

FILE NOTATIONS

Entered in NID File X
 Entered On S R Sheet X
 Location Map Pinned X
 Card Indexed X
 IWR for State or Fee Land

Checked by Chief: X
 Copy, NID to Field Office X
 Approval Letter X
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-7-58
 OW X WW TA
 GW OS PA

Location Inspected
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log 2-9-59
 Electric Logs (No.) 4

E 1 E1 2 GR GRN 2 Misc 3
 Lit 2 M&L Seis Other

Scout Report sent out⁺



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A, or
operations suspended

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test

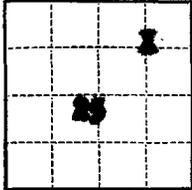


Well Log Filed



(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allotted tribal lands

Lease No. 14-20-60-229

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 25, 1958

TORONADLA

Well No. 41-25 is located 660 ft. from N line and 660 ft. from E line of sec. 25

NE NE 25 (Range and Sec. No.) 41S (Twp.) 21E (Range) SLM (Meridian)

Toronadla (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~lowest flow above sea level~~ is 4853 ft. (Approx. ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed Work

1. Drill 12 1/2" hole to 630'±.
2. Cement 8 5/8" casing at 630'± with sacks cement.
3. Drill 7 7/8" hole to 6060'± (objective Paradox - lower Hermosa)
4. Cement 5 1/2" casing at 6060' with 200 sacks cement.
5. Perforate four 1/2" holes/ft. approx. intervals 5870' to 5940' and 5170-5240.
6. Acid treat with 750 gal mud acid, 1500 gal regular acid and 5000 gal retarded acid.
7. Make production test, establish initial rate.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 705 Municipal Dr.

Farmington, New Mexico

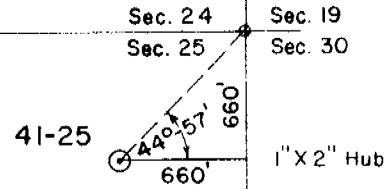
Original filed by
R. S. Mac ALISTER, JR.

By R. S. Mac Alister, Jr.
Title Division Exploitation Engineer

R 21 E

T
41
S

SEC. 25

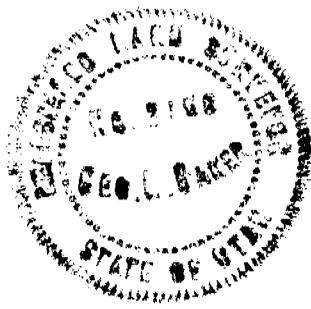


North
2640' Stadia

ELEVATIONS
 T.B.M. - 4858.5
 Loc. Ungraded
 Ground 4853
 Graded Gr. _____
 Derrick Fl. _____
 Kelly B. _____

S 89°-57' W

Set 1" X 2" Hub at Location and at R.P.S.
 212' N 45° W
 212' N 45° E
 212' S 45° W
 212' S 45° E
 T.B.M. at R.P. Hub 212' N 45° E of Location



This is to certify that the above plat was plotted from field notes of a survey made under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Geol. Baker
 Registered Land Surveyor
 Certificate No. 2158

DRAWN BY	SHELL OIL COMPANY	SCALE 1"=1000'
CHECKED BY		Z-20-965
DATE		

LOCATION FOR TOHONADLA 41-25
 SEC. 25, TRACT NO. 22, T 41 S, R 21 E, S.L.M, SAN JUAN CO. UTAH

August 26, 1958

Shell Oil Company
705 Municipal Drive
Farmington, New Mexico

Attention: R. S. MacAlister, Jr.,
Division Exploitation Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Tehuacala 41-25, which is to be located 660 feet from the north line and 660 feet from the east line of Section 25, Township 41 South, Range 21 East, S14M, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:co

cc: Phil McGrath
UGCS, Farmington,
New Mexico

15

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

			X
	25		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal Lands

Lease No. 14-20-603-229

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	I
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 3, 1958

Tehonadla
Well No. 41-25 is located 660 ft. from N line and 660 ft. from E line of sec. 25

NE NE 25 (¼ Sec. and Sec. No.) 41S (Twp.) 21E (Range) S12M (Meridian)

Tehonadla (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~driveway floor above sea level~~ is 4875 ft. (Approx. ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 7:00 P.M. 8-29-58

8-29-58 Cemented 13 3/8", 42# conductor pipe at 35' with 40 sacks treated
to cement. Ran and cemented (593') 8 5/8", 24#, J-55 casing at 603'
9-1-58 with 200 sacks 1:1 Mixix followed by 100 sacks cement treated with
2% calcium chloride. Good returns to surface. Flanged up and waited on
cement. Pressure tested casing and BOP with 700 psi, OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 705 W. Municipal Dr.

Farmington, New Mexico

By B. W. Shepard
Original signed by
E. W. SHEPARD
Title Exploitation Engineer

KE
W

(SUBMIT IN TRIPLICATE)

Indian Agency NAVAJO

			X
	25		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal Lands

Lease No. 14-20-603-229

71-K
10-7

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 26, 1958

Tehonadla
Well No. 41-25 is located 660 ft. from N line and 660 ft. from E line of sec. 25
NE NE 25 41S 21E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Tehonadla **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~well~~ Kelly Bushing floor above sea level is 4863 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9-22-58 DST #1 5394-5455' ISI 30 min., open 2 hours, FSI 1 hr, strong immediate blow, strong throughout test, gas to the surface in 40 minutes. Recovered 160' (0.96 barrel) heavily oil and gas cut mud + 60' (0.36 barrel) oil, ISIP 1550, IFF 40, FFP 100, FSIP 1500 HP 2550/2500.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company
Address 705 West Municipal Drive
Farmington, New Mexico

By B. W. Shepard
Title Exploitation Engineer

W

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

	25	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal Lands

Lease No. 14-20-601-229

71-14
10-14

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 6, 1958

Tehonadla
Well No. 41-25 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 25

NE NE 25

(¼ Sec. and Sec. No.)

43S

(Twp.)

21E

(Range)

SLM

(Meridian)

Tehonadla

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 4863 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #2 5965-6057'. Initial shut in 30 minutes., open 2 hrs., Final shut in 1-1/2 hrs. Very faint blow, decreased to dead in 1 hr. 55 minutes. Recovered 25' very slight oil and gas cut mud and 30' mud. ISIP 105 IFF 10, PYP 20, PSIP 80, NP 3215

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 705 West Municipal Drive

Farmington, New Mexico

By B. W. Shepard
Title Exploitation Engineer

Certified signed by
B. W. SHEPARD

W/7

DRILLING REPORT
FOR PERIOD ENDING

Tohonadla
(FIELD)
San Juan, Utah
(COUNTY)

10-6-58

25
(SECTION OR LEASE)
T41S R21E
(TOWNSHIP OR RANGE)

DAY	DEPTHS		REMARKS
	FROM	TO	
			<p><u>Location:</u> 660'S and 660'W of NE Corner Sec. 25 T41S, R21E, SLBM, San Juan County, Utah.</p> <p><u>Elevations:</u> DF 4861.15 GR 4852.80 KB 4862.65</p>
8-29 to 8-31	0	608	Spudded 7:00 P.M. 8-29-58. Ran and cemented 35' of 13-3/8", 42# conductor pipe with 40 sacks cement treated with 2% calcium chloride. Drilled to 608'. Ran and cemented (593') 8-5/8", 28#, J-55 casing at 603' with 200 sacks 1:1 Diamix followed by 100 sacks cement treated with 2% calcium chloride. Good returns to surface. Flanged up and waited on cement. Pressure tested casing and BOP, with 500 psi, OK.
9-1 to 9-21	608	5458	Drilled 4850'. Cored 16' #1 5384-5400.
9-22	5458		DST #1 5397-5458, Cook Testers, two 6-5/8" BT packers at 5393 and 5397', 5/8" subsurface bean and 1" surface bean. Two pressure recorders - Amerada inside at 5385, Amerada outside at 5449', 61' of tail. Initial shut in 30 minutes, open 2 hours, final shut in 1 hour. Strong immediate blow lasting throughout test. Gas to surface in 40 minutes, rate nil. Recovered 180' (1.08 bbls.) heavily oil and gas cut mud + 60' (.36 bbls.) free oil, ISIP 1860, IFP 85, FFP 130, FSIP 1645, HP 2620.
9-23 to 9-26	5458	6057	Drilled 599'.
9-27	6057		Ran Induction-Electrical Survey, ran Gamma Ray-Sonic log, stuck while pulling at 5700', pulled up to 4800 pounds, would not come free.
9-28 to 9-30	6057		Cut Schlumberger line and ran fishing tools on drill pipe over wire line to 2485', sonde dropped free, pulled and recovered sonde. Reamed from 1500' to 3000', ran bit to bottom - conditioned hole. Ran Gamma Ray Neutron log, Microlog, Laterolog, and Continuous Dipmeter. Attempted micro-laterolog -- tool did not work.
CONDITION AT BEGINNING OF PERIOD			
HOLE			CASING SIZE
SIZE	FROM	TO	DEPTH SET
DRILL PIPE SIZES			

B. W. Shepard BWS
SIGNED

DRILLING REPORT

FOR PERIOD ENDING

10-6-58

Tohonadla

(FIELD)

San Juan, Utah

(COUNTY)

T1S R21E

(SECTION OR LEASE)

(TOWNSHIP OR RANGHO)

DAY	DEPTH		REMARKS
	FROM	TO	
10-1	6057		<p>Set Lynes packers (on 2 7/8" tubing) in 7 7/8" open hole at 5475 and 5543 and spotted 6 bbls water above top packer outside of tubing. Deflated packers, pulled up and reset packers to straddle the interval 5398-5466. Reversed water from tubing with mud. Acid treatment (Dowell), using 2 bbl water as spacer between mud and mud acid, spotted 50 gal. mud acid in tubing just above top packer, followed mud acid with XFW acid in tubing. Closed circulating port above top packer and pumped mud acid onto formation between packers. Pressure broke from 3000 psi to 2200 psi in one minute, rate 0.7 bbl/min. stopped pumping for 15 minutes to allow mud acid to stand on formation and pressure dropped to 100 psi in 7 minutes. Injected 1000 gallons XFW and flushed acid from tubing with 36 bbls water. Initial pressure 2700 psi increased to 2900 psi, average injection rate 2 bbls/min. Shut in at end of treatment 3:58 A.M., 2600 psi, dropped to 500 psi in 25 min.</p> <p>Rigged up to swab. Started swabbing 10 A.M. Made 4 runs, swabbed 32+ bbls water and acid water. Started flowing 11:15 A.M. after fourth swab run. Flowed water and oil. Started flowing through separator at 11:30 A.M., 1/2" choke, gas not measured but burned with 10' to 15' flare. Flowed 80 bbls oil in 5 1/2 hours through 1/2" choke, initial rate 21 b/hr., final rate 10 B/hr. (240 B/D), rate gradually declining, cut 0.2% to 1% water, gravity 40°. Shut well in 5:30 P.M. 10-1-58. Opened circulating ports above top packer and reversed out oil and gas from tubing. Pulled Lynes packers.</p>
10-2	6057		<p>DST#2, 5965-6057 Johnston testers, 2-6 5/8" BT packers at 5959 and 5965, 3/4" subsurface bean, 1" surface bean, 92' of tail. Three pressure recorders, "T" inside at 5943, Amerada out 6048, and "T" out at 6055. Initial shut in 30 minutes, open 2 hours, final shut in 1 1/2 hours. Recovered 25' very slightly oil and gas cut mud + 30' of mud. Salinity 63,000 ppm (t) (before & ISIP 174, IFP 89, FFP 89, FSIP 165 HP 3005. after test)</p>
10-3 to 10-4	6057	6114	<p>Cored 57'. Core #2, 6057-6076 and Core #3, 6076-6114.5</p>

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
DRILL PIPE SIZES				

B. W. Shepard

BWS

Tohonadla
(FIELD)
San Juan, Utah
(COUNTY)

DRILLING REPORT

FOR PERIOD ENDING

10-13-58

25
(SECTION OR LEASE)
T1S R21E
(TOWNSHIP OR RANGE)

DAY	DEPTH		REMARKS
	FROM	TO	
10-9	6114 5595	TD PBTB	Checked TD with tubing at 5595'. Bullet perforated 5400-30, 5440-44, 5510-17 with four 1/8" holes/ft. Ran 2 7/8" EJE tubing to 5493'. Washed perforations with 500 gal. mud acid. Acidized with 2000 gal. regular acid, 4000 gal retarded acid. Maximum pressure 3800 psi, minimum 2800, injection rate 3.6 bbl/min.
10-10			Ran swab one time, well began to flow. In 2 1/2 hours flowed 127 bbls oil, 16 bbls water on 1" choke, TP 100, CPO. Next 5 hours flowed 120 bbls oil, 37 bbls water on 1" choke TP 40-100 CPO.
10-11			Died.
10-12			Ran swab once, well began to flow. Tested 2 hours, 104 bbls gross, 93 bbls oil, 48/64" bean, TP 160, CP 600.
10-13			Flowed 18 1/2 hours, 48/64 bean - died.

CONDITION AT BEGINNING OF PERIOD

NOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
DRILL PIPE SIZES				

B. W. Shepard

BWS
SIGNED

SHELL OIL COMPANY

Tohonadla

WELL NO. 11-25

DRILLING REPORT
FOR PERIOD ENDING

11-8-58

Tohonadla
(FIELD)
San Juan, Utah
(COUNTY)

25
(SECTION OR LEASE)
T1S - R21E
(TOWNSHIP OR RANGHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
10-14 to 10-15			Made pressure build up survey.
10-16			Swabbed well in, 2½ hour test, 39 bbls oil net cut, TP 150, CP 800, 48/64"
10-17 to 10-21			Well died - Installed pump.
10-22			Pumped 24 hours, 170 B/D gross, 108 B/D oil, cut 36.4%.
10-23 to 11-7			Pumped and tested well.
11-8			INITIAL PRODUCTION Pumped 24 hours, 104 B/D gross, 104 B/D clean, cut 0.2%, 110 MCF/D gas, GOR 105, Completed 11-8-58.

CONDITION AT BEGINNING OF PERIOD				
HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
12¼	0	608	8 5/8"	603'
7 7/8	608	6114	5½"	5611'
DRILL PIPE SIZES		1 1/2		

SHELL OIL COMPANY

AREA OR FIELD Tchouadla

WEEK ENDING _____

CORE RECORD

COMPANY Shell

CORE FROM 5384 TO 5400

CORES EXAMINED BY L. L. Aubert

LEASE AND WELL NO. 41-25

NO.	FROM	TO	RECOVERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS
							OIL-GAS
							CORE OR DITC
<u>1</u>	<u>5384</u>	<u>5400</u>	<u>16</u>				
	<u>5384</u>	<u>5385</u>	<u>1</u>	<u>Limestone</u> , dark brown-black, III XFA, silty	LS		See Descriptio
	<u>5385</u>	<u>5394.8</u>	<u>9.8</u>	<u>Shale</u> , Black, slightly calcareous.	SH	<u>3°</u>	
	<u>5394.8</u>	<u>5397</u>	<u>2.2</u>	<u>Limestone</u> , dark brown-gray, III/I VFA	LS		
	<u>5397</u>	<u>5398</u>	<u>1</u>	<u>Limestone</u> , As above, brecciated, I/III	LS		
	<u>5398</u>	<u>5400</u>	<u>2</u>	<u>Limestone</u> , light-dark gray, III/I VF-FA, sandy	LS		

SHELL OIL COMPANY

WEEK ENDING _____

AREA OR FIELD Tohonada

CORE FROM 6057 TO 6114.5

CORE RECORD

COMPANY Shell

CORES EXAMINED BY B. W. Shepard BWS

LEASE AND WELL NO. 41-25

NO.	FROM	TO	RECOVERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS
							OIL-GAS
							CORE OR DITC
2	6057	6076	17.5				
	6057	6068	11	<u>Shale</u> , Dark gray, hard, fair bedding, very calcareous, silty in part, occasional slickensides		00 good	No shows
	6068	6069	1	<u>Limestone</u> , Medium gray, IVFA, inclusions of calcite.			
	6069	6070	1	<u>Limestone</u> , Medium gray, I-III VF-FA			
	6070	6072	2	<u>Limestone</u> , Medium gray, IVFA, inclusions of anhydrite			
	6072	6072.5	0.5	<u>Limestone</u> , Medium gray, IVFA + E ₁ + C ₁ , porosity does not appear inter-connected.			
	6072.5	6074.5	2	<u>Limestone</u> , Medium gray, IVFA, brachiopod			
3	6076	6114.5	38.5				
	6076	6077	1	<u>Dolomite</u> , light gray, III/IVF-FA + B ₁ C ₁ , <u>2% spotty fluorescence and cut fluorescence.</u>			See description
	6077	6078	1	<u>Dolomite</u> , As above, with porosity as above, <u>trace fluorescence and cut fluorescence.</u>			
	6078	6079	1	<u>Dolomite</u> , As above + B ₂ C ₁ .			
	6079	6080	1	<u>Dolomite</u> , As Above + trace B			
	6080	6081	1	<u>Dolomite</u> , As above + B ₂ C ₁ .			
	6081	6082	1	<u>Dolomite</u> , As above + B ₅ C ₂ .			
	6082	6083	1	<u>Dolomite</u> , As above + B ₃ C ₂ .			
	6083	6084	1	<u>Dolomite</u> , As above + B ₂ C ₁ , anhydrite inclusions			

SHELL OIL COMPANY

WEEK ENDING _____

AREA OR FIELD Tohonadla

CORE FROM 6057 TO 6114.5

CORE RECORD

COMPANY Shell Oil Company

CORES EXAMINED BY B. W. Shepard BWS

LEASE AND WELL NO. 41-25

NO.	FROM	TO	RECOVERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS
							OIL-GAS
CORE OR DITC							
3	(contd)						
	6084	6085.5	1.5	<u>Dolomite</u> , As above + B1 C1.			See Descriptor
	6085.5	6092	6.5	<u>Dolomite</u> , Medium gray, IVFA.			
	6092	6097	5	<u>Dolomite</u> , light gray, I/III VFA			
	6097	6101	4	<u>Sandstone</u> , white, fine to medium grained, sub angular			
	6101	6107	6	<u>Limestone</u> , brownish gray, IVFA, fossiliferous			
	6107	6108	1	<u>Dolomite</u> , brownish gray, IVFA			
	6108	6110	2	<u>Siltstone</u> , dark gray			
	6110	6111	1	<u>Dolomite</u> , brownish gray, IVFA			
	6111	6114.5	3.5	<u>Limestone</u> , light brownish gray, IVFA			

SYMBOLS: C-CLAY OR SHALE (SAND 0-5%). 1-CLAY OR SHALE WITH SAND STREAKS (SAND 5-25%). 2-CLAY OR SHALE AND SAND (SAND 25-60%). 3-SAND WITH SHALE STREAKS (SAND 60-90%). S-SAND (90-100%).
NOTE: SHOW FLUID CONTENT AS IN STANDARD LEGEND.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

			X
	25		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal Lands
Lease No. 14-20-603-229

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of intention to abandon	X		

Lower portion of hole (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 7, 19 58

Tohenadla
Well No. 41-25 is located 660 ft. from N line and 660 ft. from E line of sec. 25
NE NE 25 41S 21E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Tohenadla San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~land surface~~ Kelly Bushing above sea level is 4863 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed Work

1. With drill pipe hung at 6105', displace 50 sacks cement.
2. Run 5 1/2" casing to 5611' and cement with 200 sacks cement.
3. Perforate and complete well as outlined in Notice of Intention to Drill.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company
Address 705 West Municipal Drive
Farmington, New Mexico
By BW Shepard
B. W. Shepard
Title Exploitation Engineer

W 2

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

		X
25		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal Lands

Lease No. 14-20-603-229

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Completion Report</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 11, 1958

Tehonahla
Well No. 41-25 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 25

NE 25
(1/4 Sec. and Sec. No.)

41S
(Twp.)

21E
(Range)

S12W
(Meridian)

Tehonahla
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~XXXXXXXX~~ Kelly Bushing above sea level is 4663 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 10-5-58 Plug back from total depth 611h' to ^{573'}555' with 50 sacks cement. Ran and cemented (5600') 5-1/2", 28#, J-55 casing at 5611' with 200 sacks cement.
- 10-9-58 Bullet perforated four 1/2" holes/ft. 5400-5430, 5440-5444, 5510-5517. Ran tubing to 5493'. Washed perforations with 500 gal. mud acid. Injected 2000 gal. regular acid and 4000 gal. retarded acid. Maximum pressure 3800 psi., minimum pressure 2800 psi. rate 3.6 bbl/min.
- 10-10-58 Well flowed and died intermittently.
- to 10-13-58
- 10-17-58 to 10-18-58 Installed pumping unit.
- 10-19-58 to 11-7-58 Pumped and tested well.
- 11-3-58 INITIAL PRODUCTION: Pumped 24 hours, 10% B/D gross, 10% B/D clean, cut 0.2%, 110 MCF/D gas, GOR 106. Completed 11-3-58.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 705 W. Municipal Drive

Farmington, New Mexico

Original signed by
E. W. SHEPARD

By E. W. Shepard
Title Exploitation Engineer

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6114 feet, and from --- feet to --- feet
 Cable tools were used from --- feet to --- feet, and from --- feet to --- feet

DATES

~~November 26,~~ 1958 Put to producing November 8, 1958

The production for the first 24 hours was 104 barrels of fluid of which 99.8% was oil; ---% emulsion 0.2% water; and ---% sediment. Gravity, °Bé. 40° API approx.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

L. D. Hughes, Driller Great Western Dril. Co.
 L. W. Rambo, Driller
 A. W. Kirk, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1387	2033	646	Chinle
2033	2130	97	Shinarump
2130	2321	191	Moenkopi
2321	4346	2025	Utler
4346	5376	1030	Hermosa
5376	---	---	Paradox

{OVER}

February 3, 1959

Shell Oil Company
705 West Municipal Drive
Farmington, New Mexico

Re: Well No. Tohonadla 41-25, NE
25-418-21E, SLEM, San Juan
County, Utah

Gentlemen:

This is to advise you that the well log for the above mentioned well has not as yet been filed as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

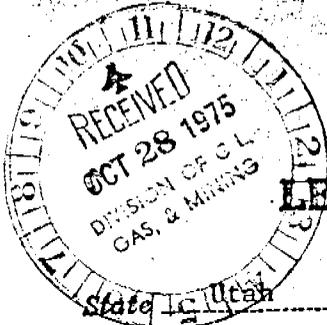
CBF:co

Encls. (Forms 3)

3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo
LEASE No. 14-20-603-229



LESSEE'S MONTHLY REPORT OF OPERATIONS

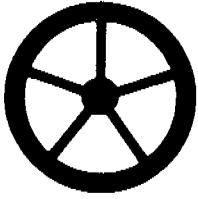
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975
County San Juan Field TOHONADLA
Navajo No. 1

Agent's address 1860 Lincoln Street Company CONSOLIDATED OIL & GAS, INC.
Denver, Colorado 80203 Signed Geraldine Bergano
Phone (303) 255-1751 Agent's title Production Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
Sec. 35 SW SE	41S	21E	1	30	1,146	38.5	344	0	300	P	
Sec. 35 NE NW	41S	21E	23-35	30	419	38.5	71	0	80	P	
Sec. 35 SW NE	41S	21E	32-35	30	250	38.5	42	0	770	P	
Sec. 35 NE NE	41S	21E	41-35	0	0	--	0	0	0	TA	
Sec. 35 NE SE	41S	21E	43-35	0	0	--	0	0	0	TA	
Sec. 25 NE NE	41S	21E	41-25	30	139	38.5	42	0	0	P	
Sec. 35 SW NW	41S	21E	12-35	0	0	--	0	0	0	TA	
TOTALS					<u>1,954</u>		<u>499</u>		<u>1,150</u>		
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER: (Barrels)			
Sold				0	Sold			Disposition			
Vented/Flared				0	Used			Pit			
Used On lease				499	Unavoidably Lost			Injected			
Lost				0	Reason			Other			
Reason				--							

NOTE.—There were 2,050.60 runs or sales of oil; N6 M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



RECEIVED

FEB - 3 1986

DIVISION OF OIL
GAS & MINING

Consolidated Oil & Gas, Inc.

P. O. BOX 2038
FARMINGTON, NEW MEXICO 87499
(505) 632-8056

January 29, 1986

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah

RE: Name Change of Principal
from Consolidated Oil & Gas, Inc.
to Columbus Energy Corporation

Gentlemen:

Consolidated Oil & Gas, Inc. requests a name change of principal to Columbus Energy Corporation. This name change will include all Federal, Indian, State and Fee wells operated by Consolidated Oil & Gas, Inc. in Utah. The attached list contains well names, lease numbers and locations for all Federal and Indian leases operated in Utah.

Well signs have been changed to Columbus Energy Corp. and the required oil & gas bonds have been filed.

Please contact our Farmington office if you need any additional information.

Thank you,

Dale Richardson
Dale Richardson

Production & Drilling Sup't.

Attach.

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FEB - 3 1986

DIVISION OF OIL
GAS & MININGCONSOLIDATED OIL & GAS, INC. - SAN JUAN COUNTY, UTAH WELLS

<u>WELL NAME</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>LEASE NO.</u>
AKAH 1	NE/4 33-42S-22E	SJ	14-20-603-236
BLUFF 3	NW/NW/4 4-40S-23E	SJ	SL 071403A
BLUFF 13-4	"	SJ	"
BLUFF 24-5	"	SJ	"
BLUFF 42-5	"	SJ	"
BLUFF 44-5	"	SJ	"
DESERT CREEK 2	SE/4 35-41S-23E	SJ	14-20-603-248
RECAPTURE CREEK 1	SE/SW/4 21-40S-23E	SJ	U 01890
RECAPTURE CREEK 2	SW/4 21-40S-23E	SJ	"
RECAPTURE CREEK 3	SE/4 21-40S-23E	SJ	"
TOHONADLA 1	SE/4 35-41S-21E	SJ	14-20-603-229
TOHONADLA 23-35	SW/4 35-41S-21E	SJ	"
TOHONADLA 32-35	NE/4 35-41S-21E	SJ	"
TOHONADLA 36-1	SW/4 36-41S-21E	SJ	"
TOHONADLA 41-25	NE/4 25-41S-21E	SJ	"
TOHONADLA 41-35	NE/4 35 41S-21E	SJ	"
TOHONADLA 43-35	SE/4 35-41S-21E	SJ	"
TOHONADLA TRACT 23-1	NE/4 02-42S-21E	SJ	14-20-603-270

NOTICE OF TRANSFER OF OWNERSHIP

Present operator: CONSOLIDATED OIL & GAS, INC. Telephone: (505)632-8056

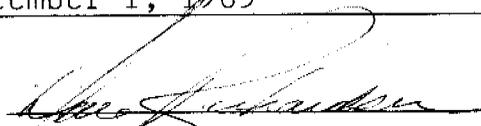
Address: P.O. BOX 2038

City: FARMINGTON State: N.M. Zip: 87499

Well no.: 41-25 Field or Unit name: TOHONADLA

Sec.: 25 Twp.: 41S Rng.: 21E County: SAN JUAN Lease no. 14-20-603-229

Effective date of transfer: December 1, 1985


Signature of present operator

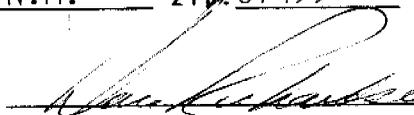
April 7, 1986

Date

New operator: COLUMBUS ENERGY CORPORATION

Address: P.O. BOX 2038

City: FARMINGTON State: N.M. Zip: 87499


Signature of new operator

April 7, 1986

Date

(This space for DOGM approval)

Approved by: _____ Title: _____ Date: _____

RECEIVED
 SEP 24 1990

DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: See attached exhibit

LEASE NUMBER: See attached exhibit

and hereby designates

NAME: Trinity Petroleum Management, Inc.

ADDRESS: 1801 Broadway, Suite 600, Denver, CO 80202

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

See attached exhibit

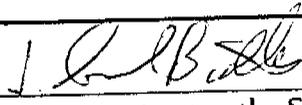
OIL AND GAS	
DFN	RJF
JFB	GIH
DIS	SLS
 1-6-CR-1	
MICROFILM	
FILE	

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 10/1/90

By: 
 (signature) Samuel Butler

Company Sterling Energy Corporation
 Address 1801 Broadway, Suite 600
Denver, CO 80202

Title: President
 Phone: 303-296-1908

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
SEP 24 1990

DESCRIPTION & SERIAL NO.
*

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DIVISION OF INDIAN, ALLOTTEE OR TRIBE NAME
OIL, GAS & MINING *

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME *	
2. NAME OF OPERATOR Sterling Energy Corporation		8. FARM OR LEASE NAME *	
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 600, Denver, CO 80202		9. WELL NO. *	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface *See attached exhibit		10. FIELD AND POOL, OR WILDCAT *	
14. API NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA *	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY San Juan	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	Change of Operator	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION	New Operator

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/21/90 * Must be accompanied by a cement verification report.

Gentlemen:

Effective October 1, 1990, Sterling Energy Corporation will become operator of the wells listed on the attached schedule. Columbus Energy Corp. is the current operator of record. Sterling has been record title owner since August of 1989.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
<i>let</i> 1-1-ER	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *Jerry D. Smothermon* TITLE Engineer DATE 9/21/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Exhibit to Sundry Notice
 State of Utah
 Sterling Energy Corporation
 (owner of record)

RECEIVED

SEP 24 1990

DIVISION OF
 OIL, GAS & MINING

Well Name	1/4/14	Sec.	Twn.	Rge.	Field	County	State
=====	=====	=====	=====	=====	=====	=====	=====
Bluff(Unit) # 3	NWNW	4	40S	23E	Bluff 43-037-15864	San Juan	Utah
Bluff(Unit) # 24-5	SESW	5	40S	23E	Bluff 43-037-15865	San Juan	Utah
Bluff(Unit) # 44-5	SESE	5	40S	23E	Bluff 43-037-15867	San Juan	Utah
Bluff # 42-5	SENE	5	40S	23E	Bluff 43-037-30866	San Juan	Utah
Bluff # 13-4	NWSW	4	40S	23E	Bluff 43-037-30726	San Juan	Utah
Desert Creek # 2	SESE	35	41S	23E	Desert Ck.	San Juan	Utah
Recapture Creek # 1	SESW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 2	NWSW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 3	NWSE	21	40S	23E	Recapture Ck.	San Juan	Utah
Tohonadla # 1	SWSE	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-25	NENE	25	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 23-35	NESW	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 36-1	SWSW	36	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-35	NENE	35	41S	21E	Tohonadla	San Juan	Utah
Navajo Tr. #23-1	NENE	2	42S	21E	Tohonadla	San Juan	Utah

Desert Creek #2 — 43-037-15868
 Recapture Creek #1 - 43-037-15871
 Recapture Creek #2 - 43-037-20727
 Recapture Creek #3 - 43-037-30926
 Tohonadla #1 — 43-037-15872
 Tohonadla #41-25 - 43-037-15876
 Tohonadla #23-25 - 43-037-15874
 Tohonadla #36-1 — 43-037-30854
 Tohonadla #41-35 - 43-037-15877
 Navajo Tr. #23-1 — 43-037-15540

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
SEP 24 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION & SERIAL NO. *	
2. NAME OF OPERATOR Columbus Energy Corp.		7. UNIT AGREEMENT NAME 1990	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Suite 1100, Denver, CO 80295		8. FARM OR LEASE NAME *	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface *See attached exhibit		9. WELL NO. *	
		10. FIELD AND POOL, OR WILDCAT *	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA *	
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY San Juan	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) To resign as operator		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/21/90 * Must be accompanied by a cement verification report.

Gentlemen:

Effective 12:01 A.M. October 1, 1990, Columbus Energy Corp. will resign as operator of the wells listed on the attached Exhibit. Sterling Energy Corporation, the record title owner, will become the successor operator.

OIL AND GAS	
DPN	RJF
JB	GLH
MS	SLS
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Gary M. Ahlfenger TITLE Land Manager DATE 9/21/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

3. Lease Designation and Serial No.
BIA 14-20-603-229

6. If Indian, Allottee or Tribe Name
Navajo Tribe

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Sterling Energy Corporation

3. Address and Telephone No.
1801 Broadway, Suite 600, Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL, (NE/4NE/4)
of Section 25, T41S-R21E

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Tohonadla #41-25

9. API Well No.
43-037-15876-00-S1

10. Field and Pool, or Exploratory Area
Tohonadla

11. County or Parish, State
San Juan County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Change of Operator
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 12:01 a.m. October 1, 1990, Columbus Energy Corp. will resign as operator and the successor operator will be:

Sterling Energy Corporation
1801 Broadway, Suite 600
Denver, Colorado 80202
(303) 296-1908
BLM Bond #CO-0944

14. I hereby certify that the foregoing is true and correct.

Signed By: STERLING ENERGY CORPORATION Title: President Date: 10-1-90

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR

BY: SM
FARMINGTON RESOURCE AREA

Form 3160-8
(November 1983)
(Formerly 9-1123)

RECEIVED
(Submit in triplicate to appropriate
BLM District Office)
50 DEC 26 PM 8:17

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON NEW MEXICO

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah
SERIAL NO.: BIA 14-20-603-229

and hereby designates

NAME: Sterling Energy Corporation
ADDRESS: 1801 Broadway, Suite 600, Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

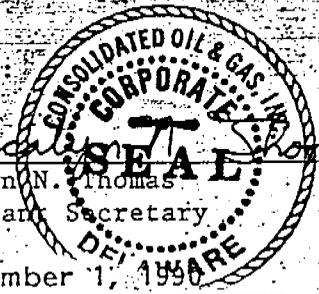
Township 41: South, Range 21 East - San Juan County, Utah
Section 25: All
Section 26: All
Section 35: All
Section 36: All

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

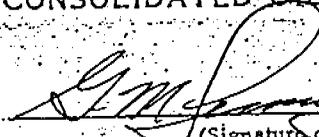
In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

ATTEST:


Jacquelyn N. Thomas
Assistant Secretary
November 1, 1990
(Date)

CONSOLIDATED OIL & GAS, INC.


(Signature of lessee)
George M. Simmons, President

410 17th Street, Suite 440
Denver, Colorado (Address) 80202

DEC 27 1990

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

FARMINGTON RESOURCE AREA
BY 

OPERATOR

OPERATOR STERLING ENERGY CORPORATION

OPERATOR ACCT. NO. N 5945A

ADDRESS 1801 BROADWAY, SUITE 600

DENVER, CO 80202

C/O TRINITY PETRO. MANAGEMENT

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	6290	11202	4303715872	TOHONADLA #1	SWSE	35	41S	21E	SAN JUAN	4-4-57	10-1-90
WELL 1 COMMENTS: *ENTITY 6290 IS STILL BEING USED BY COLUMBUS ENERGY CORP. *OPERATOR CHANGED FOR THESE WELLS FROM COLUMBUS TO STERLING ENERGY EFF 10-1-90. (TRINITY IS DESIG. AGENT)											
	6290	11203	4303715874	TOHONADLA #23-35	NESW	35	41S	21E	SAN JUAN	10-8-58	10-1-90
WELL 2 COMMENTS: <i>* New entities added 2-13-91. jr</i>											
A	6290	11204	4303715876	TOHONADLA #41-25	NENE	25	41S	21E	SAN JUAN	8-29-58	10-1-90
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature ADMINISTRATIVE ANALYST 2-13-91

Title _____ Date _____

Phone No. (_____) _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	6:12
2- DTS	DTS
3- VLC	
4- RJF	
5- RWM	
6- LCR	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-90)

TO (new operator)	<u>TRINITY PETROLEUM MANAGEMENT</u>	FROM (former operator)	<u>STERLING ENERGY CORPORATION</u>
(address)	<u>1801 BROADWAY, SUITE 600</u>	(address)	<u>1801 BROADWAY, SUITE 600</u>
	<u>DENVER, CO 80202</u>		<u>DENVER, CO 80202</u>
	<u>phone (303) 296-1908</u>		<u>phone (303) 296-1908</u>
	<u>account no. N5945(A)</u>		<u>account no. N5945</u>

Well(s) (attach additional page if needed):

Name: NAVAJO TR #23-1/ISMY	API: <u>4303715540</u>	Entity: <u>6230</u>	Sec <u>2</u> Twp <u>42S</u> Rng <u>21E</u>	Lease Type: INDIAN
Name: <u>TOHONADLA 36-1/PRDX</u>	API: <u>4303730854</u>	Entity: <u>6260</u>	Sec <u>36</u> Twp <u>41S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>
Name: DESERT CRK #2/PRDX	API: 4303715868	Entity: 6270	Sec <u>35</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: INDIAN
Name: <u>TOHONADLA #1/PRDX</u>	API: <u>4303715872</u>	Entity: <u>6290</u>	Sec <u>35</u> Twp <u>41S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>
Name: <u>TOHONADLA #23-35/PRDX</u>	API: <u>4303715874</u>	Entity: <u>6290</u>	Sec <u>35</u> Twp <u>41S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>
Name: <u>TOHONADLA #41-25/PRDX</u>	API: <u>4303715876</u>	Entity: <u>6290</u>	Sec <u>25</u> Twp <u>41S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>
Name: <u>TOHONADLA #41-35/IS-DC</u>	API: <u>4303715877</u>	Entity: <u>99990</u>	Sec <u>35</u> Twp <u>41S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Designation of Agent)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: # 141336 (10-1-90)
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-13-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *(see form)*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *2-14-91*
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *N/A*

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: 19 .

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/12/17 Btm/moab Handled through Farmington, Nm Btm.

9/12/17 Sterling Energy-Cathy Have not received approval as of yet. Will call when approved.

10/12/31 Btm/Farmington- Steve Mason Not approved as of yet.

3/12/31 Sterling Energy / Jerry Smotherman - Will notify DCBm of Btm approval. (see phone documentation)

11/134-35 10/12/24 Btm/Farmington - Accepted for record 12-27-90. (Lease # 14-20-603-229)

12/20/07 Other (2) leases will be covered on separate change form.

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-90)

TO (new operator)	<u>STERLING ENERGY CORPORATION</u>	FROM (former operator)	<u>COLUMBUS ENERGY CORP.</u>
(address)	<u>1801 BROADWAY, SUITE 600</u>	(address)	<u>1860 LINCOLN ST., #1100</u>
	<u>DENVER, CO 80202</u>		<u>DENVER, CO 80295</u>
	<u>phone (303) 296-1908</u>		<u>phone (303) 861-5252</u>
	<u>account no. N5945</u>		<u>account no. N0255</u>

Well(s) (attach additional page if needed):

Name: NAVAJO TR #23-1/ISNY	API: 4303715540	Entity: 6230	Sec <u>2</u> Twp <u>42S</u> Rng <u>21E</u>	Lease Type: INDIAN
Name: <u>TOHONADLA 36-1/PRDX</u>	API: <u>4303730854</u>	Entity: <u>6260</u>	Sec <u>36</u> Twp <u>41S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>
Name: DESERT CRK #2/PRDX	API: 4303715868	Entity: 6270	Sec <u>35</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: INDIAN
Name: <u>TOHONADLA #1/PRDX</u>	API: <u>4303715872</u>	Entity: <u>6290</u>	Sec <u>35</u> Twp <u>41S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>
Name: <u>TOHONADLA #23-35/PRDX</u>	API: <u>4303715874</u>	Entity: <u>6290</u>	Sec <u>35</u> Twp <u>41S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>
Name: <u>TOHONADLA #41-25/PRDX</u>	API: <u>4303715876</u>	Entity: <u>6290</u>	Sec <u>25</u> Twp <u>41S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>
Name: <u>TOHONADLA #41-35/IS-DC</u>	API: <u>4303715877</u>	Entity: <u>99990</u>	Sec <u>35</u> Twp <u>41S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: # 141334 (10-1-90)
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-13-91)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 5, Entity Action Form). *(See Entity form)*
- ✓ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ✓ 2. A copy of this form has been placed in the new and former operators' bond files.
- ✓ 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ✓ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ✓ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

✓ 1. All attachments to this form have been microfilmed. Date: February 25 1981.

FILED

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

901217 Btm/MOAB Handled through Farmington, Nm Btm.

901217 Sterling Energy/Cathy Have not received approval as of yet. Will call when approved.

901231 Btm/Farmington - Steve Mason - Not approved as of yet.

901231 Sterling Energy/Jerry Smothermon - will notify Decm of Btm approval. (see phone documents)

910124 Btm/Farmington Accepted for Record 12-27-90. (Lease # 14-20-603-229)

71/34-35

910207 Other (2) leases will be covered on separate change form for



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

January 8, 1991

Mr. Jerry D. Smothermon
Sterling Energy Corporation
1801 Broadway, Suite 600
Denver, Colorado 80202

Dear Mr. Smothermon:

RE: Change of Operator, Columbus Energy Corp. to Sterling Energy Corporation

Pursuant to our conversation on December 28, 1990, below is a list of wells that the Division has not approved for a change of operator. We have contacted the Bureau of Land Management in Farmington, New Mexico regarding the Indian Leases listed below and have been informed that these operator changes have not been approved by the BLM.

NAVAJO TR #23-1	SEC. 2, T. 42S, R. 21E	43-037-15540	14-20-603-270
TOHONADLA 36-1	SEC. 36, T. 41S, R. 21E	43-037-30854	14-20-603-229
DESERT CRK #2	SEC. 35, T. 41S, R. 23E	43-037-15868	14-20-603-248
TOHONADLA #1	SEC. 35, T. 41S, R. 21E	43-037-15872	14-20-603-229
TOHONADLA #23-35	SEC. 35, T. 41S, R. 21E	43-037-15874	14-20-603-229
TOHONADLA #41-25	SEC. 25, T. 41S, R. 21E	43-037-15876	14-20-603-229
TOHONADLA #41-35	SEC. 35, T. 41S, R. 21E	43-037-15877	14-20-603-229

It is requested that Sterling Energy Corporation forward copies of operator change approvals received from the Bureau of Land Management to our office to expedite the operator change process.

If we can be of further assistance, please feel free to contact me at (801)538-5340.

Sincerely,

Lisha Romero
Administrative Analyst

WE36/4

cc: Operator Change File

ENTITY ACTION FORM - FORM 6

OPERATOR STERLING ENERGY CORPORATION
ADDRESS 1801 BROADWAY, SUITE 600
DENVER, CO 80202
C/O TRINITY PETRO. MANAGEMENT

OPERATOR ACCT. NO. N5945A

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11203	11202	43-037-15874 ^{POW}	TOHONADLA #23-35	NESW	35	41S	21E	SAN JUAN	10-8-58	04-8-91
WELL 1 COMMENTS: *PRODUCES INTO A COMMON TANK BATTERY. PER OPERATOR REQUEST, ENTITY NUMBER IS BEING CHANGED FROM 11203 TO 11202. (CHANGED 4-8-91) <i>je</i>											
B	11204	11202	43-037-15876 ^{POW}	TOHONADLA #41-25	NENE	25	41S	21E	SAN JUAN	8-29-58	4-8-91
WELL 2 COMMENTS: *PRODUCES INTO A COMMON TANK BATTERY. PER OPERATOR REQUEST, ENTITY NUMBER IS BEING CHANGED FROM 11204 TO 11202. (CHANGED 4-8-91) <i>je</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

4-8-91

Title

Date

Phone No. ()

Basin Operating Company

370 17th Street, Suite 1800

Denver, CO 80202

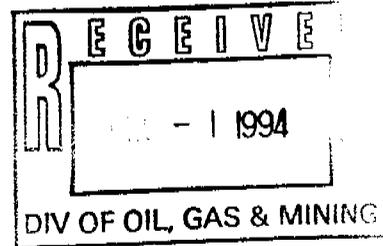
Office 303-685-8000

Fax 303-685-8010



November 30, 1994

Ms. Lisha Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203



Re: **Sterling Energy Corporation Merger
and Change of Name**

Dear Ms. Cordova:

On November 22, 1994, Basin Energy, Inc., a Colorado corporation, merged into Sterling Energy Corporation, a Colorado corporation, and became Basin Sterling, Inc., a wholly owned subsidiary of Basin Exploration, Inc. Immediately thereafter, Basin Sterling, Inc. merged into its parent corporation, Basin Exploration, Inc., a Delaware corporation.

Sterling Energy Corporation is now, for all purposes, Basin Exploration, Inc. Attached are copies of Certificates of Merger from the states of Colorado and Delaware, evidencing the corporate mergers described above.

The address of Basin Exploration, Inc. is 370 17th Street, Suite 1800, Denver, Colorado. Please change all Sterling Energy Corporation records to reflect the new name and address.

Basin Operating Company (the wholly owned operating subsidiary of Basin Exploration, Inc.) will, by operation of law, become the operator of the properties on December 1, 1994. Sundry notices (Form 9) and exhibits for the properties are enclosed.

Please contact me if you have any additional questions regarding this merger.

Yours very truly,

BASIN OPERATING COMPANY


Judi Roys
Production

Enclosure

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"BASIN STERLING, INC.", A COLORADO CORPORATION,
WITH AND INTO "BASIN EXPLORATION, INC." UNDER THE NAME OF "BASIN EXPLORATION, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, WAS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF NOVEMBER, A.D. 1994, AT 4:30 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID CORPORATION SHALL BE GOVERNED BY THE LAWS OF THE STATE OF DELAWARE.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

2289801 8330

944226741

AUTHENTICATION:

7312955

DATE:

11-23-94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: _____
2. Name of Operator: BASIN OPERATING COMPANY	6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 370 17TH STREET, SUITE 1800, DENVER, CO 80202 (303) 685-8500	7. Unit Agreement Name: _____
4. Location of Well Footages: SEE ATTACHED OO, Sec., T., R., M.: _____	8. Well Name and Number: _____
	9. API Well Number: _____
	10. Field and Pool, or Wildcat: _____
	County: SAN JUAN State: UTAH

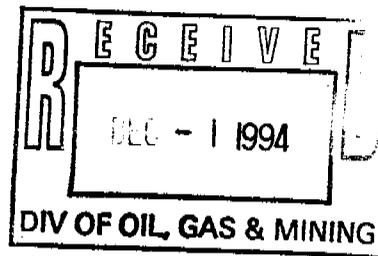
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change name of operator due to corporate merger.</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>December 1, 1994</u> (effective date) Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FORMER NAME OF OPERATOR:

Sterling Energy Corporation
% Trinity Petro Mgt Inc.
1801 Broadway, Suite 600
Denver, CO 80202



13. Name & Signature: *David M. Blum* Title: V.P. & CHIEF OPERATING OFFICER 11/30/94

(This space for State use only)

FIELD	WELL NAME	API #	COUNTY	ST	SEC	TWN	RGE	1/4 1/4	LEASE #
									(entity#)
BLUFF	BLUFF 13- 4	430373072600	SAN JUAN	UT	4	40S	23E	NWSW	11146
BLUFF	BLUFF 24- 5	430371586500	SAN JUAN	UT	5	40S	23E	SESW	
BLUFF	BLUFF 3	430371586400	SAN JUAN	UT	4	40S	23E	NWNW	
BLUFF	BLUFF 42- 5	430373086600	SAN JUAN	UT	5	40S	23E	SENE	
BLUFF	BLUFF 44- 5	430371586700	SAN JUAN	UT	5	40S	23E	SESE	
✓ DESERT CREEK	DESERT CREEK 2	430371586800	SAN JUAN	UT	35	41S	23E	SESE	06270
RECAP . CREEK	RECAPTURE CREEK 1	430371587100	SAN JUAN	UT	21	40S	23E	SESW	06265
RECAP . CREEK	RECAPTURE CREEK 2	430373072700	SAN JUAN	UT	21	40S	23E	NWSW	06255
RECAP . CREEK	RECAPTURE CREEK 3	430373092600	SAN JUAN	UT	21	40S	23E	NWSE	08450
✓ TOHONADLA	NAVAJO TR #23- 1	155/40 430371056500	SAN JUAN	UT	2	42S	21E	NENE	06230
✓ TOHONADLA	TOHONADLA 1	430371587200	SAN JUAN	UT	35	41S	21E	SWSE	11202
✓ TOHONADLA	TOHONADLA * 36-1	3085/430371587200	SAN JUAN	UT	35	41S	21E	SWSE	
✓ TOHONADLA	TOHONADLA * 23-35	1587/430371587200	SAN JUAN	UT	35	41S	21E	SWSE	
✓ TOHONADLA	TOHONADLA * 41-25	1587/430371587200	SAN JUAN	UT	35	41S	21E	SWSE	
✓ TOHONADLA	TOHONADLA * 2-35	31568/430371587200	SAN JUAN	UT	35	41S	21E	SWSE	

ARTICLES OF MERGER FOR THE MERGER OF
BASIN ENERGY, INC.,
a Colorado corporation, into
STERLING ENERGY CORPORATION,
a Colorado corporation

RECEIVED
1994 NOV 22 PM 3:30
SECRETARY OF STATE
STATE OF COLORADO

Pursuant to the provisions of Section 7-111-101 of the Colorado Business Corporation Act, the undersigned corporation has caused an officer to execute these Articles of Merger for the purpose of filing with the Secretary of State of the State of Colorado.

Article I

The "Agreement and Plan of Merger" attached hereto as Exhibit A and incorporated herein by reference has been approved and adopted by the directors and the shareholders of Basin Energy, Inc., a Colorado corporation ("Basin"), in the manner provided by the laws of the State of Colorado and by the directors and the shareholders of Sterling Energy Corporation, a Colorado corporation ("Sterling"), in the manner provided by the laws of the State of Colorado. Sterling is the surviving corporation, however, the name of the surviving entity shall be Basin Sterling, Inc. ("BSI").

Article II

As to Basin, the number of shares cast for the Agreement and Plan of Merger by each voting group entitled to vote separately thereon was sufficient for approval thereof.

As to Sterling, the number of shares cast for the Agreement and Plan of Merger by each voting group entitled to vote separately thereon was sufficient for approval thereof.

Article III

The Merger is to be effective on and as of the date upon which these Articles of Merger are filed with the Secretary of State of the State of Colorado.

Article IV

BSI agrees that it will promptly pay to any dissenting shareholders the amount, if any, to which they may be entitled under the provisions of the Colorado Business Corporation Act with respect to the rights of dissenting shareholders.

Article V

BSI agrees that it may be served with process in any proceeding for the enforcement of any obligation of Basin and in any proceeding for the enforcement of the rights of a dissenting shareholder against BSI.

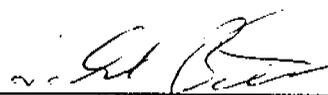
Such service of process, if any, shall be sent by registered or certified mail to its principal office at:

Basin Sterling, Inc.
c/o Basin Exploration, Inc.
370 Seventeenth Street, Suite 1800
Denver, Colorado 80202

Attention: Howard L. Boigon
Vice President - General
Counsel and Secretary

Executed this 22nd day of November, 1994

STERLING ENERGY CORPORATION,
a Colorado corporation

By 

J. Samuel Butler, President

BASIN ENERGY, INC.,
a Colorado corporation

By 

Michael S. Smith, President

ARTICLES OF MERGER FOR THE MERGER OF
BASIN STERLING, INC.,
a Colorado corporation, into
BASIN EXPLORATION, INC.,
a Delaware corporation

RECEIVED
1994 NOV 22 PM 3:35
SECRETARY OF STATE
STATE OF COLORADO

Pursuant to the provisions of Sections 7-111-107 and 7-111-104 of the Colorado Business Corporation Act, the undersigned corporation has caused an officer to execute these Articles of Merger for the purpose of filing with the Secretary of State of the State of Colorado.

Article I

The "Plan of Merger" attached hereto as Exhibit A and incorporated herein by reference has been approved and adopted by the directors of Basin Exploration, Inc., a Delaware corporation ("Basin"), in the manner provided by the laws of the states of Delaware and Colorado.

Article II

Basin owns 100% of each class of the issued and outstanding capital stock of BSI.

ARTICLE III

As to BSI, no shareholder approval was required for the merger.

As to Basin, no stockholder approval was required for the merger.

Article IV

The Merger is to be effective on and as of the date upon which these Articles of Merger are filed with the Secretary of State of the State of Colorado.

Article V

Basin agrees that it may be served with process in any proceeding for the enforcement of any obligation of BSI.

Such service of process, if any, shall be sent by registered or certified mail to its principal office at:

Basin Exploration, Inc.
Suite 1800
370 17th Street
Denver, Colorado 80202
Attention: Howard L. Boigon, Vice President -
General Counsel and Secretary

Executed this 22nd day of November, 1994

Basin Exploration, Inc.,
a Delaware corporation

By



Michael S. Smith, President

Exhibit A

PLAN OF MERGER

THIS PLAN OF MERGER, dated as of November 22, 1994, is to provide for the merger of Basin Sterling, Inc., a Colorado corporation ("BSI"), into Basin Exploration, Inc., a Delaware corporation ("Basin"). BSI and Basin are sometimes hereafter together referred to as the "Constituent Corporations."

WHEREAS, BSI is a corporation duly organized and existing under the laws of the State of Colorado, having an authorized capital stock of 10,000 shares of Common Stock, \$.01 par value (the "BSI Common Stock");

WHEREAS, 1,000 shares of BSI Common Stock are issued and outstanding and owned by Basin, and are the only shares of capital stock of BSI issued and outstanding;

WHEREAS, the board of directors of Basin has determined that it is advisable and in the best interests of such corporations that BSI merge with and into Basin as authorized by the statutes of the states of Colorado and Delaware and upon the terms and subject to the conditions of this Agreement; and

WHEREAS, the board of directors of Basin has, by resolutions duly adopted, approved this Plan and, pursuant to the statutes of the states of Colorado and Delaware, no shareholder or stockholder approval was required.

NOW, THEREFORE, it is resolved as follows:

1. **Merger.** Upon the terms and subject to the conditions set forth in this Plan, BSI shall be merged with and into Basin (the "Merger"), and Basin shall be the surviving corporation (sometimes hereafter referred to as the "Surviving Corporation"). The name of the Surviving Corporation shall be Basin Exploration, Inc. The Merger shall become effective (the "Effective Time") upon the time and date of filing of such documents as required under applicable law.

2. **Governing Documents.** The certificate of incorporation of Basin, as in effect immediately prior to the Effective Time, shall be the certificate of incorporation of the Surviving Corporation without change or amendment until thereafter amended in accordance with applicable law. The bylaws of Basin, as in effect immediately prior to the Effective Time, shall be the bylaws of the Surviving Corporation without change or amendment until thereafter amended in accordance with applicable law. References to "the corporation" in Article 6 of the bylaws of Basin shall include BSI, in addition to Basin, so that any person who was a director or officer of BSI or is or was serving at the request of BSI as a director, employee, or agent

of another corporation, partnership, joint venture, trust, association, or other entity shall stand in the same position under the provisions of said Article 6 with respect to Basin as he would if he had served Basin in the same capacity or is or was so serving such other entity at the request of Basin, as the case may be.

3. **Succession; Officers and Directors.** At the Effective Time, the separate corporate existence of BSI shall cease, and Basin as the Surviving Corporation shall possess all the rights, privileges, powers and franchises of a public and private nature and be subject to all the restrictions, disabilities and duties of BSI; and all rights, privileges, powers and franchises of BSI, and all property, real, personal and mixed, and all debts due to BSI on whatever account, as well as for share subscriptions and all other things in action belonging to BSI, shall be vested in the Surviving Corporation; and all property, rights, privileges, powers and franchises, and all and every other interest shall be thereafter as effectively the property of the Surviving Corporation as they were of BSI, and the title to any real estate vested by deed or otherwise in BSI, shall not revert or be in any way impaired by reason of the Merger; but all rights of creditors and all liens upon any property of BSI shall be preserved unimpaired, and all debts, liabilities and duties of BSI shall thenceforth attach to the Surviving Corporation and may be enforced against it to the same extent as if such debts, liabilities and duties had been incurred or contracted by the Surviving Corporation. All corporate acts, plans, policies, agreements, arrangements, approvals and authorizations of BSI, its shareholders, Board of Directors and committees thereof, officers and agents which were valid and effective immediately prior to the Effective Time, shall be taken for all purposes as the acts, plans, policies, agreements, arrangements, approvals and authorizations of Basin and shall be as effective and binding thereon as the same were with respect to BSI.

At the Effective Time, except as provided elsewhere in this Plan, the officers of Basin shall become the officers of the Surviving Corporation to hold the positions in the Surviving Corporation to which they have been elected as officers of Basin and to serve in accordance with the bylaws of the Surviving Corporation.

At the Effective Time, the following persons shall become and constitute the board of directors, and the members thereof, of the Surviving Corporation until their respective successors shall have been duly elected and qualified, or until their earlier death, resignation or removal: Michael S. Smith, Arthur L. Angeli, David M. Blandford, J. Paul Hellstrom, Melvin O. Glerup, Larry D. Unruh, and Michael A. Nicolais.

4. **Further Assurances.** From time to time, as and when required by Basin, or by its successors and assigns, there

shall be executed and delivered on behalf of BSI such deeds and other instruments, and there shall be taken or caused to be taken by it all such further and other action, as shall be appropriate or necessary in order to vest, perfect or confirm, of record or otherwise, in Basin the title to and possession of all property, interests, assets, rights, privileges, immunities, powers, franchises and authority of BSI, and otherwise to carry out the purposes of this Plan, and the officers and directors of Basin are fully authorized in the name and on behalf of BSI or otherwise, to take any and all such action and to execute and deliver any and all such deeds and other instruments.

5. **Cancellation of Common Stock.** The 1,000 shares of BSI Common Stock presently issued in the name of Basin shall be cancelled and retired and no shares or other security shall be issued in respect thereof.

6. **Amendment.** Subject to applicable law, this Plan may be amended, modified or supplemented by the board of directors of Basin at any time prior to the Effective Time.

7. **Abandonment.** At any time prior to the Effective Time, this Plan may be terminated and the Merger may be abandoned by the board of directors of Basin, if circumstances arise which, in the opinion of the board of directors of Basin, make the Merger inadvisable.

8. **Service of Process.** The Surviving Corporation, from and after the Effective Time, agrees that it may be sued and served with process in the State of Colorado at 370 17th Street, Suite 1800, Denver, Colorado 80202, to the attention of Howard L. Boigon, Vice-President - General Counsel and Secretary, in any proceeding for the enforcement of any obligation of BSI.

9. **Governing Law.** This Plan shall be governed by and construed in accordance with the laws of the State of Delaware.

IN WITNESS WHEREOF, Basin has caused this Plan to be signed by its duly authorized officers as of the date first above written.

ATTEST:

BASIN EXPLORATION, INC., a
Delaware corporation

By Howard L. Boigon
Howard L. Boigon, Secretary

By Michael S. Smith
Michael S. Smith, President

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O TRINITY PETRO MGT INC
 STERLING ENERGY CORP
 1801 BROADWAY STE 600
 DENVER CO 80202

UTAH ACCOUNT NUMBER: N5945

REPORT PERIOD (MONTH/YEAR): 10 / 94

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
NAVAJO TR #23-1 4303715540 06230 425 21E 2	ISMY			142603270		
✓RECAPTURE CREEK 2 4303730727 06255 40S 23E 21	IS-DC			467890	"Non Unit Well"	5/19/95 to Basin Exp.
TOHONADLA 36-1 4303730854 06260 41S 21E 36	PRDX			142603229		
DESERT CREEK 2 4303715868 06270 41S 23E 35	PRDX			142603248		
✓RECAPTURE CREEK #3 4303730926 08450 40S 23E 21	DSCR			467890	"Non Unit Well"	5/19/95 to Basin Exp.
TOHONADLA #1 4303715872 11202 41S 21E 35	PRDX			142603229		
TOHONADLA #23-35 4303715874 11202 41S 21E 35	PRDX			"		
TOHONADLA #41-25 4303715876 11202 41S 21E 25	PRDX			"		
TOHONADLA 2-35 4303731568 11202 41S 21E 35	ISMY			"		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use 'APPLICATION FOR PERMIT -' for such proposals

5. Lease Designation and Serial No.
1420603229

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No. **43-037-15876**

10. Field and Pool, or Exploratory Area
TOHONADLA

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE **070 FARMINGTON, NM**

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BASIN OPERATING COMPANY

3. Address and Telephone No.
370 17TH STREET, SUITE 1800, DENVER, CO 80202 (303) 685-8000

4. Location of Well (Footage, Sec., T, R., m., or Survey Description)
SEE ATTACHED EXHIBIT 415 21E Sec 25

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE NAME OF OPERATOR DUE TO CORPORATE MERGER
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FORMER NAME OF OPERATOR: **STERLING ENERGY CORPORATION**

*41-25 Tohonadla
32178*

RECEIVED
HONAS DISTRICT OFFICE
94 DEC -5 PM 1:04
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 06 1995

14. I hereby certify that the foregoing is true and correct
Signed *[Signature]*

Title **V. P. CHIEF OPERATING OFFICER**

Approved by _____
Conditions of approval, if any: _____

Title _____

Date **AUG 24 1995**
APD New Well IWR

DIV. OF OIL, GAS & MINING
ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON COPY

FARMINGTON DISTRICT OFFICE
BY *[Signature]*
8-25-95
M9

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LEC 7-PL
2	LWP 8-SJ
3	DT/99-FILE
4	VLO
5	RJF
6	LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-22-94)

TO (new operator)	<u>BASIN EXPLORATION INC</u>	FROM (former operator)	<u>STERLING ENERGY CORP</u>
(address)	<u>370 17TH ST STE 1800</u>	(address)	<u>C/O BASIN EXPLORATION INC</u>
	<u>DENVER CO 80202</u>		<u>370 17TH ST STE 1800</u>
	<u>JUDI ROYS</u>		<u>DENVER CO 80202</u>
	phone (303) <u>685-8000</u>		phone (303) <u>685-8000</u>
	account no. <u>N5070</u>		account no. <u>N5945(A)</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-15876</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(filed 12-1-94 / Articles of Merger)*
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(filed 12-1-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-18-95)*
- LWP 6. Cardex file has been updated for each well listed above. *10-19-95*
- LWP 7. Well file labels have been updated for each well listed above. *10-19-95*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-18-95)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1995. If yes, division response was made by letter dated 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 12/21/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: October 25 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950519 Basin Expl. Inc. / Judi Rags - Oper. of wells Basin Expl. Inc. Not Basin Oper. Co.
(Corrects letter dated 11-30-94)

* Other wells "Recapture Truck Unit & Bluff Unit & 2/Fed. lease wells" separate change (5/22)

950522 Sterling address updated to Sterling Co Basin Expl. Inc. from Sterling Co Trinity Petro.
until final "merger app. from BIA"

WE71/34-35
951018 BLM accepted for record 8-24-95. (Farmington, Nm)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Basin Exploration Incorporated

3. Address and Telephone No.

370 17th St., Suite 1800 - Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**660' FNL & 660' FEL
Section 25-T41S-R21E**

5. Lease Designation and Serial No.

1420603229

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Tohonadla #41-25

9. API Well No.

430371587600

10. Field and Pool, or Exploratory Area

Tohonadla

11. County or Parish, State

San Juan Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

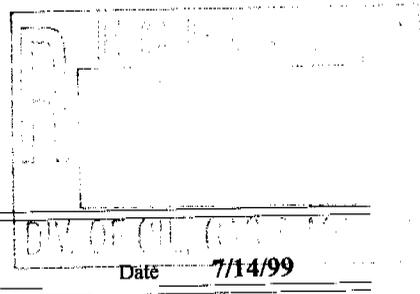
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per the attached letter dated 6/24/99 from Duane Spencer with the BLM office in Farmington, NW.

Attached please find the Daily Well Reports stating the current status of the wellbore on the above mentioned well. Basin currently has a packer in the well due to a hole in the casing. Due to the hole in the casing Basin cannot perform the casing integrity test at this time.

Additionally the flowline needs to be repaired in order to flow production. The costs associated with that repair is not economic at this time.

Basin would like to request that the above mentioned well continue to obtain the well status of Shut-in.



14. I hereby certify that the foregoing is true and correct

Signed *Serg L. Hoffman* Title **Engineering Technician**

Date **7/14/99**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway
Farmington, New Mexico 87401

JUN 24 1999

IN REPLY REFER TO:

14-20-603-229 (WC)
3162.3-2 (7100)

Mr. Greg Schneider
Basin Operating Co.
370 17th Street, Suite 1800
Denver, CO 80202

Dear Mr. Schneider:

Reference is made to your well No. 41-25 Tohonadla located 660' FNL & 660' FEL sec. 25, T. 41 S., R. 21 E, San Juan County, Utah, Lease 14-20-603-229. Also referenced is your Sundry Notice dated March 23, 1999, which requested approval to shut-in the subject well. Since the well was shut-in, you are required to perform a casing integrity test (MIT). This office must be notified 48 hours prior to the test so it may be witnessed. You are required to complete MIT by September 1, 1999.

Failure to comply within the time above may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions, please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Duane Spencer
Team Leader, Petroleum Management Team

cc:
BIA, Window Rock
Navajo Nation Minerals Dept.

Attention:

Jerry Gentry

BACON EXPLORATION INC.
DAILY COMPLETION REPORT (303) 685-8020

Tribal Lsc #

Lease	Well No.	Location	County/State	Date
Tehonadla	41-25	14-20-603-229	San Juan UT	12-3-96
Operation			PBTD	Comp. Days
Run Packers (ISOLATE CASING LEAKS.)				
COST DETAIL	DAILY	CUMULATIVE	COST DETAIL	DAILY
Rig Costs	\$719.00		Water	
Hot Oil Truck			Test Anchors	
Pump Repair			Misc. & Fittings	
Anchor Repair			Trucking	
Rod Boxes			Tubing, rods, etc.	
Roustabout			Other	
Downhole Equip			Tanks	
Stimulation-Acid			Supervision	
Cementing			Total Costs	
DETAILS MTRU Big A well service, tubing, layed down 1 1/4 x 1/2 polished rod, 8' x 8' x 6' x 2' x 7/8" subs. Tool/W 48 7/8" rods, 170 3/4" rods and 1 1/4 x 1/2' RHAC Pump. Change over to pull tubing. Stripped on B.O.P. SDFW.				
Note: Rig did not get to loc. until 12:30 pm. (osha delayed)				
Well Site Representative	D. Smith			Date

SIN EXPLORATION INC. 1-30 685-8010
 DAILY COMPLETION REPORT

Lease Tohoad/H	Well No. 41-25	Location	County/State San Juan Ut.	Date 12-4-96
Operation Isolate <small>Casing leak.</small> Set Packer			STDP Perf. 5400'	Comp. Days
COST DETAIL	DAILY	CUMULATIVE	COST DETAIL	DAILY
Rig Costs	\$1900.00		Water	
Hot Oil Truck			Test Anchors	
Pump Repair	150.00		Misc. & Fittings	
Anchor Repair			Trucking	
Rod Boxes			Tubing, rods, etc.	
Roustabout			Other	
Downhole Equip	Packer	\$2738.00	Tanks	
Stimulation-Acid			BOP	
Cementing			Total Costs	

DETAILS TOOH/W 2 7/8 J-55 tubing as follows- 1-2 7/8 x 10' sub, 1-2 7/8 x 4' sub, 176 jnts 2 7/8 J-55, 5/11, 1-2 7/8 x 4' Perf. sub, and 2 7/8" BU plugged mud anchor. Bottom of mud anchor was at 5532.15 KB. **TIH/W tubing as follows:** Guiberson/G-6 2 7/8 x 5 1/2 Packer + change over (4.15) Scot nipple (1.10) 173 jnts (5375.23) KB (12') Bottom of Packer at: 5392.48 KB. Stripped off B.O.P. Set Packer with 13,000# tension. BU to run rods, TIH/W 1 1/4 x 16' RHBC pump, 108 3/4" Rods 47 7/8" Rods, 1-8' x 7/8" pony, 1-6' x 7/8" pony, Hung on BDMOL.

PERFS 5400-5517'

Well Site Representative *Darryl [Signature]* Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Basin Exploration Incorporated

3. Address and Telephone No.
370 17th St., Suite 3400 - Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
Section 25-T41S-21E

5. Lease Designation and Serial No.
1420603229

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Tohonadla #41-25

9. API Well No.
430371587600

10. Field and Pool, or Exploratory Area

11. County or Parish, State
San Juan

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed plugging procedure as follows:

1. RU. Release packer & TOOH.
2. PU CICR, set @ +-5350'.
3. Mix & pump 75 sxs Class "G" cement. Unsting, leaving 50' of cement on top.
4. Spot 50 sx plug @ +- 2500'.
- 5: Perforate @ 703'. Spot balanced plug from 703-503'.
6. Set 100' plug @ surface.
7. Cut off wellhead, install dry hole marker and reclaim location.

14. I hereby certify that the foregoing is true and correct

Signed Terry L. Hoffman Title Engineering Technician Date 09/10/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

EXISTING WELL PLAN
TOHONADLA #41-25
NE NE Section 25-T41S-R21E
San Juan County, Utah

660' FNL & 660' FEL
API #430371587600

KB 4863'
GL 4851'

DST #1 - 5394-5455' - ISI 30 min, open 2 hrs, FSI 1 hr, strong immediate blow, strong throughout test, gas to surface in 40 minutes. Recovered 160' (0.96 barrel) - heavy oil & gas cut mud +60' (0.36 barrel) oil. ISIP 1550, IFP 40, FFP 100, FSIP 1500 HP 2550/2500.

DST #2 - 5965-6057' - ISU 30 minutes, open 2 hrs, FSI 1-1/2 hrs. Very faint blow, decreased to dead in 1 hour 55 minutes. Recovered 25' very slightly oil & gas cut mud & 30' mud. ISIP 105, IFP 10, FFP 20, FSIP 80, HP 3215.

8-5/8" 24# J-55, set @ 603'
Cemented w/300 sxs

TOC - Unknown

2-7/8" tbg set @
Guiberson G-6 Packer set @ 5392'
Paradox Perforations @ 5400-5517'

PBTD @ 5952'

5-1/2" 28# J-55, set @ 5611'
Cemented w/200 sxs

TD @ 6114'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
1420603229

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Tohonadla #41-25

9. API Well No.
430371587600

2. Name of Operator
Basin Exploration Incorporated

10. Field and Pool, or Exploratory Area
Tohonadla

3. Address and Telephone No.
370 17th St., Suite 1800 - Denver, Colorado 80202

11. County or Parish, State
San Juan Co., Utah

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
**660' FNL & 660' FEL
Section 25-T41S-R21E**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Plug & Abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above mentioned well was plugged on 2/16/00.

See the attached plugging procedure by the plugging contractor.

The attached plugging procedure was witnessed by J. Sanchez with the Bureau of Land Management.

14. I hereby certify that the foregoing is true and correct

Signed *Jerry L. Hoffman* Title **Engineering Technician**

Date **2/18/00**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

**P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: TOIONADLA #41-25

TOTAL PLUGS SET: 6

DATE STARTED: 02-11-00

TOTAL SACKS USED: 377 SX

DATE COMPLETED: 02-17-00

**BLM WITNESS: J. SANCHEZ
OPERATOR WITNESS: T. FOX**

02-15-2000

FINISH POH WITH 2 7/8" TUBING AND LD PACKER. RIH WITH 5 1/2" CIBP AND TAGGED BAD CASING AT 4230'. POH. BLM APPROVED CHANGE IN PROCEDURE.

PLUG #1 (4884' - 53979');

RIH OPEN ENDED WITH TBG. CIRCULATED HOLE WITH WATER. BALANCED 53 SX CL. B CEMENT PLUG INSIDE CSG. POH AND WOC. RIH WITH WIRELINE AND TAGGED TOC AT 4884'. PUH AND PERFORATED SQUEEZE HOLES AT 4397'. POH

PLUG #2 (4142' - 4397');

PU AND RIH WITH 5 1/2" RETAINER AND SET AT 4192' (ABOVE BAD SPOT IN CSG). ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH WATER. MIXED 75 SX CL. B CEMENT PLUG PLACING 69 SX BELOW AND 6 SX ABOVE RETAINER. POH.

02-16-00

FINISH POH WITH TBG. RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 2413'.

PLUG #3 (2263' - 2413');

PU AND RIH WITH RETAINER AND SET AT 2365'. ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH WATER. MIXED 63 SX CL. B CEMENT PLUG, PLACING 51 SX BELOW AND 12 SX ABOVE RETAINER. POH. RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 1419'.

PLUG #4 (1269' - 1419');

PU AND RIH WITH RETAINER AND SET AT 1367'. ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH WATER. MIXED 63 SX CL. B CEMENT PLUG, PLACING 51 SX BELOW AND 12 SX ABOVE RETAINER. POH. RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 703'.

PLUG #5 (303' - 703')'

RIH OPEN ENDED WITH TBG TO 497'. CLOSED RAMS AND CSG VALVE. ESTABLISHED CIRCULATION TO SURFACE OUT THE BRADON HEAD WITH WATER. MIXED 72 SX CL. B CEMENT PLUG AND BALANCED BY DISPLACING TO 300'. POH. RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 100'.

PLUG #6 (0' - 100');

TIED ONTO CASING AND CIRCULATED HOLE CLEAN WITH WATER OUT THE BRADON HEAD. MIXED 40 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. ND BOP AND DUG CELLAR. CUT OFF WELLHEAD AND TOPPED OFF CASINGS WITH 8 SX.

OBJECTIVES 2-17

RD RIG AND MOL. START RECLAMATION PROCESS.

OTHER

RECLAMATION ON THE BLUFF #24-5 IS 90% COMPLETE. WAITING FOR APRIL TO RESEED.


NATHAN E. CRAWFORD
P&A SUPERVISOR

5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/23/2001

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 03/23/2001

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inj** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: _____ 06/27/2003
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: _____ 06/27/2003
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: RLB0002054

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: _____

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

4303715872	BASIN EXPLORATION INC	1 TOHONADLA	POW	1420603229*BEI	1420603229*BEI	41S	21E	35	SWSE
4303715874	BASIN EXPLORATION INC	23-35 TOHONADLA	POW	1420603229*BEI	1420603229*BEI	41S	21E	35	NESW
4303715876	BASIN EXPLORATION INC	41-25 TOHONADLA	P+A	1420603229*BEI	1420603229*BEI	41S	21E	25	NENE
4303716538	BASIN EXPLORATION INC	2 BLUFF STATE ✓	OSI	STATE	STATE	39S	23E	32	SENW
4303720236	BASIN EXPLORATION INCORPORATED	1 BLUFF UNIT-STATE ✓	POW	STATE	892000782A	39S	23E	32	NWNW
4303730533	BASIN EXPLORATION INCORPORATED	14 BLUFF UNIT ✓	POW	UTSL067701*DUG	892000782A	39S	23E	30	NESE
4303730726	BASIN EXPLORATION INCORPORATED	13-4 BLUFF ✓	POW	UTSL071403A	8920007820	40S	23E	4	NWSW
4303730727	BASIN EXPLORATION INCORPORATED	2 RECAPTURE CREEK ✓	POW	UTU01890	UTU01890	40S	23E	21	NWSW
4303730854	BASIN EXPLORATION INC	36-1 TOHONADLA	P+A	1420603229*BEI	1420603229*BEI	41S	21E	36	SWSW
4303730866	BASIN EXPLORATION INCORPORATED	42-5 BLUFF ✓	POW	UTSL071403A	8920007820	40S	23E	5	SENE
4303730926	BASIN EXPLORATION INCORPORATED	3 RECAPTURE CREEK	TA	UTU01890	UTU01890	40S	23E	21	NWSE