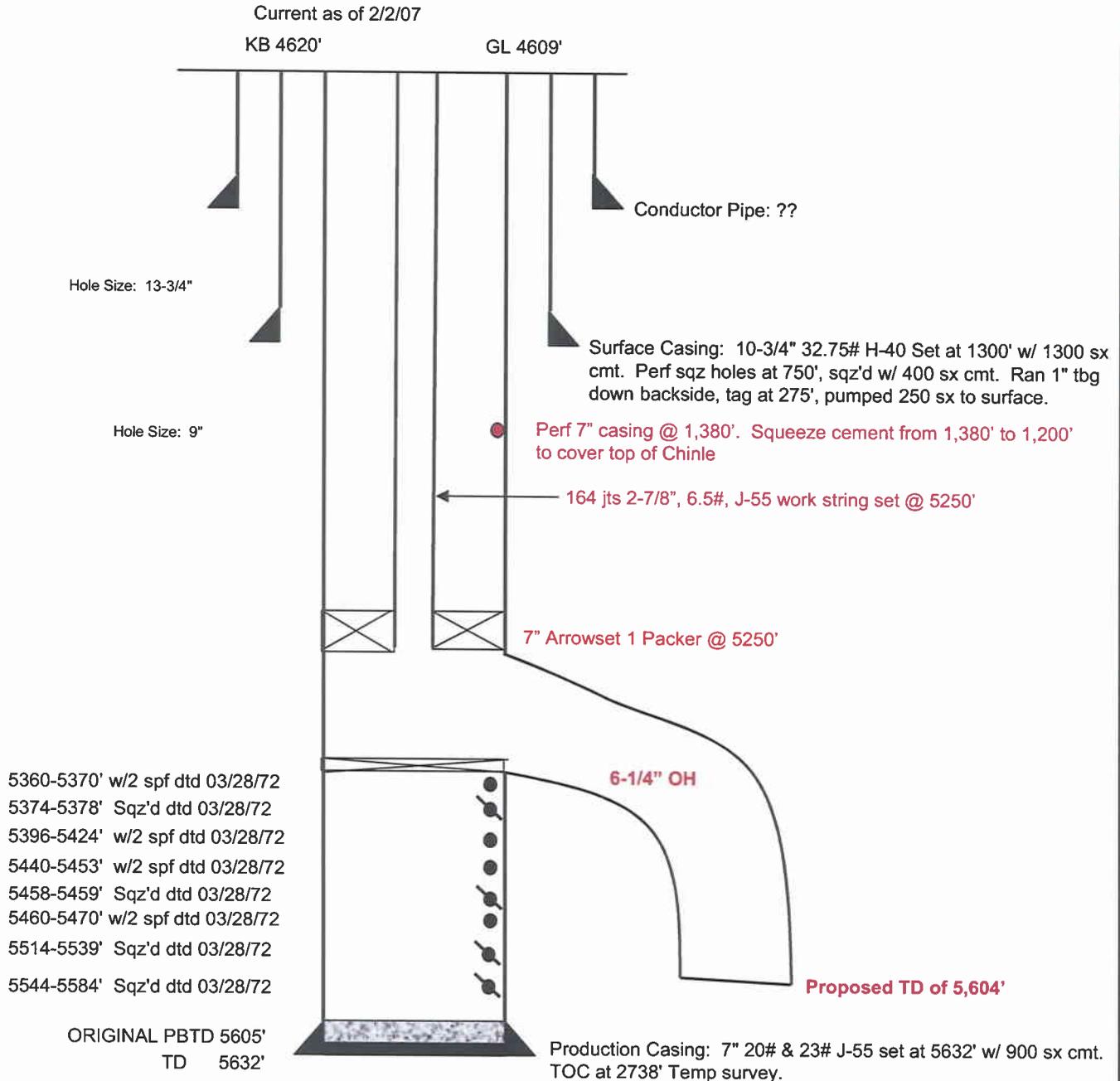


McELMO CREEK UNIT # Q-16
GREATER ANETH FIELD
725' FSL & 534' FEL
SEC 5-T41S-R25E
SAN JUAN COUNTY, UTAH
API 43-037-15975
PRISM 0000378

Proposed INJECTOR

Capacities: bbl/ft gal/ft cuft/ft

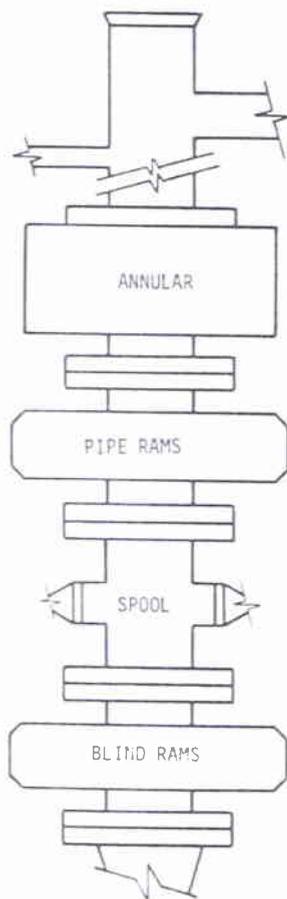
2-7/8" 6.5#	.00579	.2431	.0325
7" 20#	.0404	1.7005	.2273
7" 23#	.0393	1.6535	.2210
2-7/8x7"20#	.0325	1.3633	.1822
2-7/8x7"23#	.0313	1.3162	.1760



-63-

Attachment No. 3

2-7/8 inch pipe rams,
7-1/16 inch x 5000
psig with stainless
steel trim for sour
service operations



7-1/16 inch x 5000 psig
with stainless steel trim
for sour service operations

7-1/16 inch x 5000 psig
with stainless steel trim
for sour service operations

TYPICAL WORKOVER BOP STACK

Figure 30



Sundry Number: 37880 API Well Number: 43037159750000

INE Inc and Rathbun Water Wells

Well No.	DWP No.	WUP # 1986	WUP # 1997	Sec-Twp-Rg	GPS Coordinates	East (1986)	North (1986)	Appl #	Completed	Comments
MIF Inc										
1-PII	PII	95-525	97-223	18-41S-26E		659900	4121100			Abandoned
2	12-0715	95-530	97-201	17-41S-26E	37° 13 226 N 109° 12 242 N	659410	4120950	29718 A3777	9/14/01	
3	17-0716	95-531	97-202	17-41S-26E	37° 13 190 N 019° 12 167 N	659560	4120480	29718 A3777	10/30/01	
4	12-0717	95-532	97-203	17-41S-26E	37° 13 166 N 019° 12 142 N	659690	4120520	29718 A3777	10/17/01	
5	12-0718	95-533	97-204	17-41S-26E	37° 13 132 N 019° 12 016 N	659630	4120405	29718 A3777	10/19/01	
6	12-0719	95-534	97-205	17-41S-26E	37° 13 098 N 019° 12 053 N	659690	4120690	31023 A-3777	4/26/02	
7	12-0720	95-512	97-200	17-41S-26E	37° 13 065 N 019° 12 032 N	659725	4120726	31023 A-3777	4/30/02	
8	12-0721	95-513	97-207	17-41S-26E	37° 13 023 N 019° 12 960 N	659890	4120265	31023 A-3777	5/4/02	
9	12-0722	95-514	97-208	17-41S-26E	37° 13 010 N 109° 11 932 N	659880	4120230	31023 A-3777	5/9/02	
10	12-0723	95-515	97-209	17-41S-26E	37° 12 966 N 109° 11 866 N	659960	4120220	31023 A-3777	5/12/02	
11	12-0724	95-516	97-210	17-41S-26E	37° 12 969 N 109° 11 809 N	660060	4120216	29718 31023	11/28/02	
12	12-0725	95-517	97-211	17-41S-26E	37° 13 028 N 109° 11 768 N	660125	4120270	29718 A-3777	12/5/02	Not in Service, no pump
13	12-0726	95-518	97-212	18-41S-26E	37° 13 432 N 109° 12 415 N	659145	4121010	29178 31023	12/9/02	
14	12-0727	95-519	97-213	18-41S-26E	37° 13 436 N 109° 12 473 N	659045	4121010	A-31023	12/12/02	
15	12-0728	95-520	97-214	17-41S-26E	37° 13 404 N 109° 12 366 N	659230	4120950	A-31023	12/26/02	
16	12-0729	95-521	97-215	17-41S-26E	37° 13 301 N 109° 12 341 N	659265	4120870	A-31023	1/6/03	
17	12-0730	95-522	97-216	17-41S-26E	37° 13 312 N 109° 12 329 N	659285	4120785	A-31023	1/12/03	
18	12-0731	95-523	97-217	17-41S-26E	37° 13 027 N 109° 12 894 N	659540	4120720	29718 A3777	4/5/03	
19	12-0732	95-524	97-218	17-41S-26E	37° 13 002 N 109° 12 900 N	659625	4120730	29718 A3777	4/19/03	
20	12-0733	95-525	97-219	17-41S-26E	37° 13 002 N 109° 12 994 N	659780	4120335	29718 A3777	4/17/03	
21	12-0734	95-526	97-220	17-41S-26E	37° 13 013 N 109° 12 968 N	659835	4120240	29718	4/19/03	
22	12-0735	95-527	97-221	17-41S-26E	37° 13 030 N 109° 12 916 N	659750	4120278	A3777 29718	4/22/03	Community
O-24	12-0736	95-528	97-222	17-41S-26E	37° 13 475 N 109° 12 504 N	659815	4120300		3/14/04	former oil well, MCU O-24, 13-3/8" surf, 5-5/8" prod. csgs. 1200' deep, out of service since 1975, needs P&A

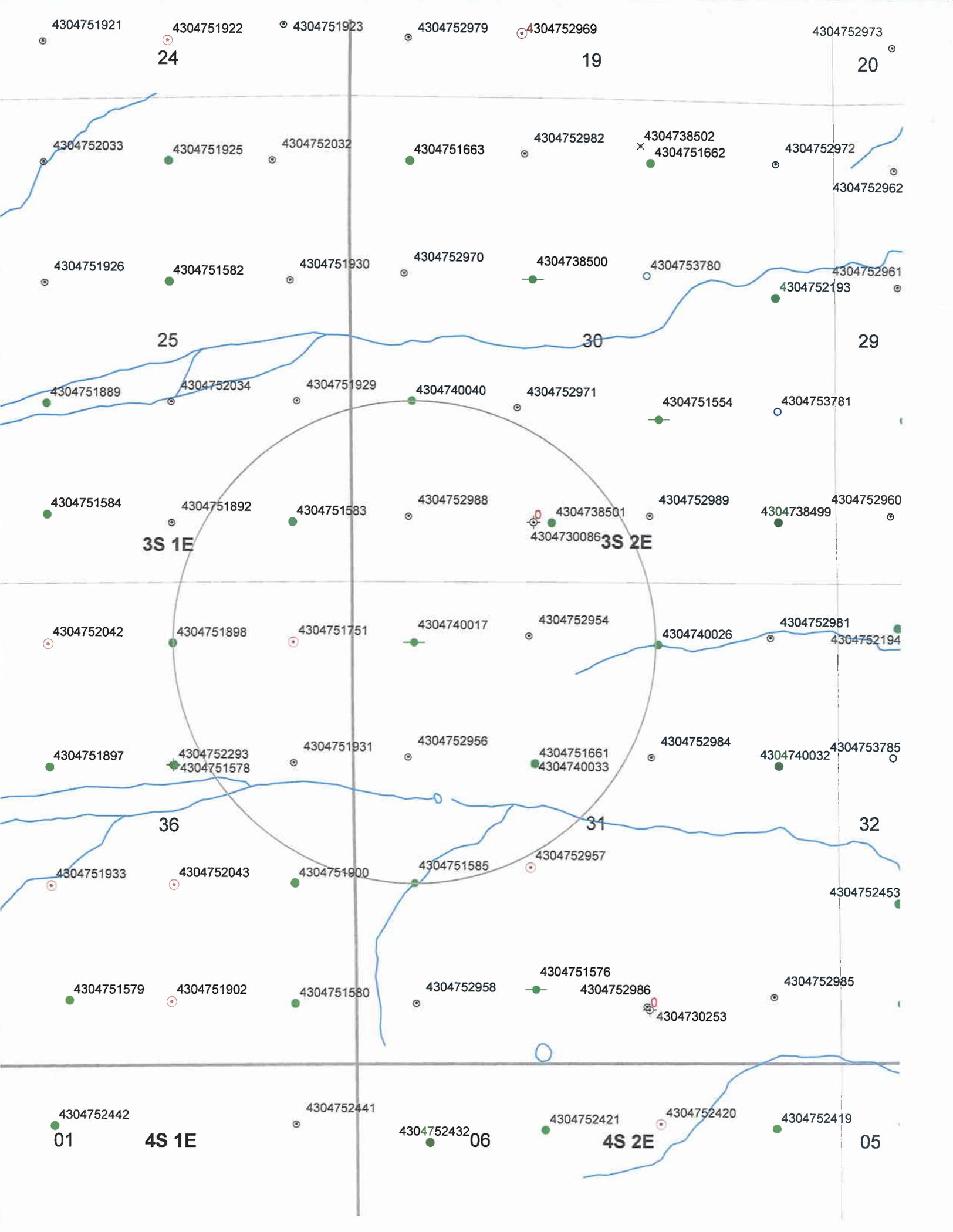
Sundry Number: 37880 API Well Number: 43037159750000

Midland and Rutherford State Wells

Well No.	DWP No.	WUP # Title	WUP # 1967	Sec-1wp-4q	GPS Coordinates		East (1999)	North (1999)	Appl #	Completed	Comments
Rutherford											
1	09-0614	95-496	97-224	5-41S-24E	37° 15' 333" N	109° 17' 065" W	660740	4124380	32-773	11/21/61	
2	09-0615	95-497	97-225	5-41S-24E	37° 15' 330" N	109° 17' 865" W	660560	4124380	32-773	11/26/61	
3	09-0616	95-498	97-226	5-41S-24E	37° 15' 332" N	109° 17' 928" W	660380	4124380	32-733	12/2/61	
4	09-0617	95-499	97-227	5-41S-24E	37° 15' 331" N	109° 17' 000" W	650470	4124380	32-733	12/3/62	
5	09-0618	95-500	97-228	5-41S-24E	37° 15' 335" N	109° 17' 835" W	650650	4124380	32-733	12/11/62	
6	09-0619	95-501	97-229	5-41S-24E	37° 15' 349" N	109° 17' 776" W	650640	4124380	32-733	12/28/62	
7	09-0620	95-502	97-230	5-41S-24E	37° 15' 353" N	109° 17' 753" W	650500	4124380	32-733	12/15/62	
8	09-0621	95-503	97-231	5-41S-24E	37° 15' 355" N	109° 17' 720" W	651040	4124380	32-733	12/21/62	
9	09-0622	95-502	97-232	5-41S-24E	37° 15' 360" N	109° 17' 889" W	651120	4124400	32-733	12/27/62	
10	09-0623	95-504	97-233	5-41S-24E	37° 15' 364" N	109° 17' 650" W	651065	4124425	32-733	1/2/63	
11	09-0624	95-505	97-234	5-41S-24E	37° 15' 368" N	109° 17' 627" W	651290	4124430	32-733	1/6/63	
13	09-0625	95-506	97-235	5-41S-24E	37° 15' 364" N	109° 17' 545" W	651470	4124430	32-733	1/5/63	
14	09-0626	95-507	97-236	5-41S-24E	37° 15' 367" N	109° 17' 500" W	651560	4124430	32-733	1/16/63	
15	09-0627	95-508	97-237	5-41S-24E	37° 15' 368" N	109° 17' 464" W	651640	4124430	32-733	2/3/63	
16	09-0628	95-509	97-238	5-41S-24E	37° 15' 373" N	109° 17' 421" W	651760	4124460	32-733	2/4/63	
17	09-0629	95-510	97-239	5-41S-24E	37° 15' 374" N	109° 17' 381" W	651840	4124460	32-733	2/6/63	
18-33	09-0642	95-511	97-240	5-41S-24E	37° 15' 389" N	109° 17' 360" W	649850	4118090			Water well abandoned 05-01-1995. Cur & Capped

Summary	35	operated wells								
	2	not prod	95-528	95-517						
	2	aband	95-529	95-511						
	1	NTU	95-527							
	40	Total Wells in list in RCMA-55-06, WUP 95-496 to 95-628 & 95-202								

Additional Unlisted Wells at Rutherford		Sec-1wp-4q	GPS Coordinates		Appl #	Completed	Comments
18		5-41S-24E	37° 15' 217" N	109° 16' 769" W	32-773	4/25/61	In Service
20		5-41S-24E	37° 15' 220" N	109° 16' 658" W	32-773	4/14/61	In Service
22		5-41S-24E	37° 15' 219" N	109° 16' 632" W	32-773		Operable, but has power problems
23		5-41S-24E	37° 15' 228" N	109° 17' 014" W	32273	4/20/61	Operable, but has power problems
	4	Additional unlisted wells					



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/15/2013

API NO. ASSIGNED: 43-037-15975

WELL NAME: NAVAJO C-5 (MCELMO Q-16)
 OPERATOR: RESOLUTE NATURAL (N2700)
 CONTACT: SHERRY GLASS

PHONE NUMBER: 303-573-4886

PROPOSED LOCATION:

SESE 05 410S 250E
 SURFACE: 0725 FSL 0534 FEL
 BOTTOM: 0725 FSL 0534 FEL
 COUNTY: SAN JUAN
 LATITUDE: 37.24622 LONGITUDE: -109.19017
 UTM SURF EASTINGS: 660519 NORTHINGS: 4123721
 FIELD NAME: GREATER ANETH (365)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-603-372
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: DSCR
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

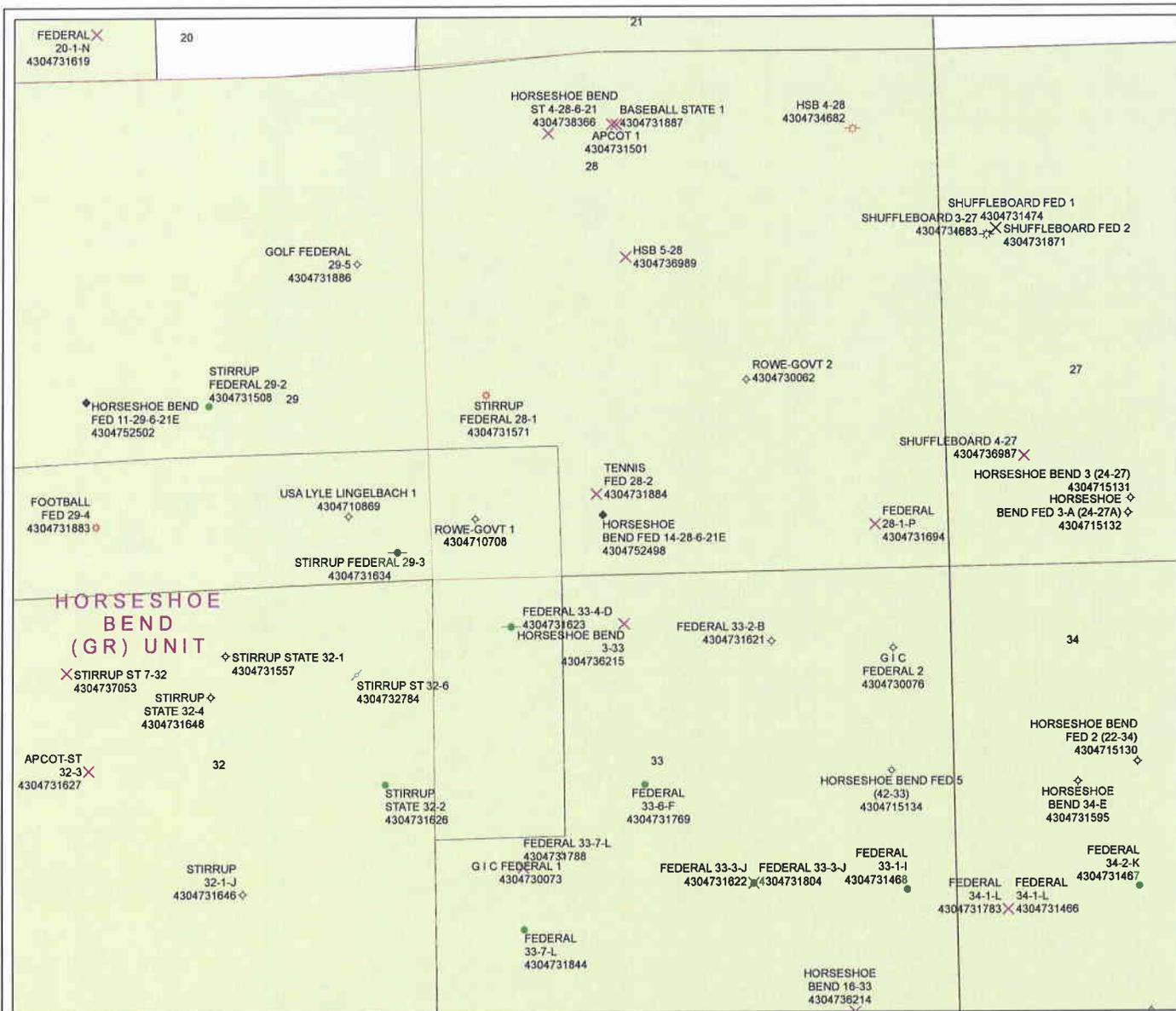
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. PA002769)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 12-0736)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit: MCELMO CREEK *oil*
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 152-09
Eff Date: 8-27-2003
Siting: Suspends General Siting
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approved



API Number: 4304752498
Well Name: HORSESHOE BEND FED 14-28-6-21E
 Township T06.0S Range R21.0E Section 28
Meridian: SLBM
 Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared:
 Map Produced by Diana Mason

- Units STATUS
- ACTIVE
 - EXPLORATORY
 - GAS STORAGE
 - NP PP O/L
 - NP SECONDARY
 - PP O/L
 - PP GAS
 - PP GEOTHERMAL
 - PP O/L
 - SECONDARY
 - TERMINATED





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 3, 2013

Resolute Natural Resources
1675 Broadway, Ste 1950
Denver, CO 80202

Subject: Navajo C-5 (McElmo Q-16) Well, 725' FSL, 534' FEL, SE SE, Sec. 5, T. 41 South, R. 25 East, San Juan County, Utah

Ladies and Gentlemen:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause:152-09. The expected producing formation or pool is the Desert Creek Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-15975.

Sincerely,

John Rogers
Associate Director

JR/js
Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Monticello Office

Operator: Resolute Natural Resources
Well Name & Number Navajo C-5 (McElmo Q-16)
API Number: 43-037-15975
Lease: 14-20-603-372

Location: SE SE Sec. 5 T. 41 South R. 25 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please let a voicemail message if not available)

OR

Submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 after office hours

3. Reporting Requirements

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 20, 2014

Resolute Natural Resources
1675 Broadway, Ste 1950
Denver, CO 80202

Re: APD Rescinded – Navajo C-5 (McElmo Q-16) (DEEPENING),
Sec. 5, T. 41S, R. 25E, San Juan County, Utah API No. 43-037-15975

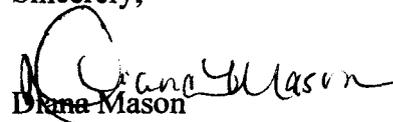
Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on June 3, 2013. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective August 20, 2014.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Dana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Monticello

