

FILE NOTATIONS

Entered in NID File
 Entered On S R Sheet
 Location Map Pinned
 Card Indexed
 IWR for State or Fee Land

Checked by Chief
 Copy NID to Field Office
 Approval Letter
 Disapproval Letter

COMPLETION DATA

Date Well Completed 2-1-60
 CW WY YA
 GW OS PA

Location Inspected
 Bonded to
 State of Fee Land

LOGS FILED

Driller's Log 2-23-60
 Electric Logs (No.) 1

E I E-I GR GR-N 2 *Reg* Micro
 Lat Mi-L Sonic Others

Scout Report sent out
 Noted in the NID File

Location map pinned

Approval Letter

Date Completed & A. or
 operated 1-17-60

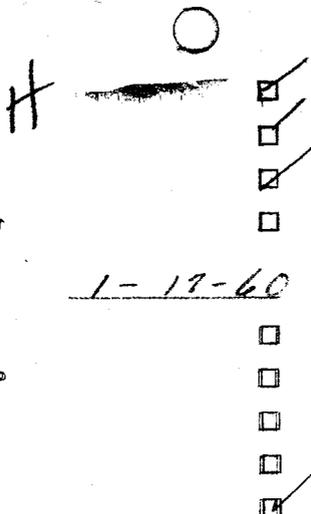
Pin chart on map

Affidavit & P

Water Show

Gas-Oil Ratio Test

Well Log Filed



(SUBMIT IN TRIPLICATE)

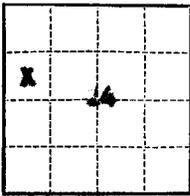
Indian Agency _____

Window Rock

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Allottee **Navajo**

Lease No. **14-20-603-370**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 19 **59**

Navajo 'E'
Well No. **12-24** is located **2075** ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and **595** ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. **24**

SW NW Sec. 24

($\frac{1}{4}$ Sec. and Sec. No.)

White Mesa

(Field)

41S

(Twp.)

24E

(Range)

San Juan

(County or Subdivision)

SLBM

(Meridian)

Utah

(State or Territory)

The elevation of the ~~derrick floor~~ above sea level is **4716** ft. **Graded Ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill well to test Paradox Formation at a depth of approximately 5720'.

Will set 13-3/8" conductor pipe at approximately 90'.

Will set 8-5/8" surface pipe at approximately 1400'.

Will set 5 1/2" casing through any commercial production encountered.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Superior Oil Company**

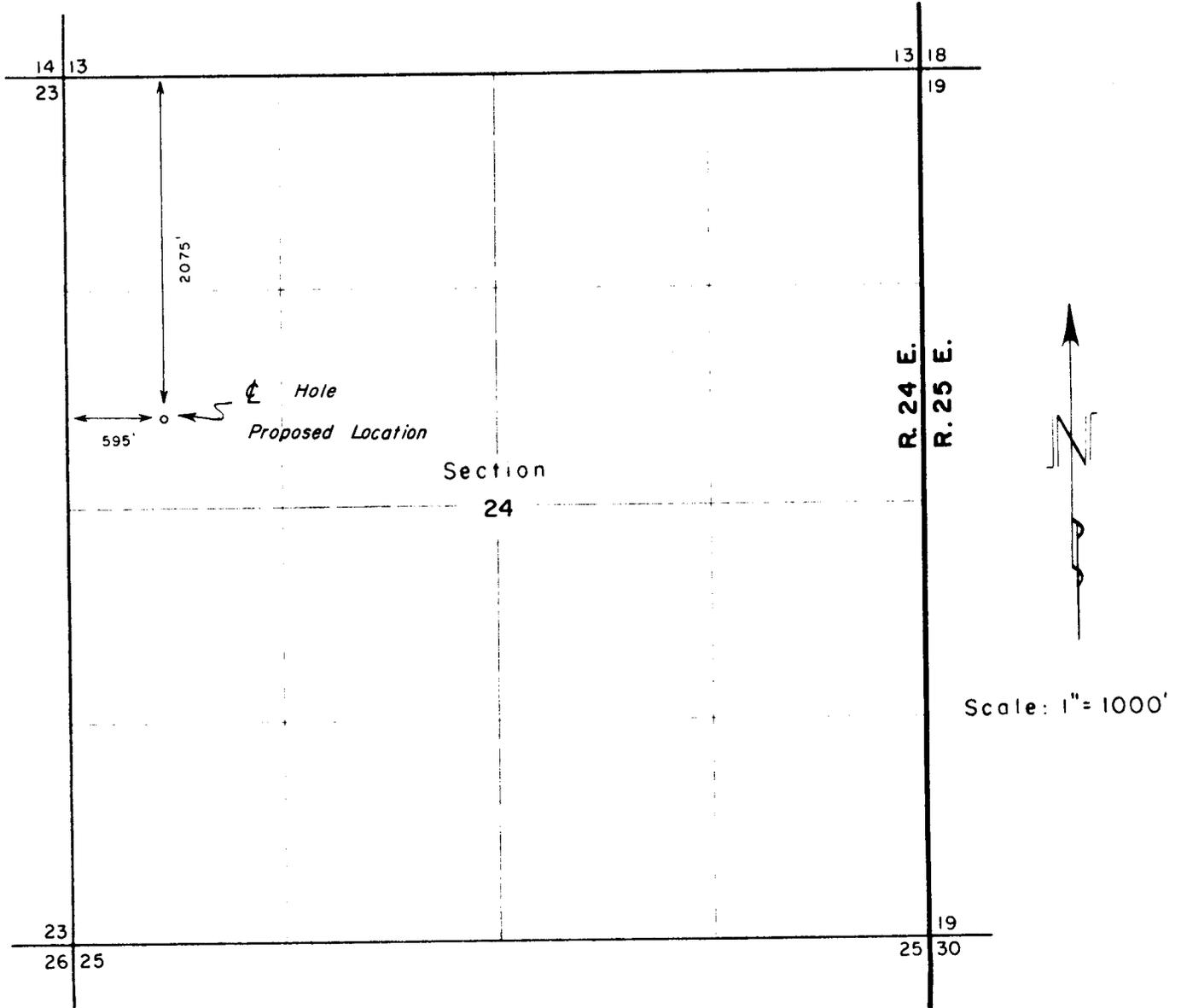
Address **P. O. Drawer G**

Cortez, Colorado

By **D. D. Kingman**
D. D. Kingman

Title **Engineer**

CERTIFICATE OF SURVEY



WELL LOCATION: The Superior Oil Co.— Navajo "E" No. 12-24

Located 2075 feet South of the North line and 595 feet East of the West line of Section 24.
 Township 41 South Range 24 East Salt Lake Meridian
 San Juan County, Utah
 Existing ground elevation determined at 4721 feet based on U. S. G. S. datum.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

James M. Clark

J. V. R. M. CLARK
 Registered Land Surveyor
 State of Utah (No. 2307)

E.M. CLARK & ASSOCIATES
 Durango, Colorado
 NOVEMBER 5, 1959

December 24, 1959

Superior Oil Company
P. O. Drawer G
Cortez, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo E 12-24, which is to be located 2075 feet from the north line and 595 feet from the west line of Section 24, Township 41 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

5



DALLAS, TEXAS
POST OFFICE BOX 10185

February 5, 1960

Dallas: RI-2-2421
Midland: MU-2-5522
OX-4-5256
Conroe: PL-6-4232

Farmington, New Mexico:
DA-5-6817
DA-5-8476

The Superior Oil Company
Post Office Box 276
Cortez, Colorado

Attention: Mr. G. Bannantine

Subject: Temperature Survey
Navajo "E" No. 12-24 Well
White Mesa Field
San Juan County, Utah
Our File No. 5-419 T

Gentlemen:

On January 31, 1960, a temperature survey, for the purpose of locating the cement top, was performed in subject well in the White Mesa Field.

We are presenting these data for your convenience in both tabular and graphical form on one page, which follows.

It is a pleasure to be of service to you. Please do not hesitate to call in the future.

Very truly yours,

DENNIS OWENS COMPANY

Neil Tefteller

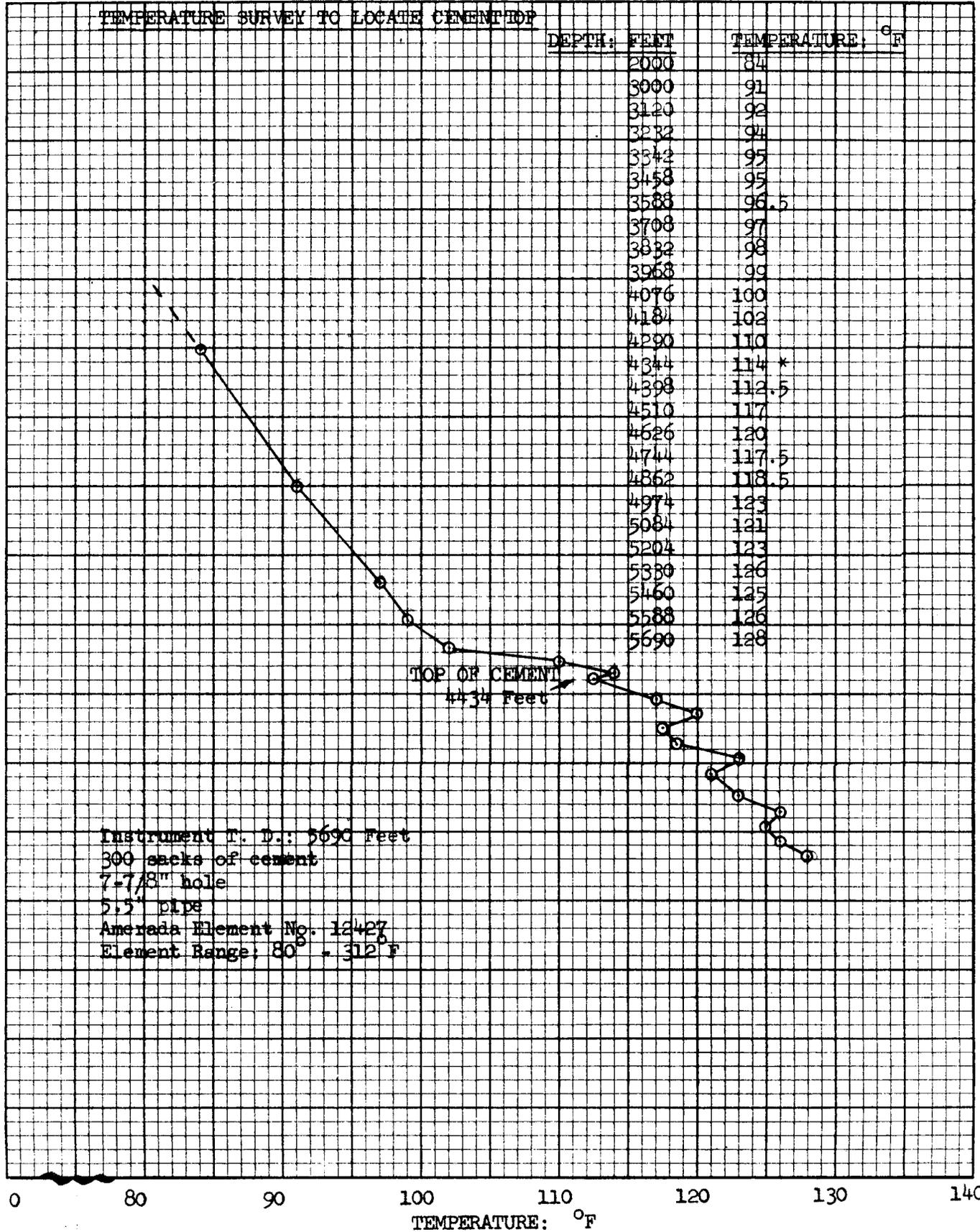
Neil Tefteller ^{mh}

NT:mh
Attachment



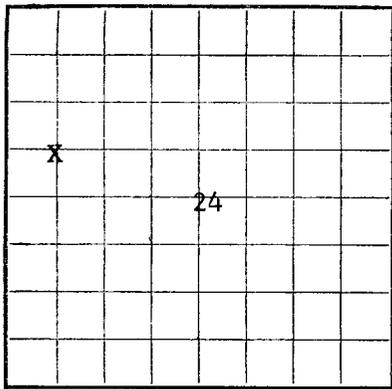
DALLAS, TEXAS

Company THE SUPERIOR OIL COMPANY Lease NAVAJO "E" Well No. 12-24
 Field WHITE MESA County SAN JUAN State UTAH
 Formation _____ Test Date JANUARY 31, 1960



1157

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 14-20-603-370
LEASE OR PERMIT TO PROSPECT Navajo



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Superior Oil Company Address P.O. Drawer G, Cortez, Colorado
Lessor or Tract Navajo 'E' Field White Mesa State Utah
Well No. 12-24 Sec. 24 T. 41S R. 24E Meridian SLBM County San Juan
Location 2075 ft. {N.} of N. Line and 525 ft. {E.} of W. Line of Section 24 Elevation 4733 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. D. Kingman
D. D. Kingman
Title Engineer

Date February 17, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling January 5, 19 60 Finished drilling February 1, 19 60

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5376 to 5532 No. 4, from _____ to _____
No. 2, from 5552 to 5688 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	35.87	8 1/2	None	65'	float	None	5642	5648	Completion
8-5/8"	24.00	8	None	1405'	float	None	5651	5653	Surface
5 1/2"	14.75	8	None	3725'	float	None	5660	5666	Production
							5670	5675	
							5678	5686	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	65'	60	Circulated to surface		
8-5/8"	1405'	500	Circulated to surface		
5 1/2"	5725'	300	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5725 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing January 17, 1960
 The production for the first 24 hours was 13 barrels of fluid of which 99.8% was oil;%
 emulsion; 0.2% water; and% sediment. Gravity, °Bé. 42.3°
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>Electric Log Tops:</u>			
		4522'	Hermosa
		5376'	Ismay
		5532'	Gothic Shale
		5552' (-819')	Desert Creek
		5688' (-955')	Chimney Rock
		5726'	Total Depth

cc: USGS-4
 ✓State-2
 Broussard
 Kunau
 Koch
 Fraser
 Maurer
 Caine
 Miller
 File

X	24	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Window Rock _____
Allottee Navajo _____
Lease No. 14-20-603-370 _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	X
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 17, 19 60

Navajo 'E'
Well No. 12-24 is located 2075 ft. from ^N~~W~~ line and 595 ft. from ^{EX}~~W~~ line of sec. 24

SW NW Sec. 24 41S 24E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~bottom of hole~~ above sea level is 4733 ft. Kelly Bushing

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded: January 5, 1960
Completed: February 13, 1960
TD: 5725' PBTD: 5692'
Casing: 13-3/8 conductor pipe set at 65' with 60 sacks
8-5/8 surface pipe set at 1405' with 500 sacks
5-1/2 production string set at 5725' with 300 sacks
Top of cement @ 4430' by temp. survey

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Superior Oil Company
Address P.O. Drawer G
Cortez, Colorado

cc: USGS-3
State-2
Broussard
Kunau
Kocher
Erner
Miller
File
By D.D. Kingman
D.D. Kingman
Title Engineer

Electric Log Tops:

Hermosa	4522	Desert Creek	5552	-819
Ismay	5376	Chimney Rock	5688	-955
Gothic Shale	5532	Total Depth	5726	

Perforations: 5686-91, 5642-46, 5651-53, 5660-66, 5670-75, 5678-86.

Drill Stem Tests: None

Treatments: (perfs as above)

2-7-60 500 gallons Spearhead acid
maximum pressure 4200# / 2200#

2-7-60 6000 gallons high pH acid in 2 equal stages using one
150-gallon temporary plug.
maximum pressure 4800# / 2500#

2-10-60 20,000 gallons regular acid
maximum pressure 4900# / 2800#

Tubing:

2½" 6.5# J-55 R-2 8rd EUE hung	5690
pump shoe	5648
tubing anchor	5575
R & L	5569

perfed pup one joint off bottom. Bottom joint bull plugged with
gas anchor.

Initial Production:

1-17-60 Pumped 13 barrels oil in 24 hours.
42.3° Gravity, 0.2% cut, 100# / 400#, 9 x 44" SPM.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 2, 1984

Superior Oil Company
P.O. Drawer "G"
Cortez, Colorado 81321

Gentlemen:

Re: Status of Wells on Attached List

In your letter of September 25, 1984 you indicated that the wells on the attached list were all temporarily abandoned, however, there is no information as to where the temporary plugs are set.

If there have been plugs set, it is necessary to submit this information on a "Sundry Notice" and file it with this office. If there haven't been any plugs set the well is not temporarily abandoned, it is shut in.

In oil and gas terminology, shut in is considered capable of producing gas or oil and the status of the well is SIGW or SIOW. Since these wells are capable of producing, they must be reported every month on the turn around document as shut in wells.

Thank you for your recent submittal to this office regarding these wells. If there are any further questions, please feel free to contact our office at any time.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

clj

Attachment

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

00000007/17-18

Attachment I
Superior Oil Company
October 2, 1984

Well No. McElmo Creek Unit #V-08
Sec. 27, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15335
Shut In December 31, 1974.

Well No. McElmo Creek Unit #U-05
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15333
No date when well was shut in

Well No. McElmo Creek Unit #U-07
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15334
No date when well was shut in

Well No. McElmo Creek Unit #T-06
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15332
No date when well was shut in

Well No. McElmo Creek Unit #S-07
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15331
No date when well was shut in

Well No. McElmo Creek Unit #F-26
Sec. 24, T. 41s., R. 24E.
San Juan County, Utah
API #43-037-15949
No date when well was shut in

Well No. Black Steer Canyon #14-33
Sec. 14, T. 39S., R. 25E.
San Juan County, Utah
API #43-037-30590
Temporarily shut in January 14, 1981

orig file
cc R. Firth

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

→ RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWN	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELKO CREEK	F-18	SAN JUAN	UT	SW	NW	12-41S-24E	PROD OP	43-037-20184	14-20-603-5447		96-004190
	F-20	SAN JUAN	UT	SW	SW	12-41S-24E	PROD OP	43-037-15707	14-20-603-5450		96-004190
	F-21	SAN JUAN	UT	NW	NW	13-41S-24E	COMP	43-037-31063	14-20-603-370		96-004190
	F-22	SAN JUAN	UT	SW	NW	13-41S-24E	PROD OP	43-037-15947	14-20-603-370		96-004190
	F-23	SAN JUAN	UT	NW	SW	13-41S-24E	PROD OP	43-037-31031	14-20-603-370		96-004190
	F-24	SAN JUAN	UT	SW	SW	13-41S-24E	PROD OP	43-037-15948	14-20-603-370		96-004190
	F-25	SAN JUAN	UT	NW	NW	24-41S-24E	COMP	43-037-31032	14-20-603-370		96-004190
	F-26	SAN JUAN	UT	SW	NW	24-41S-24E	PROD OP	43-037-15949	14-20-603-370		96-004190
	F15A	SAN JUAN	UT	NW	SW	01-41S-24E	INJ OP	43-037-31149	14-20-603-4032		96-004190
	G-11	SAN JUAN	UT	NE	SW	36-40S-24E	PROD OP	43-037-30376	14-20-603-6146		96-004190
	G-12	SAN JUAN	UT	SE	SW	36-40S-24E	PROD OP	43-037-15618	14-20-603-6146		96-004190
	G-13	SAN JUAN	UT	NE	NW	01-41S-24E	PROD OP	43-037-30363	14-20-603-4032		96-004190
	G-14	SAN JUAN	UT	SE	NW	01-41S-24E	PROD OP	43-037-16143	14-20-603-4032		96-004190
	G-16	SAN JUAN	UT	SE	SW	01-41S-24E	PROD OP	43-037-16144	14-20-603-4032		96-004190
	G-17	SAN JUAN	UT	NE	NW	12-41S-24E	PROD OP	43-037-30378	14-20-603-4039		96-004190
	G-18	SAN JUAN	UT	SE	NW	12-41S-24E	INJ OP	43-037-15494	14-20-603-4039		96-004190
	G-18B	SAN JUAN	UT	NW	NE	12-41S-24E	PROD OP	43-037-30399	14-20-603-4039		96-004190
	G-19	SAN JUAN	UT	NE	SW	12-41S-24E	INJ OP	43-037-05532	14-20-603-5450		96-004190
	G-20	SAN JUAN	UT	SE	SW	12-41S-24E	COMP	43-037-31188	14-20-603-5450		96-004190
	G-21	SAN JUAN	UT	NE	NW	13-41S-24E	INJ SI	43-037-16347	14-20-603-370		96-004190
	G-21A	SAN JUAN	UT	NE	NW	13-41S-24E	INJ OP	43-037-30974	14-20-603-370		96-004190
	G-22	SAN JUAN	UT	NE	NW	13-41S-24E	PROD TA	43-037-31204	14-20-603-370		96-004190
	G-23	SAN JUAN	UT	NE	SW	13-41S-24E	INJ OP	43-037-16348	14-20-603-370		96-004190
	G-24	SAN JUAN	UT	SE	SW	13-41S-24E	PROD OP	43-037-31000	14-20-603-370		96-004190
	G-25	SAN JUAN	UT	NE	NW	24-41S-24E	INJ OP	43-037-16349	14-20-603-370		96-004190
	H-11	SAN JUAN	UT	NW	SE	36-40S-24E	INJ OP	43-037-05739	14-20-603-6145		96-004190
	H-12	SAN JUAN	UT	SW	SE	36-40S-24E	PROD OP	43-037-30360	14-20-603-6145		96-004190
	H-13	SAN JUAN	UT	NW	NE	01-41S-24E	INJ OP	43-037-05700	14-20-603-4032		96-004190
	H-14	SAN JUAN	UT	SW	NE	01-41S-24E	PROD OP	43-037-30362	14-20-603-4032		96-004190
	H-15	SAN JUAN	UT	NW	SE	01-41S-24E	INJ OP	43-037-05666	14-20-603-4039		96-004190

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

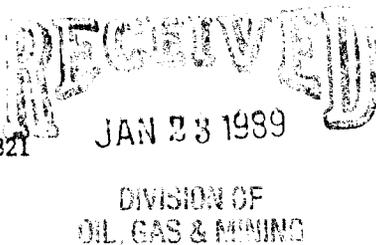
1. Oil Well /X/ Gas Well / / Other:

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well

2075' FNL, 595' FWL



5. Lease Designation & Serial No.

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
MCELMO CREEK

8. Farm or Lease Name

9. Well No.
F-26

10. Field and Pool, or Wildcat
GREATER ANETH

11. Sec. T,R,M or BLK and Survey or Area
SEC. 24, T41S, R24E

12. County, Parish 13. State
SAN JUAN UTAH

14. Permit No. 15. Elevations (DF, RT, GR)
43-037-15449 DF:4739', GL:4718'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off / /	Pull or Alter Casing / /	Water Shut-off / /	Repairing Well / /
Fracture Treat / /	Multiple Complete / /	Fracture Treatment / /	Altering Casing / /
Shoot or Acidize / /	Abandon * / /	Shooting/Acidizing / /	Abandonment * / /
Repair Well / /	Change Plans / /	(Other) / /	
(Other)		/X/	

REQUEST EXTENSION ON TA'D STATUS

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil requests that an extension be granted on the current TA'd status until further development of the CO2 flood. At this time it is uneconomic to return this well to production and it's future use is unknown until all CO2 flood patterns have been established. Currently, it is not foreseen that this well will have any potential within the next two years. Mobil Oil will perform a casing integrity test if necessary and complete any work needed to properly secure the well.

18. I hereby certify that the foregoing is true and correct

Signed: T. Wayne McPherson Title: ENGINEER Date: 1/18/89
T. WAYNE MCPHERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
 DEPARTMENT OF INTERIOR
 BUREAU OF LAND MANAGEMENT

Submit Original & 6 Copies

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation & Serial No. Unit 96-004190	
2. Name Of Operator MOBIL OIL CORPORATION		6. Indian, Allottee Tribe Name Navajo Tribal	
3. Address Of Operator P.O. DRAWER G. CORTEZ, CO. 81321		7. Unit Agreement Name McKino Creek	
4. Location of Well 2075' FNL, 595' FWL		8. Farm or Lease Name McKino Creek Unit	
14. Permit Number 43-037-15949		9. Well No. F-26	
15. Elevation DF: 4733' QL: 4718'		10. Field & Pool, or Wildcat Greater Aneth	
11. Sec., T., R., Sec 24, T41S, R24E		12. County San Juan	
13. State Utah			
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
Notice of Intention To:		Subsequent Report Of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon <input type="checkbox"/>	Shooting or Acidizing <input type="checkbox"/>	Abandonment <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	OTHER _____	<input type="checkbox"/>
OTHER Long Term Shut In <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations

Mobil requests an extension of the shut-in/TA'd status of this well. Mobil is in the final phase of the field-wide CO2 injection distribution system and total upgrade of the water injection system. Evaluation of each well is being implemented to determine extent to down-hole reconditioning for injection and to determine strategies for sequential implementation of CO2 flooding. Reactivating wells to CO2 flooding and/or making final determination on each well is projected to be done within one to two years.

CILAND	
1-AS	2-AS
3-AS	4-AS
5-AS	6-AS
7-AS	8-AS
9-AS	10-AS
11-AS	12-AS
13-AS	14-AS
15-AS	16-AS
17-AS	18-AS
19-AS	20-AS
21-AS	22-AS
23-AS	24-AS
25-AS	26-AS
27-AS	28-AS
29-AS	30-AS
31-AS	32-AS
33-AS	34-AS
35-AS	36-AS
37-AS	38-AS
39-AS	40-AS
41-AS	42-AS
43-AS	44-AS
45-AS	46-AS
47-AS	48-AS
49-AS	50-AS
51-AS	52-AS
53-AS	54-AS
55-AS	56-AS
57-AS	58-AS
59-AS	60-AS
61-AS	62-AS
63-AS	64-AS
65-AS	66-AS
67-AS	68-AS
69-AS	70-AS
71-AS	72-AS
73-AS	74-AS
75-AS	76-AS
77-AS	78-AS
79-AS	80-AS
81-AS	82-AS
83-AS	84-AS
85-AS	86-AS
87-AS	88-AS
89-AS	90-AS
91-AS	92-AS
93-AS	94-AS
95-AS	96-AS
97-AS	98-AS
99-AS	100-AS

Mobil Exploration and Producing U. S. Inc. as agent for Mobil Oil Corporation

18. I hereby certify that the foregoing information is true and correct.

Signed Clyde J. Benally Title Sr. Environmental Engineer Date 3/30/90
 C. J. Benally
 Approved By _____ Title _____ Date _____

Conditions of Approval If Any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P.O. BOX 633 MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2075' FNL, 595' FWL SEC.24, T41S, R24E

5. Lease Designation and Serial No.
14-20-603-370

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT

8. Well Name and No.
F-26

9. API Well No.
43-037-15949 TA

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other

WORKOVER
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-12-90 MIRU
 9-13-90 POOH W/TBG SET PKR @5507' TO PRESS TEST 5 1/2" ANN. TO 500#/OK
 9-14 & 9-17 SWAB
 9-18-90 RIH W/TBG & PUMP
 9-19-90 RIH W/RODS PRESS TEST TBG 200#/HELD/OK RDMO

14. I hereby certify that the foregoing is true and correct

Signed Shuley Dodd Title _____ Date 10-12-90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-370

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT

8. Well Name and No.
F-26

9. API Well No.
43-037-15949

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P O BOX 633 MIDLAND, TX 70702 (918) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2075 FNL, 595 FWL SEC 24, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SI STATUS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
MOBIL REQUEST SHUT-IN STATUS FOR REFERENCED WELL. WELL IS UNECONOMICAL TO PRODUCE AT THIS TIME.

RECEIVED

AUG 12 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title ENV. & REG. TECHNICIAN Date 7-28-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
M E P N A
PO DRAWER G
CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
MCELMO CR E-18 4303715706	05980	41S 24E 11	DSCR					
MCELMO CR F-20 4303715707	05980	41S 24E 12	ISMV					
MCELMO CREEK H-20 4303715708	05980	41S 24E 12	ISMV					
MCELMO CR F-22 4303715947	05980	41S 24E 13	DSCR					
MCELMO CR F-26 4303715949	05980	41S 24E 24	IS-DC					
MCELMO CR H-22 4303715950	05980	41S 24E 13	DSCR					
MCELMO CR H-24 4303715951	05980	41S 24E 13	DSCR					
MCELMO CR H-26 4303715952	05980	41S 24E 24	DSCR					
MCELMO CR I-21 4303715953	05980	41S 24E 13	DSCR					
MCELMO CR O-22-A 4303715970	05980	41S 25E 17	DSCR					
MCELMO CR S-18 4303715978	05980	41S 25E 9	DSCR					
MCELMO CR S-22 4303715980	05980	41S 25E 16	DSCR					
MCELMO CR U-18 4303715982	05980	41S 25E 9	DSCR					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER NM CHG _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

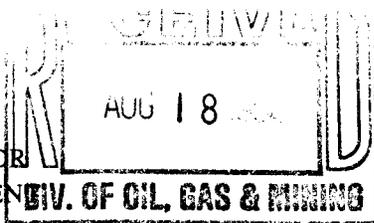
Name R. J. FIRTH (Initiated Call) - Phone No. (_____)
of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING
NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT
THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.
*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-0603-370

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK UNF26

9. API Well No.

43-037-15949

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.

3. Address and Telephone No.
P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2075' FNL, 595' FWL; SEC. 24, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other SI STATUS
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS SHUT-IN STATUS FOR REFERENCED WELL. WELL IS UNECONOMICAL TO PRODUCE AT THIS TIME.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed D. Davis for Shirley Todd

Title ENV. & REG. TECHNICIAN

Date 08/15/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 26 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS DIV OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No. **14-20-603-370**
6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL
7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT
8. Well Name and No.
MCELMO CREEK F-26
9. API Well No.
43-037-15949
10. Field and Pool, or exploratory Area
GREATER ANETH
11. County or Parish, State
SAN JUAN UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.**

3. Address and Telephone No.
P.O. Box 633, Midland, TX 79702 915-688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2075' FNL., 595' FWL
SEC.24, T41S, R24E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>TA STATUS</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS AN EXTENSION FOR ST STATUS. THIS WELL IS BEING EVALUATED FOR FRACTURE STIMULATION AND FUTURE HORIZONTAL PLANS.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Signed Shuley Robertson Title ENV. & REG. TECHNICIAN Date 9-22-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC	7-PL
2-LWP	8-SM
3-DE	9-FILE
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) MOBIL EXPLOR & PROD
 (address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
 phone (303) 564-5212
 account no. N7370

FROM (former operator) M E P N A
 (address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
 phone (303) 564-5212
 account no. N7370

Well(s) (attach additional page if needed):

Name: <u>** SEE ATTACHED **</u>	API: <u>037-15449</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-21-95
- wf 7. Well file labels have been updated for each well listed above. 9-28-95
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** No Fee Lease Wells at this time!*

- N/A / Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *UTS 8/5/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: October 3 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 WIC F5 / Not necessary!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-370

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
McELMO CREEK UNIT

8. Well Name and No.
McELMO CREEK F-26

9. API Well No.
43-037-15949

10. Field and Pool, or exploratory Area
GREATER ANETH FIELD

11. County or Parish, State
SAN JUAN UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.**

3. Address and Telephone No.
P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SEC. 24 - T41S - R24E
(SW/NW) 2075' FNL, & 595' FWL**

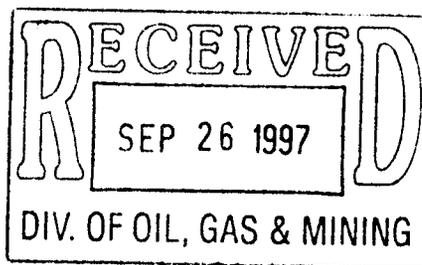
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TA EXTENSION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUEST TA EXTENSION. THIS WELL TO BE UTILIZED FOR A FUTURE HORIZONTAL PRODUCER OR VERTICAL PRODUCER IN ZONE II.



14. I hereby certify that the foregoing is true and correct
 Sign: *Lee Noseley for Shirley Houchens* Title: ENV. & REG. TECHNICIAN Date: 09-23-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-603-370

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK F-26

9. API Well No.

43-037-15949

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator MOBIL PRODUCING TX & NM INC.*

*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3. Address and Telephone No.

P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 24, T41S, R24E
(SW/NW) 2075' FNL & 595' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other TA EXTENSION/MIT
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

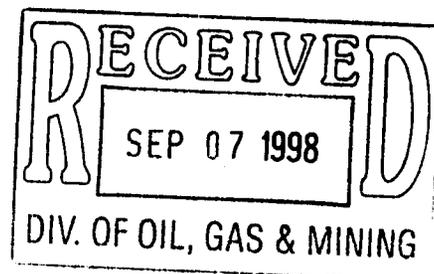
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUEST TA EXTENSION. THIS WELL IS TO BE UTILIZED FOR A FUTURE HORIZONTAL PRODUCER OR VERTICAL PRODUCER IN ZONE II.

ATTACHED IS A COPY OF THE PASSED MIT AND CHART.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed Shirley Houchins for Title SHIRLEY HOUCHINS, ENV. & REG. TECH Date 9-03-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator MOBIL EXPLORATION & PRODUCTION, INC. Date of Test 8-27-98
 Well Name MCW # F26 EPA Permit No. _____
 Location SEC 24 T41S R24E Tribal Lease No. 1420603370
 State and County SAN JUAN COUNTY, UTAH

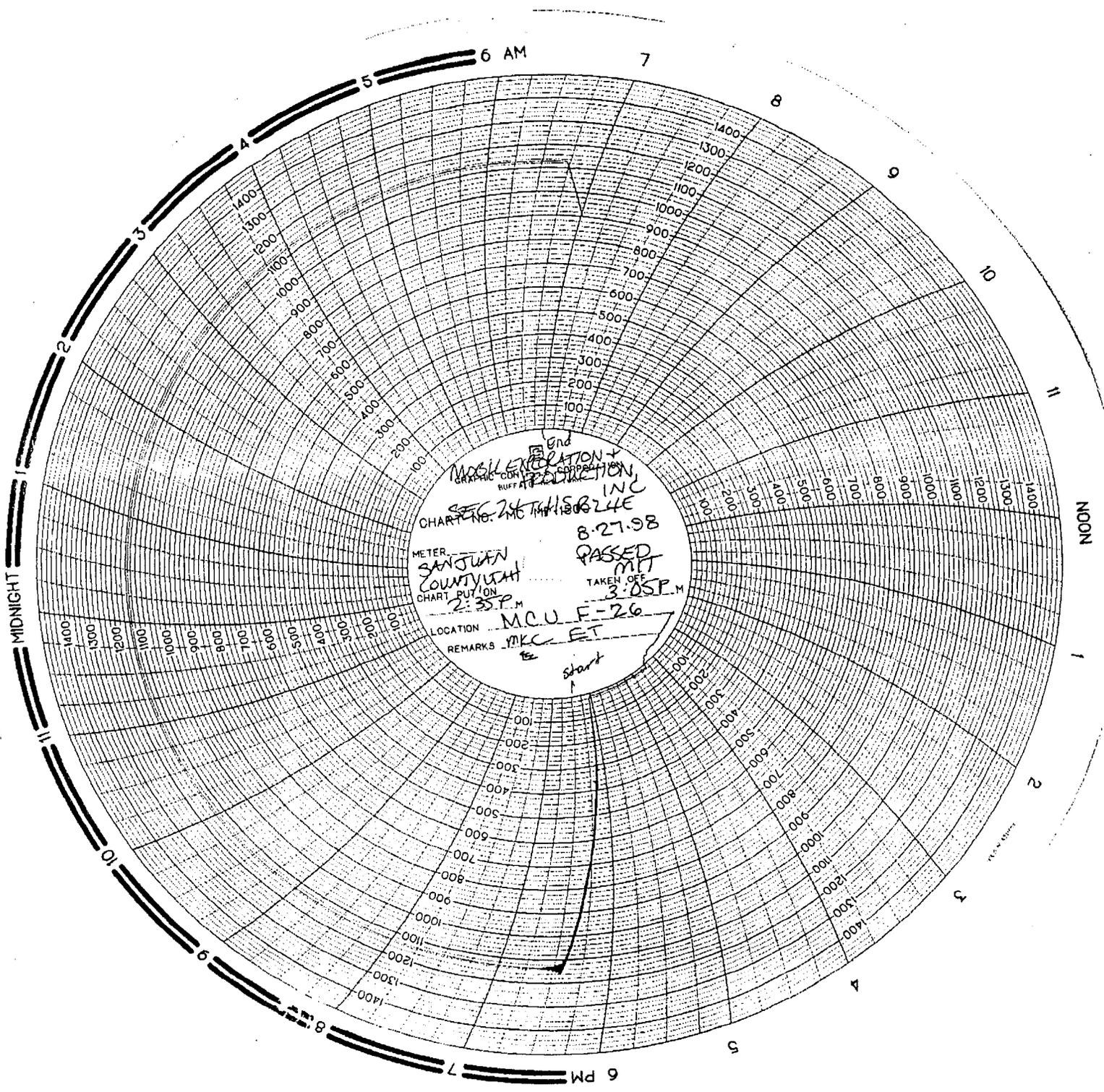
Continuous Recorder? YES NO Pressure Gauge? YES NO
 Borehead Opened? YES NO Fluid Flow? YES NO
 Well does not have one, old well.

TIME	ANNULUS PRESSURE, psi	TUBING PRESSURE, psi
2:35 pm	1139	0
2:40 pm	1138	0
2:45 pm	1138	0
2:50 pm	1135	0
2:55 pm	1130	0
3:00 pm	1130	0
3:05 pm	1130	0

MAX. INJECTION PRESSURE: 5000 PSI
 MAX. ALLOWABLE PRESSURE CHANGE: 3695 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).
 This well is abandoned, T4. There is no tubing pressure here of this. PASSED MIT

Ernie Thomas Ernie Thomas
 COMPANY REPRESENTATIVE: (Print and Sign) DATE 8-27-98
Melina K. Clark Melina K. Clark
 INSPECTOR: (Print and Sign) DATE 8-27-98



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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NAVAJO TRIBAL

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MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK F-26

9. API Well No.

43-037-15949

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator MOBIL PRODUCING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3. Address and Telephone No.
P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 24, T41S, R24E
2075' FNL & 595' FWL

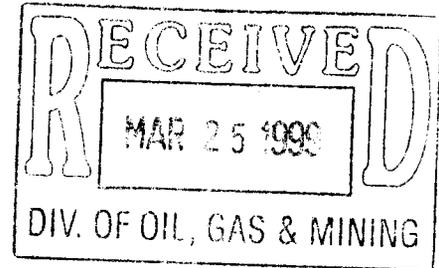
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>PLUG & ABANDON</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ATTACHED PLUG & ABANDON PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed Shirley Houchins for Title SHIRLEY HOUCHINS, ENV. & REG. TECH Date 03-22-99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

McElmo Creek Unit F-26

Plug & Abandonment Procedure

OBJECTIVE:

The well will be PA'd according to BLM requirements. Notify Wayne Townsend (505-599-8900) with the BLM and Charmaine (801-651-3400) with the Navajo EPA 48 hours prior to rig up. Document date and time of notification of both parties. Record documentation on DRS. If representatives are on location during plugging procedures, record names, dates and time and report on DRS.

ANY CHANGES TO THIS PROCEDURE THAT WILL AFFECT THE OVERALL PROJECT COST BY MORE THAN 10% MUST BE APPROVED BY EDDIE SANDOVAL (970-565-1318) AND HIRO YAMAMOTO (915-688-2308).

1. REMOVE PRODUCTION UNIT FROM THE LOCATION TO McELMO CREEK YARD.
2. MIRU. KILL WELL W/ WATER. ND WELLHEAD. NU BOP. FUNCTION AND PRESSURE TEST BOP. ENSURE WELL IS DEAD.
3. RELEASE TBG ANCHOR. POOH W/ TBG AND TUBING ANCHOR. LD TBG AND TUBING ANCHOR OR USE TBG TO PA.
NOTE: CURRENT DOWNHOLE EQUIPMENT: 182 JTS 2-7/8" TBG, TAC @ 5663', SN @ 5662'

Ismay, Low Stand Wedge and Desert Creek Plug

4. RIH W/ CIBP AND WS. SET CIBP @ 5590'. POOH W/ WS.
5. RU HALLIBURTON CMT UNIT.
6. RIH W/ OPEN-ENDED WS. TAG CIBP AND PU TO 5500' AND PUMP 10 BBLS OF FRESH WATER FOLLOWED BY THE CMT @ 1-2 BPM.

CMT DATA:

- CMT = 30 SX OF CLASS "B" CMT + 0.1% D65
 - WATER REQUIREMENT = 5.2 GAL/SX => 156 GAL (3.71 BBLS)
 - SLURRY DENSITY = 15.6 PPG
 - SLURRY VOLUME = 1.18 FT³/SX (8.83 GAL/SX) => 265 GAL (6.3 BBLS)
7. PU TO 5300' AND DISPLACE WS WITH 31 BBLS OF FRESH WATER. REVERSE CIRCULATE TBG.

Hermosa Plug

8. PU TO 4470' AND LAY DOWN WS. SPOT 5 BBLS OF CMT FROM 4470' TO 4270'
 - CMT = 24 SX OF CLASS "B" CMT + 0.1% D65
 - WATER REQUIREMENT = 5.2 GAL/SX => 125 GAL (3.0 BBLS)
 - SLURRY DENSITY = 15.6 PPG

- SLURRY VOLUME = 1.18 FT³/SX (8.83 GAL/SX) => 212 GAL (5 BBLS)

9. DISPLACE WS WITH 26 BBLS OF FRESH WATER. REVERSE CIRCULATE TBG. POOH W/ WS AND LEAVE 1250' OF WS ON THE RIG FLOOR. LAY DOWN THE REST.

Chinle Plug

10. RU WL UNIT AND RIH W/ WL AND PERF ASSEMBLY. PERFORATE FROM 1356' TO 1360' W/ 4SPF (16 SHOTS). RD WL UNIT.
11. RIH W/ 5-1/2" PKR AND WS. ESTABLISH CIRCULATION TO SURFACE THROUGH 5-1/2" X 8-5/8" CSG ANNULUS.
(IF NO CIRCULATION IS OBTAINED, PLEASE CONTACT TO DISCUSS.)
12. RIH W/ 5-1/2" CMT RETAINER AND WS. SET CMT RETAINER @ 1200'.
13. STING INTO RETAINER AND THEN STING BACK OUT TO ENSURE RETAINER IS OPERATIVE. STING BACK INTO RETAINER AND PUMP 20 BBLS OF FRESH WATER FOLLOW BY 59 BBLS OF CMT AT @ 1-2 BPM. MAINTAIN SURFACE PRESSURE BELOW 1000 PSI.

- CMT = 281 SX OF CLASS "B" CMT + 0.1% D65
- WATER REQUIREMENT = 5.2 GAL/SX => 1460 GAL (34.8 BBLS)
- SLURRY DENSITY = 15.6 PPG
- SLURRY VOLUME = 1.18 FT³/SX (8.83 GAL/SX) => 2481 GAL (59.1 BBLS)

14. DISPLACE WS WITH 7 BBLS OF FRESH WATER. STING OUT OF RETAINER AND PU 60 FT. REVERSE OUT CLEANING UP TOP OF RETAINER AND POOH.
15. RIH W/ OPEN ENDED WS. TAG CMT RETAINER. PUMP 31 BBLS OF CMT IN 3 STAGES. POOH AND LAY DOWN WS.

- CMT = 147 SX OF CLASS "B" CMT + 0.1% D65
- WATER REQUIREMENT = 5.2 GAL/SX => 765 GAL (18.2 BBLS)
- SLURRY DENSITY = 15.6 PPG
- SLURRY VOLUME = 1.18 FT³/SX (8.83 GAL/SX) => 1298 GAL (30.9 BBLS)

16. IF CSG STRINGS ARE ABOVE GROUND, CUT OFF TO GROUND LEVEL. TOP FILL ALL CSG STRINGS W/ CLASS B "NEAT" CMT. USE 1" SPAGHETTI STRING IF NECESSARY.

17. WELD ON 1/4" STEEL PLATE HAVING A 1/4" WEEP HOLE.
THE FOLLOWING INFORMATION MUST BE STAMPED OR WELDED ONTO PLATE:

**Mobil E&P U.S. Inc.
McElmo Creek Unit F-26
Navajo Tribal Lease #14-20-603-370
GL: 4718'
2075' FNL & 595' FWL
Sec 24-T41S-R24E
San Juan Co., Utah**

18. RD PU. CLEAN LOCATION. NOTIFY SHIRLEY HOUCHINS (915-688-2585) WHEN WORK IS DONE SO THAT SUNDRY NOTICE (FORM 3160-5) CAN BE FILED WITH THE BLM.

McELMO CREEK UNIT # F-26

Current

GREATER ANETH FIELD

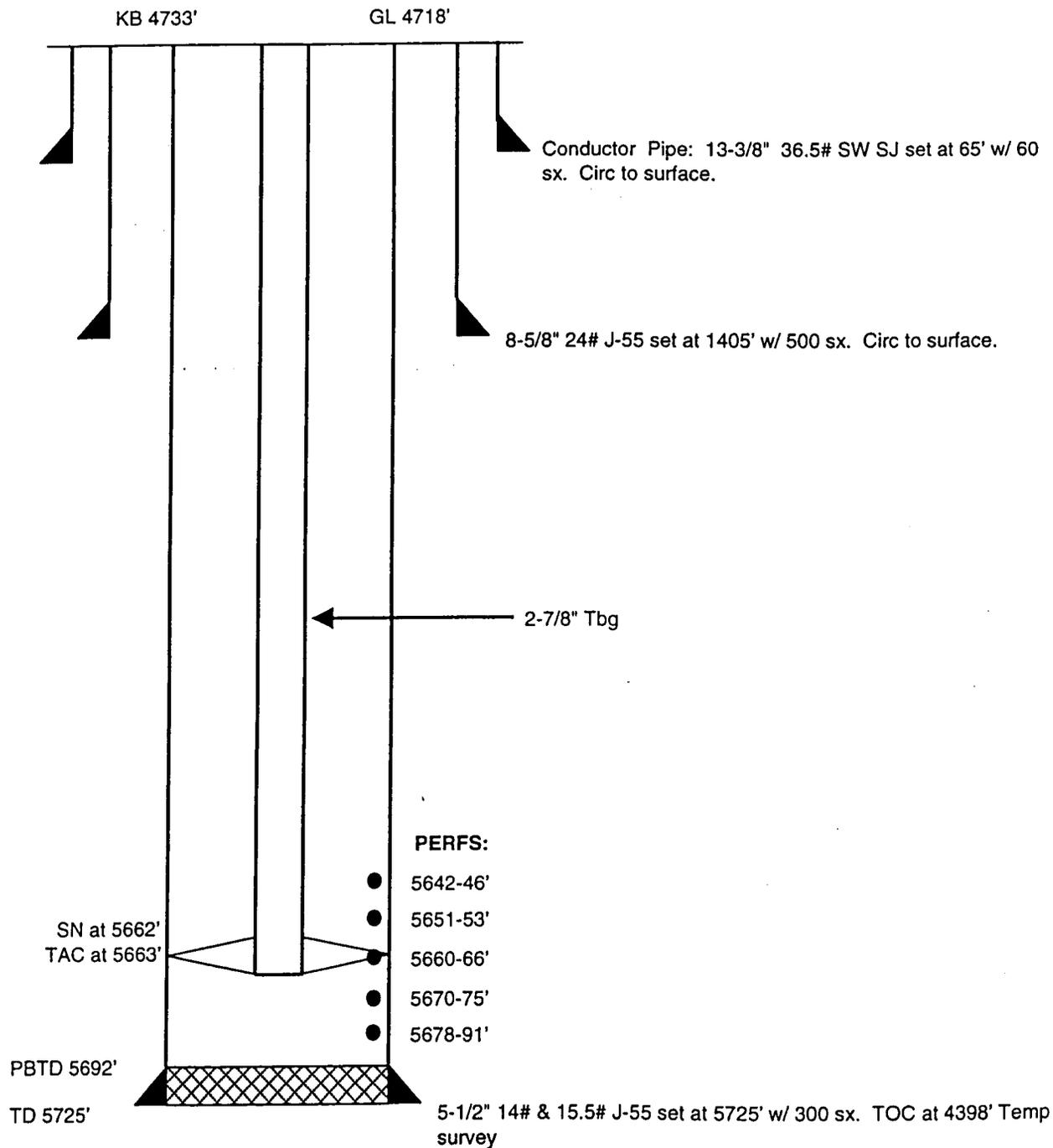
2075' FNL & 595' FWL

SEC 24-T41S-R24E

SAN JUAN COUNTY, UTAH

API 43-037-15949

PRISM 0018893



McELMO CREEK UNIT # F-26

Proposed

GREATER ANETH FIELD

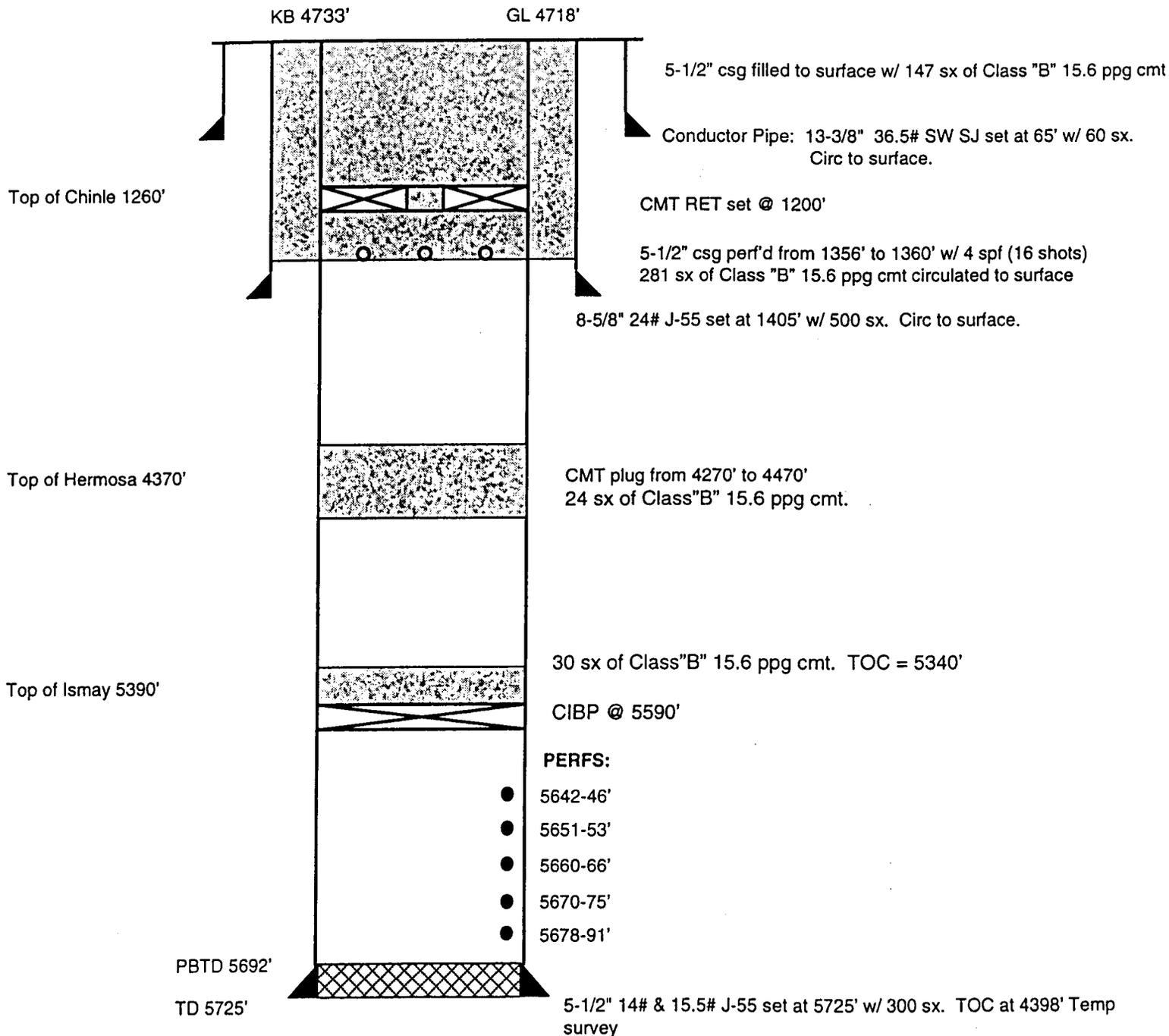
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SEC 24-T41S-R24E

SAN JUAN COUNTY, UTAH

API 43-037-15949

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1. Type of Well
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 Gas Well
 Other

2. Name of Operator **MOBIL PRODUCING TX & NM INC.***
***MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3. Address and Telephone No.
P.O. Box 633, Midland TX 79702 (915) 688-2585

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NAVAJO TRIBAL

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MCELMO CREEK UNIT

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MCELMO CREEK UNIT F-26

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SAN JUAN UT

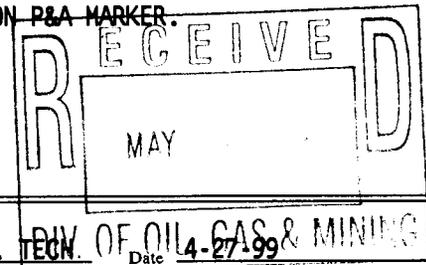
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- 4-14-99 NAVAJO EPA (CHARLENE MANUELITO), BLM FARMINGTON (ANSWERING MACHINE) MIRU/INTENT TO P&A
- 4-15-99 MIRU MONTEZUMA RIG #36. SICP & SITP @ 10:30 WAS 0 PSI. ND PROD WH. NU BOPE. MAKE UP BRIDGE PLUG, RUN ON TBG TO 5488', TAG UP. TEST CSG TO 1000 PSI. OK. SIFN.
- 4-16-99 SICP @ 7:30 WAS 0 PSI, RIH W/CIBP SET @ 5488'. SET CMT PLUG F/5488-5276' W/24 SXS CLASS 'B' CMT +, POH F/5488-5270', SET CMT PLUG F/4622-4422', CMT W/23 SXS OF CLASS 'B'+, POH TO 4400'. LD EXCESS TBG F/4400-1350'. DIG OUT CSG VALVES, REPLACE. SIFN.
- 4-17-99 SIP @ 7:30 WAS 0 PSI. PERF CSG F/1521-1525' W/4 JSPF, W/4" STEEL CASE GUN (16 HOLES). MAKE-UP CMT RETAINER, SET @ 1410.26', PUMP 271 SXS OF CLASS 'B' +, UNDER RETAINER. TBG PRESSURE OF 100 PSI. CMT CSG ANN TO SURFACE. PUMP 78 SXS OF CLASS 'B' + SET CMT. CSG PLUG F/1409-660'. LD EXCESS TBG. PUMP 75 SXS CLASS 'B' CMT. CMT PLUG F/660'-SURFACE. LD TBG. LOAD CSG TO SURFACE W/5 SXS OF CLASS 'B' CMT. RDMO DOWELL.
- ✓ 4-19-99 RDMO MONTEZUMA RIG #36. DIG OUT AROUND WELL HEAD, CUT OFF CSG. WEL ON P&A MARKER. FINAL REPORT, TURN WELL TO PRODUCTION. CLEAN UP



14. I hereby certify that the foregoing is true and correct

Signed *Shirley Houchins* Title SHIRLEY HOUCHINS, ENV. & REG. TECH. Date 4-27-99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: