

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A, or operations suspended

4-22-57

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



FILE NOTATIONS

Entered in NID File

.....✓.....

Checked by Chief

.....✓.....

Entered On S R Sheet

.....✓.....

Copy NID to Field Office

.....✓.....

Location Map Pinned

.....✓.....

Approval Letter

.....✓.....

Card Indexed

.....✓.....

Disapproval Letter

.....

IWR for State or Fee Land

.....

COMPLETION DATA:

Date Well Completed

4-22-57

Location Inspected

.....

OW

WV

TA

Bond released

.....

GW

OS

PA

State of Fee Land

.....

LOGS FILED

Driller's Log

3-6-57

Electric Logs (No.)

3

.....

.....

.....

.....

.....

Lat.....

Mbl.....

Sonic.....

Others.....

Temperature Log

X		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Window Rock _____
Allottee Navajo _____
Lease No. 1-140-110-2837

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 8, 19 57

Well No. **Navajo A-5** is located **1980** ft. from **NE** line and **1980** ft. from **W** line of sec. **14**
NE SW Sec. 14 **40s** **24E** **Salt Lake**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Arach **San Juan** **Utah**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **Ground** above sea level is **4894** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill well to test paradox limestone to approx. 590'.
 Will set about 800' of 10-3/4" surface casing with cement circulated to surface.
 Will set 7" 20 & 23#, J-55 casing through formation if productive.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Superior Oil Company**
 Address **P. O. Box 200**
Casper, Wyoming
 By **George E. Nugent**
 Title **Engineer**

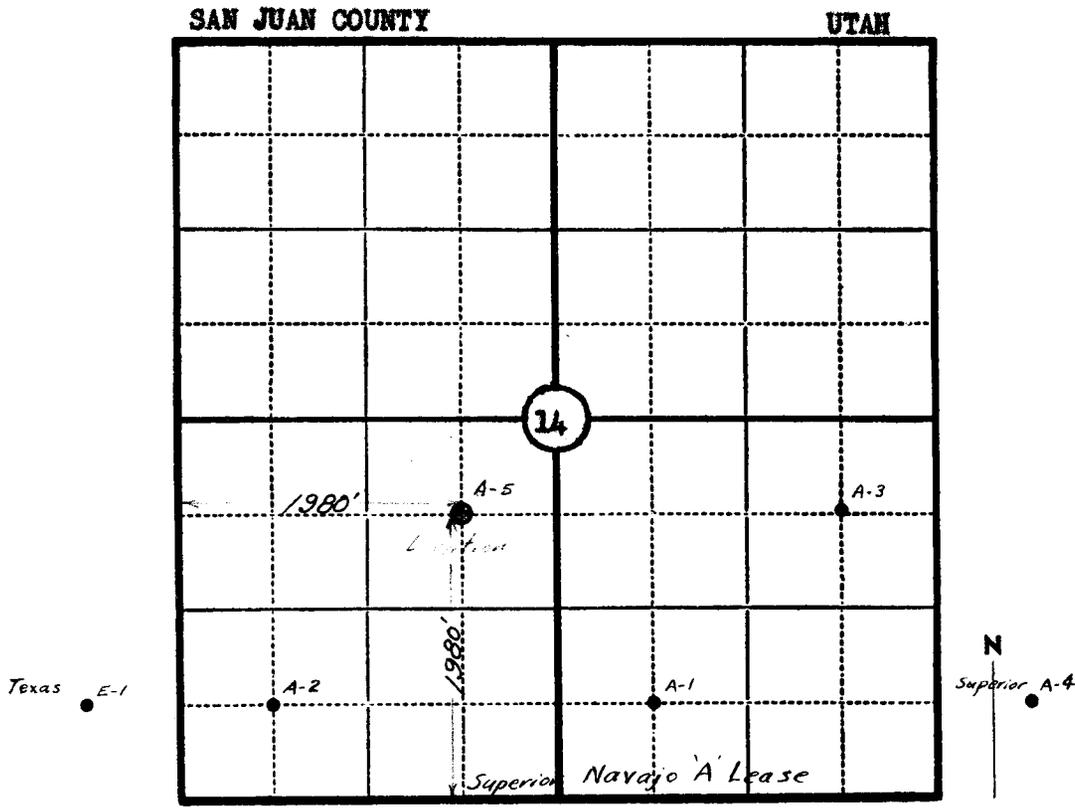
Company THE SUPERIOR OIL COMPANY

Lease Navajo Well No. A-5

Sec. 14, T. 40 S., R. 24 E., S.L.M.

Location 1980' FROM THE SOUTH LINE AND 1980' FROM THE WEST LINE.

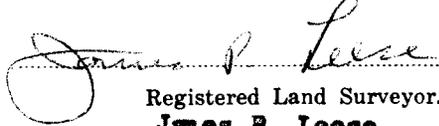
Elevation 4893.6 UNGRADED.



Scale—4 inches equal 1 mile.

Texas D-2 Texas C-2 Texas C-1 Texas C-5

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:  Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed .24 February, 1957

March 11, 1957

Superior Oil Company
P. O. Box 200
Casper, Wyoming

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo A-5, which is to be located 1980 feet from the south line and 1980 feet from the west line of Section 14, Township 40 South, Range 24 East, SLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

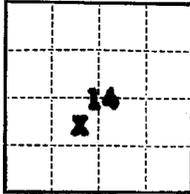
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Window Rock _____
Allottee **Navajo** _____
Lease No. **I-149-IND-8837** _____

*Notes
cont
4-17-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	XX	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 15, 19 57

Well No. **Navajo A-5** is located **1980** ft. from **[NK]** line and **1980** ft. from **[W]** line of sec. **14**

NE/4 SW/4 Sec. 14 **408** **24E** **SLB & M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Aneth **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~ **Ground** above sea level is **4894** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to perforate the following zones in the Lower Boundary Butte (Aneth) limestone:

- 5694' to 5738' (upper)*
- 5794' to 5805' (lower)*
- 5814' to 5837' (lower)*

1. Will perforate upper zone, wash with 500 gals mud acid, acid petro frac and snub test.
2. Set packer below upper zone. Perforate lower zone, wash with 500 gals mud acid, acid petrofrac and test.

(Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Superior Oil Company**

Address **P. O. Box 200**

Casper, Wyoming

By *W.H. Frayer*

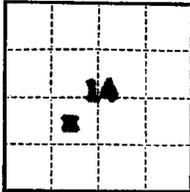
Title **District Engineer**

3. Remove packer and coningle zones for production.

Both of these zones are below the Paradox shale and above the black shale above the salt. Both zones are felt to be in a common reservoir.

*Zones to perforate have been picked by core. Depths may vary slightly after well is logged.

APR 16 1957



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Window Rock _____
Allottee Navajo _____
Lease No. I-149-IND-0037

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 3, 1957

Well No. Navajo A-5 is located 1980 ft. from XXX [S] line and 1980 ft. from XXX [W] line of sec. 14

NE/4 SW/4 Sec. 14 40S 24E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~XXXXXX~~ above sea level is 4908 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded March 14, 1957. Completed April 22, 1957.

Set 10-3/4" casing at 805' w/350 sax cement in 13-3/4" hole.

Total Depth 5895'. PBTD 5854'.

Set 7" casing at 5895' w/500 sax cement in 9" hole.

Top of cement at 3705' by Temp. Survey.

Perforated 5693' to 5737', 5794' to 5805' and 5814' to 5836' w/6 jets per foot.

(Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Superior Oil Company

Address P. O. Box 200

Casper, Wyoming

By Geo. E. Nugent

Title Engineer

DST #1 (5692' to 5768')

Tool open 2 hrs. Good blow w/GTS in 46 min. Recovered 190' gas cut mud & 240' oil & gas cut mud.

30 min initial SIP 2128#, BHFP 719# to 210#, 1 hr final SIP 1825#, Hydrostatic 3086#, BH Temp. 120°F.

DST #2 (5793' to 5866')

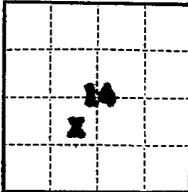
Tool open 30 min. Strong blow w/GTS in 4 min, mud to surface in 18 min and oil to surface in 24 min. Reversed out oil & gas.

30 min initial SIP 1991#, BHFP 662# to 1167#, 1 hr final SIP 1784#, Hydrostatic 3196#, BH Temp. 128°F.

INITIAL FLOW TEST

Flowed 126 bbls in 5½ hrs thru 26/64" choke, press. 275#/Pkr, grav. 41.1, cut 0.5% BSGW. 23 BPH or 550 BPDR.

MAY 6 1957



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Window Book _____
Allottee Navajo
Lease No. I-140-IND-2237

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 3, 1957

Well No. Navajo A-5 is located 1980 ft. from XXX [S] line and 1980 ft. from XXX [W] line of sec. 14

NE/4 SW/4 Sec. 14 40S 24E Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ameth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~XXXXXXXX~~ above sea level is 4908 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

ACID JOB #1 (Perf's 5693' to 5737')

Washed perf's 5693' to 5737' w/500 gal mud acid. Max. Press. 2500#.
Scubbed 24 bbls lead oil in 1-3/4 hours.
Flowed 60 bbls in 3 hrs thru 30/64" choke, press. 175#/Pkr.

ACID PETROBRAC #1 (Perf's 5693' to 5737')

Pumped 5000 gal jelled retarded acid w/5000# 20-40 mesh sand into formation w/max. press. 4000#. Flowed 634 bbls in 31 hrs thru 25-32/64" Choke, press. 375# to 150#/Pkr.

(Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Superior Oil Company

Address P. O. Box 200

Casper, Wyoming

By Geo. E. Nugent

Title Engineer

ACID JOB #2 (Perf's 5794' to 5805' & 5814' to 5836')

Washed perf's 5794' to 5805' & 5814' to 5836' w/500 gal mud acid.

Max. Press. 2000#. Swabbed 44 bbls in 3/4 hr. Flowed 167 bbls.

in 6-3/4 hrs thru 24/64" choke, press. 350#/Pkr.

ACID JOB #3 (Perf's 5794' to 5805' & 5814' to 5836')

Pumped 5000 gal Jel-X-100 acid into formation w/max. press. 1000#.

Swabbed 42 bbls load oil in 2 1/2 hrs.

Flowed 50 bbls acid water to pits in 3/4 hr.

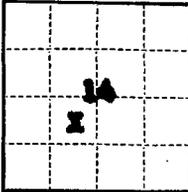
Flowed 35 bbls oil in 1-1/4 hrs thru 24/64" choke, press. 325#/Pkr.

INITIAL FLOW TEST (Perf's 5693' - 5737', 5794 - 5805' & 5814' - 5836')

Flowed 126 bbls in 5 1/2 hrs thru 26/64" choke, press. 275#/Pkr, grav.

41.1, cut 0.5% BSW. 23 BPH or 550 BPDR.

MAY 6 1957



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Window Book _____
Allottee **Navajo**
Lease No. **I-149-IND-8837**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 3, 19 57

Well No. **Navajo A-5** is located **1980** ft. from [S] line and **1980** ft. from [W] line of sec. **14**

NE/4 SW/4 Sec. 14 **40S** **24E** **Salt Lake**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Anoch **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

Kelly Dushing

The elevation of the ~~surface~~ above sea level is **4908** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7" Casing cemented at 5895' w/500 sax cement.

7" W.S.O. TEST

Perf'd 5693' - 94' and 5736' - 37' w/4 jets per foot.
Set pecker at 5680' w/perf'd tail to 5705'. Tool open 1 hr. Fair blow of air throughout test. Recovered 120' gas cut mud. BHFP 42# to 65#, 1 hr BHSP 517# increasing, Hyd. 3064'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Superior Oil Company**

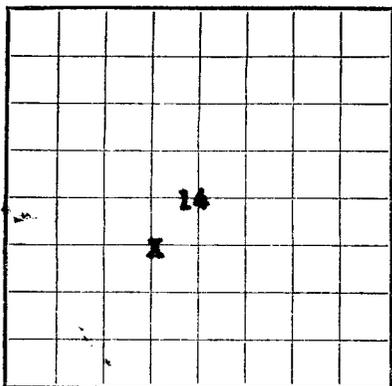
Address **P. O. Box 200**

Casper, Wyoming

By **Geo. E. Nugent**

Title **Engineer**

U. S. LAND OFFICE Window Rock
SERIAL NUMBER L-149-IND-8837
LEASE OR PERMIT TO PROSPECT Navajo



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Superior Oil Company Address P. O. Box 200, Casper, Wyoming
Lessor or Tract Navajo Field Ameth State Utah
Well No. A-5 Sec. 14 T. 40S R. 24E Meridian Salt Lake County San Juan
Location 1980 ft. ^[N.] of S Line and 1980 ft. ^[E.] of W Line of Sec. 14 Elevation 4908' ^(Derrick floor relative to sea level) **KB**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Geo. E. Nugent
Date May 3, 1957 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 14, 1957 Finished drilling April 22, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5693 to 5737 No. 4, from _____ to _____
No. 2, from 5794 to 5805 No. 5, from _____ to _____
No. 3, from 5814 to 5836 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
<u>10-3/4</u>	<u>32.75</u>	<u>8SD</u>	<u>Sub</u>	<u>805</u>	<u>Float</u>	_____	_____	_____	<u>Surface</u>
<u>7"</u>	<u>20 & 23</u>	<u>8SD</u>	<u>Sub</u>	<u>5895</u>	<u>Float</u>	_____	<u>5693</u> <u>5794</u>	<u>5737</u> <u>5805</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD 5814 5836

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>805</u>	<u>350</u>	<u>Circ to Surf.</u>		
<u>7"</u>	<u>5895</u>	<u>500</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5895 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

..... May 3, 19 57 Put to producing April 22, 19 57
 The production for the first 24 hours was 126 barrels of fluid of which 99.5% was oil; ---%
 emulsion; 0.5% water; and ---% sediment. Gravity, °Bé. 41.1
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2559			Shinerump
2812			De Chally
2896			Organ Rock
4700			Hermosa
5535			Upper Boundary Butte
5674			Paradox Shale
5687			Lower Boundary Butte
5864			Base Lower Boundary Butte
5895			Total Depth

FROM—

TO—

TOTAL FEET

(OVER)

FORMATION

10-48004-8

MAY 6 1957

FORMATION RECORD—Continued

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN T.
(Other instructions
verse side)

TE*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

7314

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**Sec. 14, T-40N, R-08E,
SLM**

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from South and West Lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4908' RT

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Purpose of proposed remedial work is to shut-off the high rate of water production. Procedure for workover will be as follows:

Full rods and 3-1/2" tubing. Run 2-1/2" tubing with seating nipple and Baker "BC" cement retainer and stinger. Set retainer at 5765' and pull out to allow retainer valve to close. Run rods and pump test to determine if water shut-off has been achieved with plug. If water is shut off, well will be placed on production. If water shut off is not achieved with plug, perforations from 5794' to 5836' will be squeezed through retainer with 150 sacks of low fluid loss cement. After testing to determine success of squeeze job, well will be placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Acting District Supt.

DATE

9-11-64

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT (Other in-verse side) R. of actions e-*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

F314

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14, 408, 24E, 8LM

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' from South and West Lines

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4908 RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for remedial work was to decrease water production.

Moved in pulling unit and commenced workover on 9-23-64.

Set Baker "BC" cement retainer at 5765' and allowed retainer valve to close. Ran test to determine if water shut-off was achieved. Test lasted 13 days and well pumped 14 barrels of oil with no water last 24 hours. Set packer and acidized perforations 5693' to 5737' with 10,000 gallons of CRA acid. Treating pressure 300 PSI with an average injection rate of 11.5 barrels per minute. Instant shut-in pressure was a vacuum. Pulled tubing with packer and reran tubing and rods. Well pumped 20 barrels of 41.0° gravity oil and 6 barrels of water in 24 hours on test ending 9:00 AM, 10-19-64. Length of pump stroke 168" with 10 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE **Acting District Supt.** DATE **10-30-64**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

F314

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14, T40S, R24E, S1M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' from South Line and 1980' from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4908' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed remedial work is for the purpose of eliminating water production and increasing oil production. Procedure for this work is as follows:

Drill out cement plug at 5765'. Squeeze all perforations (5693' to 5737', 5794' to 5805' and 5814' to 5836') with 300 sacks of low fluid loss cement using hesitation method to obtain squeeze. If necessary, resqueeze with 50 sacks of low fluid loss cement in same manner. After squeezing, reverse out to 5805'. Perforate 7" casing from 5694' to 5737' with one jet shot per foot and 5754' to 5759', 5766' to 5772' and 5792' to 5800' with two jet shots per foot. Treat perforations 5792' to 5800 with 1000 gallons of NE-HCL acid. Treat perforations 5766' to 5772' and 5754' to 5759' with 2500 gallons of NE-CR-HCL acid. Treat perforations 5694' to 5737' with 2000 gallons of NE-HCL acid.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE District Superintendent DATE 11-23-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

March 18, 1966

Texaco, Inc.
P. O. Box 810
Farmington, New Mexico

Re: Aneth Unit #F 314,
Sec. 14, T. 40 S., R. 24 E.
Aneth Unit #F 319,
Sec. 19, T. 40 S., R. 24 E.
Navajo Tribe "AC"-#7,
Sec. 4, T. 41 S., R. 26 E.

Gentlemen:

On November 29, 1965, we received a Notice of Intention to Shoot or Acidize the Aneth Unit Well No. F-314, and on January 28, 1966, we received a Notice of Intention to Shoot or Acidize the Aneth Unit Well No. F-319 & Navajo Tribe "AC"-#7.

As of this date, we have not received Subsequent Reports on the operations conducted.

Also, upon checking our records, we find that the Navajo "AC"-#7 well falls within the McKinnon Mesa Field rather than Ismay Field. Would you please report the production and sales reports separate for this well. Thank you for any consideration in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**ANNETTE R. HANSEN
RECORDS CLERK**

arh

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

F314

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

14, T40S, R24E, S1M

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEKACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' from South line and 1980' from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4908' RT

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for remedial work was to eliminate water production and increase oil production.

Commenced workover 2-13-66.

Drilled out bridge plug at 5765'. Squeezed perforations 5693' to 5836' with a total of 550 sacks of low fluid loss cement in four stages. Used 1000 gallons of 15% NH-HCL acid during squeeze operations. Final maximum squeeze pressure was 3500 psi. Drilled cement out to 5805'. Perforated 7" casing from 5792' to 5800' with 2 jet shots per foot. When attempting to treat perforations 5792' to 5800', formation failed to break down with 4400 psi. Reperforated 7" casing from 5792' to 5800' with 2 jet shots per foot. Treated perforations 5792' to 5800' with 1000 gallons of 15% NH-HCL acid. Treating pressure was 4400 to 2100 psi with an injection rate of 2.5 barrels per minute. Instant shut-in pressure was 1600 psi. Ran GI retainer and set at 5780' (FBTD). Perforated 7" casing from 5694' to 5737' with one jet shot per foot and 5754' to 5759' and 5766' to 5772' with 2 jet shots per foot. Squeezed perforations 5792' to 5800' with 50 sacks of low fluid loss cement. Maximum squeeze pressure was 3900 psi. Attempted to treat perforations from 5766' to 5772', acid communicated to upper perforations. Treated perforations from 5694' to 5737', 5759' to 5766' and 5766' to 5772' with 2000 (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

Kell's all
K. C. Hall

TITLE

District Accountant

DATE

4/5/66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1969-O-685229

987-891

980 7 1989

gallons of 15% NE-CR-HCL acid followed by 2000 gallons of 15% NE-HCL acid. Treating pressure was 2800 to 2400 psi with an average injection rate of 2-3/4 barrels per minute. Instant shut-in pressure was 2000 psi. On 24 hour test ending 3-23-66, well pumped no oil and 8 barrels of water.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT
(Other
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tru

PUBLICATE
3 ON re

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

F314

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

14, T40S, R24E, SLM

1.

OIL WELL GAS WELL OTHER **Water Injection**

2. NAME OF OPERATOR

TEXACO Inc.

Superior

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' from South line and 1980' from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4908' RT

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD-5895' - PB - 5840'

Reason for remedial work was to convert well from oil producing status to water injection status. Procedure was as follows:

Moved in pulling unit and commenced workover on 7/11/67. Ran 2-7/8" drill pipe with bit and drilled out retainer at 5780' and cement to 5840' (PBTD). Pulled drill pipe, ran tubing with packer and bridge plug. Set bridge plug at 5780' and packer at 5746'. Treated perforations 5754' to 5759' and 5766' to 5722' with 2000 gallons of 28% NE-HCL acid and flushed with 4000 gallons of fresh water. Average treating pressure 3000 psi with an average injection rate of 3 barrels per minute. After pumping 45 barrels of flush water into formation, had communications with upper perforations. Moved bridge plug to 5746' and packer to 5660'. Treated perforations 5694' to 5737' with 6000 gallons of 28% NE-HCL acid and flushed with 1200 gallons of fresh water. Average treating pressure 3,200 psi with an average injection rate of 6 barrels per minute. Moved bridge plug to bottom and set packer at 5780'. Perforated 7" casing through tubing from 5806' to 5824' and 5792' to 5802' with 2 jet shots per foot. Attempted to acidize perforations 5792' to 5802' and 5806' to 5824'. Unable to break down formation with 4000 psi. Tubing parted at 1300'. Fished tubing, packer and bridge plug. Reperforated 7" casing from 5792' to 5802' and 5806' to 5824' with 2 jet shots per foot. Ran tubing with packer and set packer at 5780'. (OVER

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Superintendent

DATE

9/25/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

12 016

Treated perforations 5792' to 5824' with 2000 gallons of 28% NE-HCL acid and flushed with 4000 gallons fresh water. Average treating pressure 1600 psi with an average injection rate of 5 barrels per minute. Pulled tubing with packer. Set Baker Model "D" packer at 5780'. Ran 2-7/8" plastic lined tubing with injection packer and stringer. Set stringer in packer at 5780' and injection packer at 5669'. Loaded casing annulus with inhibited water. Hooked up injection line and commenced water injection 8/4/67. On test ending 8/29/67, injected 418 BW in 24 hours. Injection tubing pressure 850 Psi.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5)

FORM NO. DOGM-UIC-1

IN THE MATTER OF THE APPLICATION OF
Texaco Inc.
 ADDRESS P. O. Box EE
Cortez, Colorado ZIP 81321
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE ANETH UNIT F314 WELL
 SEC. 14 TWP. 40S RANGE 24E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL
 DISPOSAL WELL

APPLICATION

- Comes now the applicant and shows the Division the following:
1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
 2. That the applicant submits the following information.

Lease Name <u>Aneth Unit</u>	Well No. <u>F314</u>	Field <u>Aneth</u>	County <u>San Juan</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NE 1/4 - SW 1/4</u> Sec. <u>14</u> Twp. <u>40S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Date _____	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1150'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What Oil & Gas	
Location of Injection Source(s) wells & San Juan River	Geologic Name(s) <u>Desert Creek & Ismay</u> and Depth of Source(s) <u>+/- 5600'</u>		
Geologic Name of Injection Zone <u>Paradox: DESERTCREEK</u>	Depth of Injection Interval <u>5694'</u> to <u>5824'</u>		
a. Top of the Perforated Interval: <u>5694'</u>	b. Base of Fresh Water: <u>1150'</u>	c. Intervening Thickness (a minus b) <u>4544'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
Lithology of Intervening Zones <u>Sandstone, limestone & anhydrite w/intermittent shale layers</u>			
Injection Rates and Pressures Maximum _____ 2,000 B/D _____ 2,500 PSI			
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent <u>The Navajo Tribe</u> <u>Box 146</u> <u>Window Rock, Arizona 86515</u>			

State of Colorado, Alvin B. Marx Applicant Field Supt.
 County of Montezuma

Before me, the undersigned authority, on this day personally appeared Alvin B. Marx known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 16th day of Dec., 1983

SEAL

My commission expires 10/25/87

Joe D. Roybal
 Notary Public in and for Colorado
 728 N. Beech, Cortez, Co. 81321

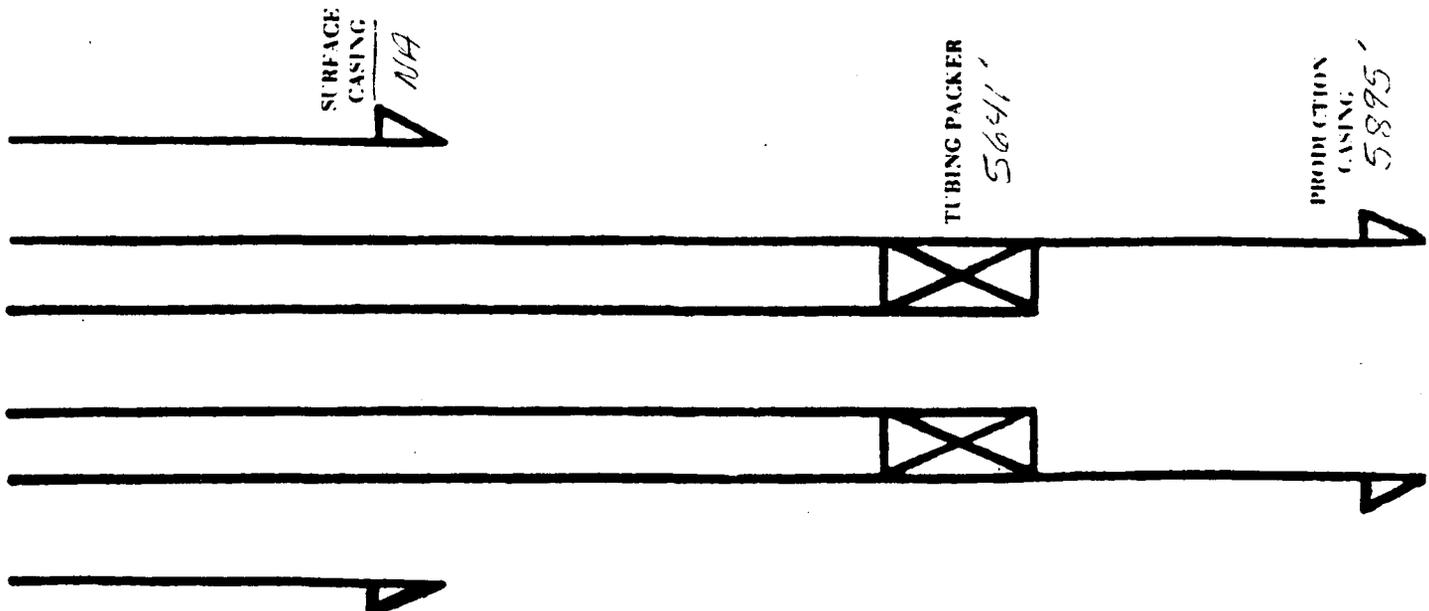
(OVER)

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within 1/2 mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within 1/2 mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	NA				
Intermediate	NA				
Production	7"	5895'	500	NA	
Tubing	2 7/8"	5641	Name - Type - Depth of Tubing Packer 7" LOM SET PACKER PLASTIC COATED 5641'		
Total Depth, 5895'	Geologic Name - Inj. Zone DESERT CREEK	Depth - Top of Inj. Interval 5694'	Depth - Base of Inj. Interval 5804'		

SKETCH - SUBSURFACE FACILITY



PLEASE TYPE OR USE BLACK INK ONLY

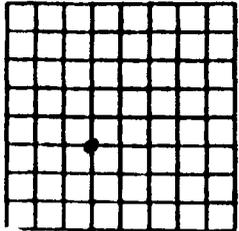
(To be filed within 30 days after drilling is completed) F-149-IND-88317

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY
LEASE NO.

API NO
640 Acres



Locate Well Correctly
and Outline Lease

COUNTY San Juan SEC. 14 TWP. 40S RGE. 24E
COMPANY OPERATING Texaco Inc
OFFICE ADDRESS P. O. Box EE
TOWN Cortez STATE ZIP Colo 81321
FARM NAME Aneth Unit WELL NO. F314
DRILLING STARTED MR 19 DRILLING FINISHED 4-15-1987
DATE OF FIRST PRODUCTION 2-22-57 COMPLETED 4-22-57
WELL LOCATED 1/4 NE 1/4 SW 1/4
1980 FT. FROM SE OF @ SEC. & 1980 FT. FROM WL OF 1/4 SEC.
ELEVATION DERRICK FLOOR 4708' GROUND 4894'

TYPE COMPLETION

Single Zone DESERTCREEK Order No. NA

Multiple Zone _____ Order No. _____

Comingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

OR OR GAS ZONES

Name	From	To	Name	From	To
<u>DESERTCREEK</u>	<u>5694'</u>	<u>5824'</u>			

CASING & CEMENT

Casing Set				Cap. Test	Cement		
Size	Wgt	Grade	Feet	Pal	Set	Fillup	Top
<u>NA</u>							
<u>7"</u>	<u>20-23</u>	<u>J-55</u>	<u>5895</u>	<u>NA</u>	<u>SLD</u>	<u>NA</u>	<u>NA</u>

TOTAL DEPTH 5895

PACKERS SET DEPTH 5641

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
DESERT CREEK	<u>DESERTCREEK</u>	<u>DESERTCREEK</u>	<u>DESERTCREEK</u>
SPACING & SPACING ORDER NO.	<u>40 acre</u>	<u>40 acre</u>	
CLASSIFICATION (OH: Gas; Dry; Inj. Well)	<u>4-22-57 OIL</u>	<u>3-23-66 SQUEELED ALL PERMS - REPERF 5694 - 5737</u>	<u>7-11-67 INJECTION</u>
PERFORATED INT. COMP	<u>5693-5694 5736-5737 5794-5805 5814-5836</u>	<u>5754-5769 5766-5772</u>	<u>RE PERF 5694-5737 5792-5802</u>
INTERVALS	<u>SET 60' STOPS TO SHUTOFF WATER.</u>		<u>5806-5824</u>
ACIDIZED?	<u>5000 GAL HCL FRAC. 5000 GAL EDDO GAL HET. ACID.</u>	<u>2000 GAL HCL</u>	<u>6000 GAL HCL 4000 GAL 28% HCL</u>
RACTURE TREATED?	<u>YES</u>		

INITIAL TEST DATA

Date	<u>4-22-57</u>		
Oil. bbl./day	<u>125.8 (5.5 HRS)</u>		
Oil Gravity	<u>41.1° API</u>		
Gas. Cu. Ft./day	<u>NA</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Gas-Oil Ratio Cu. Ft./Bbl.	<u>NA</u>		
Water-Bbl./day	<u>1</u>		
Pumping or Flowing	<u>FLOWING</u>		
CHOKE SIZE	<u>2 1/2</u>		
FLOW TUBING PRESSURE	<u>375</u>		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 1-303-565-8401 John R. Mary Field Supt.
State of Colorado Name and title of representative of company
County of Montezuma 16th day of December 1983
My commission expires 10/25/87 Joe S. Roybal

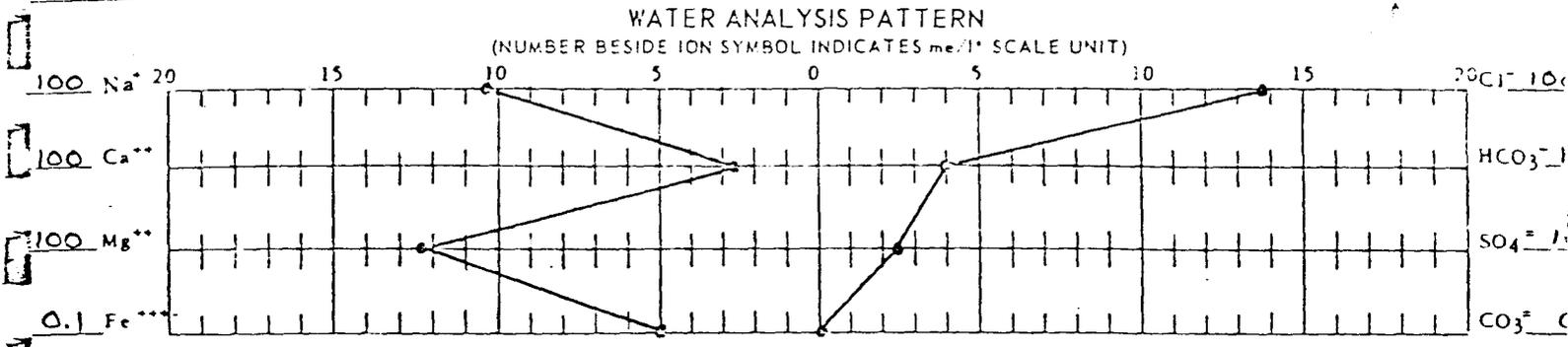
728 N. Beech, Cortez, Co. 81321

NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

WATER ANALYSIS REPORT

						SHEET NUMBER 0	
COMPANY TEXACO, INCORPORATED						DATE 5 APRIL 198	
FIELD ANETH				COUNTY OR PARISH SAN JUAN		STATE UTAH	
WELL(S) OR UNIT ANETH			WELL(S) NAME OR NO. INJECTION WATER		WATER SOURCE (FORMATION)		
DEPTH, FT.	EHT, F	SAMPLE SOURCE PLANT	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED 6 APRIL 1982		TYPE OF WATER					
		<input type="checkbox"/> PRODUCED		<input checked="" type="checkbox"/> SUPPLY		<input checked="" type="checkbox"/> WATERFLOOD	
						<input type="checkbox"/> SALT WATER DISPO	



DISSOLVED SOLIDS			DISSOLVED GASES		
CATIONS	me/l*	mg/l*			
Total Hardness	392.0	5360.0	Hydrogen Sulfide, H ₂ S	337.5	mg/l*
Calcium, Ca ⁺⁺	268.0	5360.0	Carbon Dioxide, CO ₂	185.0	mg/l*
Magnesium, Mg ⁺⁺	124.0	1519.0	Oxygen, O ₂	1.0	mg/l*
Iron (Total) Fe ⁺⁺⁺	0.5	10.0	PHYSICAL PROPERTIES		
Barium, Ba ⁺⁺	—	1.0	pH	6.65	
Sodium, Na ⁺ (calc.)	1035.1	23807.3	Eh (Redox Potential)	N.D.	MV
ANIONS			Specific Gravity	N.D.	
Chloride, Cl ⁻	1380.3	49000.0	Turbidity, JTU Units	N.D.	
Sulfate, SO ₄ ⁼	24.5	1175.0	Total Dissolved Solids (calc.)	81385.3	mg/l*
Carbonate, CO ₃ ⁼	0.0	0.0	Stability Index @ 77 F	+0.39	
Bicarbonate, HCO ₃ ⁻	4.0	244.0	@ 140 F	+1.32	
Hydroxyl, OH ⁻	0.0	0.0	CaSO ₄ Solubility @ 77 F	306.6	me/l*
Sulfide, S ⁼	18.8	300.0	@ 176 F	306.8	me/l*
			Max. CaSO ₄ Possible (calc.)	24.5	me/l*
			Max. BaSO ₄ Possible (calc.)	1.0	mg/l*
			Residual Hydrocarbons	N.D.	ppm(Vol)

SUSPENDED SOLIDS (QUALITATIVE)
 Iron Sulfide Iron Oxide Calcium Carbonate Acid Insoluble

REMARKS AND RECOMMENDATIONS:
WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE

* NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC ENGINEER MARK BROTHERS	DIST. NO. 12	ADDRESS FARMINGTON, N.M.	OFFICE PHONE 505-325-5701	HOME PHONE 505-325-48
ANALYZED	DATE	DISTRIBUTION		

TEXACO

INSTRUCTIONS - CANCELS LETTER(S) OF _____ SIGNED BY _____

 PERMANENT ROUTINE TEMPORARY

19

(LOCATION)

(DATE)

Subject: Water Analysis from
Navajo Aquifer

Aneth Unit H415

Location - SE $\frac{1}{4}$ - SE $\frac{1}{4}$ Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth: Navajo Aquifer

Temp - 67°F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO₂ - 16 ppmCa⁺ - 7 ppmMg⁺⁺ - 28 ppmNa⁺ - 76 ppmCO₃⁼ - 130 ppmHCO₃⁻ - 156 ppmSO₄⁼ - 599 ppmCl⁻ - 757 ppm

Aneth Unit G422

Location - SW $\frac{1}{4}$ - SE $\frac{1}{4}$ Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

SiO₂ - 17 ppmCa⁺ - 6 ppmMg⁺⁺ - 8 ppmNa⁺ - 915 ppmCO₃⁼ - 925 ppmHCO₃⁻ - 912 ppmSO₄⁼ - 265 ppmCl⁻ - 271 ppm* Note: these numbers were obtained from TEXACO Files
in the Denver Division offices

If letter requires reply prepare in triplicate, forwarding original and duplicate, and retain copy.

P.O. Box 2100

Denver, Colo.

80201

By _____

ADDRESSEE: Use reverse side to reply. Return original. Retain duplicate.

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Tejaco Well No. North Unit F314
 County: San Juan T 405 R 24E Sec. 14 API# 43-037-15942
 New Well Conversion Disposal Well Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fracture Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Fluid Source

Analysis of Injection Fluid	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	TDS <u>81385</u>
Analysis of Water in Formation to be injected into	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	TDS <u>81385</u>

Known USDW in area

Marajo Depth 1150
 Number of wells in area of review 5 Prod. 4 P&A 0
 Water 0 Inj. 4

Aquifer Exemption

Yes NA

Mechanical Integrity Test

Yes No

Date _____ Type _____

Comments: _____

Reviewed by: CSA

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

7

OPERATOR: TEXACO

FIELD: Aneth LEASE: _____

WELL # F-314 SEC. 14 TOWNSHIP 40S RANGE 24E

STATE (FED) FEE DEPTH 5895 TYPE WELL INJW MAX. INJ. PRESS. 2500

TEST DATE 3/24/87

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>10³/₄</u>	<u>805</u>			<u>Can't open bradenhead</u>	
<u>INTERMEDIATE</u>					<u>valve valve + fixture are loose, probably broken</u>	
<u>PRODUCTION</u>	<u>7</u>	<u>5895</u>		<u>0#</u>		
<u>TUBING</u>	<u>2⁷/₈</u>	<u>5641</u>		<u>2160#</u>	<u>20 BBL/DAY</u>	

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

RECEIVED
MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

DIVISION OF
OIL GAS & MINING

Well name and number: _____ See Attached Listing
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and Production Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

(State use only)
Transfer approved by *Neil Hunt* Title VIC Manager
Approval Date 6-26-91



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

ST/ OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number
2. Name of Operator Texaco Exploration and Production Inc.	10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397

5. Location of Well

Footage : _____	County : _____
QQ, Sec. T., R., M. : See Attached	State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

SIGNED: *R. D. Lane*
Attorney-in-Fact

DATE: _____

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *R. D. Lane*
Assistant Division Manager

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
16. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED
MAY 28 1991

DIVISION OF
OIL GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Transfer of Owner/Operator <input type="checkbox"/>	
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CHARACTER OF APPROVAL, IF ANY:

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	7	SESW	4303715415	PRDX	WIW	99990	WEST ISMAY FED. 2 (ANETH)
								4303716308	PRDX	PA	99990	GULF-AZTEC FED. 6 (ANETH)
								4303716100	HRMS	WIW	99990	NAVAJO FED. 6-1 (ANETH)
								4303716118	HRMS	WIW	99990	NAVAJO FEDERAL 7-1 (ANETH)
								4303716322	HRMS	WIW	99990	NAVAJO TRIBE FED 5-1 (ANE)
								4303716323	HRMS	WIW	99990	NAVAJO TRIBE L-3 (ANETH)
								4303716284	DSCR	WIW	99990	NAVAJO FED. 9-1 (ANETH)
								4303716101	PRDX	WIW	99990	NAVAJO TRIBE L-6 (ANETH)
								4303716298	PRDX	WIW	99990	NAVAJO TRIBE E-13 (ANETH)
								4303716076	HRMS	WIW	99990	NAVAJO FED. 8-1 (ANETH)
								4303716060	PRDX	WIW	99990	NAVAJO TRIBE E-15 (ANETH)
								4303716119	HRMS	WIW	99990	NAVAJO TRIBE E-16 (ANETH)
								4303716305	DSCR	PA	99998	NAVAJO TRIBE E-17 (ANETH)
								4303716061	PRDX	WIW	99990	NAVAJO TRIBE E-14 (ANETH)
								4303716082	PRDX	WIW	99990	NAVAJO TRIBE E-4 (ANETH)
								4303716125	PRDX	WIW	99990	NAVAJO TRIBE E-7 (ANETH)
								4303715944	PRDX	WIW	99990	NAVAJO A-10/34-11 (ANETH)
								4303715940	PRDX	WIW	99990	NAVAJO A-11/14-11 (ANETH)
								4303716295	PRDX	WIW	99990	NAVAJO A-12/23-11 (ANETH)
								4303715941	PRDX	WIW	99990	NAVAJO A-4/14-13 (ANETH)
								4303715938	PRDX	WIW	99990	NAV. TRIBE A-13/12-13 (ANE)
								4303715943	PRDX	WIW	99990	NAVAJO A-7/32-14 (ANETH)
								4303715939	PRDX	WIW	99990	NAVAJO A-6/12-14 (ANETH)
								4303715942	PRDX	WIW	99990	NAVAJO A-5/23-14 (ANETH)
								4303716422	PRDX	WIW	99990	ANETH F-114
								4303715945	PRDX	WIW	99990	NAVAJO A-1/34-14 (ANETH)
								4303716421	PRDX	WIW	99990	NAVAJO A-2 (ANETH E-414)
								4303716310	IS-DC	WIW	99990	NAVAJO A-9/41-14 (ANETH)
								4303730213	DSCR	WIW	99990	ANETH E-315
								4303730312	DSCR	WIW	99990	ANETH H-315
								4303716122	PRDX	WIW	99990	NAVAJO TRIBE D-7 (ANETH)
								4303716330	PRDX	WIW	99990	NAVAJO TRIBE D-24 (ANETH)
4303730215	DSCR	WIW	99990	ANETH E-122								
4303730373	DSCR	WIW	99990	ANETH F-222								
4303716067	PRDX	WIW	99990	NAVAJO TRIBE D-19 (ANETH)								
4303716117	PRDX	WIW	99990	NAVAJO TRIBE D-2 (ANETH)								
4303730425	IS-DC	WIW	99990	ANETH G-122								
4303720231	DSCR	WIW	99990	ANETH G-322X								
4303730242	DSCR	WIW	99990	ANETH H-222								
4303716123	PRDX	WIW	99990	NAVAJO TRIBE C-8 (ANETH)								
4303716128	PRDX	WIW	99990	NAVAJO TRIBE C-3 (ANETH)								
4303716079	PRDX	WIW	99990	NAVAJO TRIBE C-7 (ANETH)								
4303716306	DSCR	WIW	99990	NAVAJO TRIBE C-1 (ANETH)								
4303716086	PRDX	WIW	99990	NAVAJO TRIBE C-17 (ANETH)								
4303730235	IS-DC	WIW	99990	ANETH F-123								
4303716289	PRDX	WIW	99990	NAVAJO TRIBE C-16 (ANETH)								
4303716069	PRDX	WIW	99990	NAVAJO TRIBE C-10 (ANETH)								

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.

910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.

910607 St. Lands approved 4-15-91 "merger".

**ANETH UNIT F-314
HORIZONTAL DUAL-LATERAL REENTRY**

The subject well is an injection well with 7" casing. The well is to be reentered and two horizontal laterals are to be drilled in the Desert Creek formation. The existing Desert Creek perforations will be squeezed and a 40' section will be milled in the casing. Two short radius horizontal laterals will be drilled; one in the southeast (1) and northwest (1) directions.

WELL PREPARATION:

- 1) MIRUSU. Kill well with 10 ppg brine. Nipple up 3M BOPE.
- 2) Pressure test 2-7/8" x 7" annulus to 500 psi.
- 3) TOH and lay down 2-7/8" injection tubing and injection packer.
- 4) TIH with 6-1/8" bit on 2-7/8" work string and clean out to PBTD.
- 5) TOH.

SQUEEZE EXISTING PERFORATIONS:

- 6) TIH with HOWCO "EZSV" cement retainer on tubing and set at 5680' (13' above Desert Creek perfs at 5693')
- 7) Space out tubing in neutral position and test tubing to 3000 psi. Rig up squeeze manifold. Establish rate into perforations (2 BPM), note pump in pressure. Pressure up annulus to 500 psi., monitor casing during job.
- 8) Cement squeeze with 100 sx Class "G" with 0.4% D156 (fluid loss) and 0.15% D65 (dispersant) to obtain a fluid loss of 200-300 cc/30 min. (determine by lab testing) followed by 50 sx of Class "G" neat (15.8 ppg). Minimum pump time of 150 minutes at 130°F.
- 9) Spot cement to end of tubing. Sting into retainer. When cement reaches perfs, slow rate to < 1/2 BPM (maximum squeeze pressure = 3000 psi.). Displace cement to retainer.
- 10) Pull out of retainer, reverse out cement and check for flow. Pull tubing to 3000' and shut in for a minimum of 24 hours. TOH with tubing.

Aneth Unit #F-314
Horizontal Dual-Lateral Reentry
San Juan County, Utah
Drilling Procedure

- 11) TIH with 6-1/8" bit, drill collars and tubing and clean out to top of retainer at 5680'. Circulate hole clean.

MILL 7" CASING

- 12) Circulate hole with mud for milling. TOH with tubing and bit.

MUD: Starch/Polymer
Volume: (5680' * .0404 bbl/ft = 230 bbls + 200 bbls for pit = 430 bbls)
Weight: 9.4
Funnel Visc.: 75-80

- 13) If casing collar log is not available in Area, Run GR-CCL to determine position of collars.
- 14) TIH with mill for 7" casing on 2 7/8" workstring. Mill 40' section of casing from +/- 5628' - 5668'. Place ditch magnets in return lines to catch metal cuttings. Any time trip is made, make sure the hole is clean and the blades are retracted. TOH with mill.
- 15) TIH with 6-1/8" x 8-1/2" underreamer and underream 40' window. TOH.

SPOT KICK OFF PLUG:

- 16) TIH with diverter tool and +/- 300' 2 3/8" (2 1/16" if available) on 2 7/8" work string to PBTD of 5680'. Circulate Starch/Polymer mud out of hole. Pull up hole so diverter tool is across milled section and wash section with chemical wash. TIH to PBTD.
- 17) Spot 75 sx Class "G" mixed at 17.5 PPG from 5680' to +/- 5428' (200' above window). Batch mix cement. Pull out of cement plug slow to approximately 3000'. Shut in for 24 hours minimum. TOH with tubing.
- 18) TIH with 6-1/8" bit and dress off cement to the KOP at 5638'. TOH with bit. Cement must drill 1.5-2 min/ft with 10 pts and 50 RPM to insure the plug is hard enough for kickoff.
- 19) Circulate hole clean.

Aneth Unit #F-314
Horizontal Dual-Lateral Reentry
San Juan County, Utah
Drilling Procedure

DRILL LATERAL #1 (SE):

(Rig up mudloggers at beginning of curve)

- 20) Displace hole with 9.0 ppg lease water. TOH with bit.
- 21) Pick up kick-off motor and test on surface. TIH with kick-off BHA as follows:
 - 4 3/4" bit.
 - Kick-off motor (with 3° bent housing)**
 - Float/ orientation sub.
 - 1 jts 2 7/8" flexible monel collars.
 - Enough P-110, BTS tubing to reach from KOP to end of lateral.
 - Drill collars
 - 2 7/8" AOH DP. to surface.
- 22) TIH to KOP (5638'). Run GYRO and Orient motor to 135° direction. Break circulation and establish off bottom pressure at operating flow rates.
- 23) Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill approximately 15' of build section with kick-off motor. TOH with kick-off motor and lay down. Pick up build motor (3 articulations) and TIH. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5718' TVD for start of lateral. Planned build rate is 72°/100' and radius of 80'.
- 24) Circulate hole clean. TOH with curve motor.
- 25) TIH with lateral motor BHA.
- 26) Drill the horizontal lateral (990') adjusting tool face as needed to the target. The end of the horizontal target depth is 5696' TVD. There is a window around the target line which the well path is to stay within. While drilling the lateral section, run sweeps of 5 bbls. water, 3 bbls prehydrated gel (90+ viscosity), and 1 gallon polymer. If necessary, mud up with starch/polymer mud.
- 27) At TD circulate hole clean with water.

Aneth Unit #F-314
Horizontal Dual-Lateral Reentry
San Juan County, Utah
Drilling Procedure

DRILL LATERAL #2 (NW):

- 28) TOH with lateral motor. TIH to KOP (5648') with **kickoff motor assembly**. Run steering tool and using toolface reading, orient **toolface 180°** from SE direction. Continue drilling curve while maintaining proper toolface orientation and orient azimuth to 315°. Drill curve section to target depth of 5718' TVD for start of lateral.
- 29) Drill the horizontal lateral (933') adjusting tool face as needed to the target. The end of the horizontal target depth is 5696' TVD. There is a window around the target line which the well path is to stay within.
- 30) Clean out each lateral with water . Confirm the workstring is in each lateral by TD measurement.



4/11/06

ANETH UNIT No. F314

CURRENT COMPLETION

LOCATION:

1980' FSL & 1980' FWL
NE/SW, Sec. 14, T40S, R24E
San Juan County, Utah

ELEVATION: 4908' KB

SPUD DATE: 4/57

COMPL DATE: 4/22/57

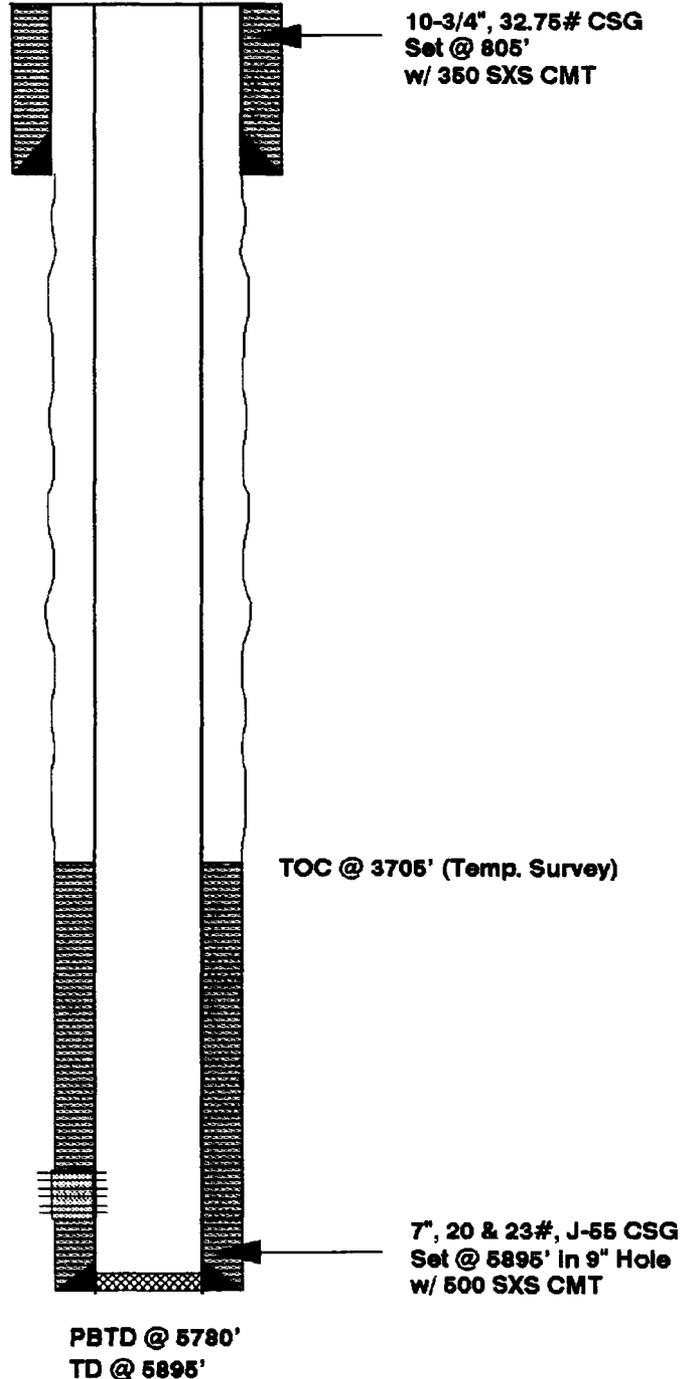
INJ. CONV.: 7/11/67

FORMATION TOPS:

Hermosa 4700'
Desert Creek 5687'

PRESENT PERFS (7/67):

5694'-5737', 5754'-59',
5766'-72', 5792'-5802',
5806'-24'

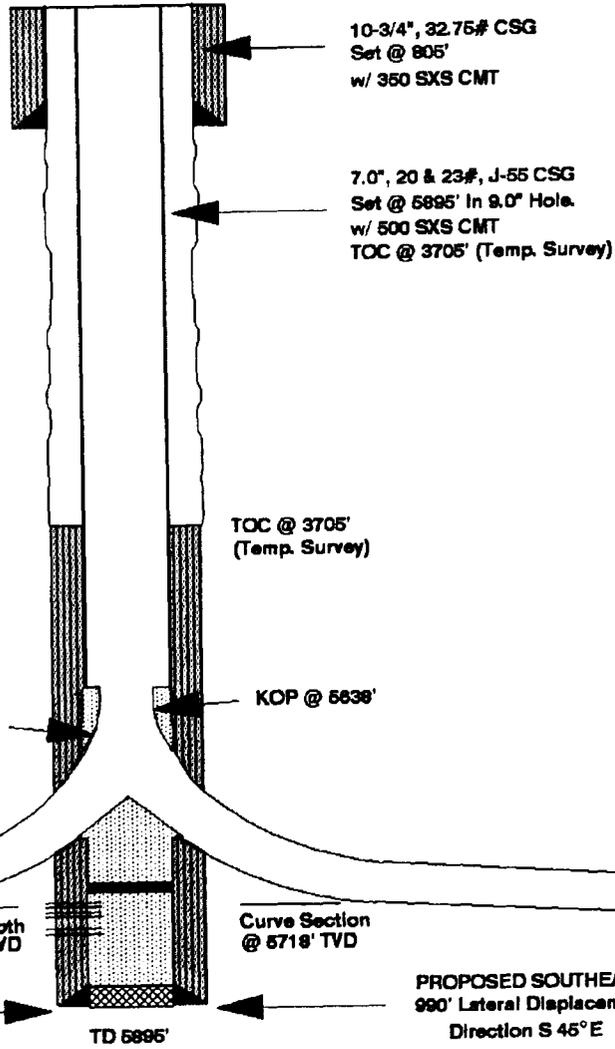




ANETH UNIT No. F314

PROPOSED DUAL HORIZONTAL LATERALS

Surface Hole Location (SHL)
1980' FSL & 1980' FWL
Sec. 14, T40S, R24E



10-3/4", 32.75# CSG
Set @ 805'
w/ 350 SXS CMT

7.0", 20 & 23#, J-55 CSG
Set @ 5895' In 9.0" Hole.
w/ 500 SXS CMT
TOC @ 3705' (Temp. Survey)

TOC @ 3705'
(Temp. Survey)

KOP @ 5648'

KOP @ 5638'

BUILD RATE: 72°/100'
RADIUS: 80'

PROPOSED NW Lateral
Bottom Hole Location
2640' FSL & 1320' FEL
Sec. 14, T40S, R24E

PROPOSED
Bottom Hole Location
1280' FSL & 2750' FWL
Sec. 14, T40S, R24E

40' Section
Milled Out
5628'-5668'

Target Depth
@ 5698' TVD

Target Depth
@ 5718' TVD

Curve Section
@ 5718' TVD

Target Depth
& 5698' TVD

PROPOSED NORTHWEST
933' Lateral Displacement
Direction N 45° W

PROPOSED SOUTHEAST
990' Lateral Displacement
Direction S 45° E

TD 5895'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/18/96

API NO. ASSIGNED: 43-037-15942

WELL NAME: ANETH UNIT F314 (MULTI-LEG)
 OPERATOR: TEXACO E & P INC (N5700)

PROPOSED LOCATION:
 NESW 14 - T40S - R24E
 SURFACE: 1980-FSL-1980-FWL
 BOTTOM: 1280-FSL-2750-FWL
 SAN JUAN COUNTY
 GREATER ANETH FIELD (365)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
 LEASE NUMBER: I-149-IND-8837

PROPOSED PRODUCING FORMATION: DSCR

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
 (Number _____)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number _____)
- RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: ANETH UNIT
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: SUNDAY NOTICE FOR RE-ENTRY HORIZONTAL
DRILLING.

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 1, 1996

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

Re: Aneth Unit F314 (Reentry) Well, 1980' FSL, 1980' FWL, NE SW,
Sec. 14, T. 40 S., R. 24 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to re-enter the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-15942.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Moab District Office

WAPD



Operator: Texaco Exploration & Production, Inc.
Well Name & Number: Aneth Unit F314 (Reentry)
API Number: 43-037-15942
Lease: I-149-IND-8837
Location: NE SW Sec. 14 T. 40 S. R. 24 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
I-149-IND-8837

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBAL

1a. Type of Well: OIL WELL GAS WELL DRY OTHER INJECTION WELL

7. If Unit or CA, Agreement Designation
ANETH UNIT

1b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER SIDETRACK

8. Well Name and Number
ANETH UNIT

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

F314

3. Address and Telephone No.
3300 N. Butler Ave., Suite 1 Farmington NM 87401 325-4397

9. API Well No.
4303715942

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

10. Field and Pool, Exploaratory Area
DESERT CREEK

At Surface

Unit Letter **K** : 1980 Feet From The **SOUTH** Line and 1980 Feet From The **WEST** Line

At proposed prod. zone

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. **14**, Township **T40S**, Range **R24E**

At Total Depth

14. Permit No. _____ Date Issued _____

12. County or Parish
SAN JUAN

13. State
UTAH

15. Date Spudded 4/1/57	16. Date T.D. Reached 4/14/57	17. Date Compl. (Ready to Prod.) 4/22/57	18. Elevations (Show whether DF,RT, GR, etc.) 4908' KB	19. Elev. Casinhead
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20. Total Depth, MD & TVD SEE SUB SUNDRY	21. Plug Back T.D., MD & TVD SEE SUB. SUNDRY	22. If Multiple Compl., How Many*	23. Intervals Drilled By -->	Rotary Tools SUB. SUNDRY	CableTools NO
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24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
TWO LATERALS - SEE SUBSEQUENT SUNDRY

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
MULTI-ISOTOPE, TDT, FINDER GYRO

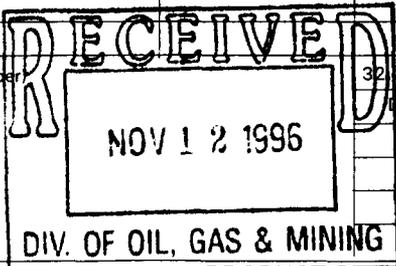
27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10-3/4"	32.75#	805'		350 SXS	
7"	20 & 23#	5895'	9"	500 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5527'	5548'

31. Perforation record (interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
TWO HORIZONTAL LATERALS SEE SUBSEQUENT SUNDRY	16,000 GALS. HCL & 15,000 GALS. LCA IN 14 STAGES



33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - size and type pump)
INJECTION WELL

Well Status (Prod. or Shut-in)
INJECTING

Date of Test 8/5/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 104	Gas - MCF 89	Water - Bbl. 414	Gas - Oil Ratio 855
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 104	Gas - MCF 89	Water - Bbl. 414	Oil Gravity - API -(Corr.) 40
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
M. ELMORE

35. List of Attachments
SUBSEQUENT SUNDRY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Rached Hindi* TITLE **Senior Engineer** DATE **11/4/96**

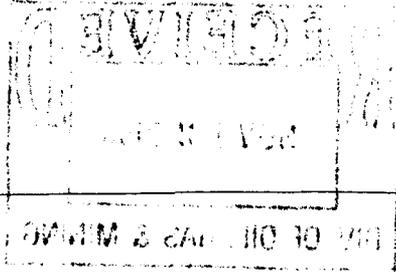
TYPE OR PRINT NAME **Rached Hindi**

38.

GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, core intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				HERMOSA	4700'	
				DESERT CREEK	5687'	



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
I-149-IND-8837

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
F314

9. API Well No.
4303715942

10. Field and Pool, Exploaratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

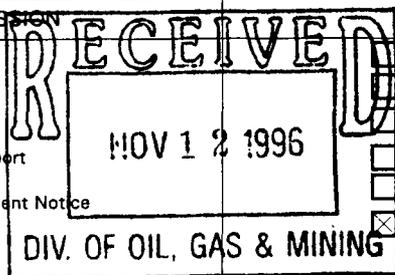
3. Address and Telephone No. 3300 N. Butler Ave., Suit Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The
WEST Line Section 14 Township T40S Range R24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice



TYPE OF ACTION

- Abandonment Change of Plans
Recompletion New Construction
Plugging Back Non-Routine Fracturing
Casing Repair Water Shut-Off
Altering Casing Conversion to Injection
OTHER: SIDE TRACK Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO E. & P., INC HAS COMPLETED SIDETRACKING AND DRILLING DUAL HORIZONTAL SECTIONS IN THE DESERT CREEK FORMATION OF THE SUBJECT WELL:

6/20-7/03/96. MIRUSU. SET CMT RETAINER @ 5676'. SQUEEZED PERFS 5694'-5824' WITH 150 SXS CMT. TIH WITH DC AND BIT. MILLED CASING SECTIONS FROM 5628'-5668'(40'). UNDERREAMED CASING FROM 5628'-5668'. SPOTTED 85 SXS CMT ACROSS WINDOW. TAGGED CMT @ 5304' AND DRILLED TO KOP @ 5638'.

7/04-13/96. RU DRILLING RIG. DRILLED TWO HORIZONTAL SECTIONS FROM KOP TO BOTTOM HOLE LOCATION AS FOLLOWS:

SOUTHEAST SECTION #1: 5649'-6732'(MD), (TVD=5723.6'), 1318' FSL & 2637' FWL, SEC. 14, T40S, R24E

NORTHWEST SECTION #2: 5642'-6576'(MD), (TVD=5695.7'), 2639' FSL & 1319' FWL, SEC. 14, T40S, R24E

7/14-16/96. TIH AND SET PACKER @ 5572'. ACIDIZED 16,000 GALS. HCL AND 15,000 GALS. LCA IN 14 STAGES.

7/22-26/96. TOOH WITH RBP AND **STARTED PRODUCTION** TESTING.

7/27-30/96. TIH, TD LATERAL #1 AND RAN MULTI-ISOTOPE LOG FROM 6640'-5700'. ORIENT INTO LATERAL #2 AND LOG FROM 6488'-5500'. TIH AND RAN TDT LOG IN LATERAL #2 FROM 6481'-5500'. ORIENT INTO LATERAL #1 FROM 6666'-5400'.

8/01/96. TIH WITH SUB-PUMP ON 176 JTS OF 2-7/8" TBG AND SET @ 5573'. **PUT ON PRODUCTION TEST.**

11/01/96. TIH WITH 7" ARROWSET I PKR ON 179 JTS OF 2-7/8" TBG AND SET BOTTOM OF PKR @ 5548'. **AFTER TESTING THE PRODUCTIVITY OF THE WELL, THE SUBJECT WELL HAS BEEN RETURNED TO INJECTION.**

14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 10/30/96

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT F # 314 LEG #1
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-112

START: 7/8/96
 FINISH: 7/13/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 135

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
0	5620	0.3	291.6	5619.63	23.88	-39.67	-44.94	0.52	N 68.4 W
1	5640	0.5	234.5	5639.63	23.85	-39.78	-44.99	2.10	S 54.5 W
2	5645	1.2	123.5	5644.63	23.80	-39.76	-44.94	29.12	S 56.5 E
3	5650	3.7	123.5	5649.62	23.69	-39.58	-44.73	50.00	S 56.5 E
4	5655	6.9	123.5	5654.60	23.43	-39.19	-44.28	64.00	S 56.5 E
5	5660	10.5	123.5	5659.54	23.01	-38.56	-43.54	72.00	S 56.5 E
6	5665	14.4	123.5	5664.43	22.42	-37.66	-42.48	78.00	S 56.5 E
7	5670	17.6	123.5	5669.23	21.66	-36.51	-41.13	64.00	S 56.5 E
8	5675	20.6	123.5	5673.96	20.76	-35.15	-39.53	60.00	S 56.5 E
9	5680	23.8	123.5	5678.58	19.71	-33.57	-37.68	64.00	S 56.5 E
10	5685	26.6	123.5	5683.11	18.54	-31.80	-35.59	56.00	S 56.5 E
11	5690	29.7	120.7	5687.52	17.29	-29.80	-33.30	67.38	S 59.3 E
12	5695	32.4	119.5	5691.80	15.99	-27.57	-30.80	55.40	S 60.5 E
13	5700	36.0	118.9	5695.93	14.62	-25.12	-28.10	72.31	S 61.1 E
14	5705	39.7	119.3	5699.88	13.13	-22.44	-25.15	74.16	S 60.7 E
15	5710	43.8	120.2	5703.61	11.48	-19.55	-21.94	82.87	S 59.8 E
16	5715	48.2	121.2	5707.08	9.64	-16.46	-18.45	89.17	S 58.8 E
17	5720	53.1	122.0	5710.25	7.62	-13.16	-14.69	98.78	S 58.0 E
18	5725	58.1	122.7	5713.08	5.41	-9.68	-10.67	100.66	S 57.3 E
19	5730	63.2	123.1	5715.53	3.04	-6.02	-6.41	102.24	S 56.9 E
20	5735	69.0	123.4	5717.55	0.54	-2.20	-1.94	116.13	S 56.6 E
21	5740	74.3	123.5	5719.12	-2.08	1.76	2.71	106.02	S 56.5 E
22	5745	79.7	125.3	5720.25	-4.83	5.77	7.50	113.55	S 54.7 E
23	5750	85.8	125.0	5720.88	-7.68	9.83	12.38	122.14	S 55.0 E
24	5755	90.4	124.9	5721.05	-10.55	13.92	17.30	92.02	S 55.1 E
25	5760	93.6	124.9	5720.87	-13.40	18.02	22.22	64.00	S 55.1 E
26	5770	97.2	125.3	5719.93	-19.13	26.17	32.03	36.22	S 54.7 E
27	5780	97.8	127.3	5718.63	-25.00	34.15	41.83	20.72	S 52.7 E
28	5790	97.1	129.8	5717.33	-31.18	41.91	51.68	25.76	S 50.2 E
29	5800	96.0	130.6	5716.19	-37.59	49.50	61.58	13.57	S 49.4 E
30	5810	93.1	130.7	5715.39	-44.08	57.06	71.52	29.02	S 49.3 E
31	5820	91.2	130.4	5715.02	-50.58	64.65	81.48	19.24	S 49.6 E
32	5830	90.4	130.3	5714.88	-57.05	72.27	91.45	8.06	S 49.7 E
33	5840	89.5	131.4	5714.89	-63.59	79.84	101.42	14.21	S 48.6 E
34	5850	88.1	133.7	5715.10	-70.35	87.20	111.41	26.92	S 46.3 E
35	5860	87.7	134.4	5715.46	-77.30	94.38	121.40	8.06	S 45.6 E
36	5870	87.4	136.2	5715.89	-84.40	101.41	131.39	18.23	S 43.8 E
37	5880	87.3	137.8	5716.35	-91.71	108.22	141.37	16.01	S 42.2 E
38	5890	87.3	138.6	5716.83	-99.15	114.88	151.35	7.99	S 41.4 E

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT F # 314 LEG #1
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-112

START: 7/8/96
 FINISH: 7/13/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 135

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
39	5900	87.6	139.2	5717.27	-106.68	121.45	161.31	6.70	S 40.8 E
40	5910	87.7	139.5	5717.68	-114.26	127.96	171.27	3.16	S 40.5 E
41	5920	88.2	139.0	5718.04	-121.83	134.48	181.24	7.07	S 41.0 E
42	5930	89.3	139.3	5718.26	-129.40	141.02	191.21	11.40	S 40.7 E
43	5940	91.5	139.8	5718.19	-137.00	147.51	201.18	22.56	S 40.2 E
44	5950	93.0	140.4	5717.79	-144.67	153.92	211.13	16.15	S 39.6 E
45	5960	93.4	140.6	5717.24	-152.37	160.27	221.07	4.47	S 39.4 E
46	5970	93.5	140.7	5716.63	-160.09	166.60	231.00	1.41	S 39.3 E
47	5980	93.6	140.5	5716.01	-167.81	172.93	240.94	2.23	S 39.5 E
48	5990	93.3	140.0	5715.41	-175.48	179.31	250.88	5.82	S 40.0 E
49	6000	93.0	139.6	5714.86	-183.11	185.76	260.83	5.00	S 40.4 E
50	6010	92.9	139.0	5714.35	-190.68	192.27	270.79	6.07	S 41.0 E
51	6020	93.3	138.6	5713.81	-198.19	198.85	280.75	5.65	S 41.4 E
52	6030	94.0	138.0	5713.17	-205.64	205.49	290.71	9.21	S 42.0 E
53	6040	94.2	138.0	5712.46	-213.05	212.16	300.67	2.00	S 42.0 E
54	6050	94.4	137.7	5711.71	-220.45	218.85	310.63	3.60	S 42.3 E
55	6060	94.5	137.7	5710.93	-227.82	225.56	320.59	1.00	S 42.3 E
56	6070	94.6	137.2	5710.14	-235.17	232.30	330.55	5.08	S 42.8 E
57	6080	94.2	136.2	5709.37	-242.42	239.14	340.52	10.74	S 43.8 E
58	6090	94.1	135.3	5708.65	-249.57	246.10	350.49	9.03	S 44.7 E
59	6100	94.0	135.6	5707.94	-256.67	253.10	360.46	3.16	S 44.4 E
60	6110	94.5	135.6	5707.20	-263.80	260.08	370.44	5.00	S 44.4 E
61	6120	95.2	135.6	5706.35	-270.92	267.05	380.40	7.00	S 44.4 E
62	6130	95.8	134.8	5705.39	-277.98	274.06	390.35	9.97	S 45.2 E
63	6140	95.8	134.6	5704.38	-284.98	281.13	400.30	1.99	S 45.4 E
64	6150	95.2	134.3	5703.43	-291.95	288.24	410.26	6.70	S 45.7 E
65	6160	94.5	134.9	5702.58	-298.95	295.33	420.22	9.21	S 45.1 E
66	6170	95.0	134.7	5701.75	-305.97	302.40	430.18	5.38	S 45.3 E
67	6180	95.7	134.7	5700.82	-312.97	309.48	440.14	7.00	S 45.3 E
68	6190	96.0	134.0	5699.80	-319.93	316.60	450.09	7.58	S 46.0 E
69	6200	95.1	133.9	5698.83	-326.83	323.76	460.04	9.05	S 46.1 E
70	6210	93.7	133.8	5698.07	-333.74	330.95	470.01	14.04	S 46.2 E
71	6220	92.9	134.7	5697.49	-340.71	338.10	479.99	12.03	S 45.3 E
72	6230	92.6	135.0	5697.01	-347.75	345.18	489.98	4.24	S 45.0 E
73	6240	91.3	135.1	5696.67	-354.82	352.24	499.97	13.04	S 44.9 E
74	6250	88.3	136.0	5696.71	-361.96	359.25	509.97	31.32	S 44.0 E
75	6260	85.3	136.4	5697.26	-369.17	366.16	519.95	30.26	S 43.6 E
76	6270	83.9	136.4	5698.20	-376.38	373.02	529.90	14.00	S 43.6 E
77	6280	84.1	135.8	5699.25	-383.54	379.92	539.85	6.29	S 44.2 E

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT F # 314 LEG #1
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-112

START: 7/8/96
 FINISH: 7/13/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 135

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
78	6290	83.6	135.6	5700.32	-390.66	386.86	549.79	5.38	S 44.4 E
79	6300	85.3	135.6	5701.29	-397.77	393.82	559.74	17.00	S 44.4 E
80	6310	87.9	135.3	5701.88	-404.88	400.83	569.72	26.17	S 44.7 E
81	6320	90.2	135.8	5702.05	-412.02	407.83	579.72	23.54	S 44.2 E
82	6330	92.1	136.3	5701.85	-419.22	414.77	589.72	19.65	S 43.7 E
83	6340	92.7	136.2	5701.43	-426.43	421.68	599.70	6.08	S 43.8 E
84	6350	92.3	135.8	5700.99	-433.62	428.62	609.69	5.65	S 44.2 E
85	6360	88.3	133.8	5700.94	-440.67	435.71	619.69	44.72	S 46.2 E
86	6370	85.9	132.6	5701.45	-447.50	442.99	629.67	26.83	S 47.4 E
87	6380	87.0	132.2	5702.06	-454.23	450.36	639.64	11.70	S 47.8 E
88	6390	89.1	132.5	5702.40	-460.96	457.75	649.63	21.21	S 47.5 E
89	6400	90.6	133.5	5702.43	-467.78	465.06	659.62	18.03	S 46.5 E
90	6410	90.2	133.5	5702.36	-474.67	472.31	669.62	4.00	S 46.5 E
91	6420	86.0	133.6	5702.69	-481.55	479.55	679.60	42.01	S 46.4 E
92	6430	83.6	133.8	5703.60	-488.43	486.75	689.56	24.08	S 46.2 E
93	6440	83.1	133.1	5704.76	-495.26	493.96	699.49	8.56	S 46.9 E
94	6450	82.0	132.8	5706.05	-502.02	501.22	709.40	11.40	S 47.2 E
95	6460	81.1	132.6	5707.52	-508.73	508.49	719.28	9.21	S 47.4 E
96	6470	80.5	132.4	5709.12	-515.39	515.77	729.14	6.32	S 47.6 E
97	6480	80.4	132.2	5710.78	-522.03	523.06	738.99	2.21	S 47.8 E
98	6490	80.5	131.8	5712.44	-528.63	530.39	748.84	4.07	S 48.2 E
99	6500	81.1	132.1	5714.04	-535.23	537.73	758.70	6.69	S 47.9 E
100	6510	82.0	133.6	5715.51	-541.96	544.98	768.58	17.35	S 46.4 E
101	6520	82.9	136.3	5716.82	-548.96	552.00	778.50	28.24	S 43.7 E
102	6530	83.4	136.8	5718.02	-556.17	558.83	788.42	7.05	S 43.2 E
103	6540	84.2	137.2	5719.09	-563.44	565.61	798.36	8.93	S 42.8 E
104	6550	85.5	137.6	5719.99	-570.77	572.35	808.31	13.60	S 42.4 E
105	6560	86.2	137.9	5720.72	-578.15	579.05	818.27	7.61	S 42.1 E
106	6570	86.8	137.7	5721.33	-585.55	585.76	828.24	6.32	S 42.3 E
107	6580	87.4	137.2	5721.83	-592.90	592.51	838.22	7.81	S 42.8 E
108	6590	88.1	137.0	5722.23	-600.22	599.32	848.20	7.28	S 43.0 E
109	6600	88.9	136.7	5722.49	-607.52	606.15	858.19	8.54	S 43.3 E
110	6610	89.8	137.1	5722.60	-614.82	612.98	868.19	9.85	S 42.9 E
111	6620	90.3	137.8	5722.59	-622.18	619.75	878.18	8.60	S 42.2 E
112	6630	89.9	137.2	5722.57	-629.56	626.50	888.17	7.21	S 42.8 E
113	6640	88.4	136.2	5722.72	-636.83	633.36	898.16	18.03	S 43.8 E
114	6650	88.0	134.8	5723.04	-643.96	640.36	908.16	14.55	S 45.2 E
115	6660	88.3	134.7	5723.36	-651.00	647.46	918.15	3.16	S 45.3 E
116	6670	89.0	135.0	5723.60	-658.05	654.55	928.15	7.62	S 45.0 E

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT F # 314 LEG # 2
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-112

START: 7/4/96
 FINISH: 7/8/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 315

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
0	5620	0.3	291.6	5619.63	23.88	-39.67	44.94	0.52	N 68.4 W
1	5640	2.9	300.1	5639.62	24.15	-40.15	45.47	13.26	N 59.9 W
2	5645	5.4	299.9	5644.61	24.33	-40.46	45.82	50.00	N 60.1 W
3	5650	8.5	300.9	5649.57	24.64	-40.98	46.40	62.04	N 59.1 W
4	5655	11.8	301.9	5654.49	25.10	-41.73	47.26	66.09	N 58.1 W
5	5660	15.5	302.0	5659.35	25.72	-42.74	48.41	74.00	N 58.0 W
6	5665	19.7	303.0	5664.11	26.54	-44.01	49.88	84.21	N 57.0 W
7	5670	23.0	304.0	5668.77	27.54	-45.53	51.67	66.40	N 56.0 W
8	5675	26.4	305.0	5673.31	28.73	-47.25	53.72	68.51	N 55.0 W
9	5680	29.5	305.8	5677.73	30.08	-49.16	56.03	62.45	N 54.2 W
10	5685	32.7	309.7	5682.01	31.67	-51.19	58.59	75.60	N 50.3 W
11	5690	35.8	312.5	5686.14	33.52	-53.31	61.40	69.54	N 47.5 W
12	5695	39.2	314.6	5690.11	35.62	-55.52	64.44	72.64	N 45.4 W
13	5700	43.3	316.8	5693.87	37.98	-57.82	67.74	86.97	N 43.2 W
14	5705	46.7	318.3	5697.40	40.59	-60.20	71.27	71.23	N 41.7 W
15	5710	50.1	319.7	5700.72	43.41	-62.65	75.00	71.15	N 40.3 W
16	5715	53.8	320.5	5703.80	46.43	-65.18	78.92	75.06	N 39.5 W
17	5720	57.5	321.4	5706.62	49.63	-67.78	83.02	75.48	N 38.6 W
18	5725	61.1	321.8	5709.18	53.00	-70.45	87.29	72.33	N 38.2 W
19	5730	64.9	322.0	5711.45	56.51	-73.20	91.71	76.08	N 38.0 W
20	5735	68.7	322.2	5713.41	60.13	-76.02	96.27	76.09	N 37.8 W
21	5740	72.2	322.3	5715.09	63.86	-78.90	100.95	70.03	N 37.7 W
22	5745	75.5	322.3	5716.48	67.66	-81.84	105.71	66.00	N 37.7 W
23	5750	79.1	322.2	5717.58	71.51	-84.82	110.55	72.03	N 37.8 W
24	5755	81.2	320.9	5718.43	75.37	-87.89	115.44	49.19	N 39.1 W
25	5760	84.8	320.8	5719.04	79.22	-91.02	120.38	72.03	N 39.2 W
26	5765	87.5	321.1	5719.38	83.09	-94.16	125.34	54.33	N 38.9 W
27	5770	89.2	321.9	5719.52	87.01	-97.27	130.30	37.57	N 38.1 W
28	5780	90.2	324.0	5719.57	94.99	-103.30	140.21	23.26	N 36.0 W
29	5790	89.2	324.5	5719.63	103.10	-109.14	150.08	11.18	N 35.5 W
30	5800	88.7	324.1	5719.81	111.22	-114.98	159.94	6.40	N 35.9 W
31	5810	89.1	323.7	5720.00	119.30	-120.87	169.82	5.66	N 36.3 W
32	5820	89.3	323.5	5720.14	127.35	-126.80	179.71	2.83	N 36.5 W
33	5830	89.3	322.9	5720.26	135.35	-132.79	189.61	6.00	N 37.1 W
34	5840	90.1	321.8	5720.32	143.27	-138.90	199.52	13.60	N 38.2 W
35	5850	91.3	321.2	5720.19	151.10	-145.12	209.46	13.42	N 38.8 W
36	5860	91.7	320.6	5719.93	158.85	-151.43	219.40	7.21	N 39.4 W
37	5870	91.8	319.8	5719.63	166.53	-157.82	229.36	8.06	N 40.2 W
38	5880	92.1	319.3	5719.29	174.14	-164.31	239.32	5.83	N 40.7 W

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT F # 314 LEG # 2
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-112

START: 7/4/96
 FINISH: 7/8/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 315

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
39	5890	92.3	318.4	5718.90	181.66	-170.88	249.29	9.21	N 41.6 W
40	5900	93.2	317.9	5718.42	189.10	-177.55	259.26	10.29	N 42.1 W
41	5910	94.2	317.1	5717.78	196.46	-184.29	269.23	12.80	N 42.9 W
42	5920	95.2	316.3	5716.96	203.71	-191.12	279.19	12.79	N 43.7 W
43	5930	95.3	315.3	5716.04	210.85	-198.07	289.15	10.01	N 44.7 W
44	5940	95.3	314.7	5715.12	217.89	-205.11	299.11	5.97	N 45.3 W
45	5950	96.0	314.6	5714.13	224.89	-212.19	309.06	7.07	N 45.4 W
46	5960	95.6	313.9	5713.12	231.83	-219.31	319.01	8.03	N 46.1 W
47	5970	95.2	313.5	5712.18	238.71	-226.51	328.96	5.64	N 46.5 W
48	5980	95.3	313.6	5711.27	245.57	-233.73	338.91	1.41	N 46.4 W
49	5990	96.2	314.0	5710.27	252.45	-240.91	348.86	9.84	N 46.0 W
50	6000	96.7	314.3	5709.14	259.38	-248.04	358.80	5.82	N 45.7 W
51	6010	96.7	314.0	5707.98	266.29	-255.17	368.73	2.98	N 46.0 W
52	6020	96.2	313.3	5706.85	273.15	-262.36	378.66	8.57	N 46.7 W
53	6030	94.0	311.9	5705.96	279.89	-269.69	388.61	26.05	N 48.1 W
54	6040	92.4	311.1	5705.41	286.51	-277.16	398.58	17.88	N 48.9 W
55	6050	91.2	310.5	5705.09	293.04	-284.73	408.55	13.42	N 49.5 W
56	6060	90.3	310.2	5704.96	299.51	-292.35	418.51	9.49	N 49.8 W
57	6070	90.0	309.3	5704.93	305.91	-300.04	428.47	9.49	N 50.7 W
58	6080	91.0	310.0	5704.85	312.29	-307.74	438.43	12.21	N 50.0 W
59	6090	92.0	310.7	5704.58	318.76	-315.36	448.39	12.21	N 49.3 W
60	6100	92.5	311.9	5704.19	325.36	-322.86	458.36	12.99	N 48.1 W
61	6110	92.9	312.1	5703.72	332.04	-330.29	468.34	4.47	N 47.9 W
62	6120	93.4	312.0	5703.17	338.73	-337.70	478.31	5.10	N 48.0 W
63	6130	93.6	311.4	5702.56	345.37	-345.15	488.27	6.31	N 48.6 W
64	6140	93.1	312.3	5701.98	352.03	-352.59	498.24	10.28	N 47.7 W
65	6150	91.8	313.0	5701.55	358.80	-359.94	508.22	14.76	N 47.0 W
66	6160	91.0	313.7	5701.31	365.66	-367.21	518.21	10.63	N 46.3 W
67	6170	91.3	314.5	5701.10	372.62	-374.39	528.21	8.54	N 45.5 W
68	6180	91.8	315.6	5700.83	379.69	-381.45	538.21	12.08	N 44.4 W
69	6190	92.2	315.6	5700.48	386.83	-388.44	548.20	4.00	N 44.4 W
70	6200	92.8	315.8	5700.05	393.98	-395.42	558.19	6.32	N 44.2 W
71	6210	93.4	315.8	5699.51	401.14	-402.38	568.17	6.00	N 44.2 W
72	6220	93.9	316.0	5698.87	408.31	-409.33	578.15	5.38	N 44.0 W
73	6230	91.9	315.9	5698.37	415.48	-416.27	588.14	20.02	N 44.1 W
74	6240	87.9	315.5	5698.38	422.64	-423.25	598.14	40.20	N 44.5 W
75	6250	85.5	314.8	5698.96	429.72	-430.29	608.12	25.00	N 45.2 W
76	6260	85.2	314.6	5699.77	436.73	-437.38	618.08	3.60	N 45.4 W
77	6270	85.7	314.5	5700.56	443.72	-444.48	628.05	5.10	N 45.5 W

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT F # 314 LEG # 2
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-112

START: 7/4/96
 FINISH: 7/8/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 315

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
78	6280	86.3	314.8	5701.26	450.73	-451.58	638.03	6.70	N 45.2 W
79	6290	87.4	314.7	5701.81	457.76	-458.67	648.01	11.05	N 45.3 W
80	6300	88.9	314.9	5702.13	464.80	-465.76	658.01	15.13	N 45.1 W
81	6310	90.2	314.8	5702.21	471.86	-472.85	668.01	13.04	N 45.2 W
82	6320	90.9	315.0	5702.11	478.91	-479.93	678.01	7.28	N 45.0 W
83	6330	91.8	315.3	5701.88	486.00	-486.98	688.00	9.49	N 44.7 W
84	6340	91.9	315.5	5701.56	493.12	-494.00	698.00	2.24	N 44.5 W
85	6350	92.2	315.6	5701.20	500.25	-501.00	707.99	3.16	N 44.4 W
86	6360	92.3	315.6	5700.81	507.39	-507.99	717.98	1.00	N 44.4 W
87	6370	92.4	315.5	5700.40	514.52	-514.99	727.97	1.41	N 44.5 W
88	6380	92.8	315.4	5699.94	521.64	-522.00	737.96	4.12	N 44.6 W
89	6390	93.3	315.3	5699.41	528.75	-529.01	747.95	5.10	N 44.7 W
90	6400	93.9	315.1	5698.78	535.83	-536.05	757.93	6.32	N 44.9 W
91	6410	94.2	315.1	5698.08	542.89	-543.09	767.90	3.00	N 44.9 W
92	6420	94.5	314.9	5697.32	549.94	-550.14	777.88	3.60	N 45.1 W
93	6430	94.6	314.9	5696.52	556.98	-557.20	787.84	1.00	N 45.1 W
94	6440	94.4	315.1	5695.74	564.03	-564.25	797.81	2.82	N 44.9 W
95	6450	93.6	315.0	5695.04	571.09	-571.30	807.79	8.06	N 45.0 W
96	6460	93.0	314.8	5694.47	578.14	-578.37	817.77	6.32	N 45.2 W
97	6470	92.7	314.6	5693.97	585.16	-585.47	827.76	3.60	N 45.4 W
98	6480	90.2	314.2	5693.72	592.16	-592.61	837.75	25.32	N 45.8 W
99	6490	88.3	313.6	5693.85	599.09	-599.81	847.75	19.92	N 46.4 W
100	6500	87.6	313.6	5694.20	605.98	-607.05	857.74	7.00	N 46.4 W
101	6510	87.6	313.4	5694.62	612.86	-614.30	867.73	2.00	N 46.6 W
102	6520	87.9	313.3	5695.02	619.72	-621.56	877.72	3.16	N 46.7 W
103	6530	88.5	313.1	5695.33	626.56	-628.85	887.71	6.32	N 46.9 W
104	6540	88.9	313.7	5695.56	633.43	-636.11	897.70	7.21	N 46.3 W
105	6550	89.4	314.5	5695.71	640.39	-643.29	907.70	9.43	N 45.5 W
106	6556	89.6	315.3	5695.76	644.62	-647.54	913.70	13.74	N 44.7 W
107	6566	89.9	316.6	5695.80	651.81	-654.49	923.70	13.74	N 43.4 W
108	6576	90.3	318.0	5695.78	659.16	-661.27	933.69	13.74	N 42.0 W

Survey No. 0 is a tie into a SDI Finder Gyro.
 Surveys No. 1 - 106 are by Becfield Steering Tool.
 Surveys No. 107 & 108 are projections to Bit Depth.

Bottom Hole Location from Surface Location:
 Horizontal Displacement: 933.69 feet
 Displacement Bearing: North 45.09° West

PHOENIX DRILLING SERVICES SURVEY REPORT

OPERATOR: TEXACO E & P
 WELL #: ANETH UNIT F # 314 LEG #1
 LOCATION: SAN JUAN COUNTY, UTAH
 JOB #: 163-112

START: 7/8/96
 FINISH: 7/13/96
 PHOENIX DRILLERS
 LOU HOLDER
 MARK GASS
 DAVID SPARKS

MINIMUM CURVATURE
 CALCULATIONS (SPE-3362)

PROPOSED DIRECTION: 135

SUR NUM	MD	INC	TRUE AZM	TVD	N-S	E-W	SECT	DLS/ 100	TRUE BEARING
117	6680	89.2	135.8	5723.75	-665.17	661.57	938.15	8.25	S 44.2 E
118	6690	89.5	136.0	5723.87	-672.35	668.53	948.14	3.61	S 44.0 E
119	6700	89.5	136.0	5723.95	-679.54	675.48	958.14	0.00	S 44.0 E
120	6711	90.2	136.4	5723.98	-687.48	683.09	969.14	7.33	S 43.6 E
121	6721	90.8	136.8	5723.89	-694.74	689.96	979.14	7.33	S 43.2 E
122	6732	91.5	137.2	5723.66	-702.78	697.47	990.13	7.33	S 42.8 E

Survey No. 0 is a tie into a SDI Finder Gyro.
 Surveys No. 1 - 120 are by Becfield Steering Tool.
 Surveys No. 121 & 122 are projections to Bit Depth.

Bottom Hole Location from Surface Location:
 Horizontal Displacement: 933.13 feet
 Displacement Bearing: South 44.78° East

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. Lease Designation and Serial No. I-149-IND-8837

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT

9. API Well No. F314
4303715942

10. Field and Pool, Exploratory Area
DESERT CREEK

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 14, Township T40S, Range R24E

12. County or Parish
SAN JUAN

13. State
UTAH

14. Permit No. Date Issued

15. Date Spudded 4/14/57 16. Date T.D. Reached 4/14/57 17. Date Compl. (Ready to Prod.) 11/1/96
Elevations (Show whether DF, RT, GR, etc.) 4908' KB

18. Total Depth, MD & TVD SEE SUB SUNDRY 19. Plug Back T.D., MD & TVD SEE SUB. SUNDRY 20. If Multiple Compl., How Many* 21. Intervals Drilled By --> SUB. SUNDRY 22. Rotary Tools CableTools
SUB. SUNDRY NO

23. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
TWO LATERALS - SEE SUBSEQUENT SUNDRY 24. Was Directional Survey Made
YES

25. Type Electric and Other Logs Run
MULTI-ISOTOPE, TDT, FINDER GYRO 12-16-96 26. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10-3/4"	32.75#	805'		350 SXS	
7"	20 & 23#	5895'	9"	500 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5527'	5548'

31. Perforation record (interval, size, and number)
TWO HORIZONTAL LATERALS
SEE SUBSEQUENT SUNDRY

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	16,000 GALS. HCL &
	15,000 GALS. LCA IN 14 STAGES

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in)
INJECTION WELL INJECTING

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/5/96	24			104	89	414	855
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
			104	89	414	40	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By
M. ELMORE

35. List of Attachments
SUBSEQUENT SUNDRY

36. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 11/4/96

TYPE OR PRINT NAME Rached Hindi

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				HERMOSA	4700'	
				DESERT CREEK	5687'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The
WEST Line Section 14 Township T40S Range R24E

5. Lease Designation and Serial No.
I-149-IND-8837

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT

F314

9. API Well No.
4303715942

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>ACID & UPGRADE EQUIP</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

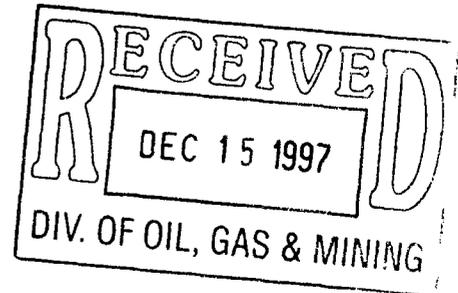
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

***** THIS SUNDRY REPORT IS FOR UTAH SERVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO E&P INC. HAS ACIDIZED AND UPGRADED PUMPING EQUIPMENT TO MORE CLOSELY MATCH EQUIPMENT WITH WELL PRODUCTION *****

9-30-96 - 10-4-96 MIRU, POOH W/ TBG AND SUB. PUMP, RIH W/ OPEN ENDED TBG, PUMPED 500 GALS OF 15% ACID, POOH, RIH W/ TBG, RODS & PUMP, S/N @ 5609', RDMO, PLACED WELL ON PRODUCTION



14. I hereby certify that the foregoing is true and correct.
SIGNATURE [Signature] TITLE Senior Engineer OU Mgr. DATE 12/5/97

TYPE OR PRINT NAME Rached Hindi ALLEN DAVIS

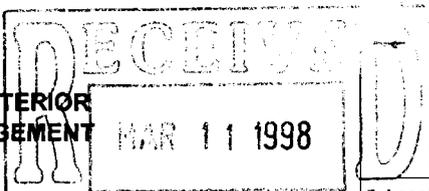
(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WO tax credit 6/98

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. I-149-IND-8837
6. If Indian, Alottee or Tribe Name NAVAJO TRIBAL
7. If Unit or CA, Agreement Designation ANETH UNIT
8. Well Name and Number ANETH UNIT F314
9. API Well No. 4303715942
10. Field and Pool, Exploratory Area DESERT CREEK
11. County or Parish, State SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 14 Township T40S Range R24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: WORKOVER & ACID
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

***** THIS SUNDRY REPORT IS FOR UTAH SERVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO E&P INC. HAS COMPLETED SIDETRACKING AND DRILLING DUAL HORIZONTAL SECTIONS IN THE DESERT CREEK FORMATION OF THE SUBJECT WELL

6/20 - 7/3/96 MIRUSU, SET CMT RETAINER @ 5676', SQUEEZED PERFS 5694-5824' W/ 150 SXS, MILLED CSG SECTION 5628-5668', UNDERREANED CSG 5628-5668', SPOT 85 SXS CMT, DRILLED TO KOP @ 5638'
7/4 - 7/13/96 DRILLED HORIZONTAL SECTIONS, BOTTOM HOLE LOCATIONS AS FOLLOWS:

SOUTHEAST SECTION #1: 5649-6732' MD (TVD=5723.6') BHL 1318' FSL & 2637' FWL, SEC. 14-40S-24E
NORTHWEST SECTION #2: 5642-6576' MD (TVD=5695.7') BHL 2639' FSL & 1319' FWL, SEC. 14-40S-24E

7/14 - 7/16/96 SET PKR @ 5572', ACIDIZED W/ 16000 GALS HCL & 15000 GALS LCA IN FOURTEEN STAGES
7/22 - 7/26/96 PLACED WELL ON PRODUCTION TEST
7/27 - 7/30/96 RAN MULTI-ISOTOPE LOG ON LEG #1 & 2
8/1/96 RIH W/ SUBM PUMP & TBG, SET @ 5573', PLACE ON TEST
11/1/96 POOH W/ PROD EQUIP, RIH W/ 2-7/8" TBG & PKR, PKR SET @ 5548', RETURNED WELL TO INJECTION

14. I hereby certify that the foregoing is true and correct
SIGNATURE Rached Hindi TITLE Senior Engineer DATE 3/4/98
TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)
APPROVED
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

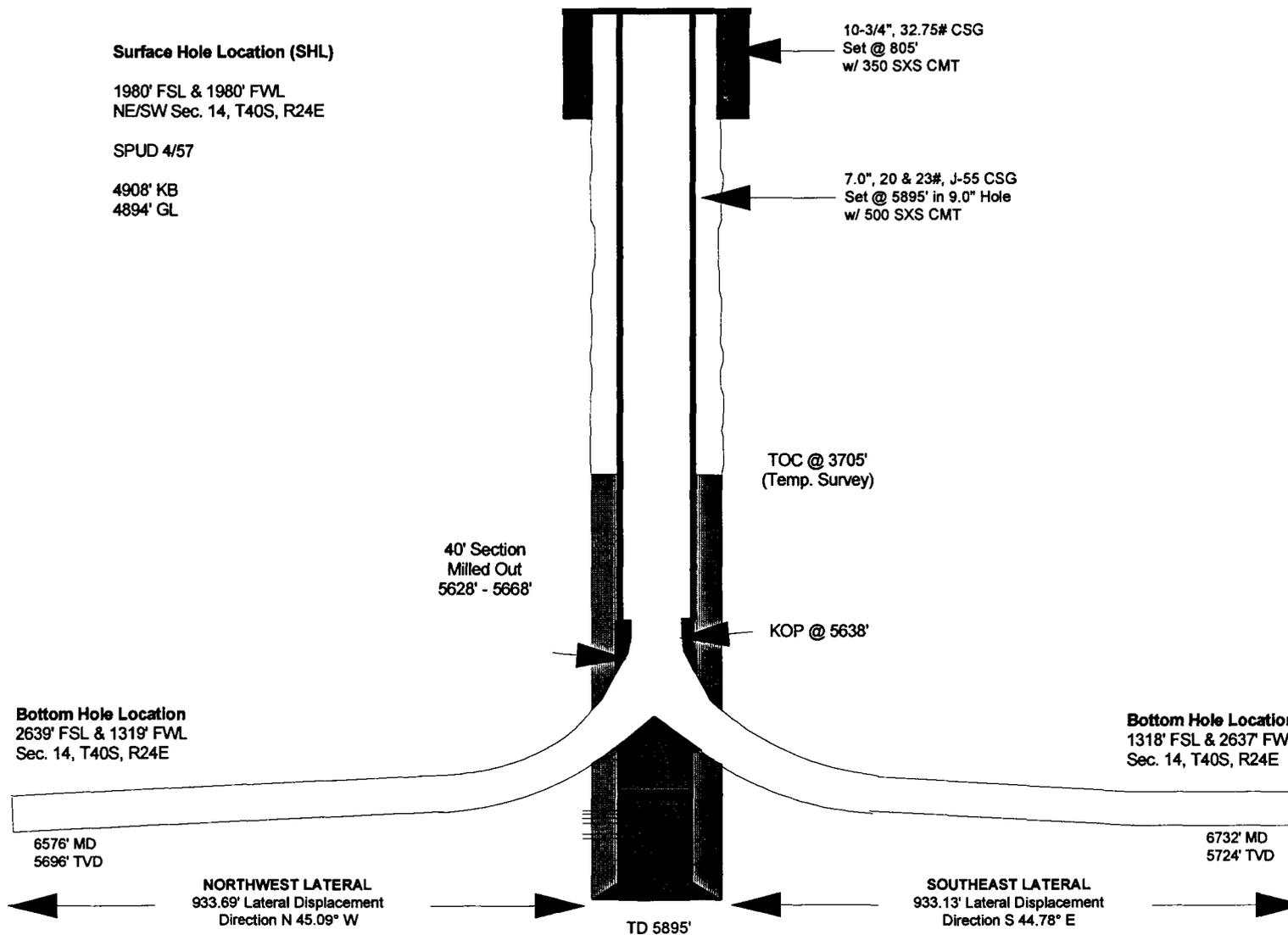
NO tax credit 7/98



ANETH UNIT No. F314

ACTUAL DUAL HORIZONTAL LATERALS

2/24/98



Form 3180-5
(June 1993)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
I-149-IND-8837

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
F314

9. API Well No.
4303715942

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The
WEST Line Section 14 Township T40S Range R24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>EQUIPMENT UPGRADE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)."

***** THIS SUNDRY REPORT IS FOR UTAH SERVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO E&P INC. HAS UPGRADE DOWNHOLE AND SURFACE EQUIPMENT IN PREPARATION FOR CO2 INJECTION

4/13 - 4/29/98 MIRU, RU WIRELINE, TIH W/ BLANKING PLUG, SET IN PRODUCTION PACKER @ 5548'. GET ON/OFF TOOL, CIRC CaCl WATER. TOOH LAYING DOWN 2 3/8" TBG. SET RBP AT 30 FT, REMOVE OLD CSG SLIPS, CUT OFF OLD SURFACE FLANGE, WELD ON NEW CO2 TRIMMED SURFACE FLANGE. SET SLIPS WITH 95000 # TENSION, INSTALL BRADEN HEAD AND TEST TO 1000#. TIH WITH 2 3/8" DUOLINE TBG & CO2 TRIMMED PACKER. SET PACKER @ 5549', CIRC PACKER FLUID, PRESS TEST TO 1000#, RDMO, PLACE WELL ON INJECTION

14. I hereby certify that the foregoing is true and correct
SIGNATURE Rached Hindi TITLE Senior Engineer DATE 8/15/98
TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

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NO tax credit 10/98

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
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	<input checked="" type="checkbox"/> OTHER: <u> EQUIPMENT UPGRADE </u>
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	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

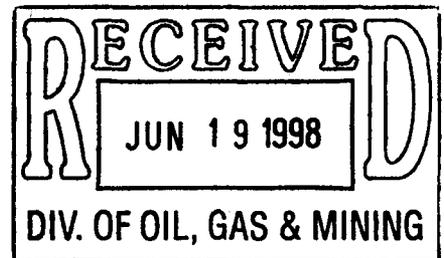
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

***** THIS SUNDRY REPORT IS FOR UTAH SERVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO E&P INC. HAS UPGRADE DOWNHOLE AND SURFACE EQUIPMENT IN PREPARATION FOR CO2 INJECTION

4/13 - 4/29/98 MIRU, RU WIRELINE, TIH W/ BLANKING PLUG, SET IN PRODUCTION PACKER @ 5548'. GET ON/OFF TOOL , CIRC CaCl WATER, TOOH LAYING DOWN 2 3/8" TBG. SET RBP AT 30 FT, REMOVE OLD CSG SLIPS, CUT OFF OLD SURFACE FLANGE, WELD ON NEW CO2 TRIMMED SURFACE FLANGE, SET SLIPS WITH 95000 # TENSION, INSTALL BRADEN HEAD AND TEST TO 1000#. TIH WITH 2 3/8" DUOLINE TBG & CO2 TRIMMED PACKER, SET PACKER @ 5549', CIRC PACKER FLUID, PRESS TEST TO 1000#, RDMO, PLACE WELL ON INJECTION



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 6/16/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

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Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 11 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in cursive script that reads "Don R. Sellars".

Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
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 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.
 Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: COUNTY: Emery STATE: UTAH
PHONE NUMBER: (281) 561-3443		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: .. _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE <u></u>	DATE <u>April 30, 2002</u>

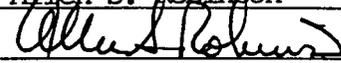
(This space for State use only)

TRANSFER OF AUTHORITY TO INJECT

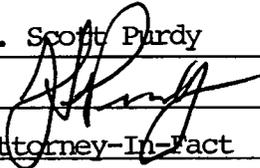
Well Name and Number Orangeville & Huntington, Emery County, Utah (See Attached Well List)	API Number
Location of Well Footage : See attached well locations County : Emery QQ, Section, Township, Range: State : UTAH	Field or Unit Name See Attached Well List
	Lease Designation and Number See Attached Well List

EFFECTIVE DATE OF TRANSFER: 5/1/2002

CURRENT OPERATOR

Company: <u>Texaco Exploration and Production Inc</u>	Name: <u>Allen S. Robinson</u>
Address: <u>3300 North Butler, Suite 100</u>	Signature: <u></u>
<u>city Farmington state NM zip 87401</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(505) 325-4397</u>	Date: <u>April 30, 2002</u>
Comments:	

NEW OPERATOR

Company: <u>Chevron U.S.A. Inc.</u>	Name: <u>J. Scott Purdy</u>
Address: <u>P.O. Box 36366</u>	Signature: <u></u>
<u>city Houston state TX zip 79702</u>	Title: <u>Attorney-In-Fact</u>
Phone: <u>(915) 687-2000</u>	Date: <u>May 1, 2002</u>
Comments:	

(This space for State use only)

Transfer approved by: 
Title: Tech Services Manager

Approval Date: 10/21/02

Comments:

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095**KELSEY A. BEGAYE**
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman
Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** **ANETH**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NAVAJO TRIBE FED 5-1 (ANETH H-407)	07-40S-24E	43-037-16322	99990	INDIAN	WIW	A
NAVAJO TRIBE FED L-3 (ANETH H-408)	08-40S-24E	43-037-16323	99990	INDIAN	WIW	A
NAVAJO TRIBE E-15 (ANETH E-308)	08-40S-24E	43-037-16060	99990	INDIAN	WIW	A
NAVAJO TRIBE FED 8-1 (ANETH F-208)	08-40S-24E	43-037-16076	99990	INDIAN	WIW	A
NAVAJO TRIBE L-6 (ANETH G-308)	08-40S-24E	43-037-16101	99990	INDIAN	WIW	A
NAVAJO TRIBE E-16 (ANETH H-208)	08-40S-24E	43-037-16119	99990	INDIAN	WIW	A
NAVAJO TRIBE FED 9-1 (ANETH E-208)	08-40S-24E	43-037-16284	99990	INDIAN	WIW	A
NAVAJO TRIBE E-13 (ANETH F-408)	08-40S-24E	43-037-16298	99990	INDIAN	WIW	A
NAVAJO TRIBE E-14 (ANETH E-309)	09-40S-24E	43-037-16061	99990	INDIAN	WIW	A
NAVAJO TRIBE E-4 (ANETH F-409)	09-40S-24E	43-037-16082	99990	INDIAN	WIW	A
NAVAJO TRIBE E-7 (ANETH H-410)	10-40S-24E	43-037-16125	99990	INDIAN	WIW	I
ANETH UNIT E-411	11-40S-24E	43-037-15940	99990	INDIAN	WIW	A
NAVAJO A-10/34-11 (ANETH G-411)	11-40S-24E	43-037-15944	7000	INDIAN	WIW	A
NAVAJO A-12/23-11 (ANETH F-311)	11-40S-24E	43-037-16295	99990	INDIAN	WIW	A
NAV TRIBE A-13 (ANETH E-213)	13-40S-24E	43-037-15938	99990	INDIAN	WIW	A
NAVAJO A-4 (ANETH E-413)	13-40S-24E	43-037-15941	99990	INDIAN	WIW	A
NAVAJO A-6 (ANETH E-214)	14-40S-24E	43-037-15939	7000	INDIAN	WIW	A
ANETH F-314	14-40S-24E	43-037-15942	7000	INDIAN	WIW	A
NAVAJO A-7/32-14 (ANETH G-214)	14-40S-24E	43-037-15943	99990	INDIAN	WIW	A
NAVAJO A-1/34-14 (ANETH G-414)	14-40S-24E	43-037-15945	99990	INDIAN	WIW	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/23/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/23/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 8975810026

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Resolute Natural Resources Company <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: Aneth Unit
PHONE NUMBER: (303) 534-4600		8. WELL NAME and NUMBER: See Attachment
10. FIELD AND POOL, OR WILDCAT: Desert Creek		9. API NUMBER: See Attach

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **See Attachment** COUNTY: **San Juan**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) Janez Pasque TITLE Vice President

SIGNATURE Janez Pasque DATE 11/30/04

(This space for state use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached exhibit.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Navajo

7. UNIT or CA AGREEMENT NAME:
Aneth Unit

8. WELL NAME and NUMBER:
See attached exhibit.

9. API NUMBER:
See attached exhibit.

10. FIELD AND POOL, OR WILDCAT:
Aneth

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER See attached exhibit.

2. NAME OF OPERATOR:
Resolute Natural Resources Company

3. ADDRESS OF OPERATOR:
1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: **San Juan**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Chevron U.S.A. Inc. N0210 TITLE A. E. Wacker, Attorney-in-Fact

SIGNATURE R. E. Wacker DATE 12/20/2004

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached exhibit.		API Number See attached exhibit.
Location of Well		Field or Unit Name Aneth Unit
Footage : _____	County : San Juan	Lease Designation and Number See attached exhibit.
QQ, Section, Township, Range: _____	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 12/1/2004

CURRENT OPERATOR

N0210

Company: Chevron U.S.A. Inc.
Address: 1111 Bagby St.
city Houston state TX zip 77002
Phone: (713) 752-6000
Comments:

Name: A. E. Wacker
Signature: A.E. Wacker
Title: Attorney-in-Fact
Date: 12/20/2004

RECEIVED
DEC 22 2004

NEW OPERATOR

N2700

DIV. OF OIL, GAS & MINING

Company: Resolute Natural Resources Company
Address: 1675 Broadway, Suite 1950
city Denver state CO zip 80202
Phone: (303) 534-4600 XT
Comments:

Name: Janet Pogue XT
Signature: Janet Pogue
Title: Vice President
Date: 12/21/04

(This space for State use only)

Transfer approved by: David J. Finn
Title: VIC Geologist

Approval Date: 12-29-04

Comments: Transfer of Authority to Inject into the Aneth C2114 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 2114 failed 5 year test on 10/13/2004 operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).

NUM	API NUM	Q1	Q2	SEC	TWSP	RNG	LEGAL	Lease	Status 12/1/04	NNEPA Well List	USEPA Well List	UIC Program
H222	4303730242	SE	NW	22	40S	24E		I-149-IND-8836	Active	H222	H222	Navajo Nation
F418	4303715083	SE	SW	18	T40S	R24E	650' FSL/1825' FWL	I-149-IND-8835	Active	F418	F418	Navajo Nation
E307	4303715412	NW	SW	7	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E307	E307	Navajo Nation
E118	4303715413	NW	NW	18	T40S	R24E	660' FNL/660' FWL	SL-067807	Active	E118	E118	Navajo Nation
F407	4303715415	SE	SW	7	T40S	R24E	660' FSL/1980' FWL	SL-067807	Active	F407	F407	Navajo Nation
E136	4303715485	NW	NW	36	T40S	R24E	660' FNL/660' FWL	14-20-603-5444	Active	E136	E136	Navajo Nation
G136	4303715486	NW	NE	36	T40S	R24E	785' FNL/2040' FEL	14-20-603-5443	Active	G136	G136	Navajo Nation
H236	4303715487	SE	NE	36	T40S	R24E	1980' FNL/660' FEL	14-20-603-5443	P/A			Navajo Nation
B213	4303715825	SE	NW	13	T40S	R23E	3300' FSL/3300' FEL	SL-070968-A	Active			State of Utah
C113	4303715827	NW	NE	13	T40S	R23E	4602' FSL/1993' FEL	SL-070968-A	Active			State of Utah
C313	4303715828	NW	SE	13	T40S	R23E	1949' FSL/1991' FEL	SL-070968-A	Active			State of Utah
D213	4303715830	SE	NE	13	T40S	R23E	3263' FSL/660' FEL	SL-070968-A	Active			State of Utah
E116	4303715832	NW	NW	16	T40S	R24E	601' FNL/550' FWL	ML-3156	Active	E116	E116	Navajo Nation
E213	4303715938	SW	NW	13	T40S	R24E	2140' FNL/740' FWL	I-IND-149-8837	Active	E213	E213	Navajo Nation
E214	4303715939	SW	NW	14	T40S	R24E	1940' FNL/650' FWL	I-149-IND-8837	Active	E214	E214	Navajo Nation
E411	4303715940	SW	SW	11	T40S	R24E	500' FSL/820' FWL	I-149-IND-8837	Active	E411	E411	Navajo Nation
E413	4303715941	SW	SW	13	T40S	R24E	660' FSL/660' FWL	IND-149-8837	Active	E413	E413	Navajo Nation
F314	4303715942	NE	SW	14	T40S	R24E	1980' FSL/1980'FWL	I-149-IND-8837	Active	F314	F314	Navajo Nation
G214	4303715943	SW	NE	14	T40S	R24E	2140' FNL/2010' FEL	I-149-IND-8839	P/A			Navajo Nation
G411	4303715944	SW	SE	11	T40S	R24E	680' FSL/1950' FEL	I-149-IND-8837	Active	G411	G411	Navajo Nation
G414	4303715945	SW	SE	14	T40S	R24E	660' FSL/1980' FEL	I-149-IND-8837	Active	G414	G414	Navajo Nation
J131	4303715946	NW	NW	31	T40S	R25E	660' FNL/638' FWL	14-20-603-372	Active	J131	J131	Navajo Nation
B114	4303716032	NE	NW	14	T40S	R23E	660' FNL/1980' FWL	SL-070968	Shut-In			State of Utah
C214	4303716033	SW	NE	14	T40S	R23E	1890' FNL/1930' FEL	SL-070968	Shut-In			State of Utah
C411	4303716034	SW	SE	11	T40S	R23E	600' FSL/2010' FEL	SL-070968-B	P/A			State of Utah
C414	4303716035	SW	SE	14	T40S	R23E	760' FSL/2000' FEL	SL-070968	Active			State of Utah
D314	4303716038	NE	SE	14	T40S	R23E	1980' FSL/660' FEL	SL-070968	Active			State of Utah
E117	4303716049	NW	NW	17	T40S	R24E	520' FNL/645' FWL	I-149-IND-8835	Active	E117	E117	Navajo Nation
E120	4303716050	NW	NW	20	T40S	R24E	660' FNL/660' FWL	I-149-IND-8836	Active	E120	E120	Navajo Nation
E121	4303716051	NW	NW	21	T40S	R24E	660' FNL/760' FWL	I-149-IND-8836	Active	E121	E121	Navajo Nation
E126	4303716054	NW	NW	26	T40S	R24E	760' FNL/660' FWL	I-149-IND-8838	Active	E126	E126	Navajo Nation
E129	4303716055	NW	NW	29	T40S	R24E	660' FNL/660' FWL	14-20-603-4030	Active	E129	E129	Navajo Nation
E308	4303716060	NW	SW	8	T40S	R24E	1820' FSL/645' FWL	I-149-IND-8833	Active	E308	E308	Navajo Nation
E309	4303716061	NW	SW	9	T40S	R24E	1900' FSL/500' FWL	I-149-IND-8834	P/A			Navajo Nation
E317	4303716062	NW	SW	17	40S	24E	1980' FSL/660' FWL	I-149-IND-8835	Active	E317	E317	Navajo Nation
E318	4303716063	NW	SW	18	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E318	E318	Navajo Nation
E319	4303716064	NW	SW	19	T40S	R24E	2040' FSL/680' FWL	I-149-IND-8836	P/A			Navajo Nation
E320	4303716065	NW	SW	20	T40S	R24E	2140' FSL/820' FWL	I-149-IND-8836	Active	E320	E320	Navajo Nation
E321	4303716066	NW	SW	21	T40S	R24E	2140' FSL/720' FWL	I-149-IND-8836	Active	E321	E321	Navajo Nation
E322	4303716067	NW	SW	22	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8836	Active	E322	E322	Navajo Nation
E323	4303716068	NW	SW	23	T40S	R24E	1980' FSL/510' FWL	I-149-IND-8838	Active	E323	E323	Navajo Nation
E324	4303716069	NW	SW	24	T40S	R24E	1980' FSL/660'FWL	I-149-IND-8838	Active	E324	E324	Navajo Nation
E325	4303716070	NW	SW	25	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E325	E325	Navajo Nation
E326	4303716071	NW	SW	26	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E326	E326	Navajo Nation
F115	4303716074	NE	NW	15	T40S	R24E	690' FNL/2140' FWL	I-149-IND-8834	Active	F115	F115	Navajo Nation

F208	4303716076	SE	NW	8	T40S	R24E	2140' FNL/2050' FWL	I-149-IND-8833	Active	F208	F208	Navajo Nation
F219	4303716077	SE	NW	19	T40S	R24E	1820' FNL/2140' FWL	I-149-IND-8836	Active	F219	F219	Navajo Nation
F221	4303716078	SE	NW	21	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F221	F221	Navajo Nation
F223	4303716079	SE	NW	23	T40S	R24E	1980' FNL/1820' FWL	I-149-IND-8838	Active	F223	F223	Navajo Nation
F225	4303716080	SE	NW	25	T40S	R24E	2040' FNL/2080' FWL	I-149-IND-8838	Active	F225	F225	Navajo Nation
F409	4303716082	SE	SW	9	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8834	Active	F409	F409	Navajo Nation
F421	4303716084	SE	SW	21	T40S	R24E	585' FSL/1990' FWL	I-149-IND-8836	Active	F421	F421	Navajo Nation
F422	4303716085	SE	SW	22	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F422	F422	Navajo Nation
F423	4303716086	SE	SW	23	T40S	R24E	770' FSL/1955' FWL	I-149-IND-8838	Active	F423	F423	Navajo Nation
F424	4303716087	SE	SW	24	T40S	R24E	660' FSL/2100' FWL	I-149-IND-8838	Active	F424	F424	Navajo Nation
G117	4303716089	NW	NE	17	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8835	Active	G117	G117	Navajo Nation
G118	4303716090	NW	NE	18	T40S	R24E	800' FNL/1910' FEL	I-149-IND-8835	Active	G118	G118	Navajo Nation
G119	4303716091	NW	NE	19	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8836	Active	G119	G119	Navajo Nation
G120	4303716092	NW	NE	20	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8833	Active	G120	G120	Navajo Nation
G125	4303716095	NW	NE	25	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8838	Active	G125	G125	Navajo Nation
G129	4303716097	NW	NE	29	T40S	R24E	580' FNL/1905' FEL	14-20-603-4030	Active	G129	G129	Navajo Nation
G307	4303716100	NW	SE	7	T40S	R24E	1900' FSL/1995' FEL	SL-067807	Active	G307	G307	Navajo Nation
G308	4303716101	NW	SE	8	T40S	R24E	1975' FSL/1830' FEL	I-149-IND-8834	Active	G308	G308	Navajo Nation
G317	4303716103	NW	SE	17	T40S	R24E	1778' FSL/1900' FEL	I-149-IND-8835	Active	G317	G317	Navajo Nation
G318	4303716104	NW	SE	18	T40S	R24E	2125' FSL/1980' FEL	I-149-IND-8835	Active	G318	G318	Navajo Nation
G320	4303716105	NW	SE	20	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8836	Active	G320	G320	Navajo Nation
G324	4303716111	NW	SE	24	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G324	G324	Navajo Nation
G326	4303716113	NW	SE	26	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G326	G326	Navajo Nation
G415	4303716116	SW	SE	15	T40S	R24E	820' FSL/2400' FEL	I-149-IND-8834	Active	G415	G415	Navajo Nation
H122	4303716117	NE	NE	22	T40S	R24E	660' FNL/660' FEL	I-149-IND-8836	Active	H122	H122	Navajo Nation
H207	4303716118	SE	NE	7	T40S	R24E	1820' FNL/820' FEL	SL-067807	T/A			State of Utah
H208	4303716119	SE	NE	8	T40S	R24E	2140' FNL/660' FEL	I-149-IND-8833	Active	H208	H208	Navajo Nation
H218	4303716120	SE	NE	18	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8835	Active	H218	H218	Navajo Nation
H219	4303716121	SE	NE	19	T40S	R24E	1945' FNL/607' FEL	I-149-IND-8836	Active	H219	H219	Navajo Nation
H221	4303716122	SE	NE	21	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8836	Active	H221	H221	Navajo Nation
H223	4303716123	SE	NE	23	T40S	R24E	1820' FNL/730' FEL	I-149-IND-8838	Active	H223	H223	Navajo Nation
H225	4303716124	SE	NE	25	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8838	Active	H225	H225	Navajo Nation
H410	4303716125	SE	SE	10	T40S	R24E	625' FSL/545' FEL	I-149-IND-8834	P/A			Navajo Nation
H422	4303716127	SE	SE	22	T40S	R24E	660' FSL/660' FEL	I-149-IND-8836	P/A			Navajo Nation
H423	4303716128	SE	SE	23	T40S	R24E	820' FSL/450' FEL	I-149-IND-8838	Active	H423	H423	Navajo Nation
H425	4303716129	SE	SE	25	T40S	R24E	660' FSL/660' FEL	I-149-IND-8838	Active	H425	H425	Navajo Nation
J129	4303716131	NW	NW	29	T40S	R25E	620' FNL/615' FWL	I-149-IND-8839	P/A			Navajo Nation
J130	4303716132	NW	NW	30	T40S	R25E	720' FNL/590' FEL	I-149-IND-8839	Shut-In	J130	J130	Navajo Nation
J330	4303716134	NW	SW	30	T40S	R25E	2060' FSL/800' FWL	I-149-IND-8839	Active	J330	J330	Navajo Nation
K230	4303716135	SE	NW	30	T40S	R25E	2075' FSL/2140' FWL	I-149-IND-8839	Shut-In	K230	K230	Navajo Nation
K430	4303716137	SE	SW	30	T40S	R25E	660' FSL/1980' FWL	I-149-IND-8839	Active	K430	K430	Navajo Nation
L330	4303716139	NW	SE	30	T40S	R25E	2120' FSL/1960' FEL	I-149-IND-8839	Active	L330	L330	Navajo Nation
L419	4303716140	SW	SE	19	T40S	R25E	660' FSL/1980' FEL	I-149-IND-8839	Active	L419	L419	Navajo Nation
M230	4303716141	SE	NE	30	T40S	R25E	1930' FNL/660' FEL	I-149-IND-8839	Active	M230	M230	Navajo Nation
E128	4303716222	NW	NW	28	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	Active	E128	E128	Navajo Nation
F227	4303716223	SE	NW	27	T40S	R24E	1980' FNL/1980' FWL	14-20-603-2056	T/A			Navajo Nation
G128	4303716224	NW	NE	28	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Shut-In	G128	G128	Navajo Nation

H228	4303716228	SE	NE	28	T40S	R24E	2080' FNL/560' FEL	14-20-603-2056	T/A			Navajo Nation
A124	4303716270	NW	NW	24	T40S	R23E	500' FNL/500'FWL	SL-0701010-C	Active			State of Utah
B123	4303716271	NE	NW	23	T40S	R23E	500' FNL/2140' FWL	SL-0701010	Active			State of Utah
B312	4303716272	NE	SW	12	T40S	R23E	3295' FNL/3348' FEL	SL-070968-A	Active	B312	B312	Navajo Nation
B314	4303716273	NE	SW	14	T40S	R23E	2030' FSL/2030' FWL	SL-070968	Active			State of Utah
C112	4303716274	NW	NE	12	T40S	R23E	658' FNL/1974' FEL	SL-070968-A	P/A			State of Utah
C124	4303716275	NW	NE	24	T40S	R23E	660' FNL/1980' FEL	SL-0701010-C	P/A			State of Utah
C223	4303716276	SW	NE	23	T40S	R23E	1820' FNL/1980' FEL	SL-0701010	P/A			State of Utah
D114	4303716277	NE	NE	14	T40S	R23E	660' FNL/760' FEL	SL-070968	Active			State of Utah
D212	4303716278	SE	NE	12	T40S	R23E	1860' FNL/656' FEL	SL-070968-A	Shut-In	D212	D212	Navajo Nation
D413	4303716279	SE	SE	13	T40S	R23E	660' FSL/661' FEL	SL-070968-A	Active			State of Utah
E119	4303716280	NW	NW	19	T40S	R24E	500' FNL/820' FWL	I-149-IND-8836	Active	E119	E119	Navajo Nation
E207	4303716283	SW	NW	7	T40S	R24E	2030' FNL 750' FWL		T/A	E207	E207	
E208	4303716284	SW	NW	8	T40S	R24E	1930' FNL/500' FWL	I-149-IND-8833	T/A			Navajo Nation
F116	4303716285	NE	NW	16	T40S	R24E	660' FNL/1980' FWL	ML-3156	Active	F116	F116	Navajo Nation
F217	4303716286	SE	NW	17	T40S	R24E	1890' FNL/1930' FWL	I-149-IND-8835	Active	F217	F217	Navajo Nation
F218	4303716287	SE	NW	18	T40S	R24E	1970' FNL/2060' FWL	I-149-IND-8835	Active	F218	F218	Navajo Nation
F220	4303716288	SE	NW	20	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F220	F220	Navajo Nation
F224	4303716289	SE	NW	24	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8838	Active	F224	F224	Navajo Nation
F226	4303716290	SE	NW	26	T40S	R24E	1950' FNL/1900' FWL	I-149-IND-8838	Active	F226	F226	Navajo Nation
F229	4303716292	SE	NW	29	T40S	R24E	2015' FNL/1930' FWL	14-20-603-4030	P/A	F229	F229	Navajo Nation
F235	4303716293	SE	NW	35	T40S	R24E	1825' FNL/2010' FWL	14-20-603-2059	Active	F235	F235	Navajo Nation
F236	4303716294	SE	NW	36	T40S	R24E	1980' FNL/1980' FWL	14-20-603-5444	Active	F236	F236	Navajo Nation
F311	4303716295	NE	SW	11	T40S	R24E	1820' FSL/1980'FWL	I-149-IND-8837	P/A			Navajo Nation
F315	4303716296	NE	SW	15	T40S	R24E	1980' FSL/2010' FWL	I-149-IND-8834	Active	F315	F315	Navajo Nation
F316	4303716297	NE	SW	16	T40S	R24E	2260' FSL/2140' FWL	ML-3156	Active	F316	F316	Navajo Nation
F408	4303716298	SE	SW	8	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8833	Active	F408	F408	Navajo Nation
F417	4303716299	SE	SW	17	T40S	R24E	500' FSL/2140' FWL	I-149-IND-8835	Active	F417	F417	Navajo Nation
F420	4303716300	SE	SW	20	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F420	F420	Navajo Nation
F425	4303716301	SE	SW	25	T40S	R24E	795' FSL/1960' FWL	I-149-IND-8838	Active	F425	F425	Navajo Nation
F426	4303716302	SE	SW	26	T40S	R24E	632' FSL/1867' FWL	I-149-IND-8838	P/A			Navajo Nation
F434	4303716303	SE	SW	34	T40S	R24E	815' FSL/1860' FWL	14-20-603-2056	P/A			Navajo Nation
F435	4303716304	SE	SW	35	T40S	R24E	820' FSL/1930' FWL	14-20-603-2059	T/A			Navajo Nation
G123	4303716306	NW	NE	23	T40S	R24E	660' FNL/1530' FEL	I-149-IND-8838	Active	G123	G123	Navajo Nation
G127	4303716307	NW	NE	27	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Active	G127	G127	Navajo Nation
G319	4303716309	NW	SE	19	T40S	R24E	1920' FSL/2060' FEL	I-149-IND-8836	Active	G319	G319	Navajo Nation
H216	4303716312	SE	NE	16	T40S	R24E	3331' FSL/703' FEL	ML-3156	Active	H216	H216	Navajo Nation
H217	4303716313	SE	NE	17	T40S	R24E	2070' FNL/820' FEL	I-149-IND-8833	Active	H217	H217	Navajo Nation
H220	4303716314	SE	NE	20	T40S	R24E	2025' FNL/560' FEL	I-149-IND-8833	Active	H220	H220	Navajo Nation
H226	4303716316	SE	NE	26	T40S	R24E	1980' FNL/780' FEL	I-149-IND-8838	Active	H226	H226	Navajo Nation
H227	4303716317	SE	NE	27	T40S	R24E	1980' FNL/630' FEL	14-20-603-2056	Active	H227	H227	Navajo Nation
H229	4303716318	SE	NE	29	T40S	R24E	1820' FNL/660' FEL	14-20-603-4030	Shut-In	H229	H229	Navajo Nation
H234	4303716319	SE	NE	34	T40S	R24E	1980' FNL/660' FEL	14-20-603-2056	Active	H234	H234	Navajo Nation
H235	4303716320	SE	NE	35	T40S	R24E	2000' FNL/770' FEL	14-20-603-2059	Active	H235	H235	Navajo Nation
H407	4303716322	SE	SE	7	T40S	R24E	645' FSL/500' FEL	I-149-IND-8835	Active	H407	H407	Navajo Nation
H408	4303716323	SE	SE	8	T40S	R24E	500' FSL/530' FEL	I-149-IND-8834	Active	H408	H408	Navajo Nation
H417	4303716326	SE	SE	17	T40S	R24E	500' FSL/690' FEL	I-149-IND-8833	Active	H417	H417	Navajo Nation

H418	4303716327	SE	SE	18	T40S	R24E	660' FSL/660' FEL	I-149-IND-8835	Active	H418	H418	Navajo Nation
H419	4303716328	SE	SE	19	T40S	R24E	570' FSL/450' FEL	I-149-IND-8836	P/A			Navajo Nation
H420	4303716329	SE	SE	20	T40S	R24E	660' FSL/660' FEL	I-149-IND-8836	Active	H420	H420	Navajo Nation
H421	4303716330	SE	SE	21	T40S	R24E	500' FSL/750' FEL	I-149-IND-8836	Active	H421	H421	Navajo Nation
H424	4303716331	SE	SE	24	T40S	R24E	820' FSL/610' FEL	I-149-IND-8838	Active	H424	H424	Navajo Nation
H426	4303716332	SE	SE	26	T40S	R24E	710' FSL/510' FEL	I-149-IND-8838	Active	H426	H426	Navajo Nation
H427	4303716333	SE	SE	27	T40S	R24E	660' FSL/660' FEL	14-20-603-2056	Active	H427	H427	Navajo Nation
K231	4303716335	SE	NW	31	T40S	R25E	2014' FNL/2054' FWL	14-20-603-372A	Active	K231	K231	Navajo Nation
M430	4303716337	SE	SE	30	T40S	R25E	670' FSL/790' FEL	I-149-IND-8839	Active	M430	M430	Navajo Nation
E414	4303716421	SW	SW	14	T40S	R24E	750' FSL/620' FWL	I-149-IND-8837	Active	E414	E414	Navajo Nation
F114	4303716422	NE	NW	14	40S	24E	720' FNL/1870' FWL	I-149-IND-8839	Active	F114	F114	Navajo Nation
E127	4303716782	NW	NW	27	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	P/A			Navajo Nation
H416	4303720230	SE	SE	16	T40S	R24E	150' FSL/660' FEL	ML-3156	Active	H416	H416	Navajo Nation
G322X	4303720231	NW	SE	22	T40S	R24E	1550' FSL/1720' FEL	I-149-IND-8836	Active	G322X	G322X	Navajo Nation
D412	4303730049	SE	SE	12	T40S	R23E	500' FSL/150' FEL	SL-070968-A	Active	D412	D412	Navajo Nation
E316	4303730094	NW	SW	16	T40S	R24E	2190' FSL/128' FWL	ML-3156	Active	E316	E316	Navajo Nation
G321X	4303730095	NW	SE	21	T40S	R24E	1900' FSL/1755' FEL	I-149-IND-8836	Shut-In	G321X	G321X	Navajo Nation
G316	4303730107	NW	SE	16	T40S	R24E	2320' FSL/1745' FEL	ML-3156	Active	G316	G316	Navajo Nation
C312	4303730112	NW	SE	12	T40S	R23E	1610' FSL/1800' FEL	SL-070968-A	Active	C312	C312	Navajo Nation
A113	4303730119	NW	NW	13	T40S	R23E	700' FNL/650' FWL	SL-070968-A	Active			State of Utah
E218	4303730137	SW	NW	18	T40S	R24E	1860' FNL/660' FWL	SL-067807	Active	E218	E218	Navajo Nation
F118	4303730155	NE	NW	18	T40S	R24E	619' FNL/2184' FWL	SL-067807	Active	F118	F118	Navajo Nation
D113	4303730174	NE	NE	13	T40S	R23E	578' FNL/619' FEL	SL-070968-A	Active			State of Utah
E407	4303730175	SW	SW	7	T40S	R24E	618' FSL/577' FWL	SL-067807	Active	E407	E407	Navajo Nation
E315	4303730213	NW	SW	15	T40S	R24E	2212' FSL/591' FWL	I-149-IND-8834	Active	E315	E315	Navajo Nation
E122	4303730215	NW	NW	22	T40S	R24E	528' FNL/660' FWL	I-149-IND-8836	Active	E122	E122	Navajo Nation
F123	4303730235	NE	NW	23	T40S	R24E	660' FNL/2046' FWL	I-149-IND-8838	Shut-In	F123	F123	Navajo Nation
B413	4303730297	SE	SW	13	T40S	R23E	660' FSL/1980' FWL	SL-070968-A	Active			State of Utah
A313	4303730299	NW	SW	13	T40S	R23E	1840' FSL/470' FWL	SL-070968-A	Active			State of Utah
H315	4303730312	NE	SE	15	T40S	R24E	1980' FSL/660' FEL	I-149-IND-8834	Active	H315	H315	Navajo Nation
F416	4303730333	SE	SW	16	T40S	R24E	1000' FSL/1980' FWL	ML-3156	Active	F416	F416	Navajo Nation
G121X	4303730335	NW	NE	21	T40S	R24E	790' FNL/1780' FEL	I-149-IND-8836	Active	G121X	G121X	Navajo Nation
G116	4303730344	NW	NE	16	T40S	R24E	660' FNL/1980' FEL	ML-3156	Active	G116	G116	Navajo Nation
G126X	4303730372	NW	NE	26	T40S	R24E	860' FNL/1780' FEL	I-149-IND-8838	Active	G126X	G126X	Navajo Nation
F222	4303730373	SE	NW	22	T40S	R24E	1920' FNL/1980' FWL	I-149-IND-8836	Active	F222	F222	Navajo Nation
G122	4303730425	NW	NE	22	T40S	R24E	570' FNL/1960' FEL	I-149-IND-8836	Active	G122	G122	Navajo Nation
H314X	4303731381	NE	SE	14	T40S	R24E	1950' FSL/570' FEL	I-149-IND-8837	Active	H314X	H314X	Navajo Nation

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 12/29/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

