

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



FILE NOTATIONS

Entered in NID File	_____X_____	Checked by Chief	_____X_____
Entered On S R Sheet	_____X_____	Copy NID to Field Office	_____X_____
Location Map Pinned	_____X_____	Approval Letter	_____X_____
Card Indexed	_____X_____	Disapproval Letter	_____
IWR for State or Fee Land	_____		_____

COMPLETION DATA:

Date Well Completed: 8-31-58 Location: _____
OW X WY _____ TA _____
GW _____ CS _____ PA _____
State of Fee Land _____

LOGS FILED

Driller's Log 12-9-58
Electric Log: (No. 1) _____
_____ 2 _____ 2 _____ 2 _____
_____ 2 _____ 2 _____
_____ 2 _____ 2 _____

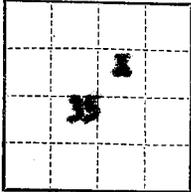
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal Lands

Lease No. 11-20-603-229



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 9, 1956

Tehonahle

Well No. 32-35 is located 1960 ft. from N line and 1960 ft. from E line of sec. 35

NE 35

(1/4 Sec. and Sec. No.)

41S

(Twp.)

21E

(Range)

SLM

(Meridian)

Tehonahle

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~surface of the well~~ is 4661 ft. (Approx. Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed Work:

1. Drill 12 1/4" hole to 1160'±.
2. Run and cement 8 5/8" casing at 1160'± with 600 sacks treated cement.
3. Drill 7 7/8" hole to 5980'±.
4. Cement 5 1/2" casing at 5980'± with 200 sacks construction cement.
5. Clean out to 5940'±.
6. Perforate four 1/2" holes/ft. as determined by logs.
7. Acidize with 700 gal. mud acid, 3000 gal. regular and 3000 gal. retarded acid in two intervals.
8. Swab well to establish production rate.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 101 South Detrend Avenue

Farmington, New Mexico

Original signed by
R. W. SHIPARD
E. W. Shepard

By _____
Title Exploitation Engineer

R. 21 E. S. L. M.

T. 41 S.

Tr. 22

35

Brass Cap Fd.

N 89° 57' E

B.L.M. Brass Cap Fd.

5279.4'

Brass Cap Fd.

1980'

32=35

1980'

49° 09'

101° 24'

Check Angle O.K.

43=35

See field notes about this check angle

N

ELEVATION DATA

GROUND 4681' U.G.
MATT
D.F.
K.B.
B.M. 4682.6'

REFERENCE POINT DATUM-

1" x 2" STAKES SET AT 10' N, S, E, & W. OF LOC.

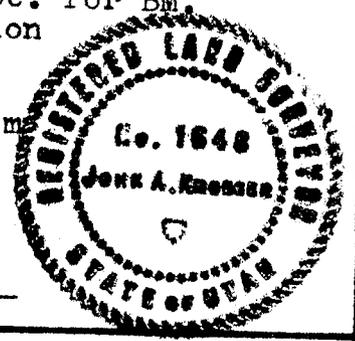
1" x 2" stakes and 3' flag set at 212' from the Loc., 45° in each quadrant, for RP's.

1" x 4' angle iron stake and 8' flag set at Loc., being 1980' S. & 1980' W. of the unsurveyed NE corner of Sec. 35, Tr. 22, T. 41 S., R. 21 E., S.L.M.

1" x 2" stake and 3' flag bears N. 45° W., 212' from Loc. for BM. Elevations shown hereon are in reference to triangulation station "Black".

This is to certify that the above plat was prepared from field notes of actual surveys made by me, and that the same are true and correct to the best of my knowledge and belief.

John A. Kroeger
Utah Reg. No. 1648



Drawn By: Ritter

Checked By: JAK

Date: 6/5/58

SHELL OIL COMPANY

Scale 1" = 1000'

LOCATION OF TOHONADLA 32 - 35

SAN JUAN COUNTY, UTAH, Tr. 22, Sec. 35, T. 41 S., R. 21 E., SLM

June 12, 1958

Shell Oil Company
101 South Behrend
Farmington, New Mexico

Attention: B. W. Shepard, Exploitation Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Fehonadla 32-35, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 35, Township 41 South, Range 21 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
UEGS, Farmington,
New Mexico

52

(SUBMIT IN TRIPLICATE)

Indian Agency Havajo

35	I	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal Lands

Lease No. 14-20-603-229

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 24, 19 58

Tohona

Well No. 32-35 is located 1980 ft. from N line and 1980 ft. from E line of sec. 35

NE 35

(¼ Sec. and Sec. No.)

41S

(Twp.)

23E

(Range)

S1E1

(Meridian)

Tohona

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

Kelly Bushing

The elevation of the ~~shank~~ above sea level is 4691.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(Spudded 6-16-58)

6-18, 19-58 Ran and cemented 8-5/8" 28# J-55 casing at 915' with 400 sacks treated cement. Good returns to surface. Flanged up and wited on cement. Tested BOP and casing with 700 psi for 15 min., OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 101 S. Behrend Ave.

Farmington, N.M.

Original signed by
B. W. SHEPARD

By B. W. Shepard
Title Exploitation Engineer

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

	X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal Lands

Lease No. 14-20-603-229

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NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 23, 1958

Tohonadla
Well No. 32-35 is located 1980 ft. from N line and 1980 ft. from E line of sec. 35

NE 35

(¼ Sec. and Sec. No.)

41S

(Twp.)

21E

(Range)

SLJM

(Meridian)

Tohonadla

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

Kelly Dushing

The elevation of the ~~static floor~~ above sea level is 4691.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #1 5500-5614' Initial shut in 30 min., open 2 hrs. final shut in 1 1/2 hrs. week blow increasing to moderately strong in 1 hr. and continuing through out test. Recovered 210' oily gas cut mud, 55' oil, 12' slightly salty mud. ISIP 1770, IFF 30, FFP 155, PSIP 1815, HP 2670.

DST #2 5598-5722' Initial shut in 30 min., open 2 hrs. final shut in 30 min. Initial week blow increasing to moderate for remainder of test. No gas to surface. Recovered 300' gas cut mud, 1155 slightly salty mud. ISIP no good, IFF 245, FFP 1075, PSIP 1925, HP 2750.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 101 South Behrend Avenue

Farmington, New Mexico

Original signed by
B. W. SHEPARD

By B. W. Shepard
Title Exploitation Engineer

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

	X	
	35	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribeal Lands

Lease No. 11-00-603-229

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Completion	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 4, 1958

Tohonadla

Well No. 32-35 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 35

NE 35

(¼ Sec. and Sec. No.)

11S

(Twp.)

21E

(Range)

S1E1

(Meridian)

Tohonadla

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

Kelly Bushing

The elevation of the ~~1691.6~~ above sea level is 1691.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 7-16-58 Ran and cemented (5776') 5-1/2", 34# and 15#, J-55 casing at 5786' with 200 sacks cement.
- 7-17-58 Perforated four 1/2" holes/ft. 5739-5754'
- 7-23-58 Washed perforations with 200 gallons mud acid and 1000 gallons regular acid, maximum pressure 3200 psi; minimum pressure 2400, rate 2.8 bbl/min., overflushed with 1000 gallons oil.
- 7-24-58 Swabbed 64 bbls oil and 20 bbls water in 10-1/2 hours, 1.3% cut.
- 7-25-58 Flowed 15 bbls. oil, 1 bbl. water - died. Swabbed 5-1/2 - 6 bbl/hr. oil, 1% cut. Set bridge plug with 1/2 sack cement on top at 5643'. Perforated four 1/2" holes/ft. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 705 W. Municipal Drive

Farmington, New Mexico

By _____

Title B. W. Shepard
Exploitation Engineer

(OVER)

5009-5013, 5015-5019, 5037-5043, 5046-5060.

- 7-26-58 Washed perforations with 200 gallons mud acid. Treated with 1000 gallons regular acid and 3000 gallons retarded acid, overflushed with 74 bbls. oil, maximum pressure 4000 psi, minimum pressure 3700 psi.
- 7-27-58 Swabbed 202 bbls. oil and 13 bbls. acid water in 11 hours.
- 7-28-58 Fluid level - 3000'. Well flowed 24 bbls. oil after 1 swab run - died. Swabbed 18 bbls. oil in 2-1/2 hours, cut 1%.
- 7-29-58 Shut in to install pump.
- 8-31-58 INITIAL PRODUCTION
Pumping, 84 B/D gross, 84 B/D clean, cut 0.3%, Gas 41 MCF/D, GOR 488,
completed 8-31-58

SEP 15 1958

DRILLING REPORT

FOR PERIOD ENDING

7-13-58

Tohonadla
(FIELD)
San Juan, Utah
(COUNTY)

35
(SECTION OR LEASE)
T18 R21E
(TOWNSHIP OR RANGE)

DAY	DEPTHS		REMARKS	
	FROM	TO		
6-16 to 6-20	0	1607	Location: 1980'S and 1980'W of NE Corner Sec. 35, T18S, R21E, S1E4 San Juan County, Utah Elevations: DF: 4690.4 GR: 4682.4 KB: 4691.6 Spudded 3:00 P.M. 6-16-58. Cemented 13-3/8", 48# conductor pipe at 42' with 50 sacks cement. Twisted off at 610', recovered with overshot. Ran and cemented (906') 8-5/8", 28# J-55 casing at 915' with 200 sacks 1:1 Diamix followed by 200 sacks cement treated with 2% calcium chloride. Good returns to surface. Flanged up and waited on cement. Pressure tested casing and BOPE with 700 psi, OK.	
6-21 to 7-10	1607	5535	<u>Drilled 3928.</u>	
7-11	5535	5614	<u>Drilled 79' DST #1, 5500-5614.</u> Johnston Testers. Two 6-5/8" BT packers at 5494 and 5500, 2 outside pressure recorders at 5612 and 5614 and 1 inside pressure recorder at 5480, 3/4" subsurface bean and 1" surface bean, 114' tailpiece, perforations 5500-5529 and 5585-5604'. Used 60' air cushion. Initial shut in 30 minutes, open 2 hours. Final shut in 1-1/2 hours. Weak blow immediately increasing to moderately strong in 5 minutes and to strong in 1 hour, remaining throughout test. Recovered 277' (1.99 bbl) total including 210' (1.5 bbl) Oil and gas cut mud + 55' (0.4 bbl) oil, 39° API and 12' (.09 bbl) Very slight water cut mud. Mud before test 3000 ppm NaCl(t), salinity of recovered fluid 6000 ppm NaCl(t). ISIP 1837, IFP 100, FFP 204, FSIP 1873, HP 2749.	
7-12	5614	5722	<u>Drilled 108' DST #2, 5598-5722.</u> Cook Testers, two 6-5/8" BT packers at 5592 and 5598, 2 outside pressure recorders at 5717 and 5722, 1 inside pressure recorder at 5582, 5/8" subsurface bean and 1" surface bean. Perforations 5599-5611 and 5701-5712. Used 31' air cushion. Initial shut in 30 minutes, open 2 hours. Final shut in 90 minutes. Faint blow immediately increasing to weak in 3 minutes and to moderate in 10 minutes remaining throughout test. Recovered 1455' (5.4 bbls) total including 300' (4.3 bbls) oil & gas cut mud and 1155' (11 bbls) gas cut and very slight oil cut salt water. Salinity of mud before test 3000 ppm NaCl(t) ISIP failed, IFP 245, FFP 1075, FSIP 1925, HP 2750.	
CONDITION AT BEGINNING OF PERIOD				
HOLE		CASING SIZE		DEPTH SET
SIZE	FROM	TO		
DRILL PIPE SIZES				

W. A. KENNEDY

DRILLING REPORT FOR PERIOD ENDING

7-13-58

Tohonadla

(FIELD)

San Juan, Utah

(COUNTY)

35

(SECTION OR LEASE)

T1S R21E

(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
7-13	5722	5791	<p>Drilled 24' Cored 45'. Core #1, 5722-5728' Recovered 6'. Core #2 5728-5767 Recovered 39'. Ran Induction-Electrical Survey, Microlog, sonic log and Gamma Ray-Neutron Log.</p> <p>Ran and cemented (5777') 5-1/2", 14#, J-55 casing at 5786' with 200 sacks cement. Final pressure 1500 psi. Bullet perforated four 1/2" holes/ft. 5739-5754. Released rig 2:00 P.M. 7-17-58.</p> <p>Checked BOP daily</p> <p>Mud Summary vit 9.4#/gal vis 38-57 sec. WL 6-23cc FC 2/32"</p> <p>Contractor: Great Western Drilling Company Drillers : L. W. Rambo A. W. Kirk L. O. Hughes</p>

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
12 1/4"	0	919	8 5/8"	915'
7 7/8"	919	5791	5 1/2"	5786'
DRILL PIPE SIZES			1 1/2"	

W. A. Kennedy

SIGNED

DRILLING REPORT

FOR PERIOD ENDING

8-31-58

Tohonadla

(FIELD)

San Juan, Utah

(COUNTY)

35

(SECTION OR LEASE)

T1S R21E

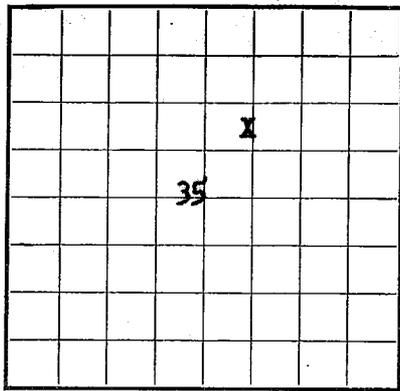
(TOWNSHIP OR RANGHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
7-23	5791	TD	Moved in completion rig. Ran tubing to 5760' with packer at 5725'. Washed perforations with 200 gal mud acid. Set packer and pressured to 1500 psi. Could not get acid away. Treated with 1000 gal XFW acid, overflushed with 1000 gal oil. Maximum pressure 3200 psi, minimum pressure 2400 psi, rate 2.8 bbl/min. Total load 24 bbls acid water + 58 bbls oil.
7-24			Swabbed 64 bbls oil, 20 bbls water in 10-1/2 hours. Shut in overnight.
7-25	PBTD	5643	After 12 hours shut in TP was 310 psi, flowed 15 bbls oil, 1 bbl water, and died. Swabbed 5-1/2 to 6 bbl/hour oil, 1% cut last 3 hours. Pulled tubing and packer. Set Baker Model B cast iron bridge plug and dumped 1/2 sack cement on top. Top of cement 5643. Jet perforated four 1/2" holes/ft. 5009-5013, 5015-5019, 5037-5043 and 5046-5060.
7-26			Ran tubing to 5638', washed perforations with 200 gal mud acid. Treated with 1000 gal XFW acid and 3000 gal Jel X-100 acid, overflushed with 74 bbls oil. Maximum pressure 4000 psi, minimum pressure 3700 psi, over treating rate 1/2 bbl/min. Load: 191 bbls oil, 96 bbls acid water. After 10 hours shut in TP was 600 psi. Bled to 0 in 30 minutes.
7-27			Swabbed 202 bbls oil, 13 bbls acid water in 11 hours. Shut in over night.
7-28			After 12 hours shut in TP 160, CP 200. Swabbed 109 bbls gross in 10-1/2 hours, 1.3% cut. Rate last 7 hours 5 bbls/hour.
7-29			After 12 hours shut in TP 200, CP 360. Found fluid level at 3000'. Well flowed 24 bbls oil after one swab run, then died. Swabbed 18 bbls in 2-1/2 hours, cut 1% BS, no water. Released completion rig.
7-31 to 8-31			Installed Pump. <u>INITIAL PRODUCTION</u> Pumping 84 B/D gross, 84 B/D clean, cut 0.3% Gas 41 MCF/D, GOR 488 Completed 8-31-58.

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
1 1/4"	0	919'	8-5/8"	915'
7/8"	919	5791'	5-1/2"	5786'
DRILL PIPE SIZES			4 1/2"	

U. S. LAND OFFICE **Window Rock, Ariz.**
SERIAL NUMBER **14-20-603-229**
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Shell Oil Company Address 705 West Municipal Dr. Farmington, N.M.
Lessor or Tract Tribal Land-Tohonadla Field Tohonadla State New Mexico
Well No. 32-35 Sec. 35 T. 18 R. 21E Meridian SLBM County San Juan
Location 1980 ft. $\left. \begin{matrix} N \\ S \end{matrix} \right\}$ of N Line and 1980 ft. $\left. \begin{matrix} E \\ W \end{matrix} \right\}$ of E Line of Sec. 35 Elevation 4692 KB
(Derriek floor relative to level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original signed by _____
Signed B. W. SHEEPARD

Date September 15, 1958 Title Exploitation Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 16, 1958 Finished drilling July 15, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5739 (gross) to 5754 No. 4, from _____ to _____
No. 2, from 5009 to 5060 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>8-5/8"</u>	<u>28</u>	<u>8</u>	<u>---</u>	<u>906</u>	<u>Baker</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>Surface</u>
<u>5-1/2"</u>	<u>14</u>	<u>---</u>	<u>---</u>	<u>5777</u>	<u>"</u>	<u>---</u>	<u>5739</u>	<u>5754</u>	<u>Production</u>
							<u>5009</u>	<u>5060</u>	
							<u>(gross)</u>		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>915</u>	<u>200 Diamix + 200</u>	<u>Displacement</u>	<u>---</u>	<u>---</u>
<u>5-1/2"</u>	<u>5786</u>	<u>200</u>	<u>"</u>	<u>---</u>	<u>---</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5791 feet, and from -- feet to -- feet
 Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

DATES

September 15, 1958 Put to producing August 31, 1958
 The production for the first 24 hours was 84 barrels of fluid of which 100% was oil; --% emulsion; --% water; and --% sediment. Gravity, °Bé. --
 If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
 Rock pressure, lbs. per sq. in. --

EMPLOYEES

L. W. Jambo, Driller Great Western Drilling Co., Driller
 A. W. Kirk, Driller L. D. Hughes, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
1685	1810	125	Shinarump
1810	1950	140	Moenkopi
1950	4085	2135	Cutler
4085	5062	977	Hermosa
5062	--	--	Paradox

DEC 9 1958

[OVER]

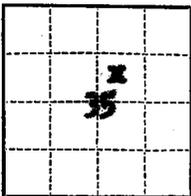
16-48094-4

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RECEIVED
 DATE
 TIME

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal Lands

Lease No. 14-20-603-229

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
<u>Notice of intention to Recondition X</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JUN 9 1959

, 19

Well No. Tobosadla 32-35 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 35

SW 1/4 35
(1/4 Sec. and Sec. No.)

41S
(Twp.)

21E
(Range)

SLM
(Meridian)

Tobosadla
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the Kelly Basking ~~dominifloor~~ above sea level is 4691.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Status: Total depth 5791'.

PERTD 5643

Casing 5-1/2" cemented at 5786'.

Production test: Swabbed 1 1/4 B/D rate through perforations 5739-54'.

Completed: 8-31-58, pumping 8 1/2 B/D, out 0.3% through perforations 5009-13, 5015-19, 5037-43, 5046-60. Pumping 18 B/d, 4-30-59.

Proposed Works

1. Drill out bridge plug at 5643'.
2. Perforate four 1/2" holes/ft. 5546-56 and 5708-15.
3. Acidise with 6000 gallons.
4. Place well on production, establish initial rate.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 705 West Municipal Drive

Farrington, New Mexico

Original signed by
B. W. SHEPARD

By

B. W. Shepard

Title Exploitation Engineer

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

	X	
35		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal Lands

Lease No. 11-20-603-229

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Recompletion - X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 30, 19 59

Tohonadla
Well No. 32-35 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 35

SW NE 35 (1/4 Sec. and Sec. No.) 119 (Twp.) 21E (Range) SLM (Meridian)

Tohonadla (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~ground floor~~ **Kelly Bushing** above sea level is 1692 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8-16-59 Drilled out bridge plug at 5643', and cleaned out to 5773'. Perforated to four 1/2" holes/ft. 5546-56' and 5708-15'.

8-18-59

8-19-59 Washed perforations with 300 gal. mud acid. Set packers at 5535' and 5575' acidized perforations 5708-5715' and 5739-5754' with 2000 gal. regular and 2000 gal. retarded acid. Maximum pressure 2500 psi rate 0.3 bbl/min. acidized between packers (perforation 5546-5556') with 1000 gal. regular and 1000 gal. retarded acid. Maximum pressure 3200 psi, rate 4.5 bbl/min.

Representative Initial Production

Pumping 125B/D gross, 119B/D clean, cut 4.8%
45 MCF/D gas, GOR 380. Completed 8-22-59

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address P. O. Box 158

Farmington, New Mexico

Original signed by
E. W. SHEPARD

By _____

B. W. Shepard

Title Exploitation Engineer

10
N

PI

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR Consolidated Oil & Gas, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1860 Lincoln Street, Denver, Colorado

1980' FNL & 1980' FEL, Sec. 35-T41S-R21E

14. PERMIT NO.
Not in our files

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4692' KB

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-229
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo #1
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tohonadla
9. WELL NO.
32-35
10. FIELD AND POOL, OR WILDCAT
Tohonadla
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35-T41S-R21E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Before Work: Well produces 15 BOPD + 4 BWPD (21.1% water) from perforations 5009-13, 5015-19, 5037-43, 5046-60, 5546-56, 5708-15, and 5739-54.

Proposed Work: Stimulate existing perforations with acid. Perforate and stimulate (with acid) 5093-5102, 5105-13, 5147-53, 5170-74, 5242-52, 5256-60, 5564-69, 5583-88, 5600-04, 5620-26, and 5630-37. Test old perforations 5708-15 and 5739-54 for water production. If necessary, plug back water-producing perforations with cast iron bridge plug. Test well for oil production.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 3-13-70

BY Paul W. Burchell

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Spink

TITLE Petroleum Engineer

DATE 3/10/70

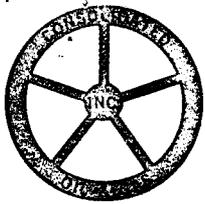
(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80203
(303) 255-1751

WORKOVER REPORT

TOHONADLA #32-35
1980' FNL & 1980' FEL
Section 35, T41S-R21E
San Juan County, Utah

3/11/70: Moving in completion unit.

3/12/70: Moved in and rigged up completion unit. Pulled rods and pump.
Pulled tubing. Tallied out.

3/13/70: Picked up work string. Tallied in. Ran Baker casing scraper.
Tagged bottom at 5774' KB (no fillup). Pulled work string and casing
scraper. Preparing to perforate.

3/14/70: Rigged up Schlumberger. Tagged FL at 5050'. Perforated 5630-37',
5620-26', 5600-04', 5583-88', 5564-69', 5256-60', 5242-52', 5170-74',
5147-53', 5105-13, and 5093-5102 (GR-N Log) w/4 JSPF, 4" O.D.
Hyper Jet Gun. Tagged FL at 5030'. Gas appeared to increase. Ran
tubing w/Baker Model "C" retrievable bridge plug and retrievamatic
packer, and 1 jt. of tailpipe. Set BP at 5767', packer set at 5718'.
Preparing to acidize.

3/15/70: Rigged up B.J. Acidized perfs. 5739-54 w/500 gals. 15% HCl acid.
Treated at vacuum, 5-1/2 BPM. Raised BP to 5730, packer to 5680.
Treated perfs. 5708-15 w/500 gals. 15% HCl acid. Treated at 700 psi
at 2-1/2 BPM. ISIP = 600 psi, 5 min. = 0 psi, 10 min. = vacuum.
Press. increased to 900 psi at 3 BPM at end of displacement. Raised
BP to 5690', packer to 5645'. Tested BP and packer to 1500 psi. Test
OK. Raised packer to 5615'. Treated perfs. 5620-26 and 5630-37 w/
2000 gals. 15% HCl acid. Press. to 2000 psi, broke to 500 psi in 5 min.
Pumped acid at 4 BPM at 500 psi. Press. increased to 700 psi at end
of treatment. ISIP = 0 psi, 5 min. = slight vacuum. Raised BP to 5610,
packer to 5560. Treated perfs. 5564-69 and 5583-88 and 5600-5604 w/
3000 gals. 15% HCl acid. Press. to 600 psi, broke to 400 psi in 1 min.

continued

PI

WORKOVER REPORT

Operator: Consolidated Oil & Gas, Inc.

Well Name and Location: Tohonadla #32-35
 1980' FNL & 1980' FEL
 Section 35, T41S-R21E
 San Juan County, Utah

Workover Commenced: March 11, 1970
 Workover Completed: March 24, 1970

TD: 5791'
 PBTD: 5560'

Purpose of Workover: Plug off water producing perforations
 and stimulate oil producing perforations.

Production Before Workover: 15 BOPD + 4 BWPD
 Production After Workover: 15 BOPD + 56 BWPD

Summary of Operations: Existing perforations: 5009-13', 5015-19',
 5037-43', 5046-60', 5546-56', 5708-15',
 and 5739-54'.

New perforations: 5093-5102', 5105-13',
 5147-53', 5170-74', 5242-52', 5256-60',
 5564-69', 5583-88', 5600-04', 5620-26',
 and 5630-37'.

Treated above "existing" and "new" perforations with 14,000 gals. 15% HCl.

Swab tested well. Set CIBP at 5560. Ran production string and set at 5553', PSN at 5520'. Ran pump and rods, and returned well to production. (See attached daily report of operations.)

1

CONSOLIDATED OIL & GAS, INC.
(Workover Report)

Page 2

TOHONADLA #32-35:
(3/15/70)

Displaced acid at 4 BPM and 600 psi. Press. increased to 1000 psi at end of treatment. ISIP = 250 psi, 5 min. = 0 psi. Raised BP to 5560, packer to 5515. Treated perfs. 5546-56 w/500 gals. 15% HCl acid. Treated at 4 BPM and 800 psi. Press. increased to 1100 psi at end of treatment. ISIP = 800 psi, 2 min. = vacuum. Raised BP to 5320, packer to 5280. Tested BP and packer to 1500 psi. Test OK. Raised packer to 5225. Treated perfs. 5242-52 and 5256-60 w/2000 gals. 15% HCl acid. Spotted acid, press. to 4000 psi. Bled to 3500 psi in 5 min. Press. bled from 4000 → 3400 psi in 5 min. Press. to 4000 psi, pumped in at 0.2 BPM. SD for 20 min., press decreased to 3600 psi. Pumped acid at 4000 psi. Rate increased to 1 BPM. Pumped a total of 2000 gals. at 4000 psi. Flushed w/SW, 1.2 BPM at 4000 psi. ISIP = 3700 psi, 10 min. = 3600 psi. Raised BP to 5225', packer to 5181', tested BP and packer to 1500 psi. Test OK. Raised packer to 5132. Treated perfs. 5147-53 and 5170-74 w/2000 gals. 15% HCl acid. BD = 2800 psi → 500 psi in 3 min. Treated at 4 BPM and 700 psi. Press. increased to 1000 psi at end of treatment. Got communication on annulus during flush. Closed rams and completed flush at 1 BPM and 500 psi. ISIP = 100 psi, 3 min. = vacuum. Lowered packer to 5180 (BP at 5225). Tested packer and plug to 2500 psi, test OK. Raised BP to 5125, packer to 5075. Spotted acid and treated perfs. 5093-5102 and 5105-13. BD at 1000 psi at 2-1/2 BPM, decreasing to 2.1 BPM at 1250 psi at end of treatment. Treated w/2000 gals. 15% HCl. ISIP = 950 psi, 5 min. = 300 psi, 10 min. = 0 psi. Raised BP to 5075, packer to 5000. Treated perfs. 5009-13, 5015-19, 5037-43, and 5046-60 w/1500 gals. 15% HCl acid. Pumped in at 3 BPM at 2300 psi, increasing to 2800 psi at 3 BPM. ISIP = 2500 psi, 5 min. = 800 psi, 10 min. = 400 psi. Finished at 6 PM. Lowered BP to 5760 (below all perfs.). Raised packer to 5000. SD for night. Will swab. 693 BLW to recover.

3/16/70: Started swabbing at 7:00 AM. FL 3500' down.

<u>TIME</u>	<u>BF</u>	<u>% WTR.</u>	<u>SD</u>	<u>FL</u>
7-8 am	30	98%	5000'	3500'
9	30	98%	"	3700'
10	30	95%	"	3800'
11	24	95%	"	3900'
11:00 - 12:30 spiced sand line and changed cups				
1 pm	13	95%	"	3900'
2	20	95%	"	4000'
3	20	95%	"	4000'
4	26	95%	"	4100'
5	16	95%	"	4100'
6	10	95%	"	4100' (changed cups)
7	16	95%	"	4100'
7 pm SI for night...acid gas throughout				

continued

CONSOLIDATED OIL & GAS, INC.
(Workover Report)

TOHONADLA #32-35:

(3/16/70)

Total load: 693 BF. Total recovery: 262 BF in 10-1/2 hrs. Lack 431 bbls.

3/17/70: Started swabbing at 7:00 AM. FL at 3700'. No press. on tubing or casing.

<u>TIME</u>	<u>BF</u>	<u>% WTR.</u>	<u>SD</u>	<u>FL</u>
7-8	20	98	5000	3700
-9	20	97	"	3800
-10	23	98	"	3900
-11	20	95	"	4000
-12	16.7	95	"	4100
-1	16.7	96	"	4100
-2	16.7	95	"	4200
-3	16.7	95	"	4200
-4	16.7	95	"	4300
-5	16.7	95	"	4300
-6	16.7	98	"	4300
-7	16.7	98	"	4300

216 BF, trace of gas (acid plus formation gas). Lack 215 BLW to recover. SD at 7:00 PM. Will swab today.

3/18/70: Swabbed well as follows: (hourly data)

<u>BF</u>	<u>% WTR.</u>	<u>SD</u>	<u>FL</u>
20	93	5000	4000
20	98	"	"
16.7	97	"	"
16.7	97	"	4100
16.7	98	"	"
16.7	98	"	4200
13.4	97	"	"
16.7	98	"	4300
16.7	97	"	"
13.4	97	"	"
16.6	98	"	"
<u>16.6</u>	97	"	"
200.2			

Lack 16 BLW to recover. Will selectively swab test perforations 5739-54'.

CONSOLIDATED OIL & GAS, INC.
(Workover Report)

TOHONADLA #32-35:

3/19/70: Lowered packer and set it at 5718'. Swabbed old perfs. 5739-54' as follows (hourly data):

<u>BF</u>	<u>% OIL</u>	<u>SD</u>	<u>FL</u>	<u>REMARKS</u>
33	10	5700	4200	---
13	5	"	5200	---
10	10	"	5400	Acid odor. Water not salty.
6	10	"	5400	" "
6	10	"	5400	" "

68

Set packer at 5615', bridge plug at 5675', Swabbed perforations 5620-26' and 5630-37' as follows (hourly data):

<u>BF</u>	<u>% OIL</u>	<u>SD</u>	<u>FL</u>	<u>REMARKS</u>
26	1	5650	4000	Formation (salt) water
20	1	"	4400	" "
20	1	"	"	" "
<u>20</u>	1	"	"	" "
86				

3/20/70: Raised bridge plug to 5610', packer to 5560'. Swabbed perfs. 5564-69', 5583-88', and 5600-04', as follows (hourly data):

<u>BF</u>	<u>% WTR.</u>	<u>SD</u>	<u>FL</u>	<u>REMARKS</u>
26.6	98	5600	4600	--
26.6	98	"	4800	--
23.3	95	"	"	Appears to be mostly acid wtr.
20.0	"	"	"	" "
20.0	"	"	"	" "
20.0	"	"	"	Formation wtr.
16.7	"	"	4600	" "
20.0	"	"	"	" "
20.0	"	"	"	" "
<u>20.0</u>	"	"	"	" "
213.2				

Will swab 5708-15' and 5739-54'.

TOHONADLA #32-35:

3/21/70: Set BP at 5360'. Set packer at 5694'. Swabbed perfs. 5708-15' and 5739-54', as follows:

<u>BF</u>	<u>% WTR.</u>	<u>FL</u>	<u>SD</u>
20.0	99	4600	5690
16.7	100	5200	"
13.3	100	5300	"
13.3	99	"	"
13.3	"	"	"
13.3	"	5400	"
13.3	"	"	"
10.0	"	"	"
10.0	"	"	"
6.0	"	"	"
<u>129.2</u>			

3/22/70: BP hanging at 5760', packer at 5694'. Swabbed perfs. 5739-54, 5708-15'. Started swabbing at 8:00 AM, as follows:

<u>TIME</u>	<u>BF</u>	<u>% WTR.</u>	<u>FL</u>	<u>SD</u>
7- 8	13.32	99	5360	5690
8- 9	10.00	100	5400	"
9-10	10.00	100	5400	"

Raised and set BP at 5560'. Set packer at 5512'. Swabbed perfs. 5546-56', as follows:

11-12	20.00	90	4000	5510	(sl. acid odor)
12- 1	16.95	"	5000	"	"
1- 2	16.95	"	5100	"	"
2- 3	13.32	"	"	"	"
3- 4	13.32	"	"	"	"
4- 5	13.32	"	"	"	"
5- 6	13.32	"	"	"	"
6- 7	<u>13.32</u>	"	"	"	"
	120.60				

TOHONADLA #32-35:

3/23/70: Started swabbing at 7:00 AM:-

<u>TIME</u>	<u>BF</u>	<u>% WTR.</u>	<u>FL</u>	<u>SD</u>
7 - 8	20	85	4100	5510
9	16	88	4300	"
10	15	88	4500	"
11	15	88	4700	"
12	13	88	4800	"
1	13	85	4800	"
2	13	85	"	"
3	15	84	"	" (trace of gas)
4	13	85	"	"
5	13	85	"	"
6	13	85	"	"
7	<u>13</u>	85	"	"
	172			

3/24/70: Pulled BP and packer. Laid down 2-7/8" work string. Rigged up Schlumberger, and set Baker "N" CIBP at 5560'. Ran 2-7/8" production string (182 jts.) set at 5553', PSN at 5520'.

3/25/70: 39 BO + 21 BW (19 hrs.), 14 x 44" spm w/1-1/2" pump.

3/26/70: 1.1 BO + 111 BW = 112 BTF (99% wtr.), by meter and sampler. (Wellhead cut this AM = 93%).

3/27/70: Power off this AM. Well pumped approx. 8 hrs. 3 BO + 78 BW (96% wtr.)

3/28/70: (Lease = 69 BO). Power off 16 hrs. (?), test 8 hrs. (?).-
 Tank 7 BO + 37 BW (44 BTF)
 Meter 4 BO + 39 BW (43 BTF)
 (Electricity off).

3/29/70: Going in w/lse. prodn. Will go on test thru separator into stock tanks
 3/31/70.

3/30/70: Going in w/lse. prodn. Will go on test thru separator into stock tanks
 3/31/70.

3/31/70: No report this AM due to snow storm.

TOHONADLA #32-35:

- 3/31/70: No wellhead cut.
- 4/1/70: Wellhead cut = 87% water. Will put well through test separator and into tank this AM.
- 4/2/70: Tank 81 BF (13 BO + 68 BW), Meter 81 BF (Sampler 85% wtr. = 12 BO + 69 BW). Well not pounding fluid. 1-1/2" pump, 14 x 44" spm.
- 4/3/70: (Tank) 14 BO, 82 BW (85% wtr.) = 96 BF in 26-1/2 hrs.
(Meter) 9.6 BO, 86.4 BW (90% wtr.) = 96 BF.
- 4/4/70: (Tank) 21 BO, 65 BW = 86 BF in 21-1/2 hrs.
(Meter) Sampler frozen, jar broken - no water cut. Total 89 BF.
- 4/5/70: (Tank) 12 BO, 84 BW = 96 BF in 24 hrs.
(Meter) 13 BO, 82 BW = 95 BF in 24 hrs. (86% wtr.).
- 4/6/70: Separator frozen this AM - dumping all fluid to pit.
(Tank) 5 BO, 81 BW = 86 BF in 22 hrs.
(Meter) 37 BF.
- 4/7/70: (Tank) Pumped 7 BO + 86 BW in 24 hrs. Meter out of service.
Transferred to Production Department.

Supplemental Report:

- 5/1/70: 15 BO + 56 BW. Final Report.



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80203
(303) 255-1751

May 4, 1970

U. S. Geological Survey
Department of the Interior
P. O. Box 959
Farmington, New Mexico

Attention: Mr. P. T. McGrath

Re: Form 9-331
Tohonadla #32-35
San Juan County, Utah

Gentlemen:

With regard to the workover performed on the subject well, please find enclosed three copies of Form 9-331. Also enclosed is a daily report of operations.

If we can be of further assistance to your office, please do not hesitate to contact the undersigned.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

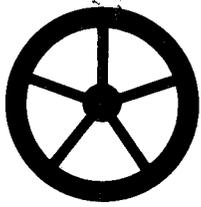
D. E. Smink
D. E. Smink
Petroleum Engineer

DES/cc

Enclosures

cc. The Navajo Tribe
Window Rock, Arizona

✓
State of Utah - Oil & Gas Cons. Comm.
Salt Lake City, Utah



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80203
(303) 255-1751

May 4, 1970

State of Utah
Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Re: Form OGCC-1b
Tohonadla #32-35
San Juan County, Utah

With regard to the workover performed on the subject well, please find enclosed three copies of Form OGCC-1b. Also enclosed is a daily report of operations.

If we can be of further assistance to your office, please do not hesitate to contact the undersigned.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

D. E. Smink
D. E. Smink
Petroleum Engineer

DES/cc

Encls.

cc. The Navajo Tribe
Window Rock, Arizona

U. S. Geological Survey
Farmington, New Mexico

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FNL & 1980' FEL, Sec. 35-T41N-R21E

14. PERMIT NO.
Not in our files

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4692' KB

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo #1

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tohonadla

9. WELL NO.
32-35

10. FIELD AND POOL, OR WILDCAT
Tohonadla

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35-T41N-R21E SLBM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Existing perforations: 5009-13', 5015-19', 5037-43', 5046-60', 5546-56', 5708-15', and 5739-54'.

New perforations: 5093-5102', 5105-13', 5147-53', 5170-74', 5242-52', 5256-60', 5564-69', 5583-88', 5600-04', 5620-26', and 5630-37'.

Treated above "existing" and "new" perforations with 14,000 gals. 15% HCl.

Swab tested well. Set CIBP at 5560'. Ran production string and set at 5553', PSN at 5520'. Ran pump and rods, and returned well to production (see attached daily report of operations).

Production Before Workover: 15 BOPD + 4 BWPD
Production After Workover: 15 BOPD + 56 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Smink TITLE Petroleum Engineer DATE 5/4/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE Navajo
LEASE No. 14-20-603-229



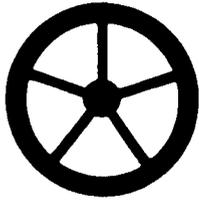
LESSEE'S MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,
 County San Juan Field TOHONADLA
 Navajo No. 1
 Agent's address 1860 Lincoln Street Company CONSOLIDATED OIL & GAS, INC.
Denver, Colorado 80203 Signed Roldine Bergano
 Phone (303) 255-1751 Agent's title Asst. Production Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
Sec. 35 SW SE	41S	21E	1	30	1,146	38.5	344	0	300	P	
Sec. 35 NE NW	41S	21E	23-35	30	419	38.5	71	0	80	P	
Sec. 35 SW NE	41S	21E	32-35	30	250	38.5	42	0	770	P	
Sec. 35 NE NE	41S	21E	41-35	0	0	--	0	0	0	TA	
Sec. 35 NE SE	41S	21E	43-35	0	0	--	0	0	0	TA	
Sec. 25 NE NE	41S	21E	41-25	30	139	38.5	42	0	0	P	
Sec. 35 SW NW	41S	21E	12-35	0	0	--	0	0	0	TA	
TOTALS					1,954		499		1,150		
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER: (Barrels)			
Sold				0	Sold			Disposition			
Vented/Flared				0	Used			Pit			
Used On Lease				499	Unavoidably Lost			Injected			
Lost				0	Reason			Other			
Reason											

NOTE.—There were 2,050.60 runs or sales of oil; No M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



RECEIVED

FEB - 3 1986

Consolidated Oil & Gas, Inc.

DIVISION OF OIL
GAS & MINING

P. O. BOX 2038
FARMINGTON, NEW MEXICO 87499
(505) 632-8056

January 29, 1986

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah

RE: Name Change of Principal
from Consolidated Oil & Gas, Inc.
to Columbus Energy Corporation

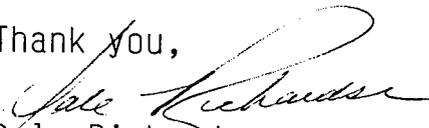
Gentlemen:

Consolidated Oil & Gas, Inc. requests a name change of principal to Columbus Energy Corporation. This name change will include all Federal, Indian, State and Fee wells operated by Consolidated Oil & Gas, Inc. in Utah. The attached list contains well names, lease numbers and locations for all Federal and Indian leases operated in Utah.

Well signs have been changed to Columbus Energy Corp. and the required oil & gas bonds have been filed.

Please contact our Farmington office if you need any additional information.

Thank you,


Dale Richardson

Production & Drilling Sup't.

Attach.

RECEIVED

FEB - 3 1986

DIVISION OF OIL
GAS & MININGCONSOLIDATED OIL & GAS, INC. - SAN JUAN COUNTY, UTAH WELLS

<u>WELL NAME</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>LEASE NO.</u>
AKAH 1	NE/4 33-42S-22E	SJ	14-20-603-236
BLUFF 3	NW/NW/4 4-40S-23E	SJ	SL 071403A
BLUFF 13-4	"	SJ	"
BLUFF 24-5	"	SJ	"
BLUFF 42-5	"	SJ	"
BLUFF 44-5	"	SJ	"
DESERT CREEK 2	SE/4 35-41S-23E	SJ	14-20-603-248
RECAPTURE CREEK 1	SE/SW/4 21-40S-23E	SJ	U 01890
RECAPTURE CREEK 2	SW/4 21-40S-23E	SJ	"
RECAPTURE CREEK 3	SE/4 21-40S-23E	SJ	"
TOHONADLA 1	SE/4 35-41S-21E	SJ	14-20-603-229
TOHONADLA 23-35	SW/4 35-41S-21E	SJ	"
TOHONADLA 32-35	NE/4 35-41S-21E	SJ	"
TOHONADLA 36-1	SW/4 36-41S-21E	SJ	"
TOHONADLA 41-25	NE/4 25-41S-21E	SJ	"
TOHONADLA 41-35	NE/4 35 41S-21E	SJ	"
TOHONADLA 43-35	SE/4 35-41S-21E	SJ	"
TOHONADLA TRACT 23-1	NE/4 02-42S-21E	SJ	14-20-603-270

NOTICE OF TRANSFER OF OWNERSHIP

Present operator: CONSOLIDATED OIL & GAS, INC. Telephone: (505)632-8056

Address: P.O. BOX 2038

City: FARMINGTON State: N.M. Zip: 87499

Well no.: 32-35 Field or Unit name: TOHONADLA

Sec.: 35 Twp.: 41S Rng.: 21E County: SAN JUAN Lease no. 14-20-603-229

Effective date of transfer: December 1, 1985



Signature of present operator

April 7, 1986

Date

New operator: COLUMBUS ENERGY CORPORATION

Address: P.O. BOX 2038

City: FARMINGTON State: N.M. Zip: 87499



Signature of new operator

April 7, 1986

Date

(This space for DOGM approval)

Approved by: _____ Title: _____ Date: _____

Form 3160-5
November 1983
formerly 9-3317

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions on
reverse side)

Project Bureau No. 1004-0133
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

14-20-603-229

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO TRIBAL

7. UNIT AGREEMENT NAME

90 JAN 15 PM 1:05

8. FARM OR LEASE NAME

TOHONADLA

9. WELL NO.

32-35

10. FIELD AND POOL, OR WILDCAT

TOHONADLA

11. SEC., T., R., M., OR R/LK. AND SURVEY OR AREA

Sec. 35, 41S, 21E

12. COUNTY OR PARISH 13. STATE

SAN JUAN UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR
COLUMBUS ENERGY CORPORATION

ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, New Mexico 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' S & 1980' W of NE Corner

PERMIT NO.
43-037-15875

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
4691.6' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-5-89 Cut off 2-7/8" tbg @ 4780'. TOH, Perf 2 sqz holes @ 4135' & 2000' & 1240'. Set 5-1/2 cmt ret @ 4732' & spot 25 sx plug (30 cu ft) from 4732' to 4517'. Spot 11 bbl 9.5# mud from 4517' to 4066'.

12-6-89 50 sx plug (60 cu ft) inside and outside csg from 4000' to 3800'. Plmped 50 bbl 9.4# mud spot from 3800' to 2000'. Set 50 sx plug (60 cu ft) inside and outside csg from 2000' to 1820'. Plmped 15 bbl mud 9.4# spot from 1806' to 1192'. Pumped 19E sx (234 cu ft) down 5-1/2" csg and out perfs @ 1240'. Top cmt @ 819', Inside csg and 290' outside csg.

12-7-89 TIH tag cmt @ 819'. Cut off wellhead & ran 1" tbg to 89' & fill 5-1/2" csg w/ 8-1/2 sx (10 cu ft). Ran 1" tbg 8-5/8" & 5-1/2" annulus to 83' filled annulus w/11-1/2 sx (13.3 cu ft). Installed P & A marker. All cmt was Class "B" neat. All mud 9.2 to 9.5#/gal & 50 vis.

Location has been cleaned up and all equipment removed. Will reseed in spring of 1990.

8. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Drlg & Prod Sup't.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

*See Instructions on Reverse Side

APPROVED

DATE 12-29-89

JAN 22 1990

[Signature]
DATE
AREA MANAGER
FARMINGTON RESOURCE AREA

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

WORKOVER REPORT

File
wellfile

TOHONADLA #32-35

Location: Section 35-T41S-R21E, ~~San Juan County,~~ Utah

12/05/89 Present Operation: Cut off tbg above pkr.

MIRU Big A. TOH w/rods, 42 (1050') 7/8", 174 (4350') 3/4" rods & rod pump. Latch onto 2-7/8" tbg, attempt to release Baker AD-1 pkr. Pkr would move down, would not release slips. Attempt several times - no good. Attempt to break left hand safety jt - would gain weight while turning pipe. Try several times - no good. Attempt to break shear. At 35,000# pull, rig drive broke. Pkr is now 20' below original setting (4768'). SDON @ 6:00 pm. DC \$3060.

12/06/89 Present Operation: TIH with 5-1/2" pkr.

RU wireline. TIH w/tbg jet cutter. Found pkr @ 4790', cut tbg off @ 4780'. RU to pull tbg. TOH w/155 jts (4724.17'-tallied out) + 20' cut off jt of 2 7/8" tbg - appears in good condition. Tbg pulled wet on outside @ 4th stand out. Perf 2 squeeze holes each @ 4135', 2000', 1240'. Tag top of fish w/perf gun @ 4780'. PU 5-1/2" cmt retainer on tbg. TIH, did not feel any drag on tool. Set retainer @ 4732', pressure test tbg to 2000 psi. Load csg w/4 bbls - FL was @ 244'. Attempt to establish pump rate down tbg & out retainer - pressure up to 4000 psi - no leak off. Sting out of retainer, circ 4 bbls down tbg, out csg. Sting back in, pressure tbg to 4500 psi - no leak off. Based on top of fish @ 4780' & a fill up depth of 5495' (9/1988), 4' perf sub in tbg string should be @ 5472' (bottom of sub) - 23' above fill up. Sting out of retainer, spot 25 sx (29.5 cf) Class B cmt from retainer @ 4732' to 4517' (215'). TOH to 4505'. Spot 11 bbls 9.5# 50 vis mud from 4517'. TOH. Left mud from 4517'-4066'. SWI. SDON @ 5:00 pm. DC \$7360, CC \$10,420.

TOHONADLA #32-35

Location: Section 35-T41S-R21E, San Juan County, Utah

12/07/89 Present Operation: TIH with 2-7/8", tag plug.

Well dead. TIH w/2 stds tail pipe, 5-1/2" R-3 pkr, tbg. With 20 stds left to run, began displacing water out csg. Attempt to set pkr @ 3763' - no good. Pull up hole, set pkr @ 3726', bottom of tbg @ 3856'. Pump down tbg w/water to establish rate thru perfs @ 4135', began circ out csg & bradenhead @ 800 psi. Pump 50 sx (59 cf) Class B cmt w/2% CaCl @ 2 BPM w/good circ to surface. Started displacing, pressure = 0 psi, displaced w/21 BW - leaving cmt top @ 3621'. Assume 4135' taking cmt, left 10 sx cmt behind csg, 33 sx in csg, 7 sx in tbg. Stop pumping. TOH 20 stds. Hook up on tbg, circ 60 BW out csg. SD for 2 hrs. TIH, tag cmt @ 3807'. Pull up hole to 3792', spot 50 bbls mud. Cmt equalized inside & out - from 3997'-3807', 22 sx (26.0 cf) inside, 28 sx (33.0 cf) outside. TOH, LD. Left mud in 5-1/2" from 3807'-1758'. Reset pkr @ 1613', bottom of tbg @ 1745'. Pump down tbg, establish rate thru perf holes @ 2000', 1.5 BPM @ 1500 psi. No flow from csg or bradenhead. Pump 50 sx (59 cf) Class B cmt w/2% CaCl @ 1.5 BPM, pressure gradually fell to 800 psi. Displace cmt to 1800' @ 1000 psi - still no flow to surface. SD for 1 hr, pump again, start @ 0 psi, walked to 600 psi w/1/2 bbl. Cmt top @ 1820', leaving 21 sx (24.8 cf) cmt on inside of 5-1/2" from 2000'-1800' & 29 sx (34.2 cf) cmt on outside of 5-1/2" from 2000'-1803'. Release pkr. TIH to 1806'. Spot 15 bbls mud from 1806'-1192'. TOH, stand back 15 stds, LD rest of tbg. Flange up tbg head, pump 198 sx (233.6 cf) Class B neat cmt down 5-1/2" thru perfs @ 1240'. Broke circ w/5 bbls in, had good circ out bradenhead thru out pumping. Displace cmt to 780', SD - had 100 psi holding pressure. Left 52 sx (61.4 cf) on inside of csg from 1240'-780' & 146 sx (172.3 cf) on outside of 5-1/2" from 1240'-289' inside of 8-5/8" surface pipe. SDON @ 6:00 pm. DC \$6520, CC \$16,940.

12/08/89 Present Operation: Well P & A.

SIP-vacuum. TIH w/2-7/8" tbg, tag cmt @ 819'. Pull up hole to 809', circ well w/mud. TOH, LD tbg. Cut off wellhead. TIH w/72' 1" pipe, fill 5-1/2" csg w/8.4 sx (9.9 cf) Class B cmt. TOH, TIH between 8-5/8" & 5-1/2" csg. Fill w/11.3 sx (13.3 cf) cmt. Both filled from 83' KB to surface. RD, move to Tohonadla 43-35. Install P&A marker. RR @ 11:30 AM. DC \$1090, CC \$18,030. Final Report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
reverse side)

Form approved
Budget Bureau No. 1004-D135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NUMBER
14-20-603-229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TOHONADLA

9. WELL NO.
32-35

10. FIELD AND POOL, OR WILDCAT
TOHONADLA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 35, T41S, R21E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
COLUMBUS ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 2038, FARMINGTON, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' S & 1980' W of NE Corner

14. PERMIT NO.
43-037-15875 PA

15. ELEVATIONS (Show whether DP, RT, CR, etc.)
4692' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Surface Rehabilitation <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-7-89 Well P & A'd.

1-14-90 Filled in pit, leveled, disked pad.

9-29-90 Seeded location per BLM specs.

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AREA

NOV 9 1990

FARMINGTON, NEW MEXICO
BY *[Signature]*

18. I hereby certify that the foregoing is true and correct

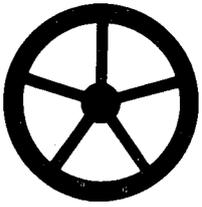
SIGNED *[Signature]* TITLE Area Superintendent DATE 10-31-90

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

*See Instructions on Reverse Side



Consolidated Oil & Gas, Inc.

December 27, 1990

RECEIVED
DEC 31 1990

DEPARTMENT OF
OIL, GAS & MINING

Vicki Carnes
Division of Oil, Gas and Mining
3 Triad Center, Suite 3500
Salt Lake City, Utah 84180-1203

Dear Ms. Carnes:

Per your conversation with Floyd Ellison of this office, enclosed are copies of the federal reports and workover reports on the Tohnadia 32-35 and the Desert Creek 26-36. Please advise if you require additional information.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

Cassandra Ewert

ce