

about Report sent out

Sc

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



9-5-56



FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief ✓
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Re completed 6-28-58

Date Well Completed 10-15-56

Location Inspected _____

OW ✓ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log 11-9-58

Electric Logs (No.) 3

E 2 I _____ E-I _____ GR _____ GR-N 2 Micro 2

Lat _____ Mi-L _____ Sonic _____ Others _____

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

Eddy

OIL AND GAS CONSERVATION COMMISSION

June 26, 19 56

In compliance with Rule G-4, notice is hereby given that it is our intention to commence the work of drilling Well No. State Three 14-16, which is located 441.5 ft. from (S) line and 721.81 ft. from (W) line of Sec. 16, Twp. 40 S., R. 24 E., S.L.B. & M., Aneth
(Meridian) (Field or Unit)

San Juan, on or about First day of July, 19 56
(county)

LAND: Fee and Patented () Name of Owner of patent or lease Shell Oil Co.
State (X) Address 1008 West Sixth Street
Lease No. ML 3156 Los Angeles 54, California
Public Domain ()
Lease No. _____

Is location a regular or exception to spacing rules? (1) (see explanation below) Exception Has a surety bond been filed? Will be filed. With whom? State Area in drilling unit 40 acres
(State or Federal)

Elevation of ground above sea level is 4579 ft. All depth measurements taken from top of Kelly Bushing which is unknown until survey is made. (Derrick Floor, Rotary Table or Kelley Bushing) ft. above ground.

Type of tools to be used Rotary. Proposed drilling depth 5600 ft. Objective formation is Paradox.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing Depths
11 3/4"	42#	H-40	1000	0	1000	1000
5 1/2"	17#	J-55 Spang	5600	0	5600	5600

(1) Approval of this unorthodox location is requested for topographical reasons (see attached survey plat which also indicates topography). We feel that it is necessary to locate the well on the ridge to eliminate the danger from flash floods which might inundate the lower ground. After grading is completed, the well location will be moved as far north as practicable; however, because of the narrowing of the ridge, it is doubtful that the location can be moved far enough to the north to be orthodox.

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and believe, true, correct and complete.

Approved for unorthodox location _____

By R. E. Eddy
R. E. Eddy

Date June 27 19 56

Senior Exploitation Engineer
(Title or Position)

By [Signature]
B

Shell Oil Company
(Company or Operator)

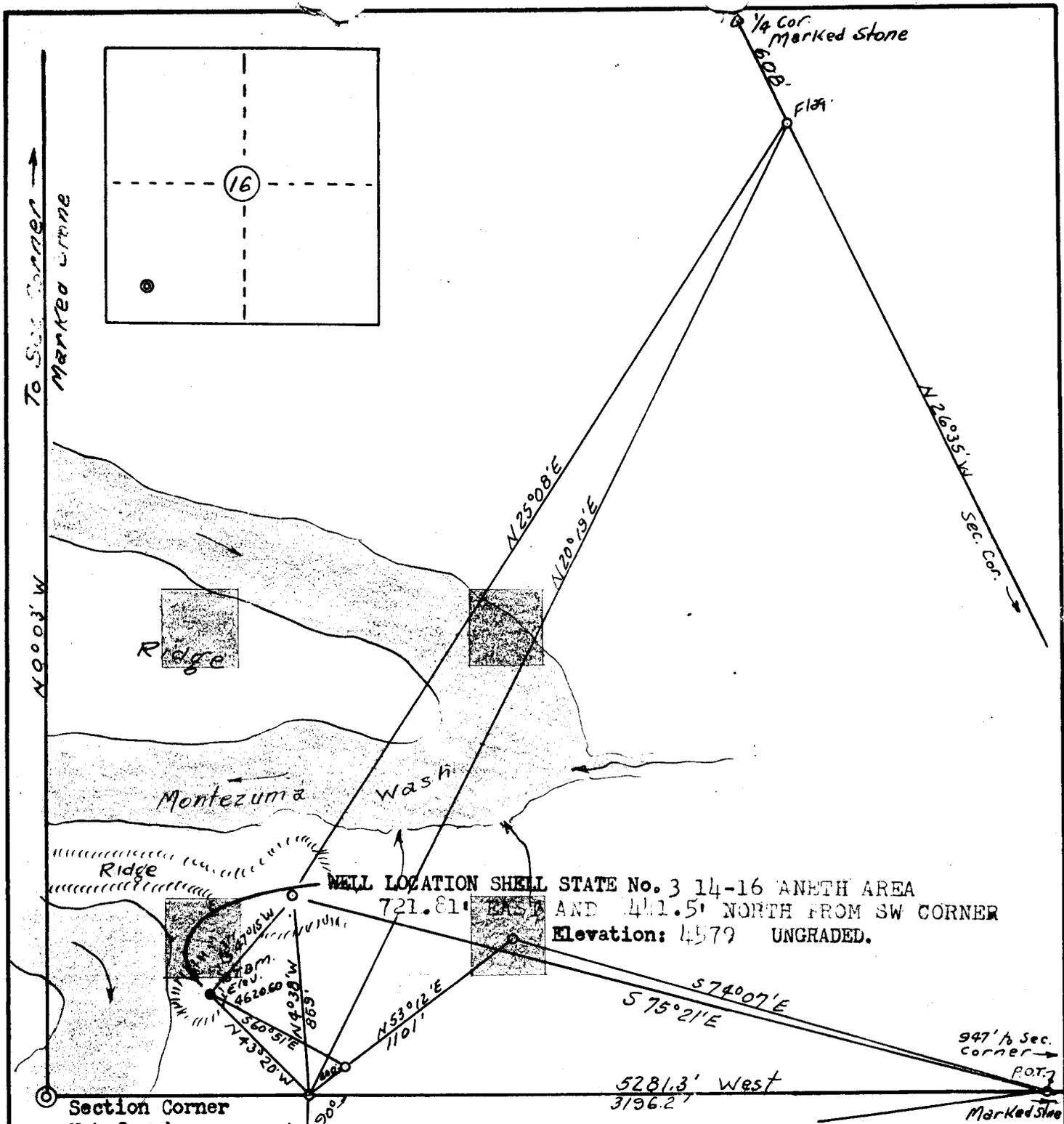
Title COMMISSIONER

Address 33 Richards Street

Salt Lake City 1, Utah

INSTRUCTIONS

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Building, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



James P. Leese
 James P. Leese
 Utah Reg. No. 1472
 Reg. Land Surveyor

SHELL OIL COMPANY	
WELL LOCATION SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 16	
T 40 S, R 24 E, S.L.M.	
SAN JUAN COUNTY,	UTAH
20 June 1956	Scale: 1" = 600'
SAN JUAN ENGINEERING COMPANY FARMINGTON, NEW MEXICO	

June 27, 1956

Shell Oil Company
33 Richards Street
Salt Lake City, Utah

Dear Sir:

This is to acknowledge receipt of your notice of intention to drill Well No. State Three 14-16, which is to be located 441.5 feet from the south line and 721.81 feet from the west line of Section 16, Township 40 South, Range 24 East, San Juan County, Utah.

Please be advised that approval to drill said well is hereby granted under Rule C-3 (c), General Rules and Regulations, Utah Oil and Gas Conservation Commission.

However, said approval is conditional upon a bond being submitted in accordance with Rule C-1, General Rules and Regulations, Utah Oil and Gas Conservation Commission.

Please take note that before plugging and abandoning said well, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

C. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721
Home phone: EM 4-6790 Ex 438
C. B. FEIGHT, Office phone: DA 2-4721, Ex 438
Home phone: CR 7-3263

Address all other forms of communication to the Oil & Gas Conservation Commission, Room 140, State Capitol Bldg., Salt Lake City, Utah.

Yours very truly,

GLENN B. FEIGHT

GBF:co

cc: Phil McGrath
USGS, Farmington,
New Mexico



SHELL OIL COMPANY

DESERET NEWS BUILDING
33 RICHARDS STREET
SALT LAKE CITY 1, UTAH

DAvis 2-0471

TELEPHONE ~~22-0471~~

July 31, 1956

*Notes
Cost
8-3-56*

Oil and Gas Conservation Commission
Room 105 Capitol Building
Salt Lake City, Utah

Gentlemen:

This is to inform you that at our State Three 14-16 well in San Juan County, Utah, surface casing has been set as follows:

7-24,25-56 Ran and cemented 11 3/4", 42# casing at 1310' with 210 sacks construction cement, last 100 sacks treated with calcium chloride. Good returns at surface. Finished 11:42 A.M. 7-24-56. Flanged up. Tested casing and blowout equipment with 800 psi for 15 minutes, OK.

Very truly yours,

R. E. Eddy
Senior Exploitation Engineer

cc - Mr. D. F. Russell
District Engineer
U. S. Geological Survey



SHELL OIL COMPANY

DESERET NEWS BUILDING
33 RICHARDS STREET
SALT LAKE CITY 1, UTAH

DAvis 2-0471
TELEPHONE ~~2-2221~~

August 24, 1956

*Noted
cont
8-31-56*

Oil and Gas Conservation Commission
Room 105 Capitol Building
Salt Lake City, Utah

Gentlemen:

This is to inform you that at our State Three 14-16 well, San Juan County, Utah, we plan to completed the well in the following manner:

1. Run and cement 5-1/2" casing at 5576'+ with 250 sacks construction cement.
2. Clean out to 5560'+.
3. Change mud to water and run neutron log with collar locator.
4. Perforate four 1/2" holes per foot tentative interval 5451-5493'.
5. Run tubing, set packer, inject 500 gallons mud acid and 1000 gal. XFW acid.
6. Install Christmas Tree. Make production test.

Very truly yours,

R. E. Eddy
R. E. Eddy
Senior Exploitation Engineer

cc - D. F. Russell, District Engineer
U. S. Geological Survey



SHELL OIL COMPANY

DESERET NEWS BUILDING
33 RICHARDS STREET
SALT LAKE CITY 1, UTAH

DAvis 2-0471
TELEPHONE ~~2-0471~~

September 5, 1956

State of Utah
Oil and Gas Conservation Commission
Room 140, State Capitol Building
Salt Lake City, Utah

*Noted
10/2/56
CASH*

Gentlemen:

We have completed our State Three 14-16, located in Sec. 16,
T. 40 S., R. 24 E., San Juan County as follows:

1. Ran and cemented 5 1/2", 17#, J-55 casing at 5576' with 250 sacks construction cement.
2. Found top of cement at 5526', cleaned out to 5560'.
3. Perforated four 1/2" jet holes/ft. interval 5451-5493'. Spotted 1000 gals. mud acid opposite perforations. Finished 2:00 A.M. 8-25-56.
4. Swabbed 1 hour 15 min. Well flowed to sump 3 hours 15 min. at an estimated rate of 30-40 bbl./hr. (840 B/D) on 42/64" bean. Oil 40° API gravity.
5. Shut well in and suspended operations, no market outlet, at present.

Very truly yours,

R. E. Eddy
R. E. Eddy

Senior Exploitation Engineer

Aneth - State III

DRILLING REPORT

16

FOR PERIOD ENDING

July 28, 1956

(SECTION OR LEASE)

T. 40 S., R. 24 E.

(FIELD)

San Juan, Utah

(COUNTY)

(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
56			
7-29 to 8-20	2650	5546	Drilled 2896'. Treated mud with gypsum magcobar, preservative, impermix, aquagel, and baroid.
8-21	5546	5581	Drilled 35'. Ran Electrical Survey, Gamma Ray-Neutron Log, Schlumberger T.D. 5579'. Treated mud with preservative, gel, impermix, gypsum, and magcobar.
8-22	5581	T.D.	Ran and cemented 138 joints, 5-1/2", 17# casing at 5576' with 250 sacks construction cement, 3 bbls. water ahead, 14-15# slurry. Finished 3:50 P.M. Flanged up.
8-23			Flanged up. Ran in with tubing and found top of cement at 5526'. Cleaned out to 5560'.
8-24	5581	T.D.	Perforated four 1/2" holes/ft. 5451-5493. Ran packer and 2-3/8" tubing to 5440'.
8-25			Spotted mud acid (XFW) opposite perforations. Set packer and flanged up. (Mud acid remained against formation for 2 hours and 40 min.) Began pumping away remainder of 1000 gal XFW. Maximum pressure 4200 psi, stopped to repair surface leak (10 minutes). Pumped away remaining XFW at 0 psi. Displaced with 20 bbl. water. Final pressure 5000 psi. Tubing pressure bled to 0 psi in 15 minutes. Finished 2:00 A.M. Swabbed 1 hour 15 minutes. Well flowed to sump 3 hours 15 minutes at estimated 30-40 bbl/hr. (840 B/d) on 42/64" bean. First hour oil and acid water, salinity 190,000 ppm (t), pH 3.0, remaining 2 hours 15 min., clean oil, not cut, 40° API gravity. Shut well in. Released rig 1:00 P.M. August 25, 1956.

Checked BOP daily.

Mud Summary 7-29/8-21

Wt. 8.8 - 9.6 #/gal
 Vis. 38-45 Sec.
 W.L. 7.5 - 14 cc
 F.C. 2-3/32 in.

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
15"	0	1320	11-3/4"	1310'
7-7/8	1320	2650		
DRILL PIPE 1/2-1/2 SIZES				

H. B. Lynn Drilling Company

Drillers: C. D. Winters
 E. B. Lewis
 M. Wood

B. B. Robinson

SIGNED

DITCH SAMPLES

Examined by Kylberg 3520 to 4210
 _____ to _____

Well State 11-16
 Field or Area Aneth

FROM	TO	%	SHOWS UNDERLINED	SAMPLES XXXXXX NOT LAGGED
3520	3580	95	<u>Shale</u> , as above.	
		5	<u>Dolomite</u> , light gray, IVFA.	
3580	3740	100	<u>Shale</u> , red - red brown, calcareous also gray - gray green, trace chert chips.	
3740	3780	90	<u>Shale</u> , as above.	
		10	<u>Limestone</u> , tan, IVFA.	
3780	3820	100	<u>Shale</u> , as above, trace chert chips.	
3820	3860	95	<u>Shale</u> , as above.	
		5	<u>Limestone</u> , tan, IVFA.	
3860	3900	50	<u>Shale</u> , as above.	
		50	<u>Limestone</u> , tan, IIIVFA, angular.	
3900	3920	90	<u>Shale</u> , as above.	
		10	<u>Sandstone</u> , gray green - brown, very fine - fine, sub angular, poorly sorted, calcareous.	
3920	3960	90	<u>Shale</u> , as above.	
		10	<u>Limestone</u> , tan - brown, IVFA.	
3960	4010	100	<u>Shale</u> , variegated light and dark red, gray green, calcareous.	
4010	4040	100	<u>Shale</u> , variegated (light and dark red) (light green) calcareous.	
4040	4070	100	<u>Shale</u> , variegated light and dark red, gray green, light brown, calcareous.	
4070	4080	100	<u>Shale</u> , red brown, calcareous.	
4080	4130	100	<u>Shale</u> , variegated light and dark red, gray green, brown, calcareous.	
4130	4170	70	<u>Shale</u> , as above.	
		30	<u>Sandstone</u> , gray, very fine - fine, sub angular, fine-well sorted, slightly calcareous.	
4170	4210	100	<u>Shale</u> , as above, trace <u>limestone</u> , tan, IVFA.	

DITCH SAMPLES

Examined by Kylberg 4210 to 4420
 _____ to _____

Well State 14-16
 Field or Area Aneth

FROM	TO	%	SHOWS UNDERLINED	SAMPLES XXXXX NOT LAGGED
4210	4230	70	<u>Shale</u> , as above.	
		15	<u>Sandstone</u> , light gray green, very fine - fine, sub rounded, well sorted, argillaceous.	
		15	<u>Limestone</u> , tan, IVFA.	
4230	4260	90	<u>Shale</u> , variegated dark red, gray green, brown, calcareous.	
		10	<u>Sandstone</u> , gray - gray green, very fine - fine, sub rounded, finely sorted, argillaceous, chlorite flakes.	
4260	4280	70	<u>Shale</u> , as above.	
		20	<u>Limestone</u> , tan, IVFA.	
		10	<u>Sandstone</u> , as above.	
4280	4300	70	<u>Shale</u> , as above.	
		30	<u>Limestone</u> , tan - brown, IIIIVFA to IVFA.	
4300	4330	50	<u>Shale</u> , variegated red brown and dark gray, calcareous, argillaceous.	
		50	<u>Limestone</u> , tan, IVFA.	
4330	4340	95	<u>Shale</u> , as above.	
		5	<u>Limestone</u> , as above.	
4340	4360	50	<u>Shale</u> , as above, becoming silty.	
		30	<u>Siltstone</u> , dark gray, calcareous.	
		20	<u>Limestone</u> , as above, also IIIIVFA-B.	
4360	4370	60	<u>Limestone</u> , I-IIIIVFA-B gray - gray brown.	
		40	<u>Shale</u> , as above (possibly cavings).	
4370	4380	100	<u>Limestone</u> , I-IIIIVFA-B gray - gray brown, shale cavings present.	
4380	4400	70	<u>Shale</u> , as above.	
		30	<u>Limestone</u> , as above.	
4400	4420	60	<u>Shale</u> , as above.	
		40	<u>Limestone</u> , white - dark gray, IVFA.	

DITCH SAMPLES

Examined by Kylberg 4420 to 4680
_____ to _____Well State 11-16
Field or Area Aneth

FROM	TO	%	SHOWS UNDERLINED	SAMPLES KKKKK NOT LAGGED
4420	4460	100	<u>Shale</u> , as above, trace <u>limestone</u> (probably cavings).	
4460	4470	90	<u>Shale</u> , as above.	
		10	<u>Limestone</u> , as above.	
4470	4480	70	<u>Shale</u> , as above.	
		30	<u>Sandstone</u> , white to pink, very fine - fine, sub angular, well sorted, limy.	
4480	4490	70	<u>Limestone</u> , IVFA, white to gray.	
		30	<u>Shale</u> , variegated red brown, gray green, dark gray, calcareous.	
4490	4500	50	<u>Limestone</u> , as above.	
		50	<u>Shale</u> , as above.	
4500	4520	80	<u>Shale</u> , as above.	
		20	<u>Limestone</u> , I-IIIIVFA, white to gray.	
4520	4550	65	<u>Shale</u> , as above.	
		30	<u>Limestone</u> , as above, inclusions: chrinoid stems.	
		5	<u>Anhydrite</u> , white.	
4550	4560	100	<u>Sandstone</u> , brown very fine, well sorted, sub angular, calcareous.	
4560	4570		No Samples.	
4570	4580	100	<u>Sandstone</u> , as above.	
4580	4590		No Samples.	
4590	4620	70	<u>Limestone</u> , white to tan, IVFA.	
		30	<u>Sandstone</u> , as above.	
4620	4640	100	<u>Limestone</u> , white, IVFA, fossils: chrinoid stems, fusulinids, sandy, fluorescence, no cut fluorescence.	
4640	4670	50	<u>Limestone</u> , white to dark gray, IVFA.	
		50	<u>Shale</u> , gray to dark brown, calcareous.	
4670	4680	100	<u>Shale</u> , variegated gray, brown, red, calcareous.	

DITCH SAMPLES

Examined by Kylberg 4680 to 4820
 _____ to _____

Well State 14-16
 Field or Area Aneth

FROM	TO	%	SHOWS UNDERLINED	SAMPLES XXXXXX NOT LAGGED
4680	4700	90	<u>Shale</u> , as above.	
		10	<u>Limestone</u> , as above.	
4700	4710	70	<u>Limestone</u> , as above, fossiliferous	fluorescence, no cut fluorescence.
		30	<u>Shale</u> , as above.	
4710	4720	85	<u>Shale</u> , as above.	
		15	<u>Limestone</u> , white to tan, IVFA, sandy.	
4720	4730	35	<u>Limestone</u> , as above.	
		65	<u>Shale</u> , as above.	
4730	4740		No Samples.	
4740	4750	70	<u>Limestone</u> , white to tan, IVFA, chrinoid stems, forams.	
		30	<u>Shale</u> , as above, trace chert chips.	
4750	4760	40	<u>Shale</u> , as above.	
		40	<u>Limestone</u> , white to tan, IIIVFA.	
		20	<u>Limestone</u> , white to tan, IVFA.	
4760	4770	100	<u>Shale</u> , light red to brown, calcareous, trace chert.	
4770	4780	90	<u>Shale</u> , as above.	
		10	<u>Chert</u> , dark gray.	
4780	4790	90	<u>Limestone</u> , white IVFA, chrinoid stems, forams.	
		10	<u>Shale</u> , as above.	
4790	4800	50	<u>Limestone</u> , as above.	
		50	<u>Shale</u> , as above.	
4800	4810	60	<u>Shale</u> , red to black, slightly calcareous.	
		40	<u>Limestone</u> , light to dark gray, I-IIVFA, slightly sandy.	
4810	4820	70	<u>Limestone</u> , as above.	
		30	<u>Sandstone</u> , light gray, very fine - fine, sub angular, poorly sorted, argillaceous.	

DITCH SAMPLES

Examined by Kylberg 5090 to 5240
 _____ to _____

Well State Three 14-16
 Field or Area Aneth

FROM	TO	%	SHOWS UNDERLINED	SAMPLES LAGGED NOT LAGGED
5090	5100	90	<u>Limestone</u> , I-IIVFA, white to gray.	
		10	<u>Shale</u> , as above.	
5100	5120	100	<u>Limestone</u> , tan IVFA, very hard.	
5120	5140	100	<u>Shale</u> , variegated red, brown, black, calcareous.	
5140	5150	80	<u>Shale</u> , as above.	
		20	<u>Limestone</u> , tan to brown, IVFA.	
5150	5160	70	<u>Limestone</u> , white to tan IVFA.	
		30	<u>Shale</u> , as above.	
5160	5170	80	<u>Shale</u> , as above.	
		15	<u>Limestone</u> , as above.	
		5	<u>Chert</u> , white.	
5170	5180	50	<u>Shale</u> , variegated red, brown, black, calcareous.	
		40	<u>Limestone</u> , tan, IVFA.	
		10	<u>Sandstone</u> , tan, very fine - fine, sub rounded, well sorted, calcareous.	
5180	5190	60	<u>Limestone</u> , tan, IIIVFA.	
		35	<u>Shale</u> , as above.	
		5	<u>Sandstone</u> , white, coarse grained, sub angular, well sorted.	
5190	5200	60	<u>Shale</u> , as above.	
		40	<u>Limestone</u> , as above, <u>spotty yellow fluorescence, pale white cut fluorescence, trace chert.</u>	
5200	5210	100	<u>Shale</u> , black calcareous.	
5210	5230	50	<u>Shale</u> , as above.	
		50	<u>Limestone</u> , tan to dark gray, IVFA.	
5230	5240	70	<u>Limestone</u> , tan to light gray, IIIVFA.	
		30	<u>Shale</u> , as above.	

DITCH SAMPLES

Examined by Kylberg 5240 to 5370
 _____ to _____

Well State Three 14-16
 Field or Area Aneth

FROM	TO	%	SHOWS UNDERLINED	SAMPLES LAGGED NOT LAGGED
5240	5250	70	<u>Limestone</u> , tan, I-IIIIVFA, <u>fairly uniform yellow fluorescence, pale yellow cut fluorescence.</u>	
		30	<u>Shale</u> , as above.	
5250	5260	80	<u>Limestone</u> , tan, I-IIIIVFA.	
		20	<u>Shale</u> , variegated red, brown, black, calcareous.	
5260	5270	50	<u>Shale</u> , as above.	
		45	<u>Limestone</u> , as above.	
		5	<u>Chert</u> , white to tan.	
5270	5280	95	<u>Limestone</u> , white to tan IVFA.	
		5	<u>Chert</u> , as above.	
5280	5300	100	<u>Limestone</u> , gray to black, IVFA, trace chert.	
5300	5310	70	<u>Shale</u> , variegated red, gray, green, calcareous.	
		25	<u>Limestone</u> , as above.	
		5	<u>Chert</u> .	
5310	5320	100	<u>Limestone</u> , tan to gray, IVFA.	
5320	5330	60	<u>Limestone</u> , tan to brown, I-IIIIVFA.	
		40	<u>Shale</u> , variegated red, brown, black, calcareous.	
5330	5340	50	<u>Limestone</u> , as above.	
		30	<u>Sandstone</u> , white to tan, very fine, sub rounded, well sorted.	
		20	<u>Shale</u> , as above, trace chert.	
5340	5350	80	<u>Limestone</u> , as above.	
		20	<u>Shale</u> , as above.	
5350	5360	100	<u>Limestone</u> , white to tan, I-IIIVFA.	
5360	5370	50	<u>Limestone</u> , as above.	
		50	<u>Shale</u> , as above.	

DITCH SAMPLES

Examined by Kylberg 5370 to 5540
toWell State Three 11-16
Field or Area Aneth

FROM	TO	%	SHOWS UNDERLINED	SAMPLES KXXXX NOT LAGGED
5370	5380	50	<u>Limestone</u> , white to tan, I-IIIIVFA becoming sandy, <u>10% uniform pale orange fluorescence, cut fluorescence.</u>	
		50	<u>Shale</u> , as above.	
5380	5390	60	<u>Limestone</u> , white to tan, I-IIIVFA becoming sandy, <u>30% bright milky yellow fluorescence, pale milky yellow cut fluorescence.</u>	
		40	<u>Shale</u> , light to dark gray, calcareous.	
5390	5400	70	<u>Limestone</u> , white to tan, I-IIIVFA + B ₅ .	
		30	<u>Shale</u> , medium gray, calcareous.	
5400	5420	100	<u>Limestone</u> , white - tan IVFA, trace chert, <u>20% fairly uniform pale milky yellow fluorescence, and cut fluorescence.</u>	
5420	5430	100	<u>Shale</u> , tan and gray, calcareous.	
5430	5440	50	<u>Shale</u> , as above.	
		50	<u>Limestone</u> , as above, <u>5-10% pale milky yellow fluorescence and cut fluorescence.</u>	
5440	5450	100	<u>Limestone</u> , white to light gray, IVFA + B ₃ + D _{Tr} .	
5450	5460	50	<u>Limestone</u> , as above.	
		50	<u>Shale</u> , as above, trace chert.	
5460	5470	50	<u>Limestone</u> , white - gray, I-IIIVFA + B ₇ + D _{Tr} , <u>10% pale milky yellow fluorescence and cut fluorescence.</u>	
		50	<u>Shale</u> , gray, calcareous.	
5470	5480	60	<u>Shale</u> , as above.	
		40	<u>Limestone</u> , as above, I-IIIVFA + B ₃ .	
5480	5490	70	<u>Limestone</u> , as above, I-IIIVFA + B ₃ .	
		30	<u>Shale</u> , as above.	
5490	5500	100	<u>Limestone</u> , white - gray, IIVFA + B ₁₀ + D ₁₀ , <u>20-30% pale milky yellow fluorescence and cut fluorescence.</u>	
5500	5520	100	<u>Limestone</u> , light gray, I-IIIVFA + B ₅₋₁₀ + D ₁₀₋₁₅ , <u>20-30% pale milky yellow fluorescence and cut fluorescence.</u>	
5520	5540	100	<u>Limestone</u> , gray to light tan, II-IIIIVFA + B ₅ + C ₅ + D ₁₀₋₁₅ , <u>20-30% pale milky yellow fluorescence and cut fluorescence.</u>	

DITCH SAMPLES

Examined by Kylberg 5540 to 5581
 _____ to _____

Well State Three 14-16
 Field or Area Aneth

FROM	TO	%	SHOWS UNDERLINED	SAMPLES XXXX NOT LAGGED
5540	5550	80	<u>Limestone</u> , white to light brown, I-III VFA + B ₅ + D ₅ , becoming dolomitic.	
		20	<u>Shale</u> , black, dolomitic.	
5550	5560	60	<u>Shale</u> , as above.	
		40	<u>Limestone</u> , dolomitic, as above.	
5560	5570	80	<u>Shale</u> , as above.	
		20	<u>Limestone</u> , dolomitic, as above.	
5570	5581	100	<u>Shale</u> , black, calcareous.	

SHELL OIL COMPANY

WELL NO. 14-16

Aneth - State III

DRILLING REPORT

FOR PERIOD ENDING

16

(FIELD)
San Juan, Utah
(COUNTY)

July 28, 1956

(SECTION OR LEASE)
T. 40 S., R. 24 E.
(TOWNSHIP OR RANGHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
56			
			Location: 721.81' East and 141.5' North from the Southwest corner, Section 16, T. 40 S., R. 24 E., SLB & M, San Juan County, Utah.
			Elevations: D.F. 4584.49' MAT 4547.70' KB 4585.14'
7-18	0	40	Drilled 40', spudded 7:30 P.M., July 18, 1956.
7-19 to 7-21	40	1280	Drilled 1240'. Hit water flow at 400'. Drilled to 1280 with water. Mixed mud - Aquagel, Baroid, Caustic and Tannex. Did not stop water flow..
7-22	1280	1320	Drilled 40', waited on Baroid 21 hours, mixed 1000 sacks Baroid, stopped flow.
7-23 to 7-24			Ran and cemented 34 joints, 11-3/4", 42#, 8Rd casing at 1310' with 210 sacks construction cement, last 100 sacks treated with calcium chloride. Good cement returns to surface. Finished 11:42 A.M. July 24, 1956. Flanged up.
7-25	1320	--	Flanged up. Pressure tested casing and BOP with 800 psi for 15 min., OK. Located top of cement at 1188'.
7-26 to 7-27	1320	2545	Drilled 1225'. Treated mud with Driscose, Trimulso, Diesel oil, Caustic soda, Tannex and Aquagel.
7-28	2545	2650	Drilled 105'. Left 6 drill collars in hole. Recovered fish on first attempt.
			Checked BOP Daily.

Mud Summary 7-21/7-28

Wt. 9.3 #/gal.
Vis. 38-55 Sec.
W.L. 9. cc
F.C. 2/32 in.

CONDITION AT BEGINNING OF PERIOD				
HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
DRILL PIPE SIZES				

B. B. Robinson

SIGNED

Aneth - State III

DRILLING REPORT

FOR PERIOD ENDING

16

(FIELD)
San Juan, Utah

October 15, 1956

(SECTION OR LEASE)

T. 40 S., R. 24 E.

(COUNTY)

(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
10-13 to 10-14	5581	T.D.	Rigged up to production test.
10-14	5560	PBTD	
10-15			Opened well at 11:35 A.M. 2 hours, 1140 B/D rate, TP 180 2 hours 720 B/D rate, TP 125 2 hours 600 B/D rate, TP 100 4-1/2 hours 480 B/D rate, TP 100 <u>Representative Initial Production.</u> Flowing, 480 B/D, not cut, gas rate 278 MCF/D, GOR 578, Bean 48/64", gravity 39.4° API, TP 100.

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
15"	0	1320	11-3/4"	1310
7-7/8"	1320	5581	5-1/2"	5576
DRILL PIPE SIZES			4-1/2"	

B. B. Robinson

SIGNED

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELL

PP

13

Well No. State Three 14-16, which is located 441.5 ft. from (N/S) line and 721.81 ft from (N/W) line of Section 16, Twp. 40S, R. 24E, SLB&M, Aneth, San Juan (Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of October 15, 1956, and is to be kept confidential until ---, 19---. (See Rule G-5)
Drilling operations were (completed) (~~suspended~~) (~~abandoned~~) on October 15, 1956.

Date: November 1, 1956 Signed: R. E. Eddy Title: Sr. Exploitation Engineer
Company: Shell Oil Company

*7/15/56
C. A. H.
11/13/56*

OIL OR GAS SANDS OR ZONES

No. 1, from 5451 to 5493 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS OR ZONES

No. 1, from 400 to 1320 ? No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size of Hole	Size Casing	Weight per ft.	Threads per Inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated from to	Purpose
15"	11 3/4"	42#	8rd	-	1310	Baker	-	-	Surface
7 7/8"	5 1/2"	17#	8rd	-	5576	Baker	-	5451-5493	Production

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number of sacks of cement	Method Used	Mud Gravity	Amount of Mud Used
11 3/4"	1310	210	Displacement	-	-
5 1/2"	5576	250	Displacement	-	-

TOOLS USED

Cable Tools were used from - to - and from - to -
Rotary Tools were used from 0 to 5581 and from - to -

PRODUCTION

Put to producing October 15, 1956
OIL WELLS: The production during the first 24 hours was 480 barrels of liquid of which no cut recorded % was oil; _____ % was emulsion; _____ % was water; and _____ % was sediment. Gravity: 39.4° API

GAS WELL: The production during the first 24 hours was _____ MCF plus _____ barrels of liquid hydrocarbon. Shut in pressure _____ lbs. Length of time shut in _____.

FORMATION RECORD Tentative - Electric Log

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
1390	2143	753	Chinle	4380	5360	980	Hermosa
2143	2260	117	Shinarump	5360	-	-	Paradox member
2260	2354	94	Moenkopi				
2354	4380	2026	Cutler				

HISTORY OF WELL

See Attached.

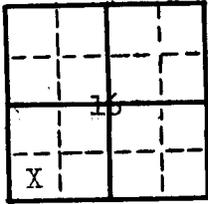
(if additional space is needed use back of page or attach separate sheet)

(SUBMIT IN DUPLICATE)

LAND:

Fee and Patented.....
 State
 Lease No. ML 3156
 Public Domain
 Lease No.
 Indian
 Lease No. 7-1-9

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Subsequent report of re-completion.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 2, 1958

Well No. 14-16 is located 441.5 ft. from {N} line and 721.8 ft. from {W} line of Sec. 16

SW 16 40S 24 E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~depth~~ Kelly Bushing above sea level is 4585.1 feet.

A drilling and plugging bond has been filed with State of Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Status: TD 5581' PBD 5560'
 8-5/8" casing at 1255', 5-1/2" casing at 5614'
 Perfs: 5578-86, 5590-98' (Four 1/2" holes/ft.)

Re-Completion Work:

- 3-27-58 Perforated four 1/2" holes/ft. 5377-5414'. Set packer @ 5442'. Swabbed.
- 6-24-58 Pulled tubing, reran tubing with packer set at 5360'. Acidized with 1000 gal. regular acid.
- 6-25-58 Reran and set packer at 5351'. Injected 500 gal. fixafrac, 500 gal. regular and 1500 gal. retarded acid. Injected 200 gal. fixafrac, 500 gal. regular 1500 gal. retarded acid. Injected 460 gal. fixafrac, 500 gal. regular and 1500 gal. retarded acid.

(Over)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Shell Oil Company
 Address 101 South Behrend Avenue By W. C. Miller
Farmington, New Mexico for Little Division Exploitation Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W

6-26-58 Swabbed upper and lower zones in.
6-28-58 Re-Completion Initial Production: Flowing (18 hr. test) 338 B/D gross-rate,
337 B/D oil rate, 0.4% cut, 153 MCF/D gas rate, GOR 470, TP 140, 24/64" choke,
Re-Completed 6-28-58,

JUL 7 1958

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TWO
(Other instructions
on reverse side)

CATE*
on re-

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

ML-3156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

442' from South line and 721' from West line

9. WELL NO.

2416

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

16, T40S, R24E, S1M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4585' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed remedial work is for the purpose of opening up additional Desert Creek pay and stimulate oil production by acidizing.

Procedure for workover will be as follows:

Perforate 5 1/2" casing from 5420' to 5430' with 2 jet shots per foot. Treat perforations from 5451' to 5493' with 250 gallons of NE-HCL acid followed by 4000 gallons of 15% NE-CR-HCL acid. Treat perforations from 5377' to 5414' and 5420' to 5430' with 250 gallons of 15% NE-HCL acid followed by 4000 gallons of 15% NE-CR-HCL acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Accountant

DATE 3/10/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN
(Other instru-
verse side)

ATE*
a re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
ML-3156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.
B416

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

16, T403, R24E, S1M

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

442' from South line and 721' from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4585' KB

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for remedial work was to open up additional Desert Creek pay and stimulate production by acidizing.

Commenced workover 3-15-66.

Perforated 5½" casing from 5420' to 5430' with 2 jet shots per foot. Treated perforations 5451' to 5493' with 250 gallons of 15% NE-HCL acid followed by 4000 gallons of 15% NE-CR-HCL acid. Treating pressure was 3750 to 2500 PSI with an injection rate of 8½ barrels per minute. Instant shut-in pressure was 2700 PSI. Treated perforations 5377' to 5414' and 5420' to 5430' with 250 gallons of 15% NE-HCL acid followed by 4000 gallons of 15% NE-CR-HCL acid. Treating pressure was 2100 to 1300 PSI with an injection rate of 9.4 barrels per minute. Instant shut-in pressure was 1200 PSI. On 24 hour test ending 3-21-66, well pumped 16 barrels of 41.1° gravity oil and 148 barrels of water. Length of stroke was 54" with 12 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

March 24, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TEXACO U.S.A.
 P. O. Box 2100
 Denver, CO 80201
 4601 DTC Boulevard
 Denver, CO 80237



November 26, 1985

RECEIVED

DEC 05 1985

State of Utah
 Natural Resources
 Oil, Gas and Mining
 355 W. North Temple
 3 Triad Center, Suite 350
 Salt Lake City, UT 84180-1203

DIVISION OF OIL
 GAS & MINING

Attn: Ms. Pam Kenna

Dear Ms. Kenna:

In response to your request of October 1, 1985 (see attached letter), please be advised that Texaco Inc. took over operations of Shell's wells in the Aneth Unit on September 1, 1961. Listed below are the wells involved.

<u>Former Names</u>	<u>Well No.</u>	<u>Current Names</u> <u>Well No.</u>
Shell and Three States Mesa	1	Aneth Unit C411
" " " " "	2	" " D311
Shell - Burton Federal	14-12	" " A412
" " "	34-12	" " C412
" " "	43-12	" " D312
" " "	23-12	" " B312
" " "	31-12	" " C112
" " "	14-13	" " A413
" " "	23-13	" " B313
" " "	33-13	" " C313
" " "	42-13	" " D213
" " "	12-13	" " A213
" " "	21-13	" " B113
" " "	31-13	" " C113
" " "	44-13	" " D413
" " "	22-13	" " B213

Ms. Pam Kenna
November 26, 1985
Page 2

405. 24E. 4

<u>Former Names</u>	<u>Well No.</u>	<u>Current Names</u> <u>Well No.</u>
Shell - State III	11-16	Aneth Unit E116
" " "	12-16	" " E216
" " "	14-16	" " E416 ✓
" " "	21-16	" " F116
" " "	23-16	" " F316
" " "	34-16	" " G416
" " "	42-16	" " H216
" " "	43-16	" " H316
" " "	32-16	" " G216

Very truly yours,

J N Hurlbut, JR

J. N. HURLBUT
Drilling and Production Manager

E00:cub

Attachment

Routing:	
1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. # m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME							
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	14	NWSW	4303730266	DSCR	POW	7000	ANETH U E314							
								4303730218	IS-DC	POW	7000	ANETH U G114							
								4303730229	IS-DC	POW	7000	ANETH U H214							
								4303730123	DSCR	POW	7000	ANETH U H414							
								4303716073	DSCR	POW	7000	NAV TRB E-6 (E415)							
								4303730066	IS-DC	POW	7000	ANETH U G215							
								680	SEEP RIDGE	S130	E220	11	SE	11	4304730165	MNCS	PA	7020	CHORNEY NCT #1
															4303715834	DSCR	POW	7000	ST THREE 14-16(E416)
								365	GREATER ANETH	S400	E240	16	SW	16	4303715836	DSCR	POW	7000	ST THREE 34-16(G416)
															4303730212	IS-DC	POW	7000	ANETH U F216
															4303730142	IS-DC	POW	7000	ANETH U E217
															4303730160	DSCR	POW	7000	ANETH U F117
															4303730139	DSCR	POW	7000	ANETH U F317
															4303730144	DSCR	POW	7000	ANETH U G417
															4303730137	IS-DC	WIW	7000	ANETH U E218
															4303730169	DSCR	POW	7000	ANETH U F318
															4303730131	DSCR	POW	7000	ANETH U G218
															4303730157	IS-DC	POW	7000	ANETH U H118
															4303730167	DSCR	POW	7000	ANETH U G219
															4303730133	DSCR	POW	7000	ANETH U H119
															4303730195	DSCR	POW	7000	ANETH U E420
															4303730135	DSCR	POW	7000	ANETH U F120
															4303730164	DSCR	POW	7000	ANETH U F320
															4303730156	IS-DC	POW	7000	ANETH U G220
															4303730228	IS-DC	POW	7000	ANETH U G420
															4303730181	IS-DC	POW	7000	ANETH U E221
															4303716106	DSCR	SOW	7000	NAV TRB D-15(G321)
															4303730214	IS-DC	POW	7000	ANETH U G421
															4303730216	DSCR	POW	7000	ANETH U H321
															4303730346	DSCR	TA	7000	ANETH U E422
															4303716075	DSCR	POW	7000	NAV TRB D-11 (F122)
															4303730407	DSCR	POW	7000	ANETH U H322
															4303716098	IS-DC	PA	7000	NAV TRB Q-1 (G135)
															4303716052	IS-DC	POW	7000	NAV TRB C-2 (E123)
															4303730234	DSCR	POW	7000	ANETH U F323
															4303730223	DSCR	TA	7000	ANETH U H123
															4303730231	IS-DC	POW	7000	ANETH U E224
															4303730350	DSCR	POW	7000	ANETH U E424
															4303730349	DSCR	POW	7000	ANETH U F324
															4303730334	DSCR	POW	7000	ANETH U G424
															4303730221	ISMY	POW	7000	ANETH U F125
															4303730222	IS-DC	POW	7000	ANETH U G225
															4303730374	IS-DC	POW	7000	ANETH U G325X
															4303730308	DSCR	POW	7000	ANETH U H125
															4303730239	IS-DC	POW	7000	ANETH U H325
															4303730236	IS-DC	POW	7000	ANETH U G426
															4303730368	DSCR	POW	7000	ANETH U H326



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

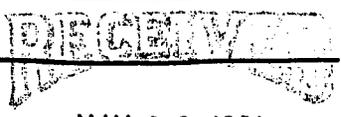
Attachments

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [] GAS WELL [] OTHER []
2. NAME OF OPERATOR: Texaco Exploration and Production Inc.
3. ADDRESS OF OPERATOR: P.O. Box 46510, Denver, CO 80201
4. LOCATION OF WELL: At surface
5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. 15. ELEVATIONS (Show whether OP, RT, OR, etc.)



DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) Transfer of Plugging Bond [X]
FULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) Transfer of Owner/Operator []
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

[Signature]
Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

[Signature]
Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397

5. Location of Well Footage : _____ County : _____ QQ, Sec, T., R., M. : See Attached State : UTAH	
--	--

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *R. L. Lane*
Attorney-in-Fact

SIGNED: *R. L. Lane*
Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
(State Use Only)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator Texaco Exploration & Production Inc.</p> <p>3. Address and Telephone No. 3300 N. Butler, Farmington N.M. 87401 (505)325-4397</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 442' FSL & 721' FWL SW/SW, Sec. 16, T40S, R24E</p>	<p>5. Lease Designation and Serial No. ML-3156</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA, Agreement Designation Aneth Unit</p> <p>8. Well Name and No. E416</p> <p>9. API Well No. 4303715834</p> <p>10. Field and Pool, or Exploratory Area Desert Creek</p> <p>11. County or Parish, State San Juan County, Utah</p>
--	--

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

INFORMATION FOR UTAH SEVERNCE TAX CREDIT

Texaco E. & P Inc. has reconfigured the pumping system and resized the pump to maximize production.

A redesigned, tapered rod string was installed to avert rod failures, downtime, and delayed production. Hence, the rod string will help optimize production. Also, the pump was resized from 1-1/2" to 1-3/4", to more accurately match pumping capacity with well's productivity and hence help to optimize production.

RECEIVED

DEC 02 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Rachad Hundt/TAT* Title Area Manager Date 11/16/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ML-3156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

E416

9. API Well No.

4303715834

10. Field and Pool, or Exploratory Area

Desert Creek

11. County or Parish, State

San Juan County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

442' FSL & 721' FWL
SW/SW, Sec. 16, T40S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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RECEIVED

DEC 12 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Rached Hundt/TAT

Title Area Manager

Date 11/16/93 ✓

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
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Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
ML-3156

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
E416

9. API Well No.
4303715834

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 442 Feet From The SOUTH Line and 721 Feet From The
WEST Line Section 16 Township T40S Range R24E

Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>UPGRADE EQUIPMENT</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

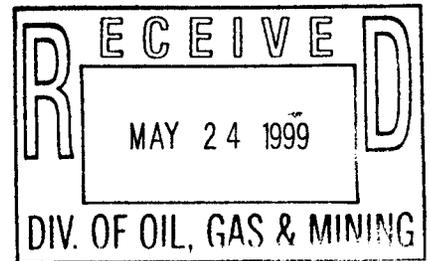
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY****

TEXACO E. & P. INC. UPGRADED THE PUMP IN THE SUBJECT WELL DUE TO THE INCREASE IN FLUID AS FOLLOWS:

4/2/99 MORUSU TOOH/RODS & TBG. LAY DOWN OLD PUMP (1 3/4") PICK UP MORE EFFICIENT VORTEX PUMP (1 3/4") TIH/PUMP AND RODS PLACED WELL ON PROD. RDMOSU.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 5/17/99

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTC Divided. Any change 6-22-99 RCH

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
 3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter **M** : **442** Feet From The **SOUTH** Line and **721** Feet From The
WEST Line Section **16** Township **T40S** Range **R24E**

5. Lease Designation and Serial No.
 ML-3156

6. If Indian, Alottee or Tribe Name
 NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
 ANETH UNIT

8. Well Name and Number
 ANETH UNIT
 E416

9. API Well No.
 4303715834

10. Field and Pool, Exploratory Area
 DESERT CREEK

11. County or Parish, State
 SAN JUAN , UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>UPGRADE EQUIPMENT</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

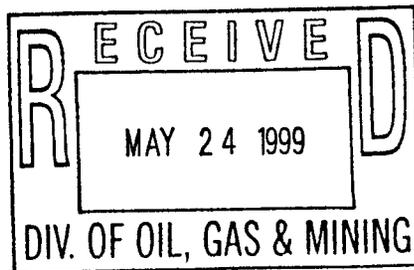
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CACULATION INFORMATION PURPOSES ONLY****

TEXACO E. & P. INC. UPGRADED THE PUMP IN THE SUBJECT WELL DUE TO THE INCREASE IN FLUID AS FOLLOWS:

4/2/99 MORUSU TOOH/RODS & TBG. LAY DOWN OLD PUMP(1 3/4") PICK UP MORE EFFICIENT VORTEX PUMP(13/4") TIH/PUMP AND RODS PLACED WELL ON PROD. RDMOSU.



14. I hereby certify that the foregoing is true and correct.
SIGNATURE Rached Hindi TITLE Senior Engineer DATE 5/17/99
TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WTC denied 6-22-99 no change of lift system. pump change on by

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: ANETH

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH UNIT D-113SE	13-40S-23E	43-037-31382	7000	INDIAN	OW	S
ST THREE 12-16 (E216)	16-40S-24E	43-037-15833	7000	STATE	OW	S
ST THREE 14-16 (E416)	16-40S-24E	43-037-15834	7000	STATE	OW	P
ST THREE 32-16 (G416)	16-40S-24E	43-037-15835	7000	STATE	OW	P
ST THREE 34-16 (G416)	16-40S-24E	43-037-15836	7000	STATE	OW	P
ST THREE 43-16 (H416)	16-40S-24E	43-037-15837	7000	STATE	OW	P
ANETH U F216	16-40S-24E	43-037-30212	7000	STATE	OW	P
ANETH UNIT H116	16-40S-24E	43-037-31409	7000	STATE	OW	P
ANETH U H307	07-40S-24E	43-037-30122	7000	INDIAN	OW	P
ANETH U G408	08-40S-24E	43-037-30152	7000	INDIAN	OW	P
ANETH U E408	08-40S-24E	43-037-30159	7000	INDIAN	OW	P
ANETH U F308	08-40S-24E	43-037-30176	7000	INDIAN	OW	P
ANETH U H308	08-40S-24E	43-037-30177	7000	INDIAN	OW	P
ANETH U G208	08-40S-24E	43-037-30178	7000	INDIAN	OW	P
NAV TRB E-3 (G309)	09-40S-24E	43-037-16102	7000	INDIAN	OW	P
NAV TRB E-18 (E209)	09-40S-24E	43-037-16057	7000	INDIAN	OW	P
ANETH H 409	09-40S-24E	43-037-16324	7000	INDIAN	OW	P
ANETH U E409	09-40S-24E	43-037-30189	7000	INDIAN	OW	P
ANETH UNIT F411	11-40S-24E	43-037-30217	7000	INDIAN	OW	P
ANETH U E313	13-40S-24E	43-037-30200	7000	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/21/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/21/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: U8975810026

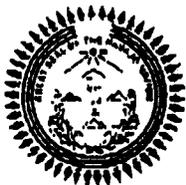
FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**

Post Office Box 1910

Window Rock, Arizona 86515

Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman
Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		8. WELL NAME and NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

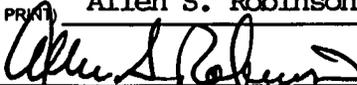


J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

This space for State use only



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	11	400S	230E	4303716037	MESA 2 (ANETH D311)	1	S	OW
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	P	OW
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	P	OW
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	P	OW
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	12	400S	230E	4303731537	ANETH B412	1	S	OW
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	P	OW
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	P	OW
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	S	OW
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	P	OW
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730162	ANETH U D313	1	S	OW
N5700	13	400S	230E	4303730173	ANETH U C213	1	P	OW
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730298	ANETH U C413	1	P	OW
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	S	OW
N5700	13	400S	230E	4303731382	ANETH UNIT D-113SE	2	P	OW
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	P	OW
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	P	OW
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	S	OW

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	14	400S	230E	4303730634	ANETH U A114	1	S	OW
N5700	14	400S	230E	4303730635	ANETH U B214	1	P	OW
N5700	14	400S	230E	4303730636	ANETH U C114	1	S	OW
N5700	14	400S	230E	4303730637	ANETH U C314	1	P	OW
N5700	14	400S	230E	4303730638	ANETH U D214	1	P	OW
N5700	14	400S	230E	4303730639	ANETH U D414	1	S	OW
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	P	OW
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	P	OW
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI
N5700	07	400S	240E	4303730115	ANETH U F307	1	P	OW
N5700	07	400S	240E	4303730122	ANETH U H307	2	P	OW
N5700	07	400S	240E	4303730151	ANETH U G407	1	P	OW
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	P	OW
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	08	400S	240E	4303730152	ANETH U G408	2	P	OW
N5700	08	400S	240E	4303730159	ANETH U E408	2	P	OW
N5700	08	400S	240E	4303730176	ANETH U F308	2	P	OW
N5700	08	400S	240E	4303730177	ANETH U H308	2	P	OW
N5700	08	400S	240E	4303730178	ANETH U G208	2	P	OW
N5700	09	400S	240E	4303716057	NAV TRB E-18 (E209)	2	P	OW
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	09	400S	240E	4303716102	NAV TRB E-3 (G309)	2	P	OW
N5700	09	400S	240E	4303716324	ANETH H 409	2	P	OW
N5700	09	400S	240E	4303730189	ANETH U E409	2	P	OW
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	11	400S	240E	4303730217	ANETH UNIT F411	2	P	OW
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	13	400S	240E	4303730200	ANETH U E313	2	P	OW
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303730093	ANETH UNIT E114	2	P	OW
N5700	14	400S	240E	4303730123	ANETH UNIT H414 (MULTI-LEG)	2	P	OW

Chevron U.S.A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	240E	4303730218	ANETH UNIT G114	2	P	OW
N5700	14	400S	240E	4303730230	ANETH UNIT G314	2	P	OW
N5700	14	400S	240E	4303730250	ANETH U F214	2	P	OW
N5700	14	400S	240E	4303730266	ANETH UNIT E314	2	P	OW
N5700	14	400S	240E	4303730274	ANETH UNIT F414	2	P	OW
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	14	400S	240E	4303731684	ANETH UNIT F214SE	2	P	OW
N5700	15	400S	240E	4303716058	NAV TRB E-2 (E215)	2	P	OW
N5700	15	400S	240E	4303716073	NAV TRB E-6 (E415)	2	P	OW
N5700	15	400S	240E	4303716074	NAV TRB E-12 (F115)	2	S	OW
N5700	15	400S	240E	4303716088	NAVAJO TRIBAL E-9 (ANETH G115)	2	P	OW
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716126	NAV TRB E-1 (H415)	2	P	OW
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730066	ANETH U G215	2	S	OW
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	15	400S	240E	4303731396	ANETH UNIT E115	2	P	OW
N5700	15	400S	240E	4303731397	ANETH UNIT F215	2	P	OW
N5700	15	400S	240E	4303731398	ANETH UNIT F415	2	P	OW
N5700	15	400S	240E	4303731408	ANETH UNIT G315X	2	P	OW
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303715833	ST THREE 12-16(E216)	3	P	OW
N5700	16	400S	240E	4303715834	ST THREE 14-16(E416)	3	P	OW
N5700	16	400S	240E	4303715835	ST THREE 32-16(G216)	3	P	OW
N5700	16	400S	240E	4303715836	ST THREE 34-16(G416)	3	P	OW
N5700	16	400S	240E	4303715837	ST THREE 43-16(H316)	3	P	OW
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI

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Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730212	ANETH U F216	3	P	OW
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	16	400S	240E	4303731409	ANETH UNIT H116	3	P	OW
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	17	400S	240E	4303730134	ANETH U E417	2	P	OW
N5700	17	400S	240E	4303730139	ANETH U F317	2	P	OW
N5700	17	400S	240E	4303730142	ANETH U E217	2	P	OW
N5700	17	400S	240E	4303730144	ANETH U G417	2	P	OW
N5700	17	400S	240E	4303730153	ANETH U H117	2	P	OW
N5700	17	400S	240E	4303730160	ANETH U F117	2	P	OW
N5700	17	400S	240E	4303730166	ANETH U G217	2	P	OW
N5700	17	400S	240E	4303730196	ANETH U H317	2	P	OW
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730131	ANETH U G218	2	P	OW
N5700	18	400S	240E	4303730132	ANETH U G418	2	P	OW
N5700	18	400S	240E	4303730136	ANETH U H318	2	P	OW

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N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	18	400S	240E	4303730157	ANETH U H118	2	P	OW
N5700	18	400S	240E	4303730165	ANETH U E418	1	P	OW
N5700	18	400S	240E	4303730169	ANETH U F318	2	P	OW
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	P	OW
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	P	OW
N5700	18	400S	240E	4303731534	ANETH E407SE	1	P	OW
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716081	NAV TRB D-29(F319)	2	P	OW
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	19	400S	240E	4303730133	ANETH U H119	2	P	OW
N5700	19	400S	240E	4303730167	ANETH U G219	2	P	OW
N5700	19	400S	240E	4303730168	ANETH U H319	2	P	OW
N5700	19	400S	240E	4303730197	ANETH U F119	2	P	OW
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	20	400S	240E	4303730135	ANETH U F120	2	P	OW
N5700	20	400S	240E	4303730150	ANETH U E220	2	P	OW
N5700	20	400S	240E	4303730154	ANETH U H320	2	P	OW
N5700	20	400S	240E	4303730156	ANETH U G220	2	P	OW
N5700	20	400S	240E	4303730164	ANETH U F320	2	P	OW

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N5700	20	400S	240E	4303730228	ANETH U G420	2	P	OW
N5700	20	400S	240E	4303730404	ANETH U H120X	2	P	OW
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730117	ANETH U F121	2	P	OW
N5700	21	400S	240E	4303730181	ANETH U E221	2	P	OW
N5700	21	400S	240E	4303730183	ANETH U H121	2	P	OW
N5700	21	400S	240E	4303730185	ANETH U F321	2	P	OW
N5700	21	400S	240E	4303730188	ANETH U E421	2	P	OW
N5700	21	400S	240E	4303730214	ANETH U G421	2	P	OW
N5700	21	400S	240E	4303730216	ANETH U H321	2	P	OW
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	21	400S	240E	4303730516	ANETH U G221X	2	P	OW
N5700	21	400S	240E	4303731078	ANETH UNIT E121SE	2	P	OW
N5700	22	400S	240E	4303716059	NAV TRB D-9 (E222)	2	P	OW
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716075	NAV TRB D-11 (F122)	2	P	OW
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716099	NAV TRB D-1 (G222)	2	P	OW
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730345	ANETH U F322	2	P	OW
N5700	22	400S	240E	4303730346	ANETH U E422	2	P	OW
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI

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N5700	22	400S	240E	4303730375	ANETH U G422	2	P	OW
N5700	22	400S	240E	4303730407	ANETH U H322	2	P	OW
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716052	NAV TRB C-2 (E123)	2	P	OW
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730219	ANETH U E223	2	P	OW
N5700	23	400S	240E	4303730223	ANETH U H123	2	P	OW
N5700	23	400S	240E	4303730226	ANETH U G223	2	P	OW
N5700	23	400S	240E	4303730234	ANETH U F323	2	P	OW
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI
N5700	23	400S	240E	4303730311	ANETH UNIT G423 (MULTI-LEG)	2	P	OW
N5700	23	400S	240E	4303730316	ANETH U H323	2	P	OW
N5700	23	400S	240E	4303730370	ANETH U E423	2	P	OW
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	24	400S	240E	4303730231	ANETH U E224	2	P	OW
N5700	24	400S	240E	4303730334	ANETH U G424	2	P	OW
N5700	24	400S	240E	4303730349	ANETH U F324	2	P	OW
N5700	24	400S	240E	4303730350	ANETH U E424	2	P	OW
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI

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N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	25	400S	240E	4303730221	ANETH U F125	2	P	OW
N5700	25	400S	240E	4303730222	ANETH U G225	2	P	OW
N5700	25	400S	240E	4303730233	ANETH U E225	2	P	OW
N5700	25	400S	240E	4303730237	ANETH UNIT F325	2	P	OW
N5700	25	400S	240E	4303730238	ANETH U G425	2	P	OW
N5700	25	400S	240E	4303730239	ANETH UNIT H325	2	P	OW
N5700	25	400S	240E	4303730308	ANETH U H125	2	P	OW
N5700	25	400S	240E	4303730343	ANETH UNIT E425	2	P	OW
N5700	25	400S	240E	4303730374	ANETH U G325X	2	P	OW
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730220	ANETH U E426	2	P	OW
N5700	26	400S	240E	4303730232	ANETH U F326	2	P	OW
N5700	26	400S	240E	4303730236	ANETH U G426	2	P	OW
N5700	26	400S	240E	4303730310	ANETH UNIT F126	2	P	OW
N5700	26	400S	240E	4303730348	ANETH U H126	2	P	OW
N5700	26	400S	240E	4303730368	ANETH U H326	2	P	OW
N5700	26	400S	240E	4303730369	ANETH U G226	2	P	OW
N5700	26	400S	240E	4303730371	ANETH U E226	2	P	OW
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716226	ANETH A 27-03 (G327)	2	P	OW
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI

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N5700	27	400S	240E	4303730643	ANETH U H127	2	P	OW
N5700	27	400S	240E	4303730718	ANETH U F127	2	P	OW
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	28	400S	240E	4303730644	ANETH U H128	2	S	OW
N5700	28	400S	240E	4303730728	ANETH U F128	2	P	OW
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716184	NAV TRB AB-1 (G329)	2	P	OW
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI
N5700	29	400S	240E	4303730187	ANETH U F129	2	P	OW
N5700	29	400S	240E	4303731529	ANETH H129	2	P	OW
N5700	33	400S	240E	4303716229	ANETH 33-D4 (H433)	2	P	OW
N5700	34	400S	240E	4303716225	ANETH 34-C1 (G134)	2	P	OW
N5700	34	400S	240E	4303716227	ANETH 34-C3 (G334)	2	P	OW
N5700	34	400S	240E	4303716230	ANETH 34-D4 (H434)	2	S	OW
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716056	NAVAJO TRIBE Q-3 (E135)	2	P	OW
N5700	35	400S	240E	4303716072	NAVAJO TRIBE Q-2 (E335)	2	P	OW
N5700	35	400S	240E	4303716115	NAV TRB Q-6 (G335)	2	P	OW
N5700	35	400S	240E	4303716130	NAVAJO TRIBE Q-7 (H435)	2	P	OW
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	35	400S	240E	4303730412	ANETH U H335	2	P	OW
N5700	35	400S	240E	4303731531	ANETH H135	2	P	OW
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI

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N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	36	400S	240E	4303730227	ANETH U H136	2	P	OW
N5700	36	400S	240E	4303730409	ANETH U F136	2	P	OW
N5700	36	400S	240E	4303730410	ANETH U G236	2	P	OW
N5700	36	400S	240E	4303730716	ANETH U E236	2	P	OW
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	29	400S	250E	4303730645	ANETH U J229	2	S	OW
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716138	NAV TRB F-12 (L130)	2	P	OW
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	30	400S	250E	4303730224	ANETH U K330	2	P	OW
N5700	30	400S	250E	4303730225	ANETH U M330	2	P	OW
N5700	30	400S	250E	4303730240	ANETH UNIT J230	2	P	OW
N5700	30	400S	250E	4303730241	ANETH U L230	2	P	OW
N5700	30	400S	250E	4303730243	ANETH U J430	2	P	OW
N5700	30	400S	250E	4303730646	ANETH U K130	2	P	OW
N5700	30	400S	250E	4303730648	ANETH U L430	2	P	OW
N5700	30	400S	250E	4303730649	ANETH U M130	2	P	OW
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI
N5700	31	400S	250E	4303730413	ANETH U J231	2	P	OW
N5700	31	400S	250E	4303730647	ANETH U K131	2	P	OW

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12/1/2004

FROM: (Old Operator): N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600
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CA No.

Unit:

ANETH

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH UNIT D-113SE	13	400S	230E	4303731382	7000	Indian	OW	TA
ANETH UNIT F214SE	14	400S	240E	4303731684	7000	Indian	OW	P
ANETH UNIT E115	15	400S	240E	4303731396	7000	Indian	OW	P
ANETH UNIT F215	15	400S	240E	4303731397	7000	Indian	OW	P
ANETH UNIT F415	15	400S	240E	4303731398	7000	Indian	OW	P
ANETH UNIT G315X	15	400S	240E	4303731408	7000	Indian	OW	P
ST THREE 12-16(E216)	16	400S	240E	4303715833	7000	State	OW	P
ST THREE 14-16(E416)	16	400S	240E	4303715834	7000	State	OW	P
ST THREE 32-16(G216)	16	400S	240E	4303715835	7000	State	OW	P
ST THREE 34-16(G416)	16	400S	240E	4303715836	7000	State	OW	P
ST THREE 43-16(H316)	16	400S	240E	4303715837	7000	State	OW	P
ANETH U F216	16	400S	240E	4303730212	7000	State	OW	P
ANETH UNIT H116	16	400S	240E	4303731409	7000	State	OW	S
ANETH UNIT E121SE	21	400S	240E	4303731078	7000	Indian	OW	P
ANETH U F127	27	400S	240E	4303730718	7000	Indian	OW	P
ANETH U F128	28	400S	240E	4303730728	7000	Indian	OW	P
ANETH H129	29	400S	240E	4303731529	7000	Indian	OW	P
ANETH H135	35	400S	240E	4303731531	7000	Indian	OW	P
ANETH U E236	36	400S	240E	4303730716	7000	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: _____ requested
- Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 12/29/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

Chevron USA to Resolute Natural Resources

D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
A213	4303715821	Producer	SW	NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
A412	4303715822	SI Producer	SW	SW	12	T40S	R23E	659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
A413	4303715823	Producer	SW	SW	13	T40S	R23E	657' FSL / 4631' FEL	SL-070968-A	
B113	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
B313	4303715826	Producer	NE	SW	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
C412	4303715829	Producer	SW	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
D312	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
E216	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
E416	4303715834	Producer	SW	SW	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
G216	4303715835	Producer	SW	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
G416	4303715836	Producer	SW	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	SW	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	SW	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer	NE	NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW	NW	23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW	NW	35	T40S	R24E	760' FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	SW	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	SW	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	SW	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	SW	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	SW	SW	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S	R24E	1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE	SE	33	T40S	R24E	745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE	SE	34	T40S	R24E	700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S	R24E	730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S	R24E	660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	SW	NE	15	T40S	R24E	2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S	R24E	500' FNL / 100' FWL	I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S	R24E	2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE	NW	21	T40S	R24E	50' FNL / 2150' FWL	I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

Chevron USA to Resolute Natural Resources

H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE	NW	20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW	NW	20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S	R24E	650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW	SE	8	T40S	R24E	774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17	T40S	R24E	866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20	T40S	R24E	2036 FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	SW	NE	20	T40S	R24E	1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18	T40S	R24E	626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	SW	SW	8	T40S	R24E	650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer	NE	NW	17	T40S	R24E	522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE	SE	13	T40S	R23E	1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE	SW	20	T40S	R24E	2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW	SW	18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW	NE	17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW	NE	19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE	SW	18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	SW	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer	NE	SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer	NE	SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer	SW	NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer	SW	NW	21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer	NE	NE	21	T40S	R24E	520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer	NE	SW	21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187	Producer	NE	NW	29	T40S	R24E	550' FNL / 1690'FWL	14-20-603-4030-A	
E421	4303730188	Producer	SW	SW	21	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8836	
E409	4303730189	Producer	SW	SW	9	T40S	R24E	910' FSL / 330' FWL	I-149-IND-8834	
H317	4303730196	Producer	NE	SE	17	T40S	R24E	2230' FSL / 930' FEL	I-149-IND-8833	
F119	4303730197	TA Producer	NE	NW	19	T40S	R24E	350' FNL / 1960' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
E313	4303730200	Producer	NW	SW	13	T40S	R24E	1815' FSL / 785' FWL	I-149-IND-8837	
F216	4303730212	TA Producer	SE	NW	16	T40S	R24E	1848 FNL / 2043' FWL	NOG 99041323	See Attached SI and TA Well Status Spreadsheet
G421	4303730214	Producer	SW	SE	21	T40S	R24E	380' FSL / 1980' FEL	I-149-IND-8836	
H321	4303730216	Producer	NE	SE	21	T40S	R24E	2043' FSL / 591' FEL	I-149-IND-8836	
F411	4303730217	Producer	SE	SW	11	T40S	R24E	561' FSL / 1798' FWL	I-149-IND-8837	
G114	4303730218	Producer	NW	NE	14	T40S	R24E	660' FNL / 2220' FEL	I-149-IND-8837	
E223	4303730219	Producer	SW	NW	23	T40S	R24E	2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

Chevron USA to Resolute Natural Resources

F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E	1760' FNL / 2170' FEL	I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E	660' FNL / 660' FEL	I-149-IND-8838	
K330	4303730224	Producer	NE	SW	30	T40S	R25E	2020' FSL / 2010' FWL	I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E	2046' FSL / 726' FEL	I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S	R24E	2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S	R24E	610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S	R24E	480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S	R24E	1914' FSL / 660' FEL	I-149-IND-8838	
J230	4303730240	Producer	SW	NW	30	T40S	R25E	1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S	R25E	660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW	14	T40S	R24E	2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S	R24E	1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S	R24E	593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S	R23E	810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer	NE	NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer	NE	NW	26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer	SW	SE	23	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer	NE	SE	23	T40S	R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW	SE	24	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer	SW	SW	25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22	T40S	R24E	2130' FSL / 1980' FWL	I-149-IND-8836	
E422	4303730346	Producer	SW	SW	22	T40S	R24E	890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer	NE	NE	26	T40S	R24E	660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE	SW	24	T40S	R24E	1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer	SW	SW	24	T40S	R24E	540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer	NE	SE	26	T40S	R24E	1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer	SW	NE	26	T40S	R24E	2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370	Producer	SW	SW	23	T40S	R24E	550' FSL / 580' FWL	I-149-IND-8838	
E226	4303730371	Producer	SW	NW	26	T40S	R24E	1980' FNL 660' FWL		
G325X	4303730374	Producer	NW	SE	25	T40S	R24E	1850' FSL / 1710' FEL	I-149-IND-8838	
G422	4303730375	Producer	SW	SE	22	T40S	R24E	500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer	NE	NE	20	T40S	R24E	280' FNL / 840' FEL	I-149-IND-8833	
H322	4303730407	Producer	NE	SE	22	T40S	R24E	2070' FSL / 770' FEL	I-149-IND-8836	
F136	4303730409	Producer	NE	NW	36	T40S	R24E	760' FNL / 2020' FWL	14-20-603-5444	
G236	4303730410	Producer	SW	NE	36	T40S	R24E	1950' FNL / 1980' FEL	14-20-603-5443	
H335	4303730412	Producer	NE	SE	35	T40S	R24E	1980' FSL / 700' FEL	14-20-603-2059	

Chevron USA to Resolute Natural Resources

J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	SW	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	SW	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	SW	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	
F415	4303731398	Producer	SE	SW	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
G315X	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	SW	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer	SE	NW	14	T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Resolute Natural Resources Company <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: Aneth Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attachment</u>		8. WELL NAME and NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See Attach
COUNTY: <u>San Juan</u>		10. FIELD AND POOL, OR WILDCAT: Desert Creek
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Jane Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Jane Pasque</u>	DATE <u>11/30/04</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached exhibit.</u>
2. NAME OF OPERATOR: Resolute Natural Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Aneth Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: <u>See attached exhibit.</u>
		9. API NUMBER: <u>See attached exhibit.</u>
		10. FIELD AND POOL, OR WILDCAT: Aneth
		COUNTY: <u>San Juan</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
 DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>N0210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>R. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

APPROVED 12/29/2004

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

43-037-15034

actions BSpencer 5/8/99
A. Baker

P.O. Box 1060
Gallup, New Mexico 87305-1060

ARES/543

MAY 06 1999

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

St Three 14-16
4DS 2AE 16

Chieftain International (US) Inc.
1201 Toronto Dominion Tower
Edmonton Alberta, CANADA T5J 2Z1

Dear Lessee of Records:

This is to inform you that a land exchange between the State of Utah and the United States on behalf of the Navajo Tribe of Indians was recently consummated. This exchange was authorized by the Utah School and Land Exchange Act of 1998, Pub. L. 105-335, 112 Stat. 3139.

By letter dated March 8, 1999, the State of Utah, School and Institutional Trust Lands Administration office, informed your company that all future communications and payments due under the lease after January 8, 1999 should be directed to our office.

The State has furnished copies of your mineral lease(s) to us. For administrative purposes, we have assigned a BIA lease number, as follows:

	<u>ML LEASE NO.</u>	<u>NEW BIA LEASE NO.</u>
1.	3156	N0-G-9904-1323

Please reference the BIA lease number on all future correspondence and payments.

These following instructions and procedures become effective as of the date of your receipt of this letter and must be utilized by your company.

1. **Lease record:** In order to create a new lease record, we will require that you submit the following documents:
 - A. Certified copy of the Articles of Incorporation
 - B. License to do business in the State of Utah
 - C. Latest financial statement for the corporation.
 - D. List of names, addresses and telephone number of the corporate officers, principal stockholders and directors.

2
2154

2. **Payment of rental and royalties:** The Navajo Nation (Tribe) has a lockbox agreement with Norwest Bank in Phoenix, Arizona, which serves as a depository for the Tribe's producing oil and gas lease revenues.

You no longer should send checks to the Minerals Management Services (MMS) for the State mineral leases. Navajo Tribal oil and gas rent and royalty payments on producing leases must be sent to the lockbox. Payment should be made by electronic funds transfer (EFT) to the following address:

The Navajo Nation
P. O. Box 52543
Phoenix, Arizona 85072

Please use American Bankers Association No. (Routing No.) 091000019 and Account No. 6008301569 when paying via EFT. Your EFT transmission, as well as any checks you submit, must also include your MMS Payor Code and Pay-assigned document number (3a number).

3. **Reports:** You should submit the Report of Sales and Royalty Remittance (Form MMS-2014), to MMS, referencing recording payment Method 07. The Navajo Nation requests that you also submit a copy of Form MMS-2014 to the Navajo Nation Minerals Department, P.O. Box 1910, Window Rock, Arizona 86515, in order to verify payments made to their lockbox.
4. **Bond:** Pursuant to 25 CFR 211.24, "... a surety bond is required in an amount sufficient to ensure compliance with all of the terms and condition of the lease(s), permit(s)" (copy enclosed). Acceptable bond amounts are (1) Collective Bond - \$75,000 (2) Nationwide Bond - \$150,000.

We request that you submit a report showing the location and number of wells or other improvement for each lease. Please note the Secretary has the discretion to increase the bond amount based on the number of wells.

Please submit to our office a replacement bond for your lease(s). The State of Utah bond for your leases will not be terminated until a replacement bond is submitted to our office.

5. **Assignments of leases:** We also enclose a copy of our procedure on filing for Tribal Assignment and standard forms for your use and information. Please have your staff review these procedure before submitting new assignments.

We look forward to working with your company as a new Navajo lessee. If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, Minerals and Mining Section at (520) 871-5938.

Sincerely

GENNI DENETSONE

ACTING
Area Director

Enclosures

cc: BLM, Farmington Field Office, 1235 La Plata Highway, Suite A, Farmington, NM 87401
BLM, Attn: Gary Torres, 435 North Main, P.O. Box 7, Monticello, Utah 84535
Navajo Nation Minerals Department, Attn: A. Zaman, POB 1910,
Window Rock, AZ 86515
State of Utah, School and Institutional Trust Lands Administration, 675 East 500 South,
Suite 500, Salt Lake City, Utah 84102-2818
MMS, Attn: Cherry Millard, Royalty Management Program
POB 25165, Denver, Colorado 80225-0165
Linda Taylor, Shiprock Real Estate Services, POB 966, Shiprock, NM 87420

bcc: 4618a-P5
46102-T1
100

543:BSpencer:lg:05/04/99
C:MyFiles.ML3156

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: NO-G99041323
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ST THREE 14-16(E416)
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037158340000
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202	PHONE NUMBER: 303 534-4600 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0442 FSL 0722 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 40.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/19/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute proposes to increase production by making repairs to the AU E-416. The job scope includes cleaning out the wellbore to PBTD, acid stimulation and replacement of the production equipment. Attachment includes proposed procedure, tubing detail and wellbore schematic.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: July 19, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Sherry Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician
SIGNATURE N/A	DATE 7/18/2013	

RESOLUTE

NATURAL RESOURCES

AU E-416
SWSW Section 16-T40S-R24E
San Juan County, Utah
43-037-15834

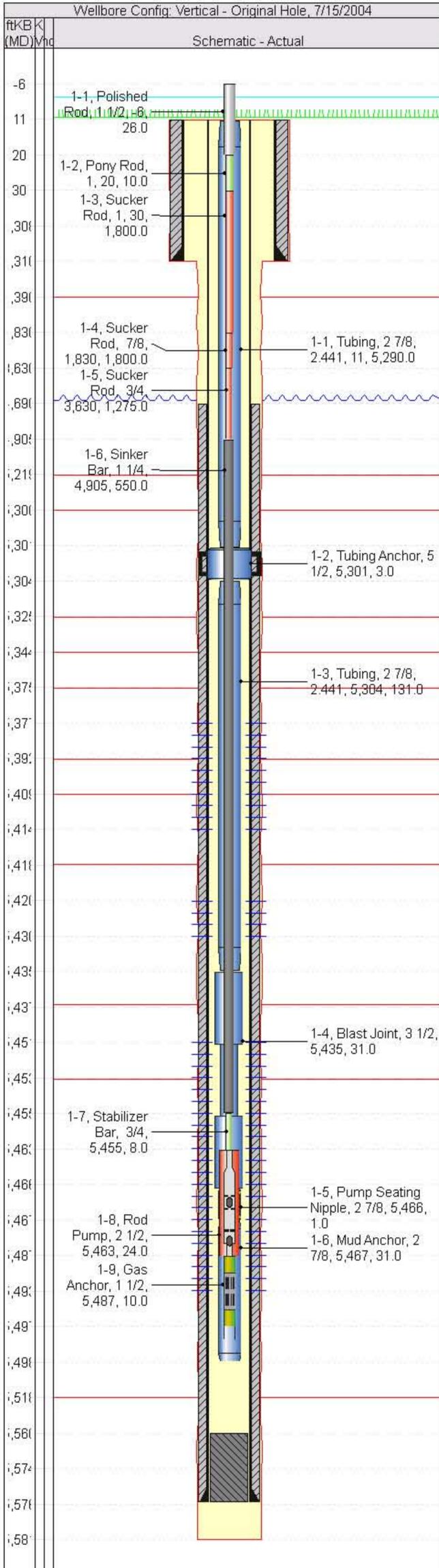
Tubing Repair

Job scope includes: clean out to PBTD, acid stimulation & replacement of production equipment (pump upsize).

Procedure

- 1) **Completion rig must have FG rod handling capability.**
- 2) MIRU. Kill well as necessary. Pressure test tubing.
- 3) POH & LD rods & insert pump.
- 4) NDWH. Release TAC. NUBOPE.
- 5) POH & LD 2-7/8" production tubing & BHA.
- 6) PU & RIH with bit/scrapper/string float on workstring from float.
Note: *Space-out bit/scrapper – do not allow scrapper to go below 5377' (Top Perf).*
Note: *Consult Global for desired 'string float' depth.*
- 7) Clean out to 5560' (PBTD) with N2-Unit. Circulate clean.
- 8) POH & LD bit/scrapper/string float.
- 9) Acidize perforated interval: 2,500 gals 20% HCL
Note: *Set treating packer at 5270' with 1-jt of tailpipe (csg collars @ 5258' & 5297')*
Note: *Pressure test surface lines to 3800#*
Note: *Max Treating Pressure = 3500#*
Note: *Desired Q = 2 to 3 BPM*
Note: *Establish injection rate with fresh water (+5 bbls)*
Note: *Pump acid*
Note: *Pump displacement (+5 bbls past EOT)*
Note: *Leave well shut-in for 2 hrs after pumping*
Note: *Flow/swab back acid load*
- 10) POH & LD workstring & TRT.
- 11) PU & RIH with BHA on 2-7/8" production tubing from float.
Note: *Prod Tbg = New Seamless*
Note: *Hang-off capillary string just above TAC.*
- 12) Run pump & rods (Consult Artificial Lift Tech for detailed rod/pump design & setting depths for tubing and pump).
Note: *FG rod string will be installed.*
- 13) Replace threaded nipples & ball valves on 'B-Section' (if necessary).
- 14) Hang well on, pressure test tubing, test for good pump action.
- 15) RDMOL. Apply appropriate chemical treatment.

API Number 43037158340000	Surface Legal Location SW SW	Section 16	Township 40S	Range 24E	Well Spud Date/Time	Field Name Aneth	State/Province Utah	Working Interest 61.77	Edit
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Tubing										
Tubing Description				Set Depth (ftKB)		Run Date		Pull Date		Edit
Tubing				5,498.0		7/15/2004				
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ft)	Edit
	Tubing	2 7/8	2.441	6.40	J-55		5,290....	11.0	5,301.0	
	Tubing Anchor	5 1/2					3.00	5,301.0	5,304.0	
	Tubing	2 7/8	2.441	6.40	J-55		131.00	5,304.0	5,435.0	
	Blast Joint	3 1/2					31.00	5,435.0	5,466.0	
	Pump Seating Nipple	2 7/8					1.00	5,466.0	5,467.0	
	Mud Anchor	2 7/8					31.00	5,467.0	5,498.0	

API Number 43037158340000	Surface Legal Location SW SW	Section 16	Township 40S	Range 24E	Well Spud Date/Time	Field Name Aneth	State/Province Utah	Edit
Original KB Elevation (ft) 4,574.00		KB-Ground Distance (ft) 10.00		Total Depth (ftKB) 5,581.0		PBTB (All) (ftKB) Original Hole - 5560.0		

