

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

7-8-59

Conf. O.W. - (P. 9)

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

FILE NOTATIONS

Entered in NID File

✓

Checked by Chief

✓

Entered on S R Sheet

✓

Copy NID to Field Office

✓

Location Map Filled

✓

Approval Letter

✓

Card Indexed

✓

Disapproval Letter

.....

NID for State or Fed Lead

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COMPLETED

DATE *Completed 7-3-59*

OW ✓

Lead by State

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Lead by

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Lead by Fed Lead

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LOW NID

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2 sup

GR

GRN

2 sup

Micro

Lot

M-L

Serial

Others

Temperature Summary

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock
Allottee Navajo
Lease No. 14-20-403-370

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

| | | |
|---|----|--|
| | | |
| X | 13 | |
| | | |

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO DRILL | X | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 28, 1959

Navajo 'X'
Well No. #12-13 is located 1600 ft. from N line and 664 ft. from W line of sec. 13

SW NW Section 13 41S 24E 5L
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4468 ft. Graded Ground.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill well to depth of approximately 3470' to test Paradox Formation.

Will set approximately 100' of 13-3/8" conductor pipe.

Will set approximately 1300' of 8-5/8" surface pipe with cement circulated to surface.

Will set 5 1/2" casing through any commercial production encountered.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

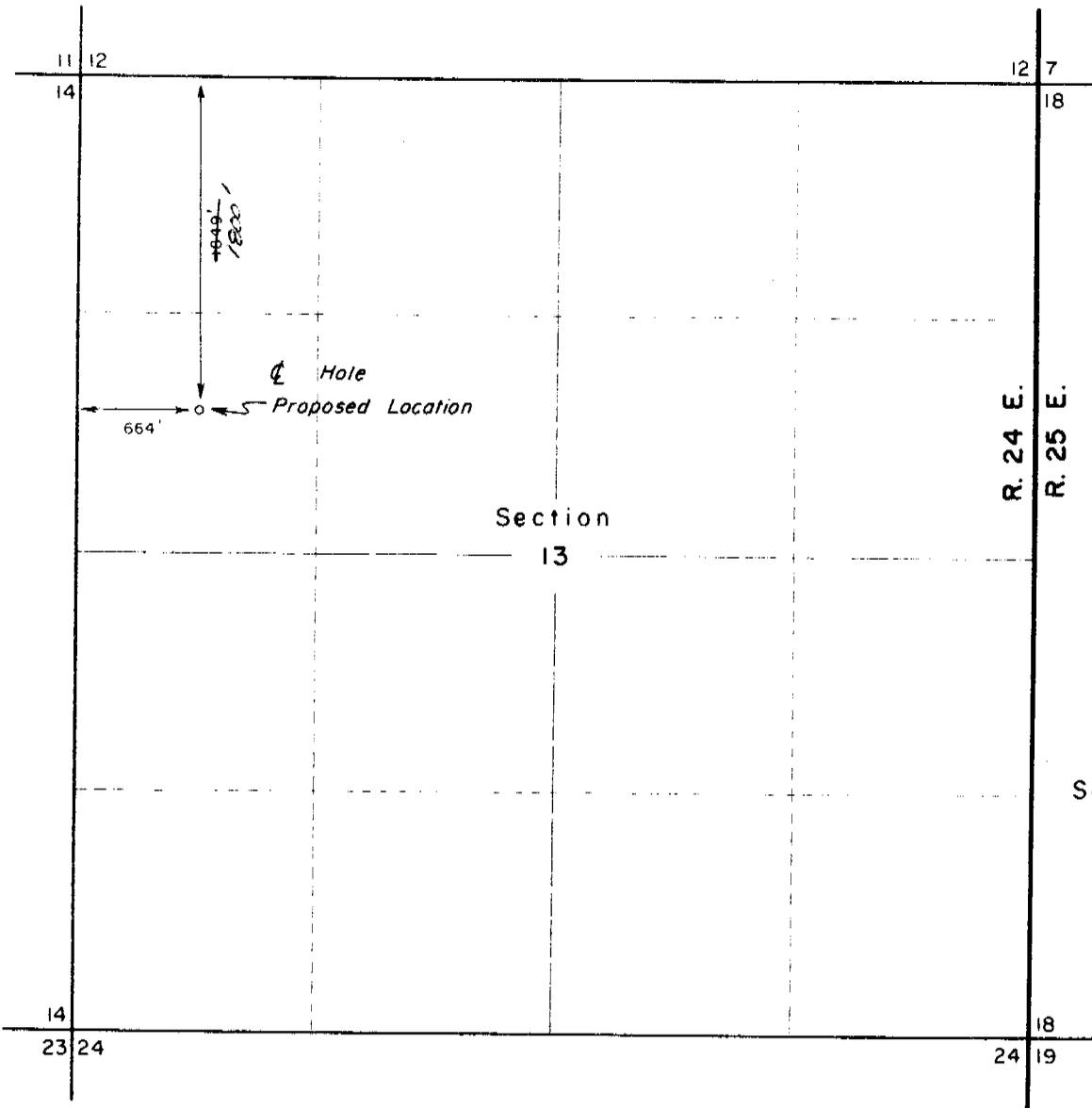
Company The Superior Oil Company

Address P. O. Drawer 6
Cortez, Colorado

By D. D. Kingman
D. D. Kingman
Title Engineer

5

CERTIFICATE OF SURVEY



WELL LOCATION: The Superior Oil Co. — Navajo "E" No. 12-13

Located ~~1849~~¹⁸⁰⁰ feet South of the North line and 664 feet East of the West line of Section 13.
 Township 41 South Range 24 East Salt Lake Meridian
 San Juan County, Utah

Existing ground elevation determined at 4464 feet.

location moved 49' north due to terrain

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 State of Utah (No. 2307)



E.M. CLARK & ASSOCIATES
 Durango, Colorado
 January 13, 1959

May 29, 1959

The Superior Oil Company
P. O. Drawer G
Cortez, Colorado

Attention: D. D. Kingman,
Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo E 12-13, which is to be located 1800 feet from the north line and 664 feet from the west line of Section 13, Township 41 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

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U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 14-20-603-370
LEASE OR PERMIT TO PROSPECT Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOT FOR PUBLIC INFORMATION
LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Superior Oil Company Address P.O. Drawer G, Cortez, Colorado
Lessor or Tract Navajo 'E' Field White Mesa #2 State Utah
Well No. 12-13 Sec. 13 T. 41S R. 24E Meridian SLB & M County San Juan
Location 1800 ft. [WX] of N Line and 664 ft. [E] of W Line of section 13 Elevation 4479 KB
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed D. D. Kingman Title Engineer
Date July 15, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling June 12, 1959 Finished drilling July 3, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5120 to 5262 No. 4, from _____ to _____
No. 2, from 5272 to 5444 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|------|------------|
| | | | | | | | From— | To— | |
| 13-3/8" | 35.87 | Plain End | | 90' | | | | | Conductor |
| 8-5/8" | 24.4 | 3/4" | | 1308' | | | | | Surface |
| 5 1/2" | 15.90 | 3/4" | | 5487' | | | 5292 | 5298 | Production |
| | | | | | | | 5296 | 5312 | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-----------------------|-------------|--------------------|
| 13-3/8" | 90' | 125 | Circulated to surface | | |
| 8-5/8" | 1308' | 300 | Circulated to surface | | |
| 5 1/2" | 5487' | 300 | Pump & plug | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

| | | | |
|--------|-------|-----|-----------------------|
| 5 1/8" | 1308' | 300 | Circulated to surface |
| 5 1/2" | 5487' | 300 | Pump & plug |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from surface feet to 5487 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing July 8, 1959
3 hour test The production for the first 24 hours was 528 barrels of fluid of which 99.7% was oil; _____%
 emulsion; 0.3% water; and _____% sediment. Gravity, °Bé. 40.6
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller R. W. Rine Dry. Co., Rig #6, Driller
 _____, Driller _____, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------|---------------------------|---------------|--------------|
| | <u>Electric Log Tops:</u> | | |
| | | 2352' | De Chelly |
| | | 2534' | Organ Rock |
| | | 4292' | Hermosa |
| | | 5120' | Ismay |
| | | 5262' | Gothic Shale |
| | | 5272' (-793') | Desert Creek |
| | | 5444' | Chaney Rock |
| | | 5487' | Total Depth |

NOT FOR PUBLIC INFORMATION

(OVER)

EXPOSITION BLOCKS—CONTINUED



DALLAS, TEXAS
POST OFFICE BOX 10185

July 15, 1959

Dallas: RI-2-2421
Midland: MU-2-5522
OX-4-5256
Houston: HO-8-4663

Farmington, New Mexico:
DA-5-6817
DA-5-8476

The Superior Oil Company
Post Office Box 276
Cortez, Colorado

NAVJO "E" No. 12-13 Well
White Mesa Field
San Juan County, Utah
Our File No. 7-287 T

Gentlemen:

On July 3, 1959, a temperature survey was made in the Navajo "E" No. 12-13 Well in subject field for the purpose of determining the top of the cement.

The results of the test are presented in both tabular and graphical form on the following page of this report.

Thank you very much for calling upon us to perform this service for you. If we can ever assist you again in any manner, please do not hesitate to call.

Very truly yours,

DENNIS OWENS COMPANY

Farrest Tefteller

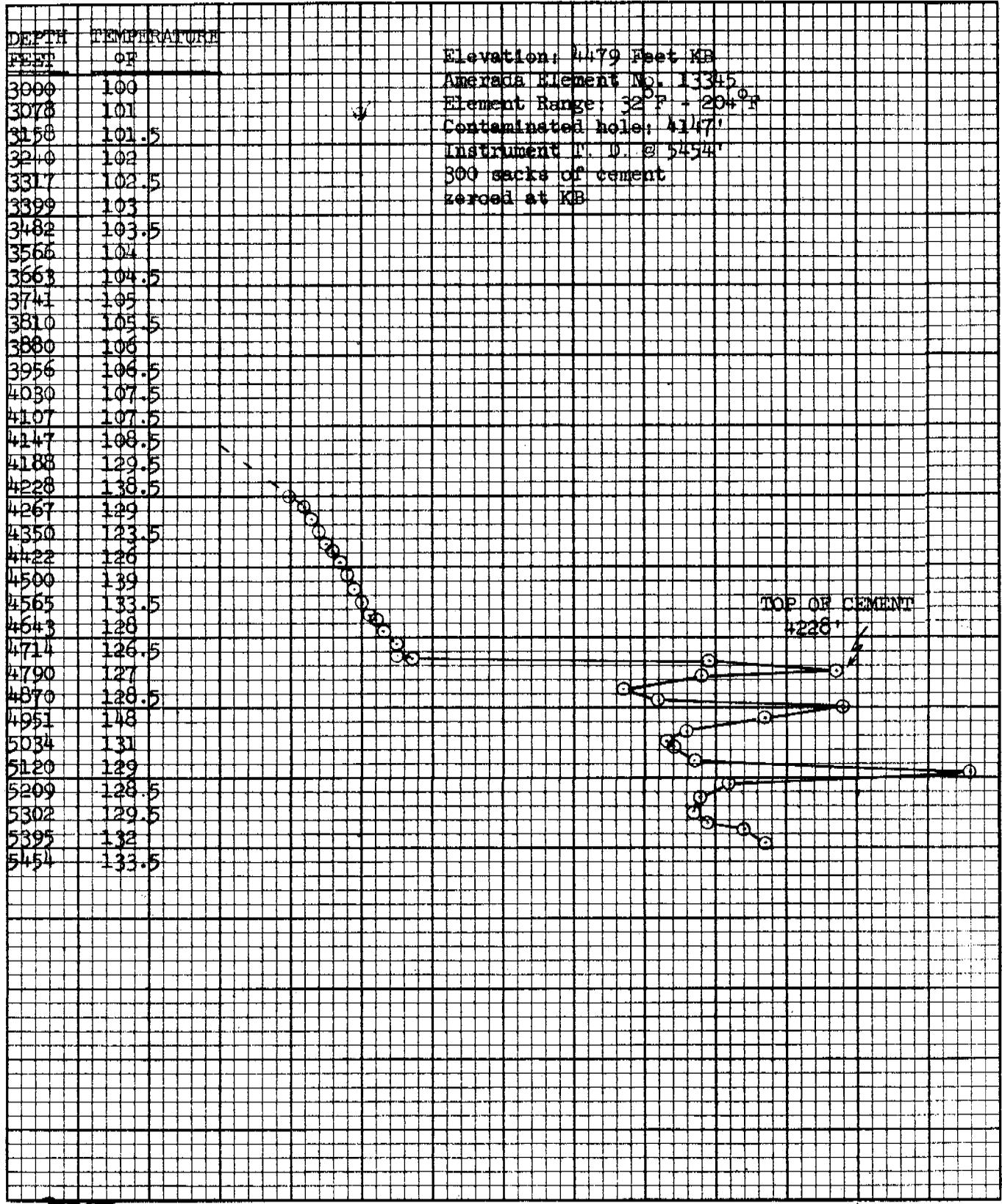
Farrest Tefteller

FT: mh
Attachments



DALLAS, TEXAS

Company THE SUPERIOR OIL COMPANY Lease NAVAJO "E" Well No. 12-13
 Field WHITE MESA County SAN JUAN State UTAH
 Formation _____ Test Date JULY 3, 1959



DEPTH FEET

TEMPERATURE: °F

Released 1-14-60
(SUBMIT IN TRIPLICATE)

| | | | |
|---|----|--|--|
| | | | |
| X | 13 | | |
| | | | |
| | | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Navajo
Allottee **Navajo**
14-28-603-370
Lease No. _____

NOT FOR PUBLIC INFORMATION

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|---|-----------|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF REDRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... | EX |
| NOTICE OF INTENTION TO ABANDON WELL..... | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 13, 19**59**

Navajo 'E'
Well No. **12-13** is located **1800** ft. from **N** line and **664** ft. from **W** line of sec. **13**
SW 1/4 Sec. 13 **418** **24 E** **SL30N**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center~~ **corner** floor above sea level is **4479** ft. **Kelly Basking**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded: **June 12, 1959**
Completed: **July 8, 1959**
T.D.: **3467'** **F.B.T.D.: 3453'**
Casing: **13-3/8" 35.60 set @ 90' with 125 sacks.**
 6-5/8" 240 set @ 1300' with 800 sacks.
 5 1/2" 140 & 13,500 set @ 3467' with 300 sacks.
 Top of cement @ 4225' by temperature survey.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Superior Oil Company**

Address **P. O. Box 6**

Hortax, Colorado

By

D. D. Kingman
D. D. Kingman

Title **Engineer**

NOT FOR PUBLIC INFORMATION

Electric Log Tops:

| | | | |
|------------|-------|--------------|-----------------|
| De Chelly | 2352' | Gothic Shale | 3262' (-783') |
| Organ Rock | 2534' | Desert Creek | 5272' (-793') |
| Hermosa | 4292' | Chimney Rock | R 5444' (-963') |
| Ismay | 5120' | Total Depth | 5467' (-1008') |

Perforations: 5282'-93', 5296-9312'

Drill stem tests: None

Treatments: (Perfs as above.)

7-7-59: 500 gallons Spearhead Acid. Maximum Pressure 39000/20000
7-7-59: 4200 gallons retarded acid in 2 equal stages using 1-150 gallon temporary plug. Maximum Pressure 39000/20000

Tubing: 2 1/2" 6.50 J-55 R-2 NBE hung 5315'
Anchor, Baker Compensating 5272'
R & L Nipple 5264'
Pump Shoe 5263'
10' pup on bottom, perforated & ball plugged.
Tubing landed on W44 hanger.

Initial Production:

7-8-59: Flowed 66 barrels in 3 hours
40.6, 0.3K, 3200/7400, 28/64" choke,
12 BPH or 526 BPD rate.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

McElmo Creek Unit

8. FARM OR LEASE NAME

9. WELL NO.

MCU #F-22

10. FIELD AND POOL, OR WILDCAT

McElmo Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW NW Sec. 13, T41S, R24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Drawer 'G', Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1800' FNL & 664' FWL
Sec. 13, T41S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4480' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/29/72 Treated all perms 5282'-5312' with 4000 gallons 28% acid in two equal stages with Unibead-Mothball plug between stages. Well flowed 257 bbl in 15 hours.

Production prior to workover: 140 BOPD 0 BOPD

Production 4/6/72: 274 BOPD 0 BOPD

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Kingman

TITLE

District Engineer

DATE

May 5, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OGC/njh

*See Instructions on Reverse Side

xc: State, USGS, Franques, Broussard, Hurlbut, WIO, File

orig file.
cc R. Firth

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 0 1985

DIVISION OF OIL,
GAS & MINING

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

| PROPERTY NAME | WELL NAME | COUNTY | STATE | SEC | TWNSHP | RNG | WELL TYPE | API NUMBER | FEDERAL LEASE NUMBER | STATE NUMBER | UNIT NUMBER |
|---------------|-----------|----------|-------|-----|--------|------------|-----------|--------------|----------------------|--------------|-------------|
| MC ELMO CREEK | F-18 | SAN JUAN | UT | SW | NW | 12-41S-24E | PROD OP | 43-037-20184 | 14-20-603-5447 | | 96-004190 |
| | F-20 | SAN JUAN | UT | SW | SW | 12-41S-24E | PROD OP | 43-037-15707 | 14-20-603-5450 | | 96-004190 |
| | F-21 | SAN JUAN | UT | NW | NW | 13-41S-24E | COMP | 43-037-31063 | 14-20-603-370 | | 96-004190 |
| | F-22 | SAN JUAN | UT | SW | NW | 13-41S-24E | PROD OP | 43-037-15947 | 14-20-603-370 | | 96-004190 |
| | F-23 | SAN JUAN | UT | NW | SW | 13-41S-24E | PROD OP | 43-037-31031 | 14-20-603-370 | | 96-004190 |
| | F-24 | SAN JUAN | UT | SW | SW | 13-41S-24E | PROD OP | 43-037-15948 | 14-20-603-370 | | 96-004190 |
| | F-25 | SAN JUAN | UT | NW | NW | 24-41S-24E | COMP | 43-037-31032 | 14-20-603-370 | | 96-004190 |
| | F-26 | SAN JUAN | UT | SW | NW | 24-41S-24E | PROD OP | 43-037-15949 | 14-20-603-370 | | 96-004190 |
| | F15A | SAN JUAN | UT | NW | SW | 01-41S-24E | INJ OP | 43-037-31149 | 14-20-603-4032 | | 96-004190 |
| | G-11 | SAN JUAN | UT | NE | SW | 36-40S-24E | PROD OP | 43-037-30376 | 14-20-603-6146 | | 96-004190 |
| | G-12 | SAN JUAN | UT | SE | SW | 36-40S-24E | PROD OP | 43-037-15618 | 14-20-603-6146 | | 96-004190 |
| | G-13 | SAN JUAN | UT | NE | NW | 01-41S-24E | PROD OP | 43-037-30363 | 14-20-603-4032 | | 96-004190 |
| | G-14 | SAN JUAN | UT | SE | NW | 01-41S-24E | PROD OP | 43-037-16143 | 14-20-603-4032 | | 96-004190 |
| | G-16 | SAN JUAN | UT | SE | SW | 01-41S-24E | PROD OP | 43-037-16144 | 14-20-603-4032 | | 96-004190 |
| | G-17 | SAN JUAN | UT | NE | NW | 12-41S-24E | PROD OP | 43-037-30378 | 14-20-603-4039 | | 96-004190 |
| | G-18 | SAN JUAN | UT | SE | NW | 12-41S-24E | INJ OP | 43-037-15494 | 14-20-603-4039 | | 96-004190 |
| | G-18B | SAN JUAN | UT | NW | NE | 12-41S-24E | PROD OP | 43-037-30399 | 14-20-603-4039 | | 96-004190 |
| | G-19 | SAN JUAN | UT | NE | SW | 12-41S-24E | INJ OP | 43-037-05532 | 14-20-603-5450 | | 96-004190 |
| | G-20 | SAN JUAN | UT | SE | SW | 12-41S-24E | COMP | 43-037-31168 | 14-20-603-5450 | | 96-004190 |
| | G-21 | SAN JUAN | UT | NE | NW | 13-41S-24E | INJ SI | 43-037-16347 | 14-20-603-370 | | 96-004190 |
| | G-21A | SAN JUAN | UT | NE | NW | 13-41S-24E | INJ OP | 43-037-30974 | 14-20-603-370 | | 96-004190 |
| | G-22 | SAN JUAN | UT | NE | NW | 13-41S-24E | PROD TA | 43-037-31204 | 14-20-603-370 | | 96-004190 |
| | G-23 | SAN JUAN | UT | NE | SW | 13-41S-24E | INJ OP | 43-037-16348 | 14-20-603-370 | | 96-004190 |
| | G-24 | SAN JUAN | UT | SE | SW | 13-41S-24E | PROD OP | 43-037-31080 | 14-20-603-370 | | 96-004190 |
| | G-25 | SAN JUAN | UT | NE | NW | 24-41S-24E | INJ OP | 43-037-16349 | 14-20-603-370 | | 96-004190 |
| | H-11 | SAN JUAN | UT | NW | SE | 36-40S-24E | INJ OP | 43-037-05739 | 14-20-603-6145 | | 96-004190 |
| | H-12 | SAN JUAN | UT | SW | SE | 36-40S-24E | PROD OP | 43-037-30360 | 14-20-603-6145 | | 96-004190 |
| | H-13 | SAN JUAN | UT | NW | NE | 01-41S-24E | INJ OP | 43-037-05700 | 14-20-603-4032 | | 96-004190 |
| | H-14 | SAN JUAN | UT | SW | NE | 01-41S-24E | PROD OP | 43-037-30362 | 14-20-603-4032 | | 96-004190 |
| | H-15 | SAN JUAN | UT | NW | SE | 01-41S-24E | INJ OP | 43-037-05666 | 14-20-603-4039 | | 96-004190 |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
 M E P N A
 PO DRAWER G
 CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

| Well Name API-Number | Entity | Location | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---------------------------------|--------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| | | | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| MCELMO CR E-18 4303715706 | 05980 | 41S 24E 11 | DSCR | | | | | |
| MCELMO CR F-20 4303715707 | 05980 | 41S 24E 12 | ISMY | | | | | |
| MCELMO CREEK H-20 4303715708 | 05980 | 41S 24E 12 | ISMY | | | | | |
| MCELMO CR F-22 4303715947 | 05980 | 41S 24E 13 | DSCR | | | | | |
| MCELMO CR F-26 4303715949 | 05980 | 41S 24E 24 | IS-DC | | | | | |
| MCELMO CR H-22 4303715950 | 05980 | 41S 24E 13 | DSCR | | | | | |
| MCELMO CR H-24 4303715951 | 05980 | 41S 24E 13 | DSCR | | | | | |
| MCELMO CR H-26 4303715952 | 05980 | 41S 24E 24 | DSCR | | | | | |
| MCELMO CR I-21 4303715953 | 05980 | 41S 24E 13 | DSCR | | | | | |
| MCELMO CR O-22-A 4303715970 | 05980 | 41S 25E 17 | DSCR | | | | | |
| MCELMO CR S-18 4303715978 | 05980 | 41S 25E 9 | DSCR | | | | | |
| MCELMO CR S-22 4303715980 | 05980 | 41S 25E 16 | DSCR | | | | | |
| MCELMO CR U-18 4303715982 | 05980 | 41S 25E 9 | DSCR | | | | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER NM CHG _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name R. J. FIRTH (Initiated Call) - Phone No. () _____
of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING
NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT
THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.
*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|---------|--------|
| Routing | |
| 1-LEC | 7-PL |
| 2-LWP | 8-SJ |
| 3-DEB | 9-FILE |
| 4-VLC | |
| 5-RJF | |
| 6-LWP | |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

| | |
|--|---|
| TO (new operator) <u>MOBIL EXPLOR & PROD</u> | FROM (former operator) <u>M E P N A</u> |
| (address) <u>C/O MOBIL OIL CORP</u> | (address) <u>C/O MOBIL OIL CORP</u> |
| <u>PO DRAWER G</u> | <u>PO DRAWER G</u> |
| <u>CORTEZ CO 81321</u> | <u>CORTEZ CO 81321</u> |
| phone <u>(303) 564-5212</u> | phone <u>(303) 564-5212</u> |
| account no. <u>N7370</u> | account no. <u>N7370</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|---------------------------------|-----------------------|---------------|------------|------------|------------|-------------------|
| Name: ** SEE ATTACHED ** | API: <u>037-15947</u> | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-21-95
- LWP 7. Well file labels have been updated for each well listed above. 9-28-95
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * No Fee Lease Wells at this time!

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: October 3 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 LIC F5/Not necessary!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
See Listing of Locations

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
Mc Elmo Creek Unit

8. Well Name and No.
See Listing of Locations

9. API Well No.
See Listing of Locations

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Mobil Producing TX & NM Inc*
***Mobil Exploration & Producing US Inc as agent for MPTM**

3a. Address
P.O. Box 4358, Houston, TX 77210-4358

3b. Phone No. (include area code)
713-431-1022

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
See Listing of Locations

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Bury Cement Pads</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

In July 2000, Davis Bennallie of the BLM raised concerns about concrete pads located at or near the below listed McElmo Creek well locations. Mobil Exploration & Producing US Inc. as agent for Mobil Producing Texas & New Mexico Inc. & Mobil Exploration & Producing North America Inc. responded to these concerns in our August 7, 2000, letter to Vincent Balderaz of the BLM. We plan to proceed with the onsite burial of these concrete pads. All pads will be buried to a depth of at least thirty-six (36) inches.

- McElmo Creek Unit F-22 / Sec 13-T41S-R24E SW/NW / Lease # 14-20-603-370 / API 43-037-15947
- McElmo Creek Unit Q-11 / Sec 32-T40S-R25E NE/SE / Lease # 14-20-603-372 / API 43-037-30282
- McElmo Creek Unit H-11 / Sec 36-T40S-R24E NW/SE / Lease # 14-20-603-6145 / API 43-037-16350
- McElmo Creek Unit J-22 / Sec 18-T41S-R25E SW/NW / Lease # 14-20-603-263 / API 43-037-30341
- McElmo Creek Unit G-23 / Sec 13-T41S-R24E NE/SW / Lease # 14-20-603-370 / API 43-037-16348
- McElmo Creek Unit F-20 / Sec 12-T41S-R24E SW/SW / Lease # 14-20-603-5450 / API 43-037-15707
- McElmo Creek Unit H-15 / Sec 01-T41S-R24E NW/SE / Lease # 14-20-603-4039 / API 43-037-15495
- McElmo Creek Unit H-22 / Sec 13-T41S-R24E SW/NE / Lease # 14-20-603-370 / API 43-037-15950
- McElmo Creek Unit H-23 / Sec 13-T41S-R24E NW/SE / Lease # 14-20-603-370 / API 43-037-31193
- McElmo Creek Unit L-23 / Sec 18-T41S-R25E NW/SE / Lease # 14-20-603-263 / API 43-037-15507

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Mark Del Pico

Title **Regulatory Specialist**

Signature *Mark Del Pico*

Date **10/18/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Accepted by the Utah Division of Oil, Gas and Mining**

Office **Oil, Gas and Mining**

Date

Federal Approval Of This Action Is Necessary

FOR RECORD ONLY
Action Is Necessary

June 27, 2001

ExxonMobil
Production

Mr. Jim Thompson
State of Utah, Division of Oil, Gas and Mining
1549 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

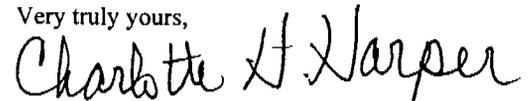
Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Very truly yours,



Charlotte H. Harper
Permitting Supervisor

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

RECEIVED

JUN 29 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

XXXXXXXXXXXXXXXXXXXX
Navajo Area Office
NAVAJO REGION

P.O. Box 1060
Gallup, New Mexico 87305-1060

AUG 30 2001

IN REPLY REFER TO:

RRES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor
Exxon Mobil Production Company
U. S. West
P. O. Box 4358
Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

DEAN DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures ✓
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

| | |
|--------------------|------------|
| MINERAL RESOURCES | |
| ADM 1 | <i>DMC</i> |
| NATV AM MIN COORD | _____ |
| SOLID MIN TEAM | _____ |
| PETRO MGMT TEAM | <i>2</i> |
| O & G INSPECT TEAM | _____ |
| ALL TEAM LEADERS | _____ |
| LAND RESOURCES | _____ |
| ENVIRONMENT | _____ |
| FILES | _____ |

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

File 7/12/2001

SH

543

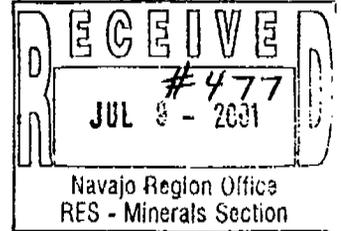
File

June 27, 2001

ExxonMobil
Production

Certified Mail
Return Receipt Requested

Ms. Genni Denetsone
United States Department of the Interior
Bureau of Indian Affairs, Navajo Region
Real Estate Services
P. O. Box 1060
Gallup, New Mexico 87305-1060
Mail Code 543



Change of Name --
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-, Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

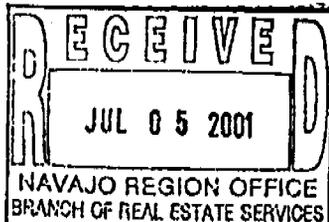
If you have any questions , please contact Alex Correa at (713) 431-1012.

Very truly yours,

Charlotte H. Harper

Charlotte H. Harper
Permitting Supervisor

Attachments



ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Jassi

Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

Gentlemen:

The current listing of officers and director of ExxonMobil Oil Corporation (Name of Corporation), of New York (State) is as follows:

OFFICERS

| | | |
|----------------|--------------------|--|
| President | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Vice President | <u>K.T. Koonce</u> | Address <u>800 Bell Street Houston, TX 77002</u> |
| Secretary | <u>F.L. Reid</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Treasure | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

DIRECTORS

| | | |
|------|-----------------------|--|
| Name | <u>D.D. Humphreys</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>P.A. Hanson</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>T.P. Townsend</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

Sincerely,



Alex Correa

This is to certify that the above information pertaining to ExxonMobil Oil Corporation (Corporation) is true and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800) 927-9800 whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218



Signature

AGENT AND ATTORNEY IN FACT

Title

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.

S. A. Miller
Assistant Secretary

COUNTY OF DALLAS)
STATE OF TEXAS)
UNITED STATES OF AMERICA)

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.

Janice M. Phillips
Notary Public



LISTING OF LEASES OF MOBIL OIL CORPORATION**Lease Number**

- 1) 14-20-0603-6504
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

6/1/01

CHUBB GROUP OF INSURANCE COMPANIES

One Chubb Plaza, Suite 1400, Houston, Texas 77027-3301
Telephone: (713) 237-4600 • Facsimile: (713) 237-4750

NW Bond

FEDERAL INSURANCE COMPANY RIDER
to be attached to and form a part of

BOND NO 8027 31 97

wherein

Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of United States of America, Department of the Interior
Bureau of Indian Affairs

in the amount of \$150,000.00
bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001
the name of the Principal is changed

FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.

TO : ExxonMobil Oil Corporation

All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

By: 

FEDERAL INSURANCE COMPANY

By: 
Mary Pierson, Attorney-in-fact



POWER OF ATTORNEY

Federal Insurance Company
Vigilant Insurance Company
Pacific Indemnity Company

Attn.: Surety Department
15 Mountain View Road
Warren, NJ 07059

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint R.F. Bobo,
Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.

Kenneth C. Wendel
Kenneth C. Wendel, Assistant Secretary

Frank E. Robertson
Frank E. Robertson, Vice President

STATE OF NEW JERSEY }
County of Somerset } ss.

On this 10th day of May, 2001, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson; and that he subscribes thereto subscribed by authority of said Notary Public in the presence of Karen A. Price.



Notary Public State of New Jersey
No. 2231647
Commission Expires Oct. 28, 2004

Karen A. Price
Notary Public

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 12th day of June, 2001



Kenneth C. Wendel
Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (808) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

5184334741

06/01 '01 08:46 NO.410 03/05

CSC

06/01 '01 09:06 NO.135 02/04

F010601000187

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION
OF
MOBIL OIL CORPORATION

CSC 45

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is **MOBIL OIL CORPORATION** and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

(a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:

"1st The corporate name of said Company shall be,
ExxonMobil Oil Corporation,"

(b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

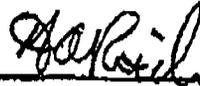
CSC
CSC

5184334741

06/01 '01 08:47 NO.410 04/05
06/01 '01 07:06 NO.133 03/04

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation, by written consent of the sole shareholder dated May 22, 2001.

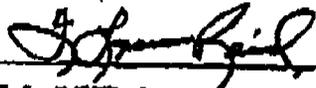
IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.



F. A. Risch, President 

STATE OF TEXAS)
COUNTY OF DALLAS)

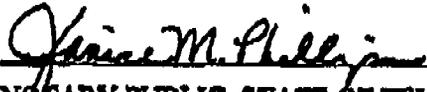
F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.



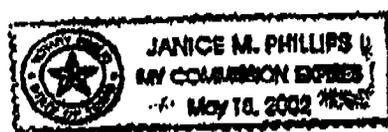
F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22nd day of May, 2001.

[SEAL]



NOTARY PUBLIC, STATE OF TEXAS



CSC
CSC

5184334741

06/01 '01 09:01 NO.411 02/02
06/01 '01 09:06 NO.152 04/04
F010601000187

CSC 45

CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

SAC

**STATE OF NEW YORK
DEPARTMENT OF STATE**

100 cc

Filed by: EXXONMOBIL CORPORATION
(Name)

FILED JUN 01 2001

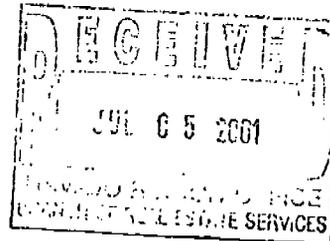
6959 Las Colinas Blvd.
(Mailing address)

TAX \$ _____
BY: *SAC*

Irving, TX 75039-2298
(City, State and Zip code)

ny Albany

Cust Ref # 165578 MPJ



010601000195

State of New York)
Department of State) ss:

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on **JUN 01 2001**



A handwritten signature in black ink, appearing to read "J. Leuch", followed by a long horizontal line extending to the right.

Special Deputy Secretary of State

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: BIA-06/01/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/23/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/23/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 80273197

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420603370

6. If Indian, Allottee or Tribe Name
Ship Rock

7. If Unit or CA/Agreement, Name and/or No.
UTU68930A

8. Well Name and No.
McElmo Creek F-22

9. API Well No.
43-037-15947-00-S1

10. Field and Pool, or Exploratory Area
Aneth

11. County or Parish, State
San Juan County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Exxon Mobil Oil Corporation

3a. Address
P.O. Box 4358, Houston, TX 77210-4358

3b. Phone No. (include area code)
281-654-1936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW 1800' FNL & 0664' FWL, Sec 13, T41S, R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well is currently producing. Last well test was 03/10/06 with 11 bopd, 363 bwpd, 5 mcfgd.

RECEIVED
MAY 04 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tiffany Stebbins Title Staff Office Assistant

Signature Tiffany Stebbins Date 04/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|----------------|--|
| ROUTING | |
| 1. DJJ | |
| 2. CDW | |

X Change of Operator (Well Sold)

Operator Name Change/Merger

| | |
|--|---|
| The operator of the well(s) listed below has changed, effective: 6/1/2006 | |
| FROM: (Old Operator): N1855-ExxonMobil Oil Corporation PO Box 4358 Houston, TX 77210-4358 Phone: 1 (281) 654-1936 | TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1 (303) 534-4600 |
| CA No. | Unit: |
| | MC ELMO |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/12/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/22/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/22/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: 6/22/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: PA002769
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Unit Agreement</u> | | 7. UNIT or CA AGREEMENT NAME: McElmo Creek Unit |
| 2. NAME OF OPERATOR: Resolute Natural Resources Company <i>Na 700</i> | | 8. WELL NAME and NUMBER: See attached list |
| 3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202 | PHONE NUMBER: (303) 534-4600 | 9. API NUMBER: Attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list | | 10. FIELD AND POOL, OR WILDCAT: Greater Aneth |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | COUNTY: San Juan |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

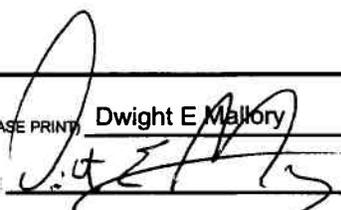
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2006 Exxon Mobil Oil Corporation resigns as operator of the McElmo Creek Unit. Also effective June 1, 2006 Resolute Natural Resources Company is designated as successor operator of the McElmo Creek Unit.

A list of affected producing and water source wells is attached. A separate of affected injection wells is being submitted with UIC Form 5, Transfer of Authority to Inject.

As of the effective date, bond coverage for the affected wells will transfer to BIA Bond # PA002769.

| | |
|---|-------------------------------------|
| NAME (PLEASE PRINT) <u>Dwight E Mallory</u> | TITLE <u>Regulatory Coordinator</u> |
| SIGNATURE  | DATE <u>4/20/2006</u> |

(This space for State use only)

APPROVED 6/22/06
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

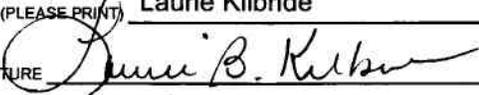
| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: UTU68930A |
| 2. NAME OF OPERATOR: ExxonMobil Oil Corporation <i>N1855</i> | | 8. WELL NAME and NUMBER: McElmo Creek |
| 3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358 | | 9. API NUMBER: attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ | | 10. FIELD AND POOL, OR WILDCAT: Aneth COUNTY: San Juan STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2006</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, McElmo Creek lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.

Attached please find a listing of producers and water source wells included in the transfer.

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Laurie Kilbride</u> | TITLE <u>Permitting Supervisor</u> |
| SIGNATURE  | DATE <u>4/19/2006</u> |

(This space for State use only) **APPROVED** 6/22/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
APR 21 2006

DIV. OF OIL, GAS & MINING

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|-------|--------|----------------|-----------|----------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| MCU | H-12 | 43037303600S1 | Producing | 14-200-6036145 | 36 | 40S | 24E | SWSE | 0643FSL | 2123FEL |
| MCU | I-11 | 430373035800S1 | Producing | 14-200-6036145 | 36 | 40S | 24E | NESE | 1975FSL | 0318FEL |
| MCU | F-12 | 430373038000S1 | Producing | 14-200-6036146 | 36 | 40S | 24E | SWSW | 0585FSL | 0628FWL |
| MCU | G-11 | 430373037600S1 | Producing | 14-200-6036146 | 36 | 40S | 24E | NESW | 1957FSL | 1995FWL |
| MCU | D-16 | 430373038700S1 | Producing | 14-200-6036147 | 2 | 41S | 24E | SWSE | 0622FSL | 1773FSL |
| MCU | E-15 | 430373038900S1 | Producing | 14-200-6036147 | 2 | 41S | 24E | NESE | 1877FSL | 0575FEL |
| MCU | C-15 | 430373038400S1 | Producing | 14-200-6036508 | 2 | 41S | 24E | NESW | 1765FSL | 3206FEL |
| MCU | C-13 | 430373037900S1 | TA | 14-200-6036509 | 2 | 41S | 24E | NENW | 0881FNL | 3076FEL |
| MCU | D-14 | 430373038600S1 | Producing | 14-200-6036510 | 2 | 41S | 24E | SWNE | 1884FNL | 1856FEL |
| MCU | E-13 | 430373038800S1 | SI | 14-200-6036510 | 2 | 41S | 24E | NENE | 0789FNL | 0296FEL |
| MCU | U-08 | 430373045400S1 | Producing | 14-20-6032048A | 28 | 40S | 25E | SESE | 0100FSL | 0650FEL |
| MCU | R-10 | 430373112100S1 | SI | 14-20-6032057 | 33 | 40S | 25E | SWNW | 2326FNL | 0632FWL |
| MCU | R-12 | 430373065100S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWSW | 0692FSL | 0339FWL |
| MCU | R-14 | 430373020200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWNW | 2030FNL | 0560FWL |
| MCU | R-16 | 430373027200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWSW | 0656FSL | 0505FWL |
| MCU | S-11 | 430373045200S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NESW | 1928FSL | 1731FWL |
| MCU | S-13 | 430373045300S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NENW | 0761FNL | 1837FWL |
| MCU | S-15 | 430373063200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NESW | 1854FSL | 1622FWL |
| MCU | T-10 | 430373046000S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWNE | 1931FNL | 1793FEL |
| MCU | T-12 | 430373007400S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NWSE | 1940FSL | 1960FEL |
| MCU | T-12A | 430373040100S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWSE | 0590FSL | 2007FEL |
| MCU | T-14 | 430373045900S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWNE | 1922FNL | 1903FEL |
| MCU | T-16 | 430373065400S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWSE | 0630FSL | 2030FEL |
| MCU | U-09 | 430373112200S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NENE | 1019FNL | 0526FEL |
| MCU | U-13 | 430373045600S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NENE | 0700FNL | 0700FEL |
| MCU | U-15 | 430373063300S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NESE | 1798FSL | 0706FEL |
| MCU | V-14 | 430373065300S1 | SI | 14-20-6032057 | 3 | 41S | 25E | SWNW | 2091FNL | 0322FWL |
| MCU | J-18 | 430373031800S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWNW | 1823FNL | 0663FWL |
| MCU | J-20 | 430373030600S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWSW | 0819FSL | 0577FWL |
| MCU | J-22 | 430373034100S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SWNW | 1977FNL | 0515FWL |
| MCU | J-23 | 430371550000S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NWSW | 1980FSL | 0575FWL |
| MCU | J-24 | 430373120500S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SWSW | 0675FSL | 0575FWL |
| MCU | K-17 | 430373032800S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NENW | 0763FNL | 1898FWL |
| MCU | K-19 | 430373032700S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NESW | 1999FSL | 1807FWL |
| MCU | K-21 | 430373030200S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NENW | 0738FNL | 1735FWL |
| MCU | K-23 | 430373033600S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NESW | 1833FSL | 1823FWL |
| MCU | L-18 | 430373031900S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWNE | 1950FNL | 1959FEL |
| MCU | L-20 | 430373031300S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWSE | 0312FSL | 1560FEL |
| MCU | L-22 | 430373034700S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NWSE | 2844FSL | 2140FEL |
| MCU | L-24 | 430373033900S1 | SI | 14-20-603263 | 18 | 41S | 25E | SWSE | 1980FNL | 1980FEL |
| MCU | M-17 | 430373031400S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NENE | 0454FNL | 1031FEL |
| MCU | M-19 | 430373030700S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NESE | 2012FSL | 0772FEL |
| MCU | M-21 | 430373030300S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NENE | 0919FNL | 0463FEL |
| MCU | M-22 | 430371551200S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SENE | 1720FNL | 0500FEL |
| MCU | M-23 | 430373033800S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NESE | 1890FSL | 4214FWL |
| MCU | M-24 | 430371551300S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SESE | 0500FSL | 0820FEL |
| MCU | N-18 | 430373028600S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWNW | 1779FNL | 0573FWL |
| MCU | N-20 | 430373026900S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWSW | 0620FSL | 0634FWL |
| MCU | N-22 | 430373066100S1 | SI | 14-20-603263 | 17 | 41S | 25E | SWNW | 1763FNL | 0730FWL |
| MCU | O-17 | 430373028900S1 | Producing | 14-20-603263 | 8 | 41S | 25E | NENW | 0627FNL | 1855FWL |
| MCU | O-19 | 430373027000S1 | Producing | 14-20-603263 | 8 | 41S | 25E | NESW | 1932FSL | 2020FWL |
| MCU | O-20 | 430371551800S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SESW | 0660FSL | 1980FWL |
| MCU | O-21 | 430373066200S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NENW | 0796FNL | 1868FWL |
| MCU | O-22A | 430371597000S1 | Producing | 14-20-603263 | 17 | 41S | 25E | SENE | 1840FNL | 1928FWL |
| MCU | O-23 | 430373112300S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NESW | 2276FSL | 1966FWL |

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|-------|--------|----------------|-----------|--------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| MCU | P-18 | 430373026700S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWNE | 1816FNL | 1855FEL |
| MCU | P-22 | 430373050600S1 | Producing | 14-20-603263 | 17 | 41S | 25E | SWNE | 2035FNL | 2135FEL |
| MCU | Q-17 | 430373027100S1 | SI | 14-20-603263 | 8 | 41S | 25E | NENE | 0714FNL | 0286FEL |
| MCU | Q-18 | 430371552100S1 | SI | 14-20-603263 | 8 | 41S | 25E | SENE | 1980FNL | 0660FEL |
| MCU | Q-19 | 430373065200S1 | SI | 14-20-603263 | 8 | 41S | 25E | NESE | 1957FSL | 0899FEL |
| MCU | Q-20 | 430371552200S1 | SI | 14-20-603263 | 8 | 41S | 25E | SESE | 0650FSL | 0740FEL |
| MCU | Q-21 | 430373046300S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NENE | 0730FNL | 0780FEL |
| MCU | Q-23 | 430373112400S1 | SI | 14-20-603263 | 17 | 41S | 25E | NESE | 2501FSL | 0581FEL |
| MCU | J-25 | 430371550100S1 | SI | 14-20-603264 | 19 | 41S | 25E | NWNW | 0750FNL | 0695FWL |
| MCU | K-25 | 430373118600S1 | Producing | 14-20-603264 | 19 | 41S | 25E | NENW | 0440FNL | 1780FWL |
| MCU | R-18 | 430373077800S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SWNW | 1808FNL | 0513FWL |
| MCU | S-17 | 430373077900S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NENW | 700FNL | 1899FWL |
| MCU | S-18 | 430371597800S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SENE | 1943FNL | 1910FWL |
| MCU | S-19 | 430373078000S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NESW | 3391FNL | 2340FWL |
| MCU | S-22 | 430373159800S1 | Producing | 14-20-603359 | 16 | 41S | 25E | SENE | 1980FNL | 1980FWL |
| MCU | T-18 | 430373078100S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SWNE | 1774FNL | 3499FWL |
| MCU | U-17 | 430373078200S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NENE | 0625FNL | 4399FWL |
| MCU | U-18 | 430371598200S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SENE | 2048FNL | 0805FEL |
| MCU | F-22 | 430371594700S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SWNW | 1800FNL | 0664FWL |
| MCU | G-22 | 430373120400S1 | TA | 14-20-603370 | 13 | 41S | 24E | SENE | 1910FNL | 2051FWL |
| MCU | G-24 | 430373100800S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SESW | 0458FSL | 2540FWL |
| MCU | H-21 | 430373119200S1 | Producing | 14-20-603370 | 13 | 41S | 24E | NWNE | 0715FNL | 2161FEL |
| MCU | H-22 | 430371595000S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SWNE | 1980FNL | 1980FEL |
| MCU | H-23 | 430373119300S1 | Producing | 14-20-603370 | 13 | 41S | 24E | NWSE | 2178FSL | 1777FEL |
| MCU | H-24 | 430371595100S1 | TA | 14-20-603370 | 13 | 41S | 24E | SWSE | 1820FSL | 0500FEL |
| MCU | H-26 | 430371595200S1 | Producing | 14-20-603370 | 24 | 41S | 24E | SWNE | 2053FNL | 2077FEL |
| MCU | I-21 | 430371595300S1 | SI | 14-20-603370 | 13 | 41S | 24E | NENE | 0810FNL | 0660FEL |
| MCU | I-22 | 430373118700S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SENE | 1975FNL | 0700FEL |
| MCU | I-24 | 430373018000S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SESE | 0660FSL | 0250FEL |
| MCU | I-16B | 430373041700S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NWSW | 1442FSL | 0040FWL |
| MCU | J-12 | 430373034200S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SWSW | 0631FSL | 0495FWL |
| MCU | J-14 | 430373032100S1 | Producing | 14-20-603372 | 6 | 41S | 25E | SWNW | 1822FNL | 0543FWL |
| MCU | J-15B | 430373041400S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NWSW | 2679FNL | 1299FWL |
| MCU | J-16A | 430373101100S1 | Producing | 14-20-603372 | 6 | 41S | 25E | SWSW | 0601FSL | 0524FWL |
| MCU | K-11 | 430373035900S1 | Producing | 14-20-603372 | 31 | 40S | 25E | NESW | 1803FSL | 1887FWL |
| MCU | K-13 | 430373033700S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NENW | 0935FNL | 2132FWL |
| MCU | K-15 | 430373032600S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NESW | 1920FSL | 1950FWL |
| MCU | L-12 | 430373004000S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SWSE | 0100FSL | 1700FEL |
| MCU | L-14 | 430373032300S1 | SI | 14-20-603372 | 6 | 41S | 25E | SWNE | 1955FNL | 1821FEL |
| MCU | L-16 | 430373032400S1 | SI | 14-20-603372 | 6 | 41S | 25E | SESW | 0642FSL | 1788FEL |
| MCU | M-11 | 430373035400S1 | Producing | 14-20-603372 | 31 | 40S | 25E | NESE | 2028FSL | 0535FEL |
| MCU | M-12B | 430373041600S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SESE | 1230FSL | 0057FEL |
| MCU | M-13 | 430373032000S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NENE | 0897FNL | 0402FEL |
| MCU | M-15 | 430373031500S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NESE | 1927FSL | 0377FEL |
| MCU | N-10 | 430373030400S1 | Producing | 14-20-603372 | 32 | 40S | 25E | SWNW | 3280FSL | 0360FWL |
| MCU | N-12 | 430373029100S1 | SI | 14-20-603372 | 32 | 40S | 25E | SWSW | 1266FSL | 1038FWL |
| MCU | N-14 | 430373028100S1 | SI | 14-20-603372 | 5 | 41S | 25E | SWNW | 2053FNL | 0767FWL |
| MCU | N-16 | 430373027700S1 | SI | 14-20-603372 | 5 | 41S | 25E | SWSW | 0665FSL | 0788FWL |
| MCU | O-09 | 430373035600S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NENW | 0604FNL | 1980FWL |
| MCU | O-11 | 430373028200S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NESW | 2094FSL | 1884FWL |
| MCU | O-13 | 430373028000S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NENW | 0562FNL | 2200FWL |
| MCU | O-15 | 430373027500S1 | SI | 14-20-603372 | 5 | 41S | 25E | NESW | 2017FSL | 2054FWL |
| MCU | P-10 | 430373028401S1 | Producing | 14-20-603372 | 32 | 40S | 25E | SWNE | 3328FSL | 1890FEL |
| MCU | P-14 | 430373027600S1 | TA | 14-20-603372 | 5 | 41S | 25E | SWNE | 1947FNL | 1852FEL |
| MCU | P-16 | 430373028700S1 | Producing | 14-20-603372 | 5 | 41S | 25E | SWSE | 0680FSL | 1865FEL |
| MCU | Q-09 | 430373101300S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NENE | 0753FNL | 0574FEL |
| MCU | Q-11 | 430373028300S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NESE | 2027FSL | 0868FEL |
| MCU | Q-13 | 430373028800S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NENE | 0699FNL | 0760FEL |
| MCU | Q-15 | 430373029000S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NESE | 2027FSL | 0591FEL |

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|-------|--------|----------------|-----------|---------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| MCU | F-14 | 430373025500S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWNW | 2041FNL | 0741FWL |
| MCU | F-16 | 430373038100S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWSW | 0813FSL | 0339FWL |
| MCU | G-13 | 430373036300S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | NENW | 0656FNL | 1999FWL |
| MCU | H-14 | 430373036200S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWNE | 1937FNL | 2071FEL |
| MCU | I-13 | 430373025700S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | NENE | 0624FNL | 0624FEL |
| MCU | E-17 | 430373039000S1 | SI | 14-20-6034039 | 11 | 41S | 24E | NENE | 0713FNL | 0661FEL |
| MCU | G-17 | 430373037800S1 | Producing | 14-20-6034039 | 12 | 41S | 24E | NENW | 0649FNL | 1904FWL |
| MCU | H-16 | 430373036600S1 | Producing | 14-20-6034039 | 1 | 41S | 24E | SWSE | 0923FSL | 1974FEL |
| MCU | H-17B | 430373041500S1 | SI | 14-20-6034039 | 1 | 41S | 24E | SESE | 0105FSL | 1250FEL |
| MCU | I-15 | 430373036100S1 | Producing | 14-20-6034039 | 1 | 41S | 24E | NESE | 1895FSL | 0601FEL |
| MCU | I-17 | 430373036700S1 | Producing | 14-20-6034039 | 12 | 41S | 24E | NENE | 0646FNL | 0493FEL |
| MCU | G-18B | 430373039900S1 | Producing | 14-20-6034495 | 12 | 41S | 24E | NWNE | 1332FNL | 2605FEL |
| MCU | H-18 | 430373036400S1 | SI | 14-20-6034495 | 12 | 41S | 24E | SWNE | 1922FNL | 1942FEL |
| MCU | I-19 | 430373036500S1 | Producing | 14-20-6034495 | 12 | 41S | 24E | NESE | 2060FSL | 0473FEL |
| MCU | D-18 | 430373025600S1 | Producing | 14-20-6035447 | 11 | 41S | 24E | SWNE | 2380FNL | 2000FEL |
| MCU | E-18 | 430371570600S1 | Producing | 14-20-6035447 | 11 | 41S | 24E | SENE | 1600FNL | 0660FEL |
| MCU | F-18 | 430372018400S1 | Producing | 14-20-6035447 | 12 | 41S | 24E | SWNW | 1820FSL | 2140FEL |
| MCU | C-17 | 430373038500S1 | TA | 14-20-6035448 | 11 | 41S | 24E | NENW | 0182FNL | 3144FEL |
| MCU | C-19 | 430371570300S1 | Producing | 14-20-6035448 | 11 | 41S | 24E | NESW | 1980FSL | 2060FWL |
| MCU | F-20 | 430371570700S1 | TA | 14-20-6035450 | 12 | 41S | 24E | SWSW | 0510FSL | 0510FWL |
| MCU | G-20 | 430373118800S1 | SI | 14-20-6035450 | 12 | 41S | 24E | SESW | 0250FSL | 1820FWL |
| MCU | H-19 | 430372030400S1 | Producing | 14-20-6035451 | 12 | 41S | 24E | NWSE | 2035FSL | 1900FEL |
| MCU | H-20 | 430371570800S1 | SI | 14-20-6035451 | 12 | 41S | 24E | SWSE | 0300FSL | 2200FEL |
| MCU | N-08 | 430373101200S1 | Producing | I-149-IND8839 | 29 | 40S | 25E | SWSW | 0700FSL | 0699FWL |
| MCU | O-08 | 430371614600S1 | SI | I-149-IND8839 | 29 | 40S | 25E | SESW | 0750FSL | 2030FWL |
| MCU | P-08 | 430373035500S1 | SI | I-149-IND8839 | 29 | 40S | 25E | SWSE | 0765FSL | 3170FWL |
| MCU | P-12 | 430373027800S1 | SI | NOG-99041326 | 32 | 40S | 25E | SWSE | 758FSL | 2237FEL |

Water Source Wells (Feb 2006)

| | | | |
|-----|------|------------|----------|
| MCU | 2 | 4303712715 | Active |
| MCU | 3 | 4303712716 | Active |
| MCU | 4 | 4303712717 | Active |
| MCU | 5 | 4303712718 | Active |
| MCU | 6 | 4303712719 | Active |
| MCU | 7 | 4303712720 | Active |
| MCU | 8 | 4303712721 | Active |
| MCU | 9 | 4303712722 | Active |
| MCU | 10 | 4303712723 | Active |
| MCU | 11 | 4303712724 | Active |
| MCU | 12 | | Inactive |
| MCU | 13 | 4303712726 | Active |
| MCU | 14 | 4303712727 | Active |
| MCU | 15 | 4303712728 | Active |
| MCU | 16 | 4303712729 | Active |
| MCU | 17 | 4303712730 | Active |
| MCU | 18 | 4303767001 | Active |
| MCU | 19 | 4303712732 | Active |
| MCU | 20 | 4303712733 | Active |
| MCU | 21 | 4303712734 | Active |
| MCU | PIT1 | 4303700297 | Active |

| | |
|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-370 |
|---|---|

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
|--|--|

| | |
|------------------------------------|---|
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: MCELMO CR F-22 |
|------------------------------------|---|

| | |
|---|---|
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037159470000 |
|---|---|

| | | |
|--|--|---|
| 3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202 | PHONE NUMBER: 303 534-4600 Ext | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
|--|--|---|

| | |
|---|---|
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 13 Township: 41.0S Range: 24.0E Meridian: S | COUNTY: SAN JUAN STATE: UTAH |
|---|---|

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/13/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute proposes a rod or down hole pump repair on the subject well. This is expected to restore production. The procedure and well bore diagram are attached.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 30, 2013

By: *Derek Quist*

| | | |
|--|-------------------------------------|--|
| NAME (PLEASE PRINT) Sherry Glass | PHONE NUMBER 303 573-4886 | TITLE Sr Regulatory Technician |
| SIGNATURE N/A | DATE 8/28/2013 | |

RESOLUTE

NATURAL RESOURCES

MCU F-22

SWNW sec 13-T41S-R24#

813 FSL, 339 FWL

43-037-15947

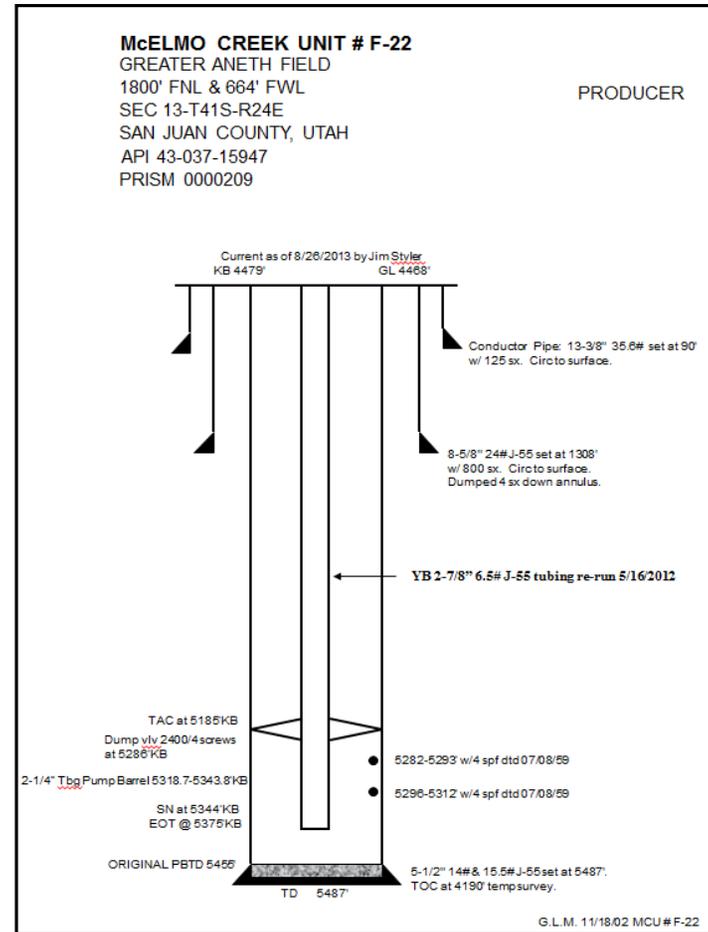
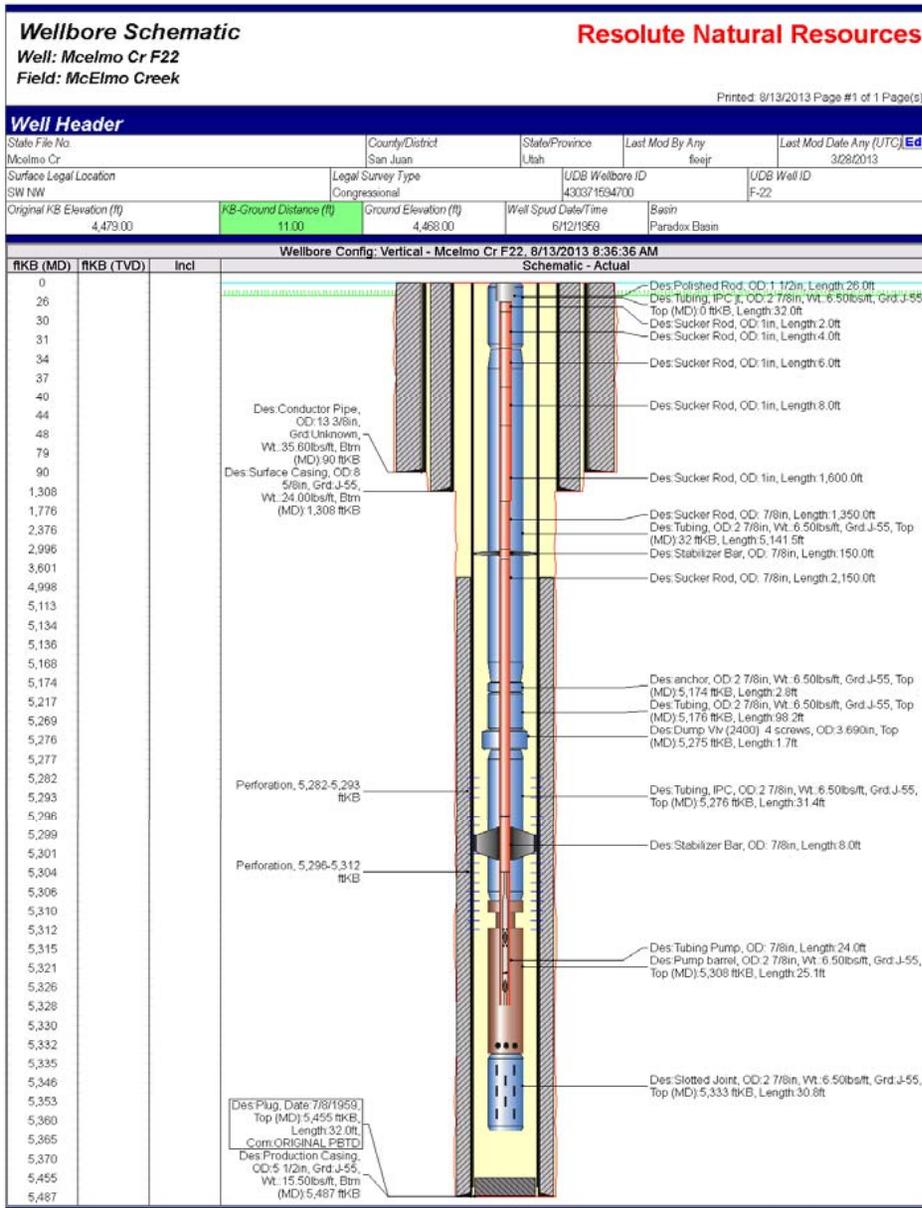
Parted Rods or Pump

Job Scope

Job Scope includes: Pull and inspect rods. TIH with fishing tools and retrieve the parted rod or on-off connector. Pull & inspect tubing & tbg barrel pump. TBIH with new tbg barrel pump, rods & on-off connector.

Procedure

1. MIRU WSU, LOTO,
2. Pressure test tubing to 1000 psig. (Plan to pull & inspect tubing regardless.)
3. Kill well as necessary.
4. POOH with rods and on-off tool. Stand back rods in derrick. Call and notify Bill Albert (970) 371-9682 to inspect rods. If unavailable, contact Tech Support (Virgil Holly (435) 444-0020, or Julius Claw (435) 444-0156. Replace rods &/or on-off tool per inspection results.
5. NU BOPE to pull tubing.
6. Release the TAC @ 5185'. Install a packer. Pressure test BOPE.
7. TIH with extra joints to tag fill; EOT 5375' KB. If needed, PU and TIH with Bit and Scraper and clean out to PBD @ 5455' KB, using Global N2.
8. TOO H with tubing, standing back for inspection.
9. Call & notify Bill Albert to inspect tubing. If unavailable, contact Virgil H. or Julius Claw.
10. If tubing is replaced, run 2-7/8" J-55 Yellow Band tubing & new tbg pump barrel.
11. TIH with mud anchor, tubing pump barrel, tubing, TAC, tubing to surface.
12. NDBOP, NUWH.
13. RIH with rods & on-off connector. Contact Tech Support for pump and rod details.
14. Latch onto pump plunger, Long stroke pump to test for good pumping action.
15. Leave enough polished rod for operators to correctly space pump as required.
16. Notify the Area Production Supervisor that well is ready to return to production.
17. RDMOL. Hook up appropriate chemical treatment.



| | |
|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-370 |
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|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
|--|--|

| | |
|------------------------------------|---|
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: MCELMO CR F-22 |
|------------------------------------|---|

| | |
|---|---|
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037159470000 |
|---|---|

| | | |
|--|--|---|
| 3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202 | PHONE NUMBER: 303 534-4600 Ext | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
|--|--|---|

| | |
|---|---|
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 13 Township: 41.0S Range: 24.0E Meridian: S | COUNTY: SAN JUAN STATE: UTAH |
|---|---|

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/29/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute proposes to attempt to repair the tubing on the subject well to enhance oil production. The proposed procedure and well bore schematic are attached. Work is to commence in late January, 2014.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: January 08, 2014

By: *Derek Quist*

| | | |
|--|-------------------------------------|--|
| NAME (PLEASE PRINT) Sherry Glass | PHONE NUMBER 303 573-4886 | TITLE Sr Regulatory Technician |
| SIGNATURE N/A | DATE 1/8/2014 | |

RESOLUTE

NATURAL RESOURCES

MCU F-22

1800' FNL, 664' FWL

SWNW section 13-T41S-R24E

43-037-15947

Tubing Repair

Job Scope

Job Scope includes: Pull and inspect rods. Pull & inspect tubing & tbg barrel pump. TBIH with new tbg barrel pump, rods & on-off connector.

(Acid planned? /N; Change of tubing size? /N; Paraffin expected? /N)

Work History

02/12/2007: Replaced leaking tubing, re-ran rods (body break on 67th 3/4" rod)

05/09/2008: Replace 5 joints tubing after leak was found, replaced rods

10/22/2008: Ran new S-88 3/4" and 7/8" rods, Re-ran tubing w/2.25" tubing pump.

09/30/2011: Replaced Tubing with 2 7/8" YB, Re-ran rods.

05/10/2012: Pump change, S-88 rods in good shape.

02/7/2013: Rod Part, 3/4" rod (body Break) H2S Stress Crack, LD rods and ran new T-66/XD rods. Tubing wasn't pulled.

10/28/2013: Tubing Leak - HIT in 2nd jt, 4' from collar, rod wear/internal corrosion; CO 5' fill w/PW to 5424' (hard);

Ran new SMLS 2-7/8 tubing; re-ran rods & new plunger.

Procedure

Horsley Witten: No

1. MIRU WSU, LOTO,
2. Pressure test tubing to 1000 psig.
3. Kill well as necessary.
4. POOH with rods and on-off tool. Stand back rods in derrick. Call and notify Bill Albert (970) 371-9682 to inspect rods. If unavailable, contact Tech Support (Virgil Holly (435) 444-0020, or Julius Claw (435) 444-0156. Replace rods &/or on-off tool per inspection results.
5. NU BOPE to pull tubing.
6. Release the TAC @ 5141' KB. Install a packer. Pressure test BOPE.
7. TIH with extra joints to tag fill; EOT 5362.2' KB. If needed, PU and TIH with bit & scraper and clean out to PBD. NOTE: Last CO 10/31/13 could work no deeper than 5424' KB.
8. TOOH with tubing, standing back for inspection.
9. Call & notify Bill Albert to inspect tubing. If unavailable, contact Virgil H. or Julius Claw.
10. If any tubing is replaced, run new 2-7/8" SMLS tubing & new tbg pump barrel.
11. TIH with mud anchor, 2.25" tubing pump barrel, tubing, TAC, tubing to surface.
12. NDBOP, NUWH.
13. RIH with rods & new on-off connector & plunger. Contact Tech Support for pump and rod details.
NOTE: Evaluate for guided rods if HIT is from rod wear as it was in the 10/28/13 pull.
14. Latch onto pump plunger, Long stroke pump to test for good pumping action.
15. Leave enough polished rod for operators to correctly space pump as required.
16. Notify the Area Production Supervisor Terry Lee (435) 619-7237 that well is ready to return to production.
17. RDMOL. Hook up appropriate chemical treatment.

McELMO CREEK UNIT # F-22

GREATER ANETH FIELD

1800' FNL & 664' FWL

SEC 13-T41S-R24E

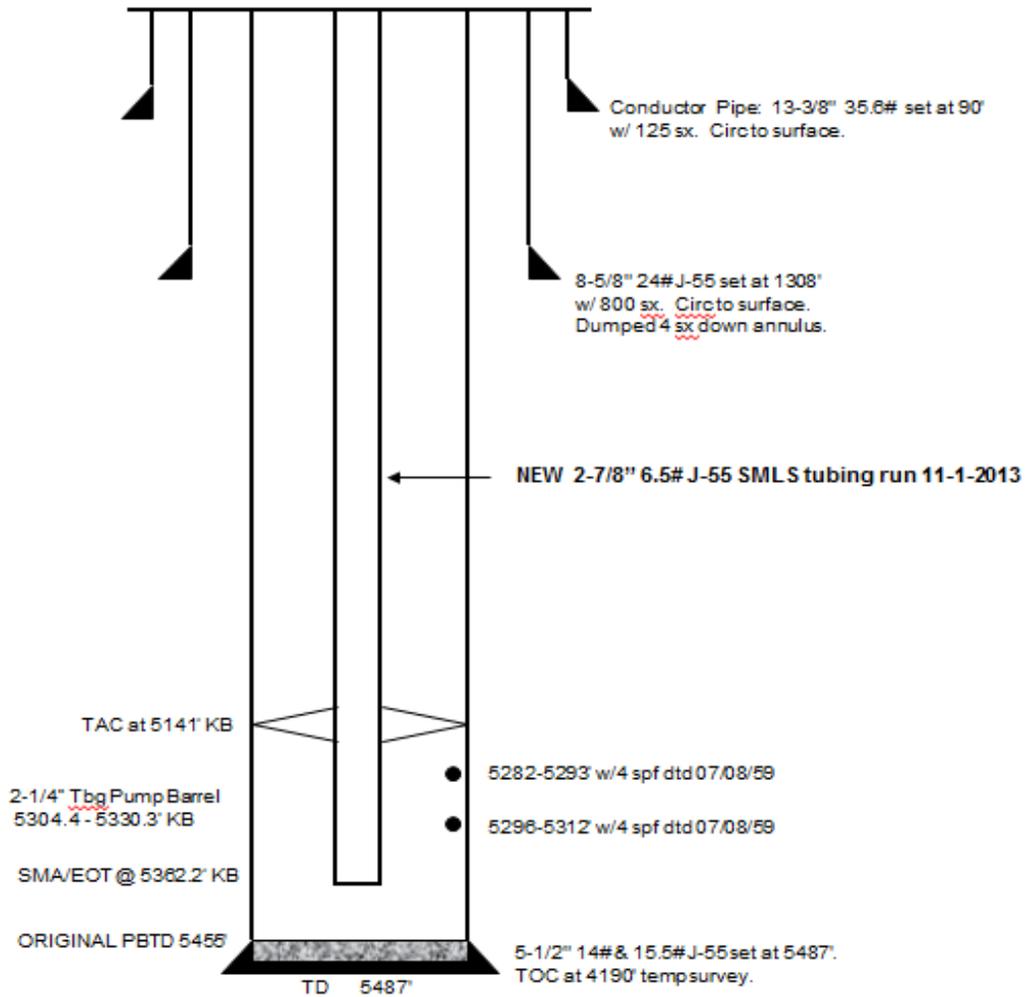
SAN JUAN COUNTY, UTAH

API 43-037-15947

PRISM 0000209

PRODUCER

Current as of 1/2/2014 by Jim Styler
KB 4479' GL 4468'



G.L.M. 11/18/02 MCU # F-22

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-370 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: MCELMO CR F-22 |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037159470000 |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | PHONE NUMBER: 303 534-4600 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 13 Township: 41.0S Range: 24.0E Meridian: S | 9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/10/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a tubing repair on the above well. Attached are the Schematic and Procedures.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: July 31, 2014

Date: _____

By: Dark Ount

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 7/7/2014 | |

| |
|--|
| |
| Procedure |
| Horsley Witten: Not Listed |
| |
| |
| 1. MIRU WSU, LOTO, |
| 2. Pressure test tubing to 1000 psig. |
| 3. Kill well as necessary. |
| 4. POOH with rods and on-off tool. Stand back rods in derrick. Call and notify Bill Albert (970) 371-9682 to inspect rods. If unavailable, contact Tech Support (Virgil Holly , or Nate Dee). Replace rods and plunger per inspection results. |
| 5. NU BOPE to pull tubing. |
| 6. Release the TAC @ 5153' KB. Install a packer. Pressure test BOPE. |
| 7. POOH with tubing, standing back for inspection. Based on inspection results, consider adding sinker bars or reducing pump size. |
| 8. Call & notify Bill Albert to inspect tubing. If unavailable, contact Virgil H. or Nate Dee. |
| 9. If any tubing is replaced, run new 2-7/8" SMLS FBNAU tubing & new tbg pump barrel. |
| 10. TIH with 2-7/8" mud anchor, 2.25" tubing pump barrel, 1 jt tubing, TAC, side entry chemical injection sub ported to tubing side, tubing to surface. Install cap string to surface and connect into chemical injection sub. |
| 11. NDBOP, NUWH. Set TAC as before. |
| 12. RIH with rods & new on-off connector & plunger. Contact Tech Support for pump and rod details. NOTE: Evaluate for guided rods or sinker bars if HIT is from rod wear as it was in the recent pulls. |
| 13. Latch onto pump plunger, Long stroke pump to test for good pumping action. |
| 14. Leave enough polished rod for operators to correctly space pump as required. |
| 15. Notify the Area Production Supervisor Terry Lee (435) 619-7237 that well is ready to return to production. |
| 16. RDMOL. Hook up appropriate chemical treatment. |
| |
| |

McELMO CREEK UNIT # F-22

GREATER ANETH FIELD

1800' FNL & 664' FWL

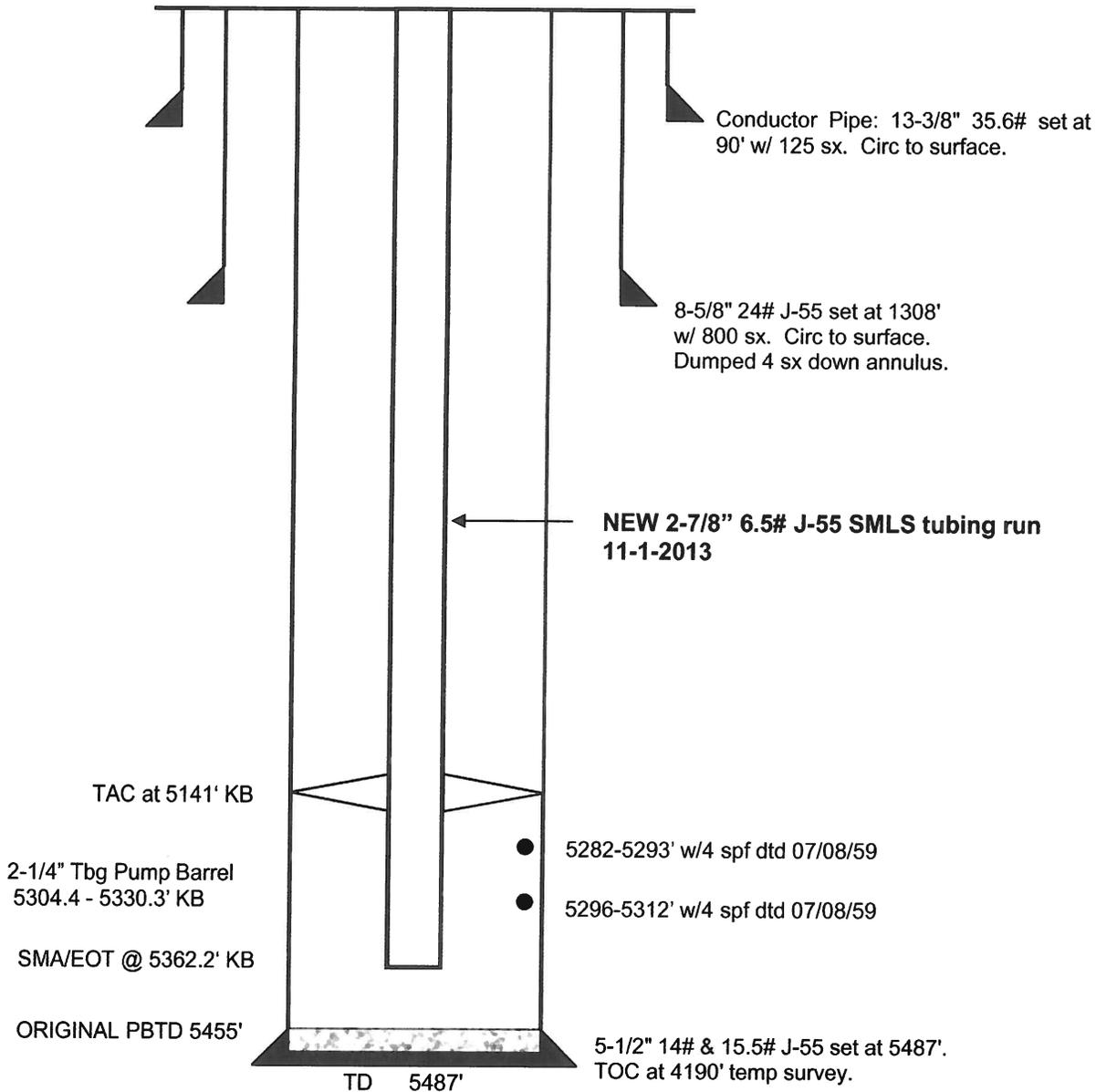
SEC 13-T41S-R24E

SAN JUAN COUNTY, UTAH

API 43-037-15947

PRODUCER

Current as of 1/2/2014 by Jim Styler
KB 4479' GL 4468'



G.L.M. 11/18/02 MCU # F-22

Resolute

Well Name: **MCU F-22**

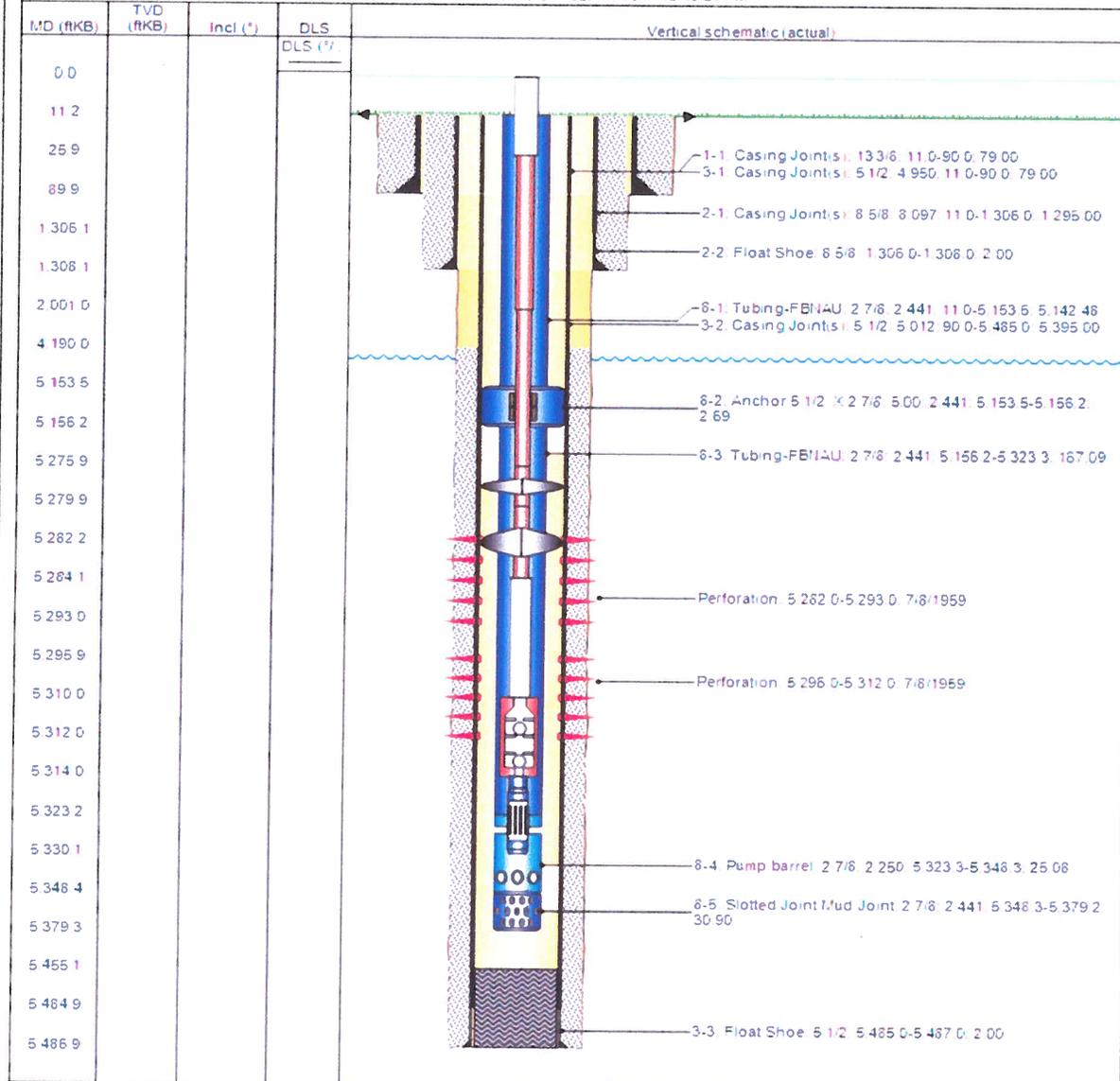
| | | | | | | | | | | |
|--------------------------|---------------|----------------|-----------------|--------------|------------|-------------------------------------|------------------------|--------------------|---------------------|----------------|
| API Number 4303715947 | Section 13 | Q1-Q4 SW NW | Township 41S | Range 24E | Block 6 | Acq. Good D.T.M. 6/12/1959 00:00 | Field Name MCU F-22 | County San Juan | State Prov. Utah | Width 67.50 |
|--------------------------|---------------|----------------|-----------------|--------------|------------|-------------------------------------|------------------------|--------------------|---------------------|----------------|

Most Recent Job

| | | | | |
|--------------------------|-----------------------------------|--------------------|-------------------------|-----------------------|
| Job Category Workover | Primary Job Type Tubing Repair | Secondary Job Type | Start Date 2/12/2014 | End Date 2/20/2014 |
|--------------------------|-----------------------------------|--------------------|-------------------------|-----------------------|

TD: 5,487.0

Vertical - McElmo Cr F22, 7/1/2014 12:49:21 PM



| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | |
|--|--|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-370 | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO | |
| | | 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK | |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: MCELMO CR F-22 | | |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037159470000 | | |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | PHONE NUMBER: 303 534-4600 Ext | 9. FIELD and POOL or WILDCAT: GREATER ANETH | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 13 Township: 41.0S Range: 24.0E Meridian: S | COUNTY: SAN JUAN | | |
| | | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/7/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | | |
| Resolute Natural Resources respectfully submits this sundry as notice that the Tubing Repair on the above well was completed on 8/7/14 according to previously submitted procedures. | | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 13, 2014 | | | |
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst | |
| SIGNATURE N/A | DATE 8/11/2014 | | |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-370 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: MCELMO CR F-22 |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037159470000 |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | PHONE NUMBER: 303 534-4600 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 13 Township: 41.0S Range: 24.0E Meridian: S | 9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/13/2015 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input checked="" type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute proposes to attempt a tubing repair on the subject well. The proposed procedure and well bore schematics are attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 13, 2015

By:

| | | |
|--|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Sherry Glass | PHONE NUMBER 303 573-4886 | TITLE Sr Regulatory Analyst |
| SIGNATURE N/A | DATE 10/12/2015 | |

RESOLUTE

NATURAL RESOURCES

10/9/2015

1420603370 UTU68930A

4303715947

MCU F-22 LOE Producer - hole in tubing.

Recommendation

The production engineer and operations staff at McElmo Creek Unit recommend moving a workover rig onto MCU F-22 to repair hole in tubing. This well is highly corrosive but has been more stable with higher production since the last workover. The performance of the side entry chemical injection sub will be evaluated. The workover is expected to regain production of 30 BOPD; 389 BWPD; and 453 MCF .

Job Scope

Job Scope includes: MIRI WSU, POOH rods X tubing. Inspect for damage. Run back in hole with equipment. POP.

(Acid planned? N; Change of tubing size? N; Paraffin expected? N)

Work History

09/30/2011: Replaced Tubing with 2 7/8" YB, Re-ran rods.

05/10/2012: Pump change, S-88 rods in good shape.

02/7/2013: Rod Part, 3/4" rod (body Break) H2S Stress Crack, LD rods and ran new T-66/XD rods. Tubing wasn't pulled.

10/28/2013: Tubing Leak - HIT in 2nd jt, 4' from collar, rod wear/internal corrosion; CO 5' fill w/PW to 5424' (hard); Ran new SMLS 2-7/8 tubing; re-ran rods & new plunger.

2/12 - 20/2014: POOH with rods. Tag bottom at 5459. POOH with tubing. Hole in 91/92 jts. HIT on lower jts. LD 164 jts. PU BHA: slotted mud jt, tbg barrel, 5 jts TAC, 152 jts new tbg. RIH with rods out of derrick. POOH laying rods down. PU plunger/BHA. PU new rods T-66 7/8" and 1" . POP.

8/1/2014 to 8/7/2014 Fish SV. POOH w/ 80-1";131-7/8";2-STAB;Pol rod;and plunger. LD all rods due to scale.Tag btm w/ 3 jts. TOO H w tbg. Found multiple holes. LD tubing.PU BHA and tubing. Kill well multiple times with CaCl. Land tubing and capstring. Well has a side port chemical injection sub one jt above TA. PU 4' plunger, polish rod; 2-STAB; 60 new guided 7/8";40 re-cond slick 7/8";20 guided 7/8" T66 all; 79-1" new slick; 8'sub. POP.

Procedure

Horsley Witten: Not Listed

1. MIRU WSU, LOTO,
2. Pressure test tubing to 1000 psig.
3. Kill well as necessary.
4. POOH with rods and plunger. Stand back rods in derrick. Call and notify Bill Albert (970) 371-9682 to inspect rods. If unavailable, contact Tech Support (Virgil Holly , or Nate Dee). Replace rods and plunger per inspection results.
5. NU BOPE to pull tubing.
6. Release the TAC @ 5027' KB. Install a packer. Pressure test BOPE.
7. POOH with tubing, standing back for inspection. Based on inspection results, consider coated tubing.
8. Call & notify Bill Albert to inspect tubing. If unavailable, contact Virgil H. or Nate Dee.
9. If any tubing is replaced, consider new 2-7/8" with 70XT coating & new tbp pump barrel.
10. TIH with 2-7/8" mud anchor, 2.25" tubing pump barrel, 1 jt tubing, TAC, side entry chemical injection sub ported to tubing side, tubing to surface. Install cap string to surface and connect into chemical injection sub.
11. NDBOP, NUWH. Set TAC as before.
12. RIH with rods & plunger. Contact Tech Support for pump and rod details.
NOTE: Evaluate performance of chemical side entry sub.
13. Long stroke pump to test for good pumping action.
14. Leave enough polished rod for operators to correctly space pump as required.
15. Notify the Area Production Supervisor Terry Lee (435) 619-7237 that well is ready to return to production.
16. RDMOL. Hook up appropriate chemical treatment.

McELMO CREEK UNIT # F-22

GREATER ANETH FIELD

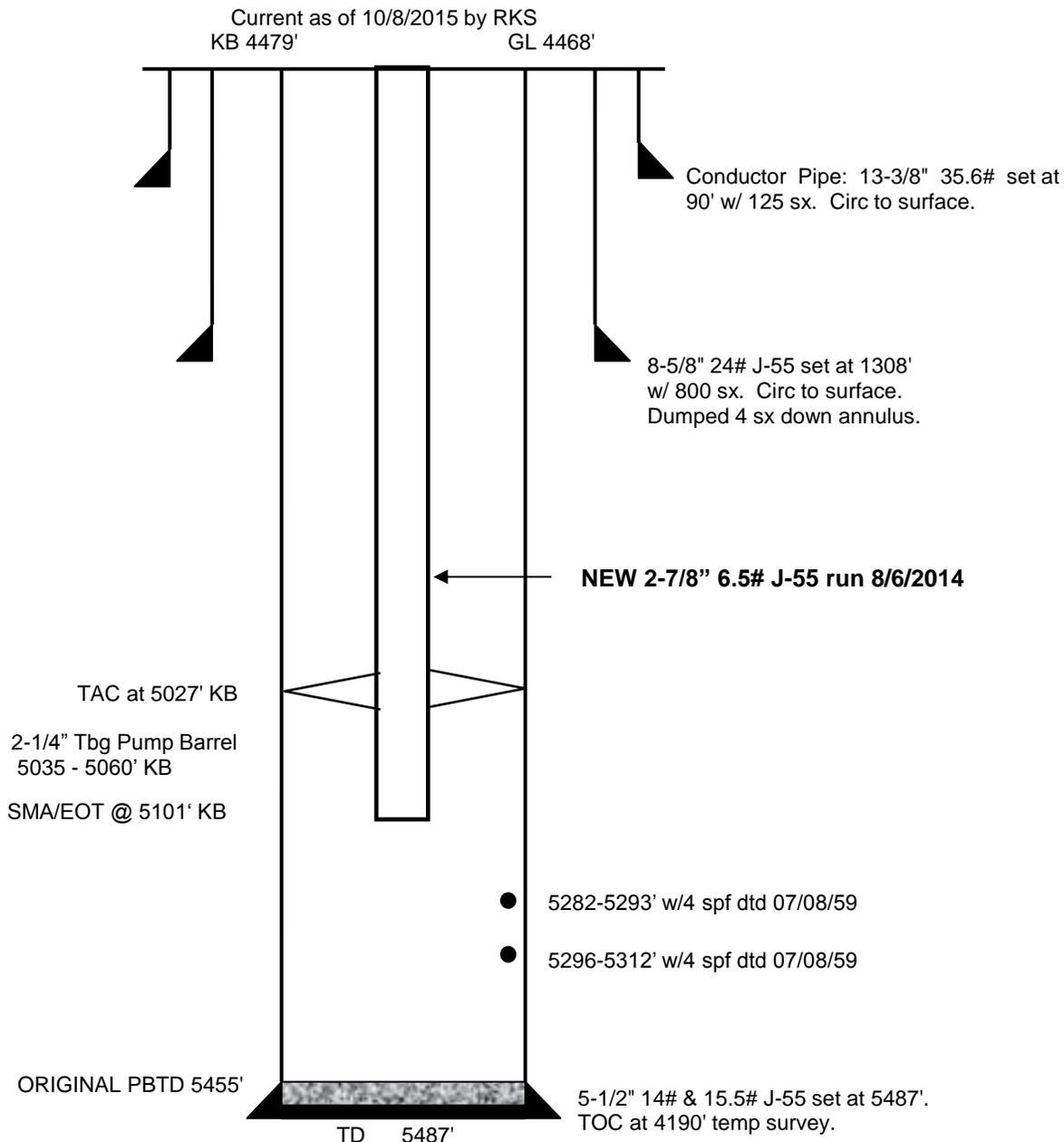
1800' FNL & 664' FWL

SEC 13-T41S-R24E

SAN JUAN COUNTY, UTAH

API 43-037-15947

PRODUCER



G.L.M. 11/18/02 MCU # F-22
RKS 10/8/2015

Resolute

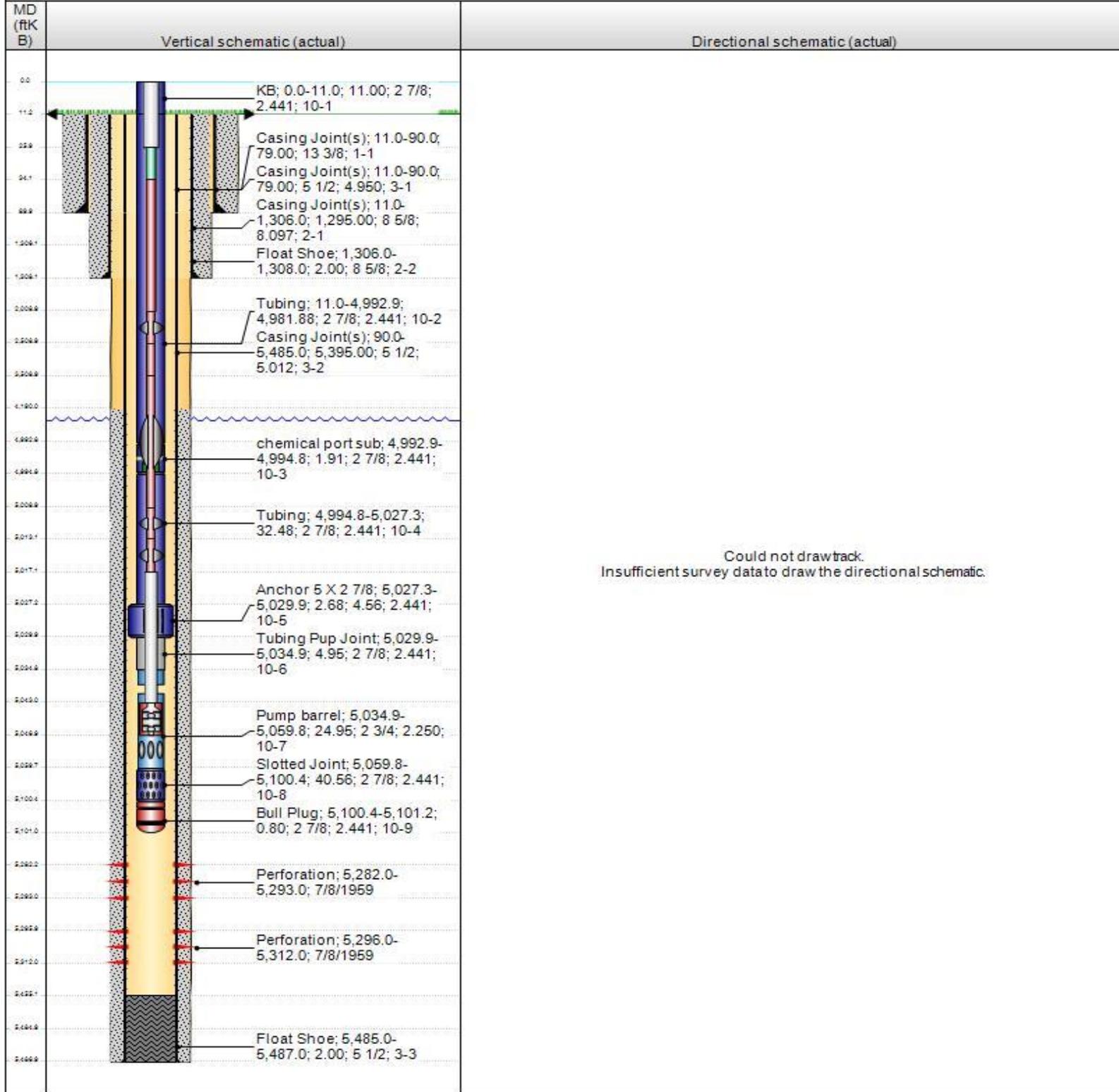
Well Name: **MCU F-22**

| | | | | | | | | | | |
|--------------------------|---------------|------------------|-----------------|--------------|-------|-----------------------------------|---------------------------------|--------------------|--------------------|-----------------|
| API Number 4303715947 | Section 13 | Qtr/Qtr SW NW | Township 41S | Range 24E | Block | Reg Spud Dt/Tm 6/12/1959 00:00 | Field Name McElmo Creek Unit | County San Juan | State/Prov Utah | WI (%) 67.50 |
|--------------------------|---------------|------------------|-----------------|--------------|-------|-----------------------------------|---------------------------------|--------------------|--------------------|-----------------|

| | | | | | |
|--------------------------|---------------|------------------|--------------------|------------|----------|
| Most Recent Job | | Primary Job Type | Secondary Job Type | Start Date | End Date |
| Job Category Workover | Tubing Repair | | | 7/31/2014 | 8/7/2014 |

TD: 5,487.0

Vertical - Mcelmo Cr F22, 10/8/2015 3:50:32 PM



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420603370

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
UTU68930A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MCELMO CREEK F-22

2. Name of Operator
RESOLUTE ANETH
Contact: SHERRY GLASS
E-Mail: sglass@resoluteenergy.com

9. API Well No.
43-037-15947

3a. Address
1700 LINCOLN STREET SUITE 2800
DENVER, CO 80203

3b. Phone No. (include area code)
Ph: 303-573-4886 Ext: 1580
Fx: 303-623-3628

10. Field and Pool, or Exploratory
ANETH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T41S R24E Mer NAV SWNW 813FSL 339FWL

11. County or Parish, and State
SAN JUAN COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Resolute proposes to attempt a tubing repair on the subject well. The proposed procedure, historical and current well bore schematics are attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #319466 verified by the BLM Well Information System
For RESOLUTE ANETH, sent to the Farmington**

Name (Printed/Typed) RALPH SCHULTE

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 10/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED: Oct. 12, 2015

| | | |
|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-370 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | | 8. WELL NAME and NUMBER: MCELMO CR F-22 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1800 FNL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 13 Township: 41.0S Range: 24.0E Meridian: S | | 9. API NUMBER: 43037159470000 |
| 9. FIELD and POOL or WILDCAT: GREATER ANETH | | COUNTY: SAN JUAN |
| STATE: UTAH | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/19/2015 | <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">Resolute completed the tubing repairs to the subject well by 10/19/2015.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 22, 2015</p> </div> | | |
| NAME (PLEASE PRINT) Shery Glass | PHONE NUMBER 303 573-4886 | TITLE Sr Regulatory Analyst |
| SIGNATURE N/A | DATE 10/21/2015 | |