

# FILE NOTATIONS

Entered in N/D File .....  
 Entered in State of Fee Land .....  
 Location of Mine .....  
 Card No. ....  
 Entered in State of Fee Land .....

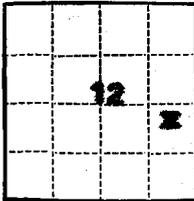
Checked by Chief .....  
 Copy N/D in Chief Office .....  
 Approved by .....  
 Entered in State of Fee Land .....

COMMENTS

D.M. Web Co. No. 9-20-57 Location of Mine .....  
 GW  VV ..... TA ..... Bonded .....  
 GW ..... OS ..... PA ..... State of Fee Land .....

## LOGS FILED

Driller's Log 12-16-57 .....  
 Electric Logs (No. ) 4 .....  
 E  I ..... E-I 2 GR ..... GR-N 2 Micro .....  
 Lat. .... Mi-L ..... Sonic ..... Others .....



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah  
Lease No. SL 070968 A  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

|   |                                     |   |  |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL.....                   | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |  |
| NOTICE OF INTENTION TO CHANGE PLANS.....            |                                     | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |  |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....     |                                     | SUBSEQUENT REPORT OF ALTERING CASING.....       |  |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... |                                     | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |  |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....        |                                     | SUBSEQUENT REPORT OF ABANDONMENT.....           |  |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....    |                                     | SUPPLEMENTARY WELL HISTORY.....                 |  |
| NOTICE OF INTENTION TO ABANDON WELL.....            |                                     |   |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 12, 1957

Well No. Burton 42-12 is located 3290 ft. from N 1/2 line and 660 ft. from E 1/2 line of sec. 12  
38 1/2 12                      403                      20E                      SLM  
 (1/4 Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)  
Ameth                      San Juan                      Utah  
 (Field)                      (County or Subdivision)                      (State or Territory)

The elevation ~~of the wellhead~~ is 4960 ft. (Approx. ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

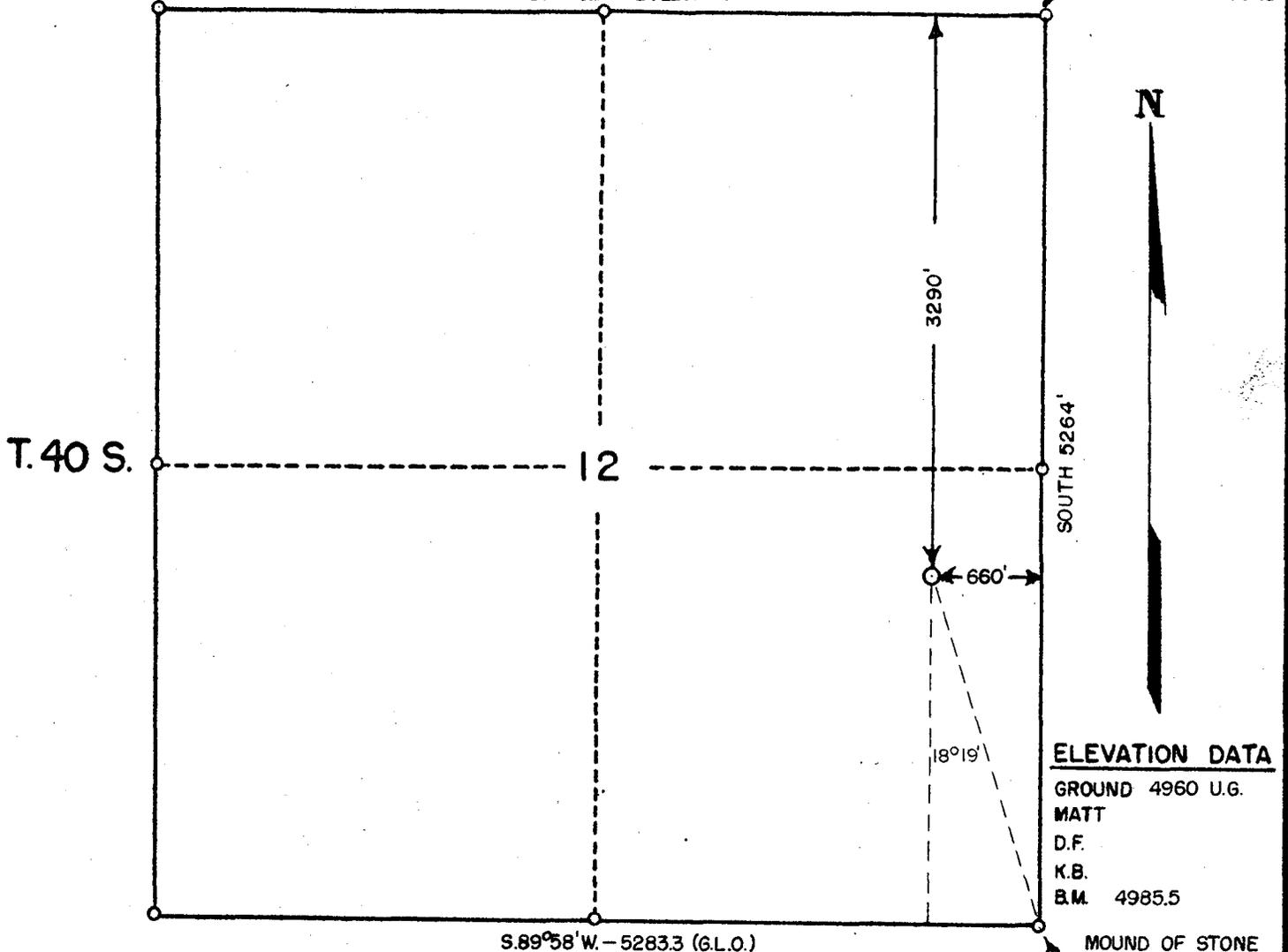
1. Drill 11" hole to 500'±.
2. Cement 6-5/8" casing at 500'± with 300 sacks construction cement.
3. Drill 7-7/8" hole to 6045'±.
4. Cement 5-1/2" casing at 6045'± with 200 sacks construction cement.
5. Clean out to 6090'±.
6. Perforate four 1/2" holes/ft gross interval 5855-5920.
7. Wash perforations with 200 gal mud acid and acidize with 2000 gal XFW acid.
8. Produce well until acid water has been recovered.
9. Perforate four 1/2" holes/ft gross interval 5945-6015.
10. Wash perforations with 300 gal mud acid.
11. Place well on production, establish initial rate.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company  
 Address 101 South Behrend  
Farmington, New Mexico  
 Original signed by  
 By R. S. MacALISTER, JR.  
R. S. MacAlister, Jr.  
 Title Division Exploitation Engineer

R. 23 E. S.L.M.

SET STONE FOUND



ELEVATION DATA

GROUND 4960 U.G.  
MATT  
D.F.  
K.B.  
B.M. 4985.5

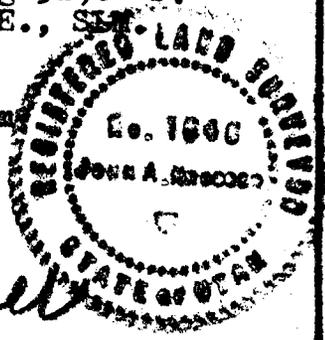
MOUND OF STONE

REFERENCE POINT DATUM-

- 1" x 2" STAKES SET AT 10' N., S., E., & W. OF LOC.
- 1" x 2" stake and 3' flag set at 250' E., 265' S., 110' N., & 106' W.
- 1 1/2" x 3' IP with lead cap and 10' flag set at Loc. being 3290' S. 660' W. of the NE Cor. of Sec. 12, T. 40 S., R. 23 E., S.L.M.
- 1" x 2" hub and 3' flag bears East 250' for BM.

This is to certify that the above plat was prepared from field notes of actual surveys made under my supervision and that the same are true and correct to the best of my knowledge and belief.

*John A. Kroeger*  
John A. Kroeger, Reg. L.S.  
Utah Reg. No. 1648



|  |                          |                  |
|--|--------------------------|------------------|
| Drawn By: ACT  | <b>SHELL OIL COMPANY</b> | Scale 1" = 1000' |
| Checked By: <i>JAK</i>   |                          |                  |
| Date: 6/21/57  |                          |                  |
| LOCATION OF BURTON 43 - 12<br>SAN JUAN COUNTY, UTAH, SEC. 12, T. 40 S., R. 23 E., S.L.M. |                          |                  |

July 17, 1957

Shell Oil Company  
101 South Barend  
Farmington, New Mexico

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Burton 43-12, which is to be located 3290 feet from the north line and 660 feet from the east line of Section 12, Township 40 South, Range 23 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT  
SECRETARY

CBF:en

cc: Phil McGrath/ Jerry Long  
U.S.G.S. Farmington,  
New Mexico

|    |  |   |
|----|--|---|
|    |  |   |
| 12 |  |   |
|    |  | X |

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. SL 07098-A

Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

|   |   |   |
|---|---|---|
| NOTICE OF INTENTION TO DRILL.....                   | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |   |
| NOTICE OF INTENTION TO CHANGE PLANS.....            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |   |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....     | SUBSEQUENT REPORT OF ALTERING CASING.....       |   |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |   |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....        | SUBSEQUENT REPORT OF ABANDONMENT.....           |   |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....    | SUPPLEMENTARY WELL HISTORY.....                 | X |
| NOTICE OF INTENTION TO ABANDON WELL.....            |   |   |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 28, 19 57

Burton  
Well No. 43-12 is located 3290 ft. from {N} line and 660 ft. from {E} line of sec. 12

SE 12 (1/4 Sec. and Sec. No.)      40S      23E      S12M  
(Twp.)      (Range)      (Meridian)

Aneth      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of ~~the derrick floor above sea level~~ is 4960 ft. (approx. ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(Spudded 8-19-57)

8-19,20-57 Ran and cemented 8-5/8" 24#, J-55 casing at 526' with 400 sacks treated cement. Good returns to surface. Flanged up and waited on cement. Tested BOP and casing with 700 psi. OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 101 E. Behrend

Farmington, N. M.

By B. W. Shepard

Title Exploitation Engineer

Aneth

DRILLING REPORT

FOR PERIOD ENDING

12

(FIELD)  
San Juan, Utah  
(COUNTY)

9-14-57

(SECTION OR LEASE)  
T40S R23E  
(TOWNSHIP OR RANCHO)

| DAY                | DEPTHS |            | REMARKS   |
|--------------------|--------|------------|---|
|                    | FROM   | TO         |   |
| 57                 |        |            |   |
|                    |        |            | <u>Location:</u> 3290' S and 660' W of NE Corner, Section 12, T40S, R23E, SLBM, San Juan County, Utah   |
|                    |        |            | <u>Elevations:</u> DF 4991.7<br>Gr 4981.7<br>KB 4992.9  |
| 8-19<br>to<br>8-21 | 0      | 550        | Spudded 5:30 A.M. 8-19-57. Ran and cemented (538') 8-5/8", 24#, J-55 National casing at 526' with 200 sacks cement treated with 3% gel followed by 100 sacks cemented treated with 2% calcium chloride, good returns to surface. Flanged up and waited on cement. Pressure tested casing and BOP with 700 psi. for 15 minutes, O.K. |
| 8-22<br>to<br>9-1  | 550    | 4708       | <u>Drilled 4158'</u> . Stuck pipe at 2023, spotted oil, worked pipe free.   |
| 9-2<br>to<br>9-3   | 4708   | 4977       | <u>Drilled 269'</u> Twisted off (TD 4780) leaving 8 drill collars in hole, recovered with overshot.   |
| 9-4<br>to<br>9-6   | 4977   | 5462       | <u>Drilled 485'</u> . Twisted off (TD 5442) leaving 12 drill collars in hole, recovered with overshot.  |
| 9-7<br>to<br>9-9   | 5462   | 5807       | <u>Drilled 345'</u> .   |
| 9-10<br>to<br>9-12 | 5807   | 5862       | <u>Drilled 55'</u> Ran Electrical Survey and Gamma Ray-Neutron Log. Ran and cemented (5851') 5-1/2", 14#, J-55 Jones & Laughlin casing at 5862' with 200 sacks cement, pressure tested casing with 1500 psi., O.K. Waited on cement. Located cement at 5820'. Cleaned out to 5862'.   |
| 9-13<br>to<br>9-14 | 5862   | 5960<br>TD | <u>Drilled 98'</u> (4-3/4" hole) Ran Electrical induction survey and Gamma Ray-Neutron Logs. Displaced mud with water. Released rig 3:30 A.M. 9-14-57. Checked BOP Daily.   |

Mud Summary:

Wt. 9.3-10.3#/gal.  
vis. 37-61 sec.  
WL 6.8-22 cc.  
FC 2/32"

Contractor: R. L. Manning Drilling Company

Drillers: C. Middleton  
R. F. Bramhall  
T. R. Manion

CONDITION AT BEGINNING OF PERIOD

| HOLE             |      |    | CASING SIZE | DEPTH SET |
|------------------|------|----|-------------|-----------|
| SIZE             | FROM | TO |             |           |
|                  |      |    |             |           |
| DRILL PIPE SIZES |      |    |             |           |

B. B. ROBINSON

Aneth

**DRILLING REPORT**

FOR PERIOD ENDING

12

San Juan, Utah

9-20-57

(SECTION OR LEASE)

T40S R23E

(COUNTY)

(TOWNSHIP OR RANGE)

| DAY                | DEPTHS |    | REMARKS  |
|--------------------|--------|----|--|
|                    | FROM   | TO |  |
| 9-17               | 5960   | TD | Moved in completion rig. Cleaned out mud and pulled tubing. Put plug on bottom -- 1 sack cement and 100# Hydramite with dump bailer.   |
| 9-18<br>TO<br>9-20 |        |    | Ran tubing with packer, located top plug at 5940'. Set Sweet packer with side door choke at 5922'. (Lower zone) 5922-5960. Spotted 5 bbls. mud acid in 3 stages - went on vacuum on 3 stage. Injected 12 bbls. XFW acid followed by 12 bbls. Jel X-100 acid. After injecting 4 bbls. acid pressure dropped from 2000 psi. (Packer failed). Pulled packer, O.K.? Ran back in, set packer at 5916' (Upper zone) 5862-5916, spotted 5 bbls. mud acid went on vacuum, let stand 1 hour, reversed out. Injected 48 bbls. XFW acid followed by 48 bbls. Jel X-100 overflushed with 48 bbls. water. (Packer failed after 48 bbls. of acid injected). Initial injection pressure 1300 psi. Initial injection rate 0.5 bbl./min; final rate 3 bbl./min. Pulled packer, ran tubing to 5934'. Started swabbing, well began to flow. |

INITIAL PRODUCTION

Flowing 950 B/D gross, 615 B/D clean, cut 36.5%, gravity 40° API, 48/64" choke, 450 MCF/D gas, GOR 695, TP 178, (6 1/2 hour test). Completed 9-20-57.

| CONDITION AT BEGINNING OF PERIOD |      |       |             |           |
|----------------------------------|------|-------|-------------|-----------|
| HOLE                             |      |       | CASING SIZE | DEPTH SET |
| SIZE                             | FROM | TO    |             |           |
| 11"                              | 0    | 550   | 8-5/8"      | 526'      |
| 7-7/8"                           | 550  | 5960  | 5-1/2"      | 5862'     |
| DRILL PIPE SIZE                  |      | 4-1/2 |             |           |

B.B. ROBINSON

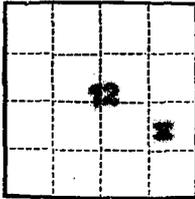
SIGNED

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah

Lease No. SL 070968A

Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

*Water  
C.A.H.  
10-7-57*

SUNDRY NOTICES AND REPORTS ON WELLS

|   |   |
|---|---|
| NOTICE OF INTENTION TO DRILL.....                   | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |
| NOTICE OF INTENTION TO CHANGE PLANS.....            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....     | SUBSEQUENT REPORT OF ALTERING CASING.....       |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....        | SUBSEQUENT REPORT OF ABANDONMENT.....           |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....    | SUPPLEMENTARY WELL HISTORY.....                 |
| NOTICE OF INTENTION TO ABANDON WELL.....            | <b>Subsequent Report of Well Completion X</b>   |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23, 1957

Well No. Barton 43-12 is located 3290 ft. from [N] line and 660 ft. from [E] line of sec. 12  
SE 12 408 23E S12M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Anoth San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ Kelly Bushing above sea level is 4992.9 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 9-11-57 Ran and cemented 5-1/2" 14# J-55 casing at 5862' with 200 sacks treated cement.
- 9-12, 13-57 Drilled to 5960'
- 9-17-57 Flugged bottom with 1 sack cement and 100# Hydranite.
- 9-18-57 Set packer at 5922'. Spotted 5 bbls. mud acid. Pumped in 12 bbls. XFW followed by 12 bbls. Jel L-100 acid. Checked packer, reset at 5916'.
- 9-19-57 Treated upper zone with 5 bbls. mud acid. Pumped in 48 bbls. XFW followed by 48 bbls. Jel L-100 acid overflushed with 48 bbls. water. Ran tubing to 5934'. Swabbed.
- 9-20-57 Initial Production  
 950 B/D gross, 615 B/D clean, cut 36.5%, Gravity 40° API, 48/64" choke, 450 MCF/D gas, GOR 695, T.P. 178 psi. (6 1/2 hr. test) Completed 9-20-57

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company  
 Address 101 South Behrend Avenue  
Farmington, New Mexico  
 By B. W. Shepard  
B. W. Shepard  
 Title Exploitation Engineer



FOLD MARK

| Size casing | Where set | Number sacks of cement | Method used  | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|--------------|-------------|--------------------|
| 8-5/8"      | 526       | 300                    | Displacement | -           | -                  |
| 5-1/2"      | 5862      | 200                    | Displacement | -           | -                  |
|             |           |                        |              |             |                    |
|             |           |                        |              |             |                    |

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set FBTD 5840  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|      |            |                | None     |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

**TOOLS USED**

Rotary tools were used from 0 feet to 5960 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

~~November 20~~, 19 57 Put to producing September 20, 19 57  
 The production for the first 24 hours was 950 barrels of fluid of which 63.5% was oil; \_\_\_\_\_% emulsion; 36.5%<sup>342</sup> water; and \_\_\_\_\_% sediment. Gravity, ~~28.5~~ 40° API  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

C. Middleton, Driller R. L. Manning  
T. R. Manion, Driller R. F. Bramhall, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

| FROM- | TO-  | TOTAL FEET | FORMATION     |
|-------|------|------------|---------------|
| 1541  | 1819 | 278        | Wingate       |
| 1819  | 2602 | 783        | Chinle        |
| 2602  | 2722 | 120        | Shinarump     |
| 2722  | 2792 | 70         | Moenkopi      |
| 2792  | 4835 | 2043       | Cutler        |
| 4835  | 5846 | 1011       | Upper Hermosa |
| 5846  | -    | -          | Paradox       |

DEC 16 1957

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE REVERSE SIDE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SL-070968-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

**Aneth Unit**

8. FARM OR LEASE NAME

9. WELL NO.

**D312**

10. FIELD AND POOL, OR WILDCAT

**Aneth**

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

**12, 40-S, 23-E, SLM**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**TEXACO Inc.**

3. ADDRESS OF OPERATOR  
**Box 810, Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**3290' from North Line and 660' from East Line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4993' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Reason for workover was to stimulate oil production.**

**Commenced workover on 6-16-65. Treated open hole (5865' to 5960') with 7500 gallons of NE-CRA-HCL acid. Treating pressure 1450 to 800 psi with an average injection rate of 6-1/2 barrels per minute. Instant shut-in pressure was a vacuum. On 24 hour test ending 9:00 AM, 6-21-65, well pumped 172 barrels of 40.5° gravity oil and 98 barrels of water. Length of pump stroke 108" with 12-1/2 strokes per minute.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

**District Accountant**

DATE

**June 29, 1965**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**USGS(3) OGCC(2) CBS(1) WDB(1) - 7**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. UNIT AGREEMENT NAME<br>Aneth Unit                                      |
| 2. NAME OF OPERATOR<br>TEXACO Inc.  | 8. FARM OR LEASE NAME   |
| 3. ADDRESS OF OPERATOR<br>P.O. Box EE, Cortez, CO. 81321  | 9. WELL NO.<br>D312   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br>3290' from North line and 660' from East line | 10. FIELD AND POOL, OR WILDCAT<br>Aneth                                   |
| 5. LEASE DESIGNATION AND SERIAL NO.<br>SL-070968-A  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 12, 40S, 23E SLM |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  | 12. COUNTY OR PARISH<br>San Juan  |
| 13. ELEVATIONS (Show whether DF, RT, OR etc.)<br>4993' DF   | 13. STATE<br>Utah   |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                     |                                     |                      |                          |
|---------------------|-------------------------------------|----------------------|--------------------------|
| TEMP WATER SHUT-OFF | <input type="checkbox"/>            | FULL OR ALTER CASING | <input type="checkbox"/> |
| FRACURE TREAT       | <input type="checkbox"/>            | MULTIPLE COMPLETE    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE    | <input checked="" type="checkbox"/> | ABANDON*             | <input type="checkbox"/> |
| REPAIR WELL         | <input type="checkbox"/>            | CHANGE PLANS         | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

|                       |                                     |                 |                          |
|-----------------------|-------------------------------------|-----------------|--------------------------|
| WATER SHUT-OFF        | <input type="checkbox"/>            | REPAIRING WELL  | <input type="checkbox"/> |
| FRACURE TREATMENT     | <input type="checkbox"/>            | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> | ABANDONMENT*    | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PREVIOUS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/1/84 MIRUSU: T.O.O.H w/rods, pump, & tbg., T.I.H. w/Bit & Tbg. tag @ 5908' K.B., clean out to 5910' KB., circulate hole clean T.O.O.H., T.I.H., w/43 fs tail pipe & Pkr on 2 3/8" Tbg. spot 150 Gal 15% Hcl acid across PEPF, let soak 1/2 hr. Acidize w/1350 gal 15% Hcl Flush w/35 Bbls produced water 2 1/2 BPM @ 900# isip 850# SI 1 hr., well flowed back 35 Bbls fluid. Run swab. Swabbed 150 Bbls load fluid. T.O.O.H w/tbg & Pkr. Ran tbg, rods & pump. RDMOSU. Place well back on production.

I hereby certify that the foregoing is true and correct

SIGNED Chas R. Mart

TITLE Field Supt.

DATE 1/8/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) UOGCC (3) JNH-RJH-ARM

\*See Instructions on Reverse Side

TEXACO U.S.A.  
 P. O. Box 2100  
 Denver, CO 80201  
 4601 DTC Boulevard  
 Denver, CO 80237



November 26, 1985

RECEIVED

DEC 05 1985

State of Utah  
 Natural Resources  
 Oil, Gas and Mining  
 355 W. North Temple  
 3 Triad Center, Suite 350  
 Salt Lake City, UT 84180-1203

DIVISION OF OIL  
 GAS & MINING

Attn: Ms. Pam Kenna

405. 23E. 12

Dear Ms. Kenna:

In response to your request of October 1, 1985 (see attached letter), please be advised that Texaco Inc. took over operations of Shell's wells in the Aneth Unit on September 1, 1961. Listed below are the wells involved.

| <u>Former Names</u>         | <u>Well No.</u> | <u>Current Names</u><br><u>Well No.</u> |
|-----------------------------|-----------------|---|
| Shell and Three States Mesa | 1               | Aneth Unit C411                         |
| " " " " "                   | 2               | " " D311                                |
| Shell - Burton Federal      | 14-12           | " " A412                                |
| " " "                       | 34-12           | " " C412                                |
| " " "                       | 43-12           | " " D312 ✓                              |
| " " "                       | 23-12           | " " B312                                |
| " " "                       | 31-12           | " " C112                                |
| " " "                       | 14-13           | " " A413                                |
| " " "                       | 23-13           | " " B313                                |
| " " "                       | 33-13           | " " C313                                |
| " " "                       | 42-13           | " " D213                                |
| " " "                       | 12-13           | " " A213                                |
| " " "                       | 21-13           | " " B113                                |
| " " "                       | 31-13           | " " C113                                |
| " " "                       | 44-13           | " " D413                                |
| " " "                       | 22-13           | " " B213                                |

| ACCT<br>NUM | COMPANY NAME | FLD<br>NUM | FIELD NAME    | TOWN<br>SHIP | RANGE             | SEC               | QTR<br>QTR | API<br>NUMBER | PROD<br>ZONE | WELL<br>STATUS | ENTITY     | WELL NAME       |                           |                     |
|-------------|--------------|------------|---------------|--------------|-------------------|-------------------|------------|---------------|--------------|----------------|------------|-----------------|---------------------------|---------------------|
| NO980       | TEXACO INC   | 365        | GREATER ANETH | S400         | E240              | 18                | SWSW       | 4303730165    | DSCR         | POW            | 7000       | ANETH U E418    |                           |                     |
|             |              |            |               | S400         | E230              | 13                | NENE       | 4303730174    | DSCR         | WIW            | 7000       | ANETH UNIT D113 |                           |                     |
|             |              |            |               | S400         | E240              | 7                 | SWSW       | 4303730175    | DSCR         | WIW            | 7000       | ANETH U E407    |                           |                     |
|             |              |            |               | S400         | E240              | 8                 | NESE       | 4303730177    | DSCR         | POW            | 7000       | ANETH U H308    |                           |                     |
|             |              |            |               | S400         | E240              | 21                | NENE       | 4303730183    | DSCR         | POW            | 7000       | ANETH U H121    |                           |                     |
|             |              |            |               | S400         | E240              | 21                | SWSW       | 4303730188    | IS-DC        | POW            | 7000       | ANETH U E421    |                           |                     |
|             |              |            |               | S400         | E240              | 19                | NENW       | 4303730197    | DSCR         | POW            | 7000       | ANETH U F119    |                           |                     |
|             |              |            |               | S400         | E240              | 11                | SESW       | 4303730217    | IS-DC        | POW            | 7000       | ANETH U F411    |                           |                     |
|             |              |            |               | S400         | E240              | 23                | SWNW       | 4303730219    | DSCR         | POW            | 7000       | ANETH U E223    |                           |                     |
|             |              |            |               | S400         | E240              | 23                | SWNE       | 4303730226    | IS-DC        | POW            | 7000       | ANETH U G223    |                           |                     |
|             |              |            |               | S400         | E240              | 14                | NWSE       | 4303730230    | DSCR         | POW            | 7000       | ANETH U G314    |                           |                     |
|             |              |            |               | S400         | E240              | 26                | NESW       | 4303730232    | IS-DC        | POW            | 7000       | ANETH U F326    |                           |                     |
|             |              |            |               | S400         | E240              | 25                | SWNW       | 4303730233    | IS-DC        | POW            | 7000       | ANETH U E225    |                           |                     |
|             |              |            |               | S400         | E240              | 25                | NESW       | 4303730237    | IS-DC        | POW            | 7000       | ANETH U F325    |                           |                     |
|             |              |            |               | S400         | E250              | 30                | SWNE       | 4303730241    | IS-DC        | POW            | 7000       | ANETH U L230    |                           |                     |
|             |              |            |               | S400         | E250              | 30                | SWSW       | 4303730243    | DSCR         | TA             | 7000       | ANETH U J430    |                           |                     |
|             |              |            |               | S400         | E240              | 23                | SWSE       | 4303730311    | DSCR         | POW            | 7000       | ANETH U G423    |                           |                     |
|             |              |            |               | S400         | E240              | 25                | SWSW       | 4303730343    | DSCR         | POW            | 7000       | ANETH U E425    |                           |                     |
|             |              |            |               | S400         | E240              | 26                | NENE       | 4303730348    | DSCR         | POW            | 7000       | ANETH U H126    |                           |                     |
|             |              |            |               | S400         | E240              | 23                | SWSW       | 4303730370    | DSCR         | POW            | 7000       | ANETH U E423    |                           |                     |
|             |              |            |               | S400         | E240              | 26                | SWNW       | 4303730371    | DSCR         | POW            | 7000       | ANETH U E226    |                           |                     |
|             |              |            |               | S400         | E240              | 22                | SWSE       | 4303730375    | DSCR         | POW            | 7000       | ANETH U G422    |                           |                     |
|             |              |            |               | S400         | E240              | 20                | NENE       | 4303730404    | IS-DC        | POW            | 7000       | ANETH U H120X   |                           |                     |
|             |              |            |               | S400         | E240              | 36                | SWNE       | 4303730410    | DSCR         | POW            | 7000       | ANETH U G236    |                           |                     |
|             |              |            |               | S400         | E240              | 21                | SWNE       | 4303730516    | DSCR         | TA             | 7000       | ANETH U G221X   |                           |                     |
|             |              |            |               | S400         | E230              | 14                | NWNE       | 4303730636    | DSCR         | POW            | 7000       | ANETH U C114    |                           |                     |
|             |              |            |               | S400         | E230              | 14                | SENE       | 4303730638    | DSCR         | POW            | 7000       | ANETH U D214    |                           |                     |
|             |              |            |               | S400         | E240              | 27                | NENE       | 4303730643    | DSCR         | POW            | 7000       | ANETH U H127    |                           |                     |
|             |              |            |               | S400         | E250              | 30                | NENE       | 4303730649    | DSCR         | POW            | 7000       | ANETH U M130    |                           |                     |
|             |              |            |               | S400         | E240              | 36                | SWNW       | 4303730716    | DSCR         | POW            | 7000       | ANETH U E236    |                           |                     |
|             |              |            |               |              | 1 WILDCAT         | S280              | E040       | 25            | C-NW         | 4305511273     | PA         | 99998           | THOUSAND LAKE MTN UNIT #2 |                     |
|             |              |            |               |              | 380 ISMAY         | S400              | E260       | 16            | SWSW         | 4303715544     | ISMY       | POW             | 7010                      | ST WOOLLEY 1 (S416) |
|             |              |            |               |              | 365 GREATER ANETH | S400              | E230       | 24            | NENE         | 4303715701     | DSCR       | POW             | 7000                      | FED B-1 (D124)      |
|             |              |            |               | S400         |                   | E230              | 12         | NESE          | 4303715831   | DSCR           | POW        | 7000            | BURTON 43-12 (D312)       |                     |
|             |              |            |               | S400         |                   | E230              | 23         | NENE          | 4303716036   | DSCR           | POW        | 7000            | AW RICE 1 (D123)          |                     |
|             |              |            |               | S400         |                   | E240              | 35         | NWNW          | 4303716056   | DSCR           | TA         | 7000            | NAV TRB Q-3 (E135)        |                     |
|             |              |            |               | S400         |                   | E240              | 22         | SWNW          | 4303716059   | DSCR           | POW        | 7000            | NAV TRB D-9 (E222)        |                     |
|             |              |            |               | S400         |                   | E240              | 19         | NESW          | 4303716081   | DSCR           | POW        | 7000            | NAV TRB D-29 (F319)       |                     |
|             |              |            |               | S400         |                   | E260              | 21         | SWNW          | 4303716172   | ISMY           | TA         | 7010            | NAV TR J-11 (S221)        |                     |
|             |              |            |               |              | 380 ISMAY         | S400              | E260       | 22            | SWSE         | 4303716187     | ISMY       | POW             | 7010                      | NAV J-15 (U422)     |
|             |              |            |               |              |                   | 365 GREATER ANETH | S400       | E240          | 33           | SESE           | 4303716229 | DSCR            | POW                       | 7000                |
|             |              |            |               | S400         | E240              |                   | 7          | SWNW          | 4303716283   | DSCR           | WIW        | 99990           | GULF-AZTEC FED. 7 (ANETH) |                     |
|             |              |            |               | S400         | E240              |                   | 18         | SWSE          | 4303730132   | DSCR           | POW        | 7000            | ANETH U G418              |                     |
|             |              |            |               | S400         | E240              |                   | 17         | SWSW          | 4303730134   | IS-DC          | POW        | 7000            | ANETH U E417              |                     |
|             |              |            |               | S400         | E240              |                   | 20         | NESE          | 4303730154   | IS-DC          | POW        | 7000            | ANETH U H320              |                     |
|             |              |            |               | S400         | E240              |                   | 17         | SWNE          | 4303730166   | IS-DC          | POW        | 7000            | ANETH U G217              |                     |
|             |              |            |               | S400         | E240              |                   | 8          | SWNE          | 4303730178   | DSCR           | POW        | 7000            | ANETH U G208              |                     |



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

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MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY  
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 46510, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVY OR AREA

12. COUNTY OR PARISH | 13. STATE

14. PERMIT NO. | 15. ELEVATIONS (Show whether of. ft., gr. etc.)

RECEIVED

MAY 28 1991

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Transfer of Plugging Bond

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Transfer of Owner/Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]  
Attorney-In-Fact  
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]  
Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Form 9  
**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number

2. Name of Operator  
 Texaco Exploration and Production Inc.

10. API Well Number

3. Address of Operator  
 3300 North Butler, Farmington, NM 87401

4. Telephone Number  
 (505) 325-4397

11. Field and Pool, or Wildcat

5. Location of Well

Footage :  
 QQ, Sec. T., R., M. : See Attached

County :  
 State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                                       | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                     | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                   | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                           | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                               | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: [Signature]  
 Attorney-in-Fact

SIGNED: [Signature]  
 Assistant Division Manager

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Name & Signature  
 (State Use Only)

Title Asst. Div. Manager Date \_\_\_\_\_

|            |                                     |
|------------|-------------------------------------|
| Routing:   |                                     |
| 1- LCR/GIL | <input checked="" type="checkbox"/> |
| 2- DTS/DTS | <input checked="" type="checkbox"/> |
| 3- VLC     | <input checked="" type="checkbox"/> |
| 4- RJF     | <input checked="" type="checkbox"/> |
| 5- RWM     | <input checked="" type="checkbox"/> |
| 6- LCR     | <input checked="" type="checkbox"/> |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

**(TEXACO EXPLORATION AND PRODUCTION INC.)**

|                   |                                    |                        |                              |
|-------------------|------------------------------------|------------------------|------------------------------|
| TO (new operator) | <u>TEXACO E &amp; P INC.</u>       | FROM (former operator) | <u>TEXACO INC.</u>           |
| (address)         | <u>3300 NORTH BUTLER</u>           | (address)              | <u>3300 NORTH BUTLER</u>     |
|                   | <u>FARMINGTON, NM 87401</u>        |                        | <u>FARMINGTON, NM 87401</u>  |
|                   | <u>BRENT HELQUIST</u>              |                        | <u>FRANK</u>                 |
|                   | phone <u>(505 ) 325-4397</u>       |                        | phone <u>(505 ) 325-4397</u> |
|                   | account no. <u>N 5700 (6-5-91)</u> |                        | account no. <u>N 0980</u>    |

Well(s) (attach additional page if needed):

|                             |            |               |           |           |           |                   |
|-----------------------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>(SEE ATTACHED)</u> | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) \_\_\_\_ If yes, show company file number: #114097.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. (will update when filing)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.  
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.  
 910607 St. Lands approved 4-15-91 "merger".



**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
|  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See Attached List of Wells  |
|  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>Navajo Nation & State of Utah |
|  |  | 7. UNIT or CA AGREEMENT NAME:<br>Aneth Unit                            |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u> |  | 8. WELL NAME and NUMBER:<br>See Attached List of Wells                 |
| 2. NAME OF OPERATOR:<br>Chevron U.S.A. Inc.  |  | 9. API NUMBER:   |
| 3. ADDRESS OF OPERATOR:<br>P.O. Box 1150 CITY Midland STATE TX ZIP 79702   |  | 10. FIELD AND POOL, OR WILDCAT:  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: See Attached List of Well Locations  |  | COUNTY: San Juan   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | STATE: UTAH  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |
|   |   |   |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds.

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000.

BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000.

**KEY CONTACTS:**

Roger Atcity - Operations Supervisor - 435-651-3277 x103  
Ron Wackowski - Operations Manager - 970-675-3714

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson TITLE Attorney-In-Fact  
SIGNATURE  DATE April 30, 2002

(This space for State use only)

**THE  
NAVAJO  
NATION****MINERALS DEPARTMENT**  
Post Office Box 1910  
Window Rock, Arizona 86515  
Phone: (928) 871-6587 • Fax: (928) 871-7095**KELSEY A. SEGAYE**  
PRESIDENT**TAYLOR MCKENZIE, M.D.**  
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars  
Regulatory Specialist  
ChevronTexaco  
11111 S. Wilcrest  
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- |                     |                     |                      |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834   | 6) I-149-IND-8839   | 11) 14-20-603-4035   |
| 2) I-149-IND-8835   | 7) 14-20-603-2057   | 12) 14-20-603-4037   |
| 3) I-149-IND-8836   | 8) 14-20-603-2059   | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838   | 9) 14-20-603-4030-A | 14) 14-20-603-5446   |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032  |                      |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

  
Akhtar Zaman, Director  
Minerals Department

Attachments  
AZ/GLB/cab

Chevron U. S. A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name/Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U. S. A. Inc.  
 Aneth Unit Wells

| Account Number | Section | Township | Range | API Number | Well Name           | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------|------------|------------------|----------------|
| N5700          | 11      | 400S     | 230E  | 4303716037 | MESA 2 (ANTH D311)  | 1          | OW               | S              |
| N5700          | 12      | 400S     | 230E  | 4303715822 | BURTON 14-12 (A412) | 1          | OW               | P              |
| N5700          | 12      | 400S     | 230E  | 4303715829 | BURTON 34-12 (C412) | 1          | OW               | P              |
| N5700          | 12      | 400S     | 230E  | 4303715831 | BURTON 43-12 (D312) | 1          | OW               | P              |
| N5700          | 12      | 400S     | 230E  | 4303731537 | ANETH B412          | 1          | OW               | S              |
| N5700          | 13      | 400S     | 230E  | 4303715821 | BURTON 12-13 (A213) | 1          | OW               | P              |
| N5700          | 13      | 400S     | 230E  | 4303715823 | BURTON 14-13 (A413) | 1          | OW               | P              |
| N5700          | 13      | 400S     | 230E  | 4303715824 | BURTON 21-13 (B113) | 1          | OW               | P              |
| N5700          | 13      | 400S     | 230E  | 4303715826 | ANETH UNIT B313     | 1          | OW               | P              |
| N5700          | 13      | 400S     | 230E  | 4303730162 | ANETH U D313        | 1          | OW               | S              |
| N5700          | 13      | 400S     | 230E  | 4303730173 | ANETH U C213        | 1          | OW               | P              |
| N5700          | 13      | 400S     | 230E  | 4303730298 | ANETH U C413        | 1          | OW               | S              |
| N5700          | 13      | 400S     | 230E  | 4303731076 | ANETH UNIT C313SE   | 1          | OW               | S              |
| N5700          | 13      | 400S     | 230E  | 4303731383 | ANETH UNIT D213SE   | 1          | OW               | P              |
| N5700          | 14      | 400S     | 230E  | 4303716030 | ARROWHEAD 7 (A214)  | 1          | OW               | P              |
| N5700          | 14      | 400S     | 230E  | 4303716031 | ARROWHEAD 8 (A414)  | 1          | OW               | S              |
| N5700          | 14      | 400S     | 230E  | 4303730634 | ANETH U A114        | 1          | OW               | S              |
| N5700          | 14      | 400S     | 230E  | 4303730635 | ANETH U B214        | 1          | OW               | P              |
| N5700          | 14      | 400S     | 230E  | 4303730636 | ANETH U C114        | 1          | OW               | S              |
| N5700          | 14      | 400S     | 230E  | 4303730637 | ANETH U C314        | 1          | OW               | P              |
| N5700          | 14      | 400S     | 230E  | 4303730638 | ANETH U D214        | 1          | OW               | P              |
| N5700          | 14      | 400S     | 230E  | 4303730639 | ANETH U D414        | 1          | OW               | S              |
| N5700          | 18      | 400S     | 240E  | 4303730165 | ANETH U E418        | 1          | OW               | S              |
| N5700          | 18      | 400S     | 240E  | 4303731077 | ANETH UNIT E118SE   | 1          | OW               | S              |
| N5700          | 18      | 400S     | 240E  | 4303731385 | ANETH UNIT E218SE   | 1          | OW               | P              |

|       |    |      |      |            |                   |   |    |   |
|-------|----|------|------|------------|-------------------|---|----|---|
| N5700 | 18 | 400S | 240E | 4303731534 | ANETH E407SE      | 1 | OW | S |
| N5700 | 23 | 400S | 230E | 4303716036 | AW RICE 1 (D123)  | 1 | OW | P |
| N5700 | 24 | 400S | 230E | 4303715701 | FED B-1 (D124)    | 1 | OW | S |
| N5700 | 07 | 400S | 240E | 4303730115 | ANETH U F307      | 1 | OW | P |
| N5700 | 07 | 400S | 240E | 4303730151 | ANETH U G407      | 1 | OW | P |
| N5700 | 07 | 400S | 240E | 4303731386 | ANETH UNIT E407SW | 1 | OW | P |

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|          |
|----------|
| 1. GLH   |
| 2. CDW ✓ |
| 3. FILE  |

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

**X** Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

|                                     |                            |
|-------------------------------------|----------------------------|
| <b>FROM: (Old Operator):</b>        | <b>TO: (New Operator):</b> |
| TEXACO EXPLORATION & PRODUCTION INC | CHEVRON USA INC            |
| Address: 3300 NORTH BUTLER, STE 100 | Address: P O BOX 36366     |
| FARMINGTON, NM 87401                | HOUSTON, TX 79702          |
| Phone: 1-(505)-325-4397             | Phone: 1-(915)-687-2000    |
| Account No. N5700                   | Account No. N0210          |

**CA No.**                      **Unit:**    **ANETH**

**WELL(S)**

| NAME                | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|---------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| MESA 2 (ANETH D311) | 11-40S-23E     | 43-037-16037 | 7000         | FEDERAL       | OW           | S              |
| BURTON 14-12 (A412) | 12-40S-23E     | 43-037-15822 | 7000         | FEDERAL       | OW           | P              |
| BURTON 34-12 (C412) | 12-40S-23E     | 43-037-15829 | 7000         | FEDERAL       | OW           | P              |
| BURTON 43-12 (D312) | 12-40S-23E     | 43-037-15831 | 7000         | FEDERAL       | OW           | P              |
| ANETH B412          | 12-40S-23E     | 43-037-31537 | 7000         | FEDERAL       | OW           | S              |
| BURTON 12-13 (A213) | 13-40S-23E     | 43-037-15821 | 7000         | FEDERAL       | OW           | P              |
| BURTON 14-13 (A413) | 13-40S-23E     | 43-037-15823 | 7000         | FEDERAL       | OW           | P              |
| BURTON 21-13 (B113) | 13-40S-23E     | 43-037-15824 | 7000         | FEDERAL       | OW           | P              |
| ANETH UNIT B313     | 13-40S-23E     | 43-037-15826 | 7000         | FEDERAL       | OW           | P              |
| ANETH U D313        | 13-40S-23E     | 43-037-30162 | 7000         | FEDERAL       | OW           | S              |
| ANETH U C213        | 13-40S-23E     | 43-037-30173 | 7000         | FEDERAL       | OW           | P              |
| ANETH U C413        | 13-40S-23E     | 43-037-30298 | 7000         | FEDERAL       | OW           | S              |
| ANETH UNIT C313SE   | 13-40S-23E     | 43-037-31076 | 7000         | FEDERAL       | OW           | S              |
| ANETH UNIT D213SE   | 13-40S-23E     | 43-037-31383 | 7000         | FEDERAL       | OW           | P              |
| ARROWHEAD 7 (A214)  | 14-40S-23E     | 43-037-16030 | 7000         | FEDERAL       | OW           | P              |
| ARROWHEAD 8 (A414)  | 14-40S-23E     | 43-037-16031 | 7000         | FEDERAL       | OW           | S              |
| ANETH U A114        | 14-40S-23E     | 43-037-30634 | 7000         | FEDERAL       | OW           | S              |
| ANETH U B214        | 14-40S-23E     | 43-037-30635 | 7000         | FEDERAL       | OW           | P              |
| ANETH U C114        | 14-40S-23E     | 43-037-30636 | 7000         | FEDERAL       | OW           | S              |
| ANETH U C314        | 14-40S-23E     | 43-037-30637 | 7000         | FEDERAL       | OW           | P              |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 11/14/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/14/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8975810026

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |  |  |
|--|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>See Attachment</b> |
|  |  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>Navajo</b>           |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  |  | 7. UNIT or CA AGREEMENT NAME:<br><b>Aneth Unit</b>               |
|  |  |  | 8. WELL NAME and NUMBER:<br><b>See Attachment</b>                |
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>   | 2. NAME OF OPERATOR:<br><b>Resolute Natural Resources Company</b> <u>N2700</u> |  | 9. API NUMBER:<br><b>See Attach</b>                              |
| 3. ADDRESS OF OPERATOR:<br>1675 Broadway, Suite 1950 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>   |  | PHONE NUMBER:<br><b>(303) 534-4600</b> | 10. FIELD AND POOL, OR WILDCAT:<br><b>Desert Creek</b>           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>See Attachment</b>  |  |  | COUNTY: <b>San Juan</b>  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  |  | STATE: <b>UTAH</b>   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

|   |                             |
|---|-----------------------------|
| NAME (PLEASE PRINT) <u>Janet Pasque</u> | TITLE <u>Vice President</u> |
| SIGNATURE <u>Janet Pasque</u>           | DATE <u>11/30/04</u>        |

(This space for State use only)

**APPROVED** 12/29/2004  
*ER*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached exhibit. |
| 2. NAME OF OPERATOR:<br>Resolute Natural Resources Company  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>Navajo                  |
| 3. ADDRESS OF OPERATOR:<br>1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202                                       |  | 7. UNIT or CA AGREEMENT NAME:<br>Aneth Unit                      |
| PHONE NUMBER:<br>(303) 534-4600   |  | 8. WELL NAME and NUMBER:<br>See attached exhibit.                |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: _____   |  | 9. API NUMBER:<br>See attached exhibit.                          |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Aneth                         |
|   |  | COUNTY: <u>San Juan</u>  |
|   |  | STATE: <u>UTAH</u>   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

**RECEIVED**  
**DEC 22 2004**

DIV. OF OIL, GAS & MINING

|   |   |
|---|---|
| NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>NO210</u> | TITLE <u>A. E. Wacker, Attorney-in-Fact</u> |
| SIGNATURE <u>A. E. Wacker</u>                               | DATE <u>12/20/2004</u>                      |

(This space for State use only)

**APPROVED** 12/29/2004

*ER*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

## Chevron USA to Resolute Natural Resources

| Well No. | API Number | Well Name   | Q1 | Q2 | SEC | Twp  | Rng  | Legal Description     | Lease No.      | Comment  |
|----------|------------|-------------|----|----|-----|------|------|-----------------------|----------------|--|
| D124     | 4303715701 | SI Producer | NE | NE | 24  | T40S | R23E | 520' FNL / 660' FEL   | SL-0701010-C   | See Attached SI and TA Well Status Spreadsheet |
| A213     | 4303715821 | Producer    | SW | NW | 13  | T40S | R23E | 3287' FSL / 4631' FEL | SL-070968-A    |  |
| A412     | 4303715822 | SI Producer | SW | SW | 12  | T40S | R23E | 659' FSL / 4474' FEL  | SL-070968-A    | See Attached SI and TA Well Status Spreadsheet |
| A413     | 4303715823 | Producer    | SW | SW | 13  | T40S | R23E | 657' FSL / 4631' FEL  | SL-070968-A    |  |
| B113     | 4303715824 | Producer    | NE | NW | 13  | T40S | R23E | 4602' FSL / 3311' FEL | SL-070968-A    |  |
| B313     | 4303715826 | Producer    | NE | SW | 13  | T40S | R23E | 1972' FSL / 3302' FEL | SL-070968-A    |  |
| C412     | 4303715829 | Producer    | SW | SE | 12  | T40S | R23E | 4606' FNL / 1980' FEL | SL-070968-A    |  |
| D312     | 4303715831 | Producer    | NE | SE | 12  | T40S | R23E | 3290' FNL / 660' FEL  | SL-070968-A    |  |
| E216     | 4303715833 | Producer    | SW | NW | 16  | T40S | R24E | 2128' FNL / 662' FWL  | NOG 99041323   |  |
| E416     | 4303715834 | Producer    | SW | SW | 16  | T40S | R24E | 442' FSL / 721' FWL   | NOG 99041323   |  |
| G216     | 4303715835 | Producer    | SW | NE | 16  | T40S | R24E | 1975' FNL / 3304' FWL | NOG 99041323   |  |
| G416     | 4303715836 | Producer    | SW | SE | 16  | T40S | R24E | 660' FSL / 1980' FEL  | NOG 99041323   |  |
| H316     | 4303715837 | Producer    | NE | SE | 16  | T40S | R24E | 1980' FSL / 662' FEL  | NOG 99041323   |  |
| A214     | 4303716030 | TA Producer | SW | NW | 14  | T40S | R23E | 1980' FNL / 740' FWL  | SL-070968      | See Attached SI and TA Well Status Spreadsheet |
| A414     | 4303716031 | SI Producer | SW | SW | 14  | 40S  | 23E  | 820' FSL / 740' FWL   | UTSL 070968    |  |
| D123     | 4303716036 | Producer    | NE | NE | 23  | T40S | R23E | 660' FNL / 660' FEL   | SL-0701010     |  |
| D311     | 4303716037 | SI Producer | NE | SE | 11  | 40S  | 23E  | 1980' FSL / 660' FEL  | UTSL 070968B   |  |
| E123     | 4303716052 | Producer    | NW | NW | 23  | T40S | R24E | 660' FNL / 660' FWL   | I-149-IND-8838 |  |
| E135     | 4303716056 | SI Producer | NW | NW | 35  | T40S | R24E | 760' FNL / 703' FWL   | 14-20-603-2059 | See Attached SI and TA Well Status Spreadsheet |
| E209     | 4303716057 | Producer    | SW | NW | 9   | T40S | R24E | 2105' FNL / 670' FWL  | I-149-IND-8834 |  |
| E215     | 4303716058 | Producer    | SW | NW | 15  | T40S | R24E | 2109' FNL / 505' FWL  | I-149-IND-8834 |  |
| E222     | 4303716059 | Producer    | SW | NW | 22  | T40S | R24E | 1960' FNL / 770' FWL  | I-149-IND-8836 |  |
| E335     | 4303716072 | SI Producer | NW | SW | 35  | T40S | R24E | 1900' FSL / 820' FWL  | 14-20-603-2059 | See Attached SI and TA Well Status Spreadsheet |
| E415     | 4303716073 | Producer    | SW | SW | 15  | T40S | R24E | 660' FSL / 660' FWL   | I-149-IND-8834 |  |
| F122     | 4303716075 | Producer    | NE | NW | 22  | T40S | R24E | 660' FNL / 1980' FWL  | I-149-IND-8836 |  |
| F319     | 4303716081 | Producer    | NE | SW | 19  | T40S | R24E | 1940' FSL / 2055' FWL | I-149-IND-8836 |  |
| G115     | 4303716088 | Producer    | NW | NE | 15  | T40S | R24E | 660' FNL / 1980' FEL  | I-149-IND-8834 |  |
| G222     | 4303716099 | Producer    | SW | NE | 22  | T40S | R24E | 1890' FNL / 2140' FEL | I-149-IND-8836 |  |
| G309     | 4303716102 | Producer    | NW | SE | 9   | T40S | R24E | 2080' FSL / 1990' FEL | I-149-IND-8834 |  |
| G329     | 4303716114 | Producer    | NW | SE | 29  | T40S | R24E | 2045' FSL / 2125' FEL | 14-20-603-5043 |  |
| G335     | 4303716115 | Producer    | NW | SE | 35  | T40S | R24E | 1830' FSL / 1820' FEL | 14-20-603-2059 |  |
| H415     | 4303716126 | Producer    | SE | SE | 15  | T40S | R24E | 815' FSL / 812' FEL   | I-149-IND-8834 |  |
| H435     | 4303716130 | Producer    | SE | SE | 35  | T40S | R24E | 510' FSL / 725' FEL   | 14-20-603-2059 |  |
| L130     | 4303716138 | Producer    | NW | NE | 30  | T40S | R25E | 745' FNL / 1900' FEL  | I-149-IND-8839 |  |
| G134     | 4303716225 | Producer    | NW | NE | 34  | T40S | R24E | 540' FNL / 2000' FEL  | 14-20-603-2056 | S  |
| G327     | 4303716226 | Producer    | NW | SE | 27  | T40S | R24E | 2075' FSL / 1800' FEL | 14-20-603-2056 |  |
| G334     | 4303716227 | SI Producer | NW | SE | 34  | T40S | R24E | 1980' FSL / 2130' FEL | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H433     | 4303716229 | SI Producer | SE | SE | 33  | T40S | R24E | 745' FSL / 605' FEL   | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H434     | 4303716230 | SI Producer | SE | SE | 34  | T40S | R24E | 700' FSL / 500' FEL   | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H114     | 4303716310 | Producer    | NE | NE | 14  | T40S | R24E | 730' FNL / 690' FEL   | I-149-IND-8839 |  |
| H409     | 4303716324 | Producer    | SE | SE | 9   | T40S | R24E | 660' FSL / 660' FEL   | I-149-IND-8834 |  |
| G215     | 4303730066 | SI Producer | SW | NE | 15  | T40S | R24E | 2415' FNL / 1850' FEL | I-149-IND-8834 | See Attached SI and TA Well Status Spreadsheet |
| E114     | 4303730093 | Producer    | NW | NW | 14  | T40S | R24E | 500' FNL / 100' FWL   | I-149-IND-8837 |  |
| F307     | 4303730115 | SI Producer | NE | SW | 7   | T40S | R24E | 2290' FSL / 1860' FWL | SL-067807      | See Attached SI and TA Well Status Spreadsheet |
| F121     | 4303730117 | Producer    | NE | NW | 21  | T40S | R24E | 50' FNL / 2150' FWL   | I-149-IND-8836 |  |
| H307     | 4303730122 | TA Producer | NE | SE | 7   | T40S | R24E | 2120' FSL / 980' FEL  | I-149-IND-8835 | See Attached SI and TA Well Status Spreadsheet |

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| Well No. | APN Number | Type        | Q1 | Q2 | SEC | Twp  | Rng  | Legal Description     | Lease No.        | Comment  |
|----------|------------|-------------|----|----|-----|------|------|-----------------------|------------------|--|
| H414     | 4303730123 | Producer    | SE | SE | 14  | 40S  | 24E  | 300' FSL / 500' FEL   | I-149-IND-8839   |  |
| G218     | 4303730131 | Producer    | SW | NE | 18  | T40S | R24E | 1870' FNL / 2050' FEL | I-149-IND-8835   |  |
| G418     | 4303730132 | Producer    | SW | SE | 18  | T40S | R24E | 760' FSL / 1950' FEL  | I-149-IND-8835   |  |
| H119     | 4303730133 | Producer    | NE | NE | 19  | T40S | R24E | 695' FNL / 570' FEL   | I-149-IND-8836   |  |
| E417     | 4303730134 | Producer    | SW | SW | 17  | T40S | R24E | 710' FSL / 630' FWL   | I-149-IND-8835   |  |
| F120     | 4303730135 | Producer    | NE | NW | 20  | T40S | R24E | 710' FNL / 1980' FWL  | I-149-IND-8836   |  |
| H318     | 4303730136 | Producer    | NE | SE | 18  | T40S | R24E | 1980' FSL / 610' FEL  | I-149-IND-8835   |  |
| F317     | 4303730139 | Producer    | NE | SW | 17  | T40S | R24E | 1980' FSL / 2140' FWL | I-149-IND-8835   |  |
| E217     | 4303730142 | Producer    | SW | NW | 17  | T40S | R24E | 1980' FNL / 550' FWL  | I-149-IND-8835   |  |
| G417     | 4303730144 | Producer    | SW | SE | 17  | T40S | R24E | 660' FSL / 1980' FEL  | I-149-IND-8835   |  |
| E220     | 4303730150 | Producer    | SW | NW | 20  | T40S | R24E | 1956' FNL / 584' FWL  | I-149-IND-8836   |  |
| G407     | 4303730151 | Producer    | SW | SE | 7   | T40S | R24E | 650' FSL / 1960' FEL  | SL-067807        |  |
| G408     | 4303730152 | Producer    | SW | SE | 8   | T40S | R24E | 774' FSL / 1991' FEL  | I-149-IND-8834   |  |
| H117     | 4303730153 | Producer    | NE | NE | 17  | T40S | R24E | 866' FNL / 785' FEL   | I-149-IND-8833   |  |
| H320     | 4303730154 | Producer    | NE | SE | 20  | T40S | R24E | 2036 FSL / 650' FEL   | I-149-IND-8836   |  |
| G220     | 4303730156 | Producer    | SW | NE | 20  | T40S | R24E | 1860' FNL / 2086' FEL | I-149-IND-8833   |  |
| H118     | 4303730157 | Producer    | NE | NE | 18  | T40S | R24E | 626' FNL / 650' FEL   | I-149-IND-8835   |  |
| E408     | 4303730159 | TA Producer | SW | SW | 8   | T40S | R24E | 650' FSL / 626' FWL   | I-149-IND-8833   | See Attached SI and TA Well Status Spreadsheet |
| F117     | 4303730160 | SI Producer | NE | NW | 17  | T40S | R24E | 522' FNL / 1956' FWL  | I-149-IND-8835   | See Attached SI and TA Well Status Spreadsheet |
| D313     | 4303730162 | TA Producer | NE | SE | 13  | T40S | R23E | 1987' FSL / 782' FEL  | SL-070968-A      | See Attached SI and TA Well Status Spreadsheet |
| F320     | 4303730164 | Producer    | NE | SW | 20  | T40S | R24E | 2130' FSL / 1950' FWL | I-149-IND-8836   |  |
| E418     | 4303730165 | Producer    | SW | SW | 18  | T40S | R24E | 978' FSL / 216' FWL   | SL-067807        |  |
| G217     | 4303730166 | TA Producer | SW | NE | 17  | T40S | R24E | 2170' FNL / 1860' FEL | I-149-IND-8835   | See Attached SI and TA Well Status Spreadsheet |
| G219     | 4303730167 | Producer    | SW | NE | 19  | T40S | R24E | 1989' FNL / 1923' FEL | I-149-IND-8836   |  |
| H319     | 4303730168 | Producer    | NE | SE | 19  | T40S | R24E | 2086' FSL / 593' FEL  | I-149-IND-8836   |  |
| F318     | 4303730169 | Producer    | NE | SW | 18  | T40S | R24E | 1578' FSL / 1773' FWL | I-149-IND-8835   |  |
| C213     | 4303730173 | Producer    | SW | NE | 13  | T40S | R23E | 1898' FNL / 1815' FEL | SL-070968-A      |  |
| F308     | 4303730176 | Producer    | NE | SW | 8   | T40S | R24E | 1880' FSL / 1980' FWL | I-149-IND-8833   |  |
| H308     | 4303730177 | TA Producer | NE | SE | 8   | T40S | R24E | 1890' FSL / 660' FEL  | I-149-IND-8834   | See Attached SI and TA Well Status Spreadsheet |
| G208     | 4303730178 | TA Producer | SW | NE | 8   | T40S | R24E | 1939' FNL / 1939' FEL | I-149-IND-8833   | See Attached SI and TA Well Status Spreadsheet |
| E221     | 4303730181 | Producer    | SW | NW | 21  | T40S | R24E | 1898' FNL / 619' FWL  | I-149-IND-8836   |  |
| H121     | 4303730183 | Producer    | NE | NE | 21  | T40S | R24E | 520' FNL / 760' FEL   | I-149-IND-8836   |  |
| F321     | 4303730185 | Producer    | NE | SW | 21  | T40S | R24E | 1980' FSL / 1720' FWL | I-149-IND-8836   |  |
| F129     | 4303730187 | Producer    | NE | NW | 29  | T40S | R24E | 550' FNL / 1690' FWL  | 14-20-603-4030-A |  |
| E421     | 4303730188 | Producer    | SW | SW | 21  | T40S | R24E | 660' FSL / 660' FWL   | I-149-IND-8836   |  |
| E409     | 4303730189 | Producer    | SW | SW | 9   | T40S | R24E | 910' FSL / 330' FWL   | I-149-IND-8834   |  |
| H317     | 4303730196 | Producer    | NE | SE | 17  | T40S | R24E | 2230' FSL / 930' FEL  | I-149-IND-8833   |  |
| F119     | 4303730197 | TA Producer | NE | NW | 19  | T40S | R24E | 350' FNL / 1960' FWL  | I-149-IND-8836   | See Attached SI and TA Well Status Spreadsheet |
| E313     | 4303730200 | Producer    | NW | SW | 13  | T40S | R24E | 1815' FSL / 785' FWL  | I-149-IND-8837   |  |
| F216     | 4303730212 | TA Producer | SE | NW | 16  | T40S | R24E | 1848 FNL / 2043' FWL  | NOG 99041323     | See Attached SI and TA Well Status Spreadsheet |
| G421     | 4303730214 | Producer    | SW | SE | 21  | T40S | R24E | 380' FSL / 1980' FEL  | I-149-IND-8836   |  |
| H321     | 4303730216 | Producer    | NE | SE | 21  | T40S | R24E | 2043' FSL / 591' FEL  | I-149-IND-8836   |  |
| F411     | 4303730217 | Producer    | SE | SW | 11  | T40S | R24E | 561' FSL / 1798' FWL  | I-149-IND-8837   |  |
| G114     | 4303730218 | Producer    | NW | NE | 14  | T40S | R24E | 660' FNL / 2220' FEL  | I-149-IND-8837   |  |
| E223     | 4303730219 | Producer    | SW | NW | 23  | T40S | R24E | 2106' FNL / 660' FWL  | I-149-IND-8838   |  |
| E426     | 4303730220 | Producer    | SW | SW | 26  | T40S | R24E | 660' FSL / 660' FWL   | I-149-IND-8838   |  |

## Chevron USA to Resolute Natural Resources

| Well No. | APN        | Product     | Dir | Comp | Size | Top  | Bot  | Legal Description     | Lease No.        | Comment  |
|----------|------------|-------------|-----|------|------|------|------|-----------------------|------------------|--|
| F125     | 4303730221 | Producer    | NE  | NW   | 25   | T40S | R24E | 627' FNL / 1980' FWL  | I-149-IND-8838   |  |
| G225     | 4303730222 | Producer    | SW  | NE   | 25   | T40S | R24E | 1760' FNL / 2170' FEL | I-149-IND-8838   |  |
| H123     | 4303730223 | Producer    | NE  | NE   | 23   | T40S | R24E | 660' FNL / 660' FEL   | I-149-IND-8838   |  |
| K330     | 4303730224 | Producer    | NE  | SW   | 30   | T40S | R25E | 2020' FSL / 2010' FWL | I-149-IND-8839   |  |
| M330     | 4303730225 | Producer    | NE  | SE   | 30   | T40S | R25E | 2046' FSL / 726' FEL  | I-149-IND-8839   |  |
| G223     | 4303730226 | Producer    | SW  | NE   | 23   | T40S | R24E | 2012' FNL / 1914' FEL | I-149-IND-8838   |  |
| H136     | 4303730227 | Producer    | NE  | NE   | 36   | T40S | R24E | 660' FNL / 620' FEL   | 14-20-603-5443   |  |
| G420     | 4303730228 | Producer    | SW  | SE   | 20   | T40S | R24E | 770' FSL / 1900' FEL  | I-149-IND-8836   |  |
| G314     | 4303730230 | Producer    | NW  | SE   | 14   | T40S | R24E | 1940' FSL / 2020' FEL | I-149-IND-8837   |  |
| E224     | 4303730231 | Producer    | SW  | NW   | 24   | T40S | R24E | 1850' FNL / 660' FWL  | I-149-IND-8838   |  |
| F326     | 4303730232 | Producer    | NE  | SW   | 26   | T40S | R24E | 1914' FSL / 1914' FWL | I-149-IND-8838   |  |
| E225     | 4303730233 | SI Producer | SW  | NW   | 25   | T40S | R24E | 2079' FNL / 790' FWL  | I-149-IND-8838   | See Attached SI and TA Well Status Spreadsheet |
| F323     | 4303730234 | Producer    | NE  | SW   | 23   | T40S | R24E | 1914' FSL / 1980' FWL | I-149-IND-8838   |  |
| G426     | 4303730236 | Producer    | SW  | SE   | 26   | T40S | R24E | 610' FSL / 1980' FEL  | I-149-IND-8838   |  |
| F325     | 4303730237 | Producer    | NE  | SW   | 25   | T40S | R24E | 1850' FSL / 1840' FWL | I-149-IND-8838   |  |
| G425     | 4303730238 | Producer    | SW  | SE   | 25   | T40S | R24E | 480' FSL / 1840' FEL  | I-149-IND-8838   |  |
| H325     | 4303730239 | Producer    | NE  | SE   | 25   | T40S | R24E | 1914' FSL / 660' FEL  | I-149-IND-8838   |  |
| J230     | 4303730240 | Producer    | SW  | NW   | 30   | T40S | R25E | 1980' FNL / 660' FWL  | I-149-IND-8839 A |  |
| L230     | 4303730241 | Producer    | SW  | NE   | 30   | T40S | R25E | 1930' FNL / 1898' FEL | I-149-IND-8839   |  |
| J430     | 4303730243 | Producer    | SW  | SW   | 30   | T40S | R25E | 660' FSL / 660' FWL   | I-149-IND-8839   |  |
| F214     | 4303730250 | Producer    | SE  | NW   | 14   | T40S | R24E | 2030' FNL / 1881' FWL | I-149-IND-8837   |  |
| E314     | 4303730266 | Producer    | NW  | SW   | 14   | T40S | R24E | 1930' FSL / 660' FWL  | I-149-IND-8837   |  |
| F414     | 4303730274 | Producer    | SE  | SW   | 14   | T40S | R24E | 593' FSL / 1771' FWL  | I-149-IND-8837   |  |
| C413     | 4303730298 | TA Producer | SW  | SE   | 13   | T40S | R23E | 810' FSL / 1980' FEL  | SL-070968-A      | See Attached SI and TA Well Status Spreadsheet |
| H125     | 4303730308 | Producer    | NE  | NE   | 25   | T40S | R24E | 660' FNL / 560' FEL   | I-149-IND-8838   |  |
| F126     | 4303730310 | Producer    | NE  | NW   | 26   | T40S | R24E | 560' FNL / 1940' FWL  | I-149-IND-8838   |  |
| G423     | 4303730311 | Producer    | SW  | SE   | 23   | T40S | R24E | 660' FSL / 1980' FEL  | I-149-IND-8838   |  |
| H323     | 4303730316 | Producer    | NE  | SE   | 23   | T40S | R24E | 1845' FSL / 507' FEL  | I-149-IND-8838   |  |
| G424     | 4303730334 | TA Producer | SW  | SE   | 24   | T40S | R24E | 660' FSL / 1980' FEL  | I-149-IND-8838   | See Attached SI and TA Well Status Spreadsheet |
| E425     | 4303730343 | Producer    | SW  | SW   | 25   | T40S | R24E | 760' FSL / 840' FWL   | I-149-IND-8838   |  |
| F322     | 4303730345 | Producer    | NE  | SW   | 22   | T40S | R24E | 2130' FSL / 1980' FWL | I-149-IND-8836   |  |
| E422     | 4303730346 | Producer    | SW  | SW   | 22   | T40S | R24E | 890' FSL / 600' FWL   | I-149-IND-8836   |  |
| H126     | 4303730348 | Producer    | NE  | NE   | 26   | T40S | R24E | 660' FNL / 830' FEL   | I-149-IND-8838   |  |
| F324     | 4303730349 | SI Producer | NE  | SW   | 24   | T40S | R24E | 1980' FSL / 2080' FWL | I-149-IND-8838   | See Attached SI and TA Well Status Spreadsheet |
| E424     | 4303730350 | TA Producer | SW  | SW   | 24   | T40S | R24E | 540' FSL / 450' FWL   | I-149-IND-8838   | See Attached SI and TA Well Status Spreadsheet |
| H326     | 4303730368 | Producer    | NE  | SE   | 26   | T40S | R24E | 1850' FSL / 520' FEL  | I-149-IND-8838   |  |
| G226     | 4303730369 | Producer    | SW  | NE   | 26   | T40S | R24E | 2080' FNL / 1950' FEL | I-149-IND-8838   |  |
| E423     | 4303730370 | Producer    | SW  | SW   | 23   | T40S | R24E | 550' FSL / 580' FWL   | I-149-IND-8838   |  |
| E226     | 4303730371 | Producer    | SW  | NW   | 26   | T40S | R24E | 1980' FNL 660' FWL    |                  |  |
| G325X    | 4303730374 | Producer    | NW  | SE   | 25   | T40S | R24E | 1850' FSL / 1710' FEL | I-149-IND-8838   |  |
| G422     | 4303730375 | Producer    | SW  | SE   | 22   | T40S | R24E | 500' FSL / 1950' FEL  | I-149-IND-8836   |  |
| H120X    | 4303730404 | Producer    | NE  | NE   | 20   | T40S | R24E | 280' FNL / 840' FEL   | I-149-IND-8833   |  |
| H322     | 4303730407 | Producer    | NE  | SE   | 22   | T40S | R24E | 2070' FSL / 770' FEL  | I-149-IND-8836   |  |
| F136     | 4303730409 | Producer    | NE  | NW   | 36   | T40S | R24E | 760' FNL / 2020' FWL  | 14-20-603-5444   |  |
| G236     | 4303730410 | Producer    | SW  | NE   | 36   | T40S | R24E | 1950' FNL / 1980' FEL | 14-20-603-5443   |  |
| H335     | 4303730412 | Producer    | NE  | SE   | 35   | T40S | R24E | 1980' FSL / 700' FEL  | 14-20-603-2059   |  |

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| Well No. | Well Number | Type        | Sum | O1 | O2 | SEC | Comp | Rty  | Legal Description     | Lease No.       | Comment  |
|----------|-------------|-------------|-----|----|----|-----|------|------|-----------------------|-----------------|--|
| J231     | 4303730413  | SI Producer |     | SW | NW | 31  | T40S | R25E | 1850' FNL / 660' FWL  | 14-20-603-5443  | See Attached SI and TA Well Status Spreadsheet |
| G221X    | 4303730516  | Producer    |     | SW | NE | 21  | T40S | R24E | 1940' FNL / 1930' FEL | I-149-IND-8836  |  |
| A114     | 4303730634  | SI Producer |     | NW | NW | 14  | 40S  | 23E  | 735' FNL / 718' FWL   | UTSL 070968     |  |
| B214     | 4303730635  | Producer    |     | SE | NW | 14  | T40S | R23E | 1910' FNL / 1950' FWL | SL-070968       |  |
| C114     | 4303730636  | SI Producer |     | NW | NE | 14  | T40S | R23E | 820' FNL / 1920' FEL  | SL-070968       | See Attached SI and TA Well Status Spreadsheet |
| C314     | 4303730637  | Producer    |     | NW | SE | 14  | T40S | R23E | 2140' FSL / 1870' FEL | SL-070968       |  |
| D214     | 4303730638  | Producer    |     | SE | NE | 14  | T40S | R23E | 2090' FNL / 790' FEL  | SL-070968       |  |
| D414     | 4303730639  | Producer    |     | SE | SE | 14  | T40S | R23E | 570' FSL / 810' FEL   | SL-070968       |  |
| H127     | 4303730643  | Producer    |     | NE | NE | 27  | T40S | R24E | 660' FNL / 510' FEL   | 14-20-603-2056  |  |
| H128     | 4303716224  | Injector    |     | NE | NE | 28  | 40S  | 24E  | 810' FNL / 510' FEL   | 14-20-603-2056  |  |
| J229     | 4303730645  | SI Producer |     | SW | NW | 29  | 40S  | 25E  | 1980' FNL / 510' FWL  | I-149-IND-8839A |  |
| K130     | 4303730646  | Producer    |     | NE | NW | 30  | T40S | R25E | 660' FNL / 2010' FWL  | I-149-IND-8839  |  |
| K131     | 4303730647  | Producer    |     | NE | NW | 31  | T40S | R25E | 660' FNL / 1980' FWL  | 14-20-603-372-A |  |
| L430     | 4303730648  | Producer    |     | SW | SE | 30  | T40S | R25E | 660' FSL / 1980' FEL  | I-149-IND-8839  |  |
| M130     | 4303730649  | Producer    |     | NE | NE | 30  | T40S | R25E | 510' FNL / 780' FEL   | I-149-IND-8839  |  |
| E236     | 4303730716  | Producer    |     | SW | NW | 36  | T40S | R24E | 1930' FNL / 630' FWL  | 14-20-603-5444  |  |
| F127     | 4303730718  | Producer    |     | NE | NW | 27  | T40S | R24E | 620' FNL / 1910' FWL  | 14-20-603-2056  |  |
| F128     | 4303730728  | Producer    |     | NE | NW | 28  | T40S | R24E | 660' FNL / 1910' FWL  | 14-20-603-2056  |  |
| C313SE   | 4303731076  | SI Producer |     | C  | SE | 13  | 40S  | 23E  | 1320' FSL / 1320' FEL | UTSL 070968A    |  |
| E118SE   | 4303731077  | TA Producer |     | SW | NW | 18  | T40S | R24E | 1340' FNL / 1140' FWL | SL-067807       | See Attached SI and TA Well Status Spreadsheet |
| E121SE   | 4303731078  | SI Producer |     | SW | NW | 21  | T40S | R24E | 1400' FNL / 1320' FWL | I-149-IND-8836  | See Attached SI and TA Well Status Spreadsheet |
| D113SE   | 4303731382  | TA Producer |     | SE | NE | 13  | T40S | R23E | 1330' FNL / 100' FEL  | SL-070968-A     | See Attached SI and TA Well Status Spreadsheet |
| D213SE   | 4303731383  | TA Producer |     | NE | SE | 13  | T40S | R23E | 2700' FNL / 150' FEL  | SL-070968-A     | See Attached SI and TA Well Status Spreadsheet |
| E218SE   | 4303731385  | TA Producer |     | NW | SW | 18  | T40S | R24E | 2660' FNL / 1220' FWL | SL-067807       | See Attached SI and TA Well Status Spreadsheet |
| E407SW   | 4303731386  | TA Producer |     | SW | SW | 7   | T40S | R24E | 0' FSL / 70' FWL      | SL-067807       | See Attached SI and TA Well Status Spreadsheet |
| E115     | 4303731396  | Producer    |     | NW | NW | 15  | T40S | R24E | 630' FNL / 660' FWL   | I-149-IND-8834  |  |
| F215     | 4303731397  | Producer    |     | SE | NW | 15  | T40S | R24E | 1900' FNL / 1990' FWL | I-149-IND-8834  |  |
| F415     | 4303731398  | Producer    |     | SE | SW | 15  | T40S | R24E | 680' FSL / 1880' FWL  | I-149-IND-8834  |  |
| G315X    | 4303731408  | Producer    |     | NW | SE | 15  | T40S | R24E | 1880' FSL / 1980' FEL | I-149-IND-8834  |  |
| H116     | 4303731409  | TA Producer |     | NE | NE | 16  | T40S | R24E | 660' FNL / 900' FEL   | NOG 99041323    |  |
| H129     | 4303731529  | Producer    |     | NE | NE | 29  | T40S | R24E | 730' FNL / 730' FEL   | 14-20-603-4030  |  |
| H135     | 4303731531  | Producer    |     | NE | NE | 35  | T40S | R24E | 503' FNL / 813' FEL   | 14-20-603-2059  |  |
| E407SE   | 4303731534  | Producer    |     | NE | NW | 18  | 40S  | 24E  | 199' FNL / 1602' FWL  | UTSL 067807     |  |
| B412     | 4303731537  | TA Producer |     | SE | SW | 12  | T40S | R23E | 901' FSL / 1600' FWL  | SL-070968-A     |  |
| F214SE   | 4303731684  | Producer    |     | SE | NW | 14  | T40S | R24E | 2580' FNL / 2350' FWL | I-149-IND-8837  |  |

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|         |
|---------|
| 1. GLH  |
| 2. CDW  |
| 3. FILE |

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

|   |   |                                  |
|---|---|----------------------------------|
| The operator of the well(s) listed below has changed, effective:  |   | DATE OF CHANGE: <b>12/1/2004</b> |
| <b>FROM: (Old Operator):</b><br>N0210-Chevron USA, Inc.<br>PO Box 4791<br>Houston, TX 77210-4791<br>Phone: 1-(713) 752-7431 | <b>TO: ( New Operator):</b><br>N2700-Resolute Natural Resources Company<br>1675 Broadway, Suite 1950<br>Denver, CO 80202<br>Phone: 1-(303) 534-4600 |                                  |

CA No.

Unit:

ANETH

**WELL(S)**

| NAME                | SEC | TWN  | RNG  | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| MESA 2 (ANTH D311)  | 11  | 400S | 230E | 4303716037 | 7000      | Federal    | OW        | S           |
| BURTON 14-12 (A412) | 12  | 400S | 230E | 4303715822 | 7000      | Federal    | OW        | S           |
| BURTON 34-12 (C412) | 12  | 400S | 230E | 4303715829 | 7000      | Federal    | OW        | P           |
| BURTON 43-12 (D312) | 12  | 400S | 230E | 4303715831 | 7000      | Federal    | OW        | P           |
| BURTON 12-13 (A213) | 13  | 400S | 230E | 4303715821 | 7000      | Federal    | OW        | P           |
| BURTON 14-13 (A413) | 13  | 400S | 230E | 4303715823 | 7000      | Federal    | OW        | P           |
| BURTON 21-13 (B113) | 13  | 400S | 230E | 4303715824 | 7000      | Federal    | OW        | P           |
| ANETH UNIT B313     | 13  | 400S | 230E | 4303715826 | 7000      | Federal    | OW        | P           |
| ANETH U D313        | 13  | 400S | 230E | 4303730162 | 7000      | Federal    | OW        | S           |
| ANETH U C213        | 13  | 400S | 230E | 4303730173 | 7000      | Federal    | OW        | P           |
| ANETH U C413        | 13  | 400S | 230E | 4303730298 | 7000      | Federal    | OW        | S           |
| ARROWHEAD 7 (A214)  | 14  | 400S | 230E | 4303716030 | 7000      | Federal    | OW        | S           |
| ARROWHEAD 8 (A414)  | 14  | 400S | 230E | 4303716031 | 7000      | Federal    | OW        | S           |
| ANETH U A114        | 14  | 400S | 230E | 4303730634 | 7000      | Federal    | OW        | S           |
| ANETH U B214        | 14  | 400S | 230E | 4303730635 | 7000      | Federal    | OW        | S           |
| ANETH U C114        | 14  | 400S | 230E | 4303730636 | 7000      | Federal    | OW        | S           |
| ANETH U C314        | 14  | 400S | 230E | 4303730637 | 7000      | Federal    | OW        | P           |
| AW RICE 1 (D123)    | 23  | 400S | 230E | 4303716036 | 7000      | Federal    | OW        | P           |
| FED B-1 (D124)      | 24  | 400S | 230E | 4303715701 | 7000      | Federal    | OW        | S           |
| ANETH U F307        | 07  | 400S | 240E | 4303730115 | 7000      | Federal    | OW        | S           |
| ANETH U G407        | 07  | 400S | 240E | 4303730151 | 7000      | Federal    | OW        | P           |
| ANETH U E418        | 18  | 400S | 240E | 4303730165 | 7000      | Federal    | OW        | S           |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested
- Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- 1. Changes entered in the Oil and Gas Database on: 12/29/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B001263

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001264

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B001262

2. The FORMER operator has requested a release of liability from their bond on: not yet  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_