

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A, or
operations suspended

12-26-57

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



THE NOTATIONS

Checked by NID PA

Checked by Chief

Entered On SR Sheet

Copy NID to Field Office

Location Map Filled

Approval Letter

Card Indexed

Disapproval Letter

SWR for State or Fee Land

COMPLETED BY PA Re-Completed 7-7-58 to increase Production

Well Completed 11-26-57

11-26-57

Location Indexed

OK W/L PA

PA

Box 1

OK G PA

PA

State of Fee Land

LOGS FILED

Driller's Log 2-13-58

Electric Logs (No. 1-3)

E RI GR GRN Micro

Log M-L Sonic Others

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah

Lease No. SL 070968A

Unit _____

| | | |
|----|--|--|
| X | | |
| 13 | | |
| | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|---|--|
| NOTICE OF INTENTION TO DRILL | X | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Burton 21-13 is located 4370 ft. from 4602 ft. from 3516 ft. from 3311 ft. from September 3, 19 57

NE NW 13 (¼ Sec. and Sec. No.) 40S (Twp.) 23E (Range) S1E1N (Meridian)
Aneth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor above sea level~~ is 4848 ft. (approx. ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Drill 11" hole to 500'±.
2. Cement 8-5/8" casing at 500'± with 300 sacks construction cement.
3. Drill 7-7/8" hole to 5716'±.
4. Cement 5-1/2" casing at 5716'± with 200 sacks construction cement.
5. Drill 4-3/4" hole to 5862' ± T.D.
6. With packer at 5770' treat interval 5770-5862 with 250 gal mud acid. Inject 1000 gal XFW acid and 1000 gal X100 acid.
7. Make production test.
8. Open side door choke and treat interval 5716 to 5770 with 250 gal mud acid. Inject 2000 gal XFW acid and 2000 gal gel X100.
9. Make production test of both zones and establish initial rate.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

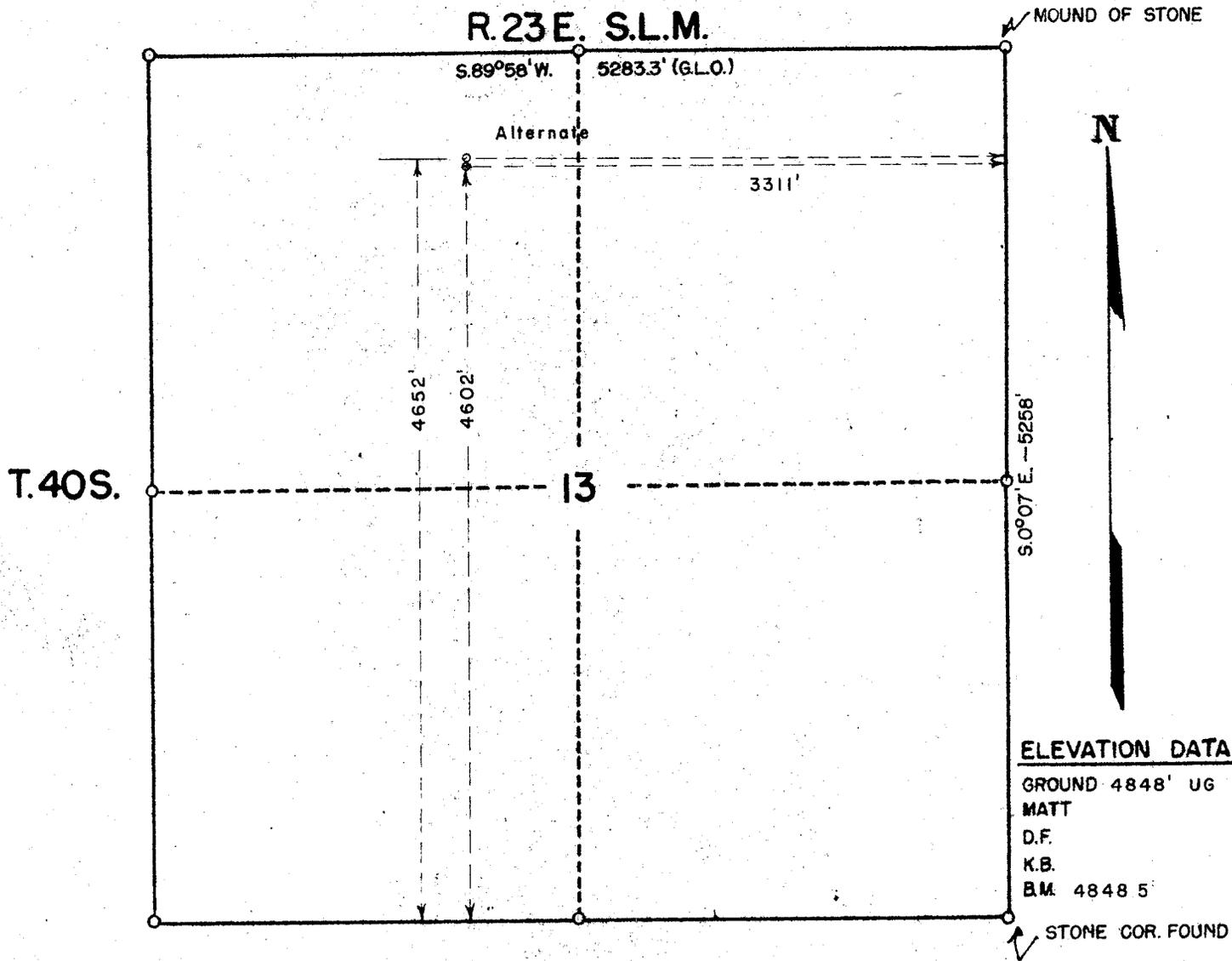
Company Shell Oil Company

Address 101 South Behrend

Farmington, N. M.

By B. W. Shepard

Title B. W. Shepard
Exploitation Engineer



REFERENCE POINT DATUM-

1" x 2" STAKES SET AT 10' N.S.E., & W. OF LOC.

1" x 2" stake and 3' flag set at 73' W., 113' N., 174' E., and 157' S. of standard Loc. for R. P.'s.

1 1/2" x 3" IP with lead cap and 10' flag set at Loc. being 4602' N. and 3311' W. of the SE Cor. of Sec. 13, T. 40 S., R. 23 E., S.L.M.

Ungraded ground elevation of the alternate Loc. is 4853.

1" x 2" hub and 3' flag bears South 157' from Loc. for BM.

This is to certify that the above plat was prepared from field notes of actual surveys made under my supervision, and that the same are true and correct to the best of my knowledge and belief.

John A. Kroeger
 John A. Kroeger, Reg. L.S.
 Utah Reg. No. 1618



| | | |
|------------------------|--------------------------|------------------|
| Drawn By: Ritter | SHELL OIL COMPANY | Scale 1" = 1000' |
| Checked By: <i>JAK</i> | | |
| Date: 6/23/57 | | |

LOCATION OF BURTON 21 - 13

SAN JUAN COUNTY, UTAH, SEC. 13, T. 40 S., R. 23 E., S.L.M.

September 9, 1957

Shell Oil Company
101 South Behrend
Farmington, New Mexico

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Burton 21-13, which is to be located 4602 feet from the south line and 3311 feet from the east line of Section 13, Township 40 South, Range 23 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

*Talked to Mr Freeman
Shell oil co 9-20-57
Amended notice to follow*

AMENDED

| | | | |
|--|---|----|--|
| | X | | |
| | | 13 | |
| | | | |
| | | | |

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. SL 070968A
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|-------------------------------------|--|--|
| NOTICE OF INTENTION TO DRILL | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 24, 19 57

Burton
Well No. 21-13 is located 4433.6 ft. from NS line and 3516.6 ft. from EW line of sec. 13

NW 13 (1/4 Sec. and Sec. No.) 40S 23E (Twp.) SLM (Meridian)
Aneth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor above sea level~~ is 4848 ft. (approx. ground)

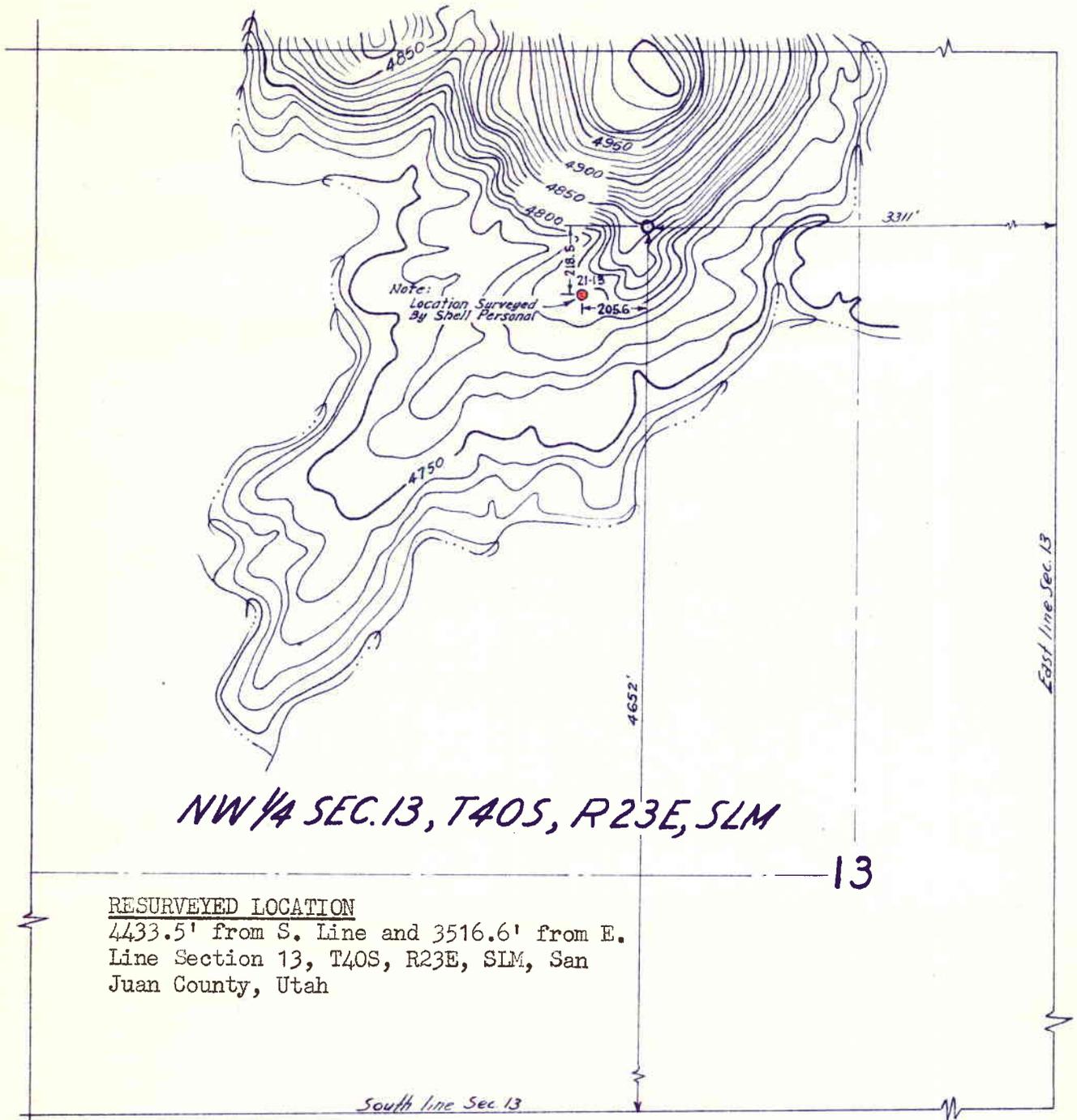
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Drill 11" hole to 500'±.
2. Cement 8-5/8" casing at 500'± with 300 sacks construction cement.
3. Drill 7-7/8" hole to 5716'±.
4. Cement 5-1/2" casing at 5716'± with 200 sacks construction cement.
5. Drill 4-3/4" hole to 5862'± T.D.
6. With packer at 5770' treat interval 5770-5862 with 250 gal. mud acid. Inject 1000 gal. XFW acid and 1000 gal gel X100 acid.
7. Make production test.
8. Open side door choke and treat interval 5716 to 5770 with 250 gal mud acid. Inject 2000 gal XFW acid and 2000 gal gel X100.
9. Make production test of both zones and establish initial rate.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company
Address 101 South Eshrend
Farmington, New Mexico
By B. W. Shepard
B. W. Shepard
Title Exploitation Engineer



NW 1/4 SEC. 13, T40S, R23E, SLM

RESURVEYED LOCATION

4433.5' from S. Line and 3516.6' from E. Line Section 13, T40S, R23E, SLM, San Juan County, Utah

RESURVEY OF BURTON 21-13
BY SHELL SURVEYOR



SHELL OIL COMPANY

101 South Behrend Avenue
Farmington, New Mexico

SEP 24 1957

Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City, Utah

Attention Mr. C. B. Feight

Gentlemen:

Attached please find two copies of an amended Notice of Intention to Drill for our Burton 21-13 well, located in Section 13, T4OS, R23E, S.L.B.M., San Juan County, Utah. Approval of this new and unorthodox location is requested on the basis of topography which is shown by contours on the attached location plat. Upon inspection of the original location by our drilling foreman and grading contractor, it was determined that it would be difficult and costly to make this site suitable for drilling operations. The new location is as close to an orthodox location as we could get and still obtain a reasonably suitable drilling site.

This unorthodox location was verbally discussed by your Mr. Feight and our Mr. Freeman on September 20, 1957 and it is our understanding that we have your tentative approval for this location pending receipt of our formal amended notice. In addition, we have discussed the location change with Mr. D. F. Russell, District Engineer for the U.S.G.S., who also has given his tentative approval pending receipt of this amended Notice of Intention to Drill.

Thank you for your cooperation in this matter.

Very truly yours,

B W Shepard

B. W. Shepard
Exploitation Engineer

Enclosures

cc - Mr. D. F. Russell
U.S.G.S.
Salt Lake City, Utah
w/enclosures

October 7, 1957

Shell Oil Company
101 South Behrend
Farmington, New Mexico

Attention: B. W. Shepard, Exploitation Engineer

Gentlemen:

This letter is to confirm our verbal approval of September 20, 1957, to drill Well No. Burton 21-13, 4433.5 feet from the south line and 3516.6 feet from the east line of Section 13, Township 40 South, Range 23 East, S1BM, San Juan County, Utah.

We hope our delay has not inconvenienced you in any way.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

Form 9-331a
(Feb. 1951)

| | | |
|--|----|--|
| | X | |
| | 13 | |
| | | |

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. SL 070968A
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|--|--|---|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | X |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 22, 19 57

Well No. Burton 21-13 is located 4433 ft. from S line and 3516.6 ft. from E line of sec. 13

NW 13 (1/4 Sec. and Sec. No.) 40S (Twp.) 23E (Range) SLBM (Meridian)
Aneth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~drill floor above sea level~~ is 4848 ft. (Approx. ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 10-18-57

10-18, 19-57 Ran and cemented 8-5/8" 28# J-55 casing at 510' with 250 sacks treated cement. Good returns to surface. Flanged up and waited on cement. Tested BOP and casing with 700 Psi, 15 minutes OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company
Address 101 South Behrend Avenue
Farmington, New Mexico

By B W Shepard
B. W. Shepard
Title Exploitation Engineer

Aneth

DRILLING REPORT
FOR PERIOD ENDING

71-13
2-17

13

San Juan, Utah

11-10-57

40S

(SECTION OR LEASE) 23E

(COUNTY)

(TOWNSHIP OR RANCHO)

| DAY | DEPTHS | | REMARKS |
|----------------------|--------|------|--|
| | FROM | TO | |
| 57 | | | <p><u>Location:</u> 4433' N and 3516.6' W of SE Corner, Section 13, T40S, R23E, S. L. B. M., San Juan County, Utah.</p> <p><u>Elevations:</u> DF 4806.1' GR 4795.8' KB 4805.4'</p> |
| 10-18 | 0 | 72 | Spudded 9:00 P.M. 10-18-57 |
| 10-19 To 10-20 | 72 | 603 | Drilled 531'. Twisted off kelly, recovered. Ran and cemented (498') 8-5/8", 28#, J-55 casing at 510' with 250 sacks cement treated with 3% gel and 100 sacks cement treated with 2% calcium chloride. Good returns to surface. Flanged up and waited on cement. Pressure tested casing and BOP with 700 psi, OK. |
| 10-21 | 603 | 1401 | Drilled 798'. Stuck pipe at 1024', spotted 75 bbls. oil, worked pipe loose. |
| 10-22 To 11-5 | 1401 | 5672 | Drilled 4271'. Drilled bridge at 2300-2390. Lost 2 cores in hole at 3088', recovered with junk sub and magnet. Lost core at 3888', recovered with magnet. |
| 11-6 To 11-7 | 5672 | | Ran Electrical Survey and Gamma Ray-Neutron logs. Ran and cemented (5667') 5-1/2", 14# J-55, Republic casing at 5678 with 200 sacks cement. Pressure tested casing with 1500 psi for 30 minutes, Ok. |
| 11-8 To 11-10 | 5672 | 5787 | <p>Drilled 115'. (4-3/4" hole) Ran Induction Electrical Survey and Gamma Ray - Neutron Logs. Ran tubing. Displaced mud with water. Released rig 9:00 A. M. 11-10-57.</p> <p>Checked BOP daily</p> <p>Mud Summary</p> <p>wt 9.0 - 9.8 #/gal</p> <p>vis 34-94 sec</p> <p>WL 9-42 cc</p> <p>FC 2-4/32"</p> |

CONDITION AT BEGINNING OF PERIOD

| HOLE | | | CASING SIZE | DEPTH SET |
|------------------|------|----|-------------|-----------|
| SIZE | FROM | TO | | |
| | | | | |
| DRILL PIPE SIZES | | | | |

Contractor: R. L. Manning
 Drillers: C. Middleton
 R. F. Bramhall
 T. R. Manion

B. B. Robinson

SIGNED

SHELL OIL COMPANY

WELL NO. _____

Aneth

DRILLING REPORT

13

(FIELD)

FOR PERIOD ENDING

(SECTION OR LEASE)

San Juan, Utah

12-26-57

40S

23E

(COUNTY)

(TOWNSHIP OR RANCHO)

| DAY | DEPTHS | | REMARKS |
|-------|--------|----|--|
| | FROM | TO | |
| 57 | | | |
| 12-14 | 5787 | TD | Moved in completion rig. |
| 12-15 | | | Pulled tubing. Dumped 2 sacks Calseal and 100# Hydramite on bottom, found plug at 5763'. Set weight of tubing on plug, went down 12'. Dumped more Calseal and Hydramite on bottom. Found top of plug at 5760'. |
| 12-16 | | | Ran Sweet formation packer with side door choke, would not go below shoe of 5-1/2" casing. Pulled and dressed packer. Ran packer through shoe with difficulty. Hung packer at 5735'. Washed above and below packer with 500 gal. mud acid. Set packer, acidized lower zone (5735-5760) with 1500 gal. XFW acid and 1500 gal. Jel X-100 and 1500 gal. oil. Maximum pressure 1500 psi, average injection rate 0.4 bbl/min. (Communication indicated with upper zone soon after start of job) Ran separation tool. Acidized above upper zone (5678-5735) with 1500 gal. XFW acid, 1500 gal. Jel-X-100 and 1500 gal. oil. Maximum pressure 1800 psi, average injection rate 1.2 bbl/min. |
| 12-17 | | | Landed tubing at 5748'. Began swabbing. |
| 12-18 | | | Swabbed and flowed 4 hours, recovered oil. Water broke around plug, Swabbed salt water. |
| 12-20 | | | Squeezed 1 sack cement at 1500 psi, found top of cement at 5763, squeezed another sack of cement at 1500 psi, found top of cement at 5761, let cement stand 10 hours. |
| 12-21 | | | Swabbed well to flowing production, flowed to pit and died. |
| 12-22 | | | Opened well. Flowed 2 hours on 48/64" choke, 50.2 bbls. gross, 20 MCF gas - died. |
| 12-26 | | | INITIAL PRODUCTION Flowing, 295 B/D gross, 271 B/D clean, cut 8.0%, 24/64" bean, 126 MCF/D gas, GOR 464. Completed 12-26-57 |

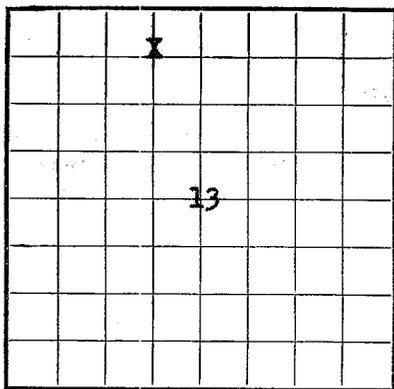
CONDITION AT BEGINNING OF PERIOD

| HOLE | | | CASING SIZE | DEPTH SET |
|------------------|------|------|-------------|-----------|
| SIZE | FROM | TO | | |
| 11" | 0 | 510' | 8-5/8" | 510' |
| 7-7/8" | 510 | 5678 | 5-1/2" | 5678' |
| 4-3/4" | 5678 | | | |
| DRILL PIPE SIZES | | | 4-1/2" | |

B. B. Robinson

SIGNED

U. S. LAND OFFICE Salt Lake City, Utah
SERIAL NUMBER SL 070968-A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Handwritten: 71-K
2-17

LOG OF OIL OR GAS WELL

Company Shell Oil Company Address 101 S. Behrend, Farmington, N.M.
Lessor or Tract Federal - Burton Field Aneth State New Mexico
Well No. 21-13 Sec. 13 T40S R. 23E Meridian SLBM County San Juan
Location 4433 ft. $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ of S Line and 3516.6 $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ of E Line of Sec. 13 Elevation 4805.4' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original signed by
Signed B. W. SHEPARD

Date January 7, 1958 Title Exploitation Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 18, 19 57 Finished drilling November 10, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5678 open hole to 5760 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|---------------|-----------------|------------------|-------------|-------------|--------------|---------------------|-------------|-------------|---------------------------|
| | | | | | | | From- | To- | |
| <u>8-5/8"</u> | <u>28#</u> | <u>8</u> | <u>Rep.</u> | <u>498</u> | <u>Baker</u> | | | | <u>Surface Production</u> |
| <u>5-1/2"</u> | <u>17#</u> | <u>8</u> | | <u>4567</u> | <u>Baker</u> | | <u>5678</u> | <u>5760</u> | <u>OPEN HOLE</u> |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|---------------|-------------|------------------------|---------------------|-------------|--------------------|
| <u>8-5/8"</u> | <u>510</u> | <u>350</u> | <u>Displacement</u> | <u>-</u> | <u>-</u> |
| <u>5-1/2"</u> | <u>5678</u> | <u>200</u> | <u>"</u> | <u>-</u> | <u>-</u> |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

Adapters--Material

Size

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 5787 feet, and from - feet to - feet

Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

January 7, 1958 Put to producing December 26, 1957

The production for the first 24 hours was 295 barrels of fluid of which 92% was oil; % emulsion; 8.0% water; and % sediment.

Gravity, ~~°Bé~~ Approx. 41° API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

R. L. Manning

C. Middleton, Driller

E.R. Manion, Driller

R. F. Bramhall, Driller

, Driller

FORMATION RECORD

| FROM- | TO- | TOTAL FEET | FORMATION |
|-------|------|------------|---------------|
| 1625 | 2388 | 763 | Chinle |
| 2388 | 2531 | 143 | Shinarump |
| 2531 | 2622 | 91 | Moenkopi |
| 2622 | 4643 | 2021 | Cutler |
| 4643 | 5653 | 1010 | Upper Hermosa |
| 5653 | - | - | Paradox |

FEB 13 1958

FROM

TO

TOTAL FEET

FORMATION

(OVER)

16-43094-4

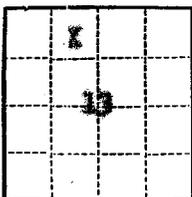
FORMATION RECORD--Continued

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah

Lease No. SL 070968A

Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Handwritten:
71-H
8-11-58

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON WELL..... | <u>Subsequent report of re-completion X</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 15, 19 58

Well No. Burton 2-13 is located 4433 ft. from N line and 3516.6 ft. from E line of sec. 13

NW 13 (1/4 Sec. and Sec. No.) 40 S (Twp.) 23 N (Range) S.L.R.M. (Meridian)
Anoch (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the Kelly Bushing ~~surface~~ above sea level is 4807.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Status: TD 5787'; FMSD 5761'
3-5/8" casing @ 510'; 5-1/2" casing @ 5678'
Open hole completion

Re-Completion Work:

- 6-27-58 Ran straddle packers set at 5735' and 5749'. Treated between packers with 500 gal. regular and 1000 gal. retarded acid. Treated above packers with 1000 gal. regular and 2000 gal. retarded acid.
- 6-28-58 Re-set packers at 5699' and 5685'. Treated between packers with 500 gal. regular and 1000 gal. retarded acid. Packed packers, ran tubing. Swabbed to flowing.
- 7-7-58 Re-completion Initial Production: Flowing (20 hr. test) 389 B/D gross rate. 385 B/D oil rate, 0.9% cut, 278 Mcf/D gas rate, GOR 720, 48/64" choke, TP 50. CP 850 - Re-Completed 7-7-58

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 101 S. Behrend Ave.

Farmington, New Mexico

Original signed by
B. W. SHEPARD

By _____

B. W. Shepard

Title Exploitation Engineer

Handwritten: 10

TEXACO U.S.A.
 P. O. Box 2100
 Denver, CO 80201
 4601 DTC Boulevard
 Denver, CO 80237



November 26, 1985

RECEIVED

DEC 05 1985

State of Utah
 Natural Resources
 Oil, Gas and Mining
 355 W. North Temple
 3 Triad Center, Suite 350
 Salt Lake City, UT 84180-1203

DIVISION OF OIL
 GAS & MINING

Attn: Ms. Pam Kenna

Dear Ms. Kenna:

405.23E.12

In response to your request of October 1, 1985 (see attached letter), please be advised that Texaco Inc. took over operations of Shell's wells in the Aneth Unit on September 1, 1961. Listed below are the wells involved.

| <u>Former Names</u> | <u>Well No.</u> | <u>Current Names</u> <u>Well No.</u> |
|-----------------------------|-----------------|---|
| Shell and Three States Mesa | 1 | Aneth Unit C411 |
| " " " " " | 2 | " " D311 |
| Shell - Burton Federal | 14-12 | " " A412 |
| " " " | 34-12 | " " C412 |
| " " " | 43-12 | " " D312 |
| " " " | 23-12 | " " B312 |
| " " " | 31-12 | " " C112 |
| " " " | 14-13 | " " A413 |
| " " " | 23-13 | " " B313 |
| " " " | 33-13 | " " C313 |
| " " " | 42-13 | " " D213 |
| " " " | 12-13 | " " A213 |
| " " " | 21-13 | " " B113 ✓ |
| " " " | 31-13 | " " C113 |
| " " " | 44-13 | " " D413 |
| " " " | 22-13 | " " B213 |

| ACCT NUM | COMPANY NAME | FLD NUM | FIELD NAME | TOWN SHIP | RANGE | SEC | QTR QTR | API NUMBER | PROD ZONE | WELL STATUS | ENTITY | WELL NAME | | |
|-------------|-----------------------|------------|--------------|--------------|---------------|------------|------------|---------------|--------------|----------------------------|--------|--------------------------|------|-----------------------|
| NO960 | TERRA RESOURCES, INC. | 160 | BAR X | S170 | E250 | 1 | SWSW | 4301930591 | | LA | 99998 | BAR X UNIT #10 | | |
| | | | | S170 | E250 | 11 | SESW | 4301930607 | | LA | 99998 | BAR X UNIT #17 | | |
| | | | | S170 | E250 | 12 | NWNW | 4301930616 | | LA | 99998 | BAR X UNIT #18 | | |
| NO970 | TETON ENERGY CO INC | 1 | WILDCAT | S170 | E260 | 18 | SWNW | 4301930592 | | PA | 99998 | BAR X UNIT #11 | | |
| | | | | S140 | E080 | 27 | SWSW | 4300730065 | | PA | 99998 | HALEY SIDING STATE #27-3 | | |
| | | | | S140 | E080 | 36 | NESE | 4300730042 | | PA | 99998 | HALEY'S SIDING #36-4 | | |
| | | | | S010 | W030 | 13 | SWNE | 4301330436 | | LA | 99998 | UTE TRIBAL #13-1 | | |
| | | | | S010 | W030 | 14 | NWNE | 4301330437 | | LA | 99998 | UTE TRIBAL #14-1 | | |
| NO980 | TEXACO INC | 200 | FENCE CANYON | S010 | W030 | 23 | NENW | 4301330438 | | LA | 99998 | UTE TRIBAL #23-1 | | |
| | | | | S060 | E200 | 8 | NENW | 4304730377 | | PA | 99998 | FEDERAL #1-8 | | |
| | | | | S155 | E230 | 33 | SWSE | 4301916046 | DKTA | SGW | 7015 | FENCE CNY U #3 | | |
| | | | | S400 | E260 | 16 | SWSE | 4303715545 | ISMY | POW | 7010 | ST WOOLLEY 2 (U416) | | |
| | | | | S400 | E260 | 16 | SWNW | 4303715546 | ISMY | POW | 7010 | ST WOOLLEY 3 (S216) | | |
| | | | | 365 | GREATER ANETH | S400 | E230 | 12 | SWSW | 4303715822 | DSCR | POW | 7000 | BURTON 14-12 (A412) |
| | | | | | | S400 | E230 | 13 | NENW | 4303715824 | DSCR | POW | 7000 | BURTON 21-13 (B113) |
| | | | | | | S400 | E230 | 12 | SWSE | 4303715829 | DSCR | POW | 7000 | BURTON 34-12 (C412) |
| | | | | | | S400 | E240 | 16 | SWNE | 4303715835 | DSCR | POW | 7000 | ST THREE 32-16 (G216) |
| | | | | | | S400 | E240 | 16 | NESE | 4303715837 | DSCR | POW | 7000 | ST THREE 43-16 (H316) |
| S400 | E230 | 14 | SWSW | | | 4303716031 | DSCR | SOW | 7000 | ARROWHEAD 8 (A414) | | | | |
| S400 | E230 | 11 | NESE | | | 4303716037 | DSCR | SOW | 7000 | MESA 2 (ANTH D311) | | | | |
| S400 | E240 | 15 | SWNW | | | 4303716058 | IS-DC | POW | 7000 | NAV TRB E-2 (E215) | | | | |
| S400 | E240 | 15 | NENW | | | 4303716074 | IS-DC | POW | 7000 | NAV TRB E-12 (F115) | | | | |
| S400 | E240 | 25 | SENW | | | 4303716080 | DSCR | POW | 7000 | NAV TRB C-20 (F225) | | | | |
| 380 | ISMAY | S400 | E240 | 35 | NWNE | 4303716098 | DSCR | PA | 7000 | NAV TRB Q-1 (G135) | | | | |
| | | S400 | E240 | 22 | SWNE | 4303716099 | DSCR | POW | 7000 | NAV TRB D-1 (G222) | | | | |
| | | S400 | E240 | 15 | SESE | 4303716126 | IS-DC | POW | 7000 | NAV TRB E-1 (H415) | | | | |
| | | S400 | E260 | 7 | SWSW | 4303716174 | ISMY | POW | 7010 | NAV TRB H-2 (S407) | | | | |
| | | S400 | E260 | 17 | SWSW | 4303716175 | ISMY | SOW | 7010 | NAV TRB J16 (S417) | | | | |
| | | S400 | E260 | 18 | SWSW | 4303716176 | ISMY | SOW | 7010 | NAV TR K-10 (S418) | | | | |
| | | S400 | E260 | 17 | SWNE | 4303716180 | ISMY | POW | 7010 | NAV TRB J12 (U217) | | | | |
| | | S400 | E260 | 18 | SWNE | 4303716181 | ISMY | SOW | 7010 | NAV TR K-2 (U218) | | | | |
| | | S400 | E260 | 21 | SWNE | 4303716182 | ISMY | PA | 7010 | NAV TR J-14 (U221) | | | | |
| | | S400 | E260 | 18 | NENE | 4303716189 | ISMY | SOW | 7010 | NAV TR K-6 (V118) | | | | |
| 365 | GREATER ANETH | S400 | E240 | 34 | NWNE | 4303716225 | DSCR | POW | 7000 | ANETH 34-C1 (G134) | | | | |
| | | S400 | E240 | 34 | SESE | 4303716230 | IS-DC | POW | 7000 | ANETH 34-D4 (H434) | | | | |
| 380 | ISMAY | S400 | E260 | 27 | SWNW | 4303716231 | ISMY | POW | 7010 | E ANETH 27A2 (S227) | | | | |
| 365 | GREATER ANETH | S400 | E240 | 11 | SESE | 4303716325 | IS-DC | PA | 99998 | NAVAJO A 44-11 (ANETH H-4) | | | | |
| 380 | ISMAY | S400 | E260 | 20 | SENE | 4303720055 | ISMY | PA | 7010 | WATER WELL 2 (V220) | | | | |
| 365 | GREATER ANETH: | S400 | E240 | 14 | NWNW | 4303730093 | IS-DC | POW | 7000 | ANETH U E114 | | | | |
| | | S400 | E240 | 7 | NESW | 4303730115 | IS-DC | POW | 7000 | ANETH U F307 | | | | |
| | | S400 | E240 | 21 | NENW | 4303730117 | DSCR | POW | 7000 | ANETH U F121 | | | | |
| | | S400 | E240 | 18 | NESE | 4303730136 | IS-DC | POW | 7000 | ANETH U H318 | | | | |
| | | S400 | E240 | 20 | SWNW | 4303730150 | DSCR | POW | 7000 | ANETH U E220 | | | | |
| | | S400 | E240 | 7 | SWSE | 4303730151 | DSCR | POW | 7000 | ANETH U G407 | | | | |
| | | S400 | E240 | 17 | NENE | 4303730153 | DSCR | POW | 7000 | ANETH U H117 | | | | |
| | | S400 | E240 | 18 | NENW | 4303730155 | DSCR | WIW | 7000 | ANETH U F118 | | | | |
| | | S400 | E230 | 13 | NESE | 4303730162 | DSCR | POW | 7000 | ANETH U D313 | | | | |



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Texaco Exploration and Production Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. |
| 15. ELEVATIONS (Show whether OF, ST, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| | | 12. COUNTY OR PARISH 13. STATE |

RECEIVED
MAY 28 1991

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) Transfer of Plugging Bond <input checked="" type="checkbox"/> | |

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) Transfer of Owner/Operator <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]
Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]
Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CERTIFICATE OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|--|
| 6. Lease Designation and Serial Number |
| 7. Indian Allottee or Tribe Name |
| 8. Unit or Communitization Agreement |
| 9. Well Name and Number |
| 10. API Well Number |
| 11. Field and Pool, or Wildcat |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

| | |
|--|---------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | |
| 2. Name of Operator Texaco Exploration and Production Inc. | |
| 3. Address of Operator 3300 North Butler, Farmington, NM 87401 | 4. Telephone Number (505) 325-4397 |

5. Location of Well

Footage : _____ County : _____
 QQ, Sec, T., R., M. : See Attached State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

| | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

| | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

| | |
|---|---|
| FORMER OPERATOR: TEXACO INC. | NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC. |
| SIGNED: <u><i>[Signature]</i></u> Attorney-in-Fact | SIGNED: <u><i>[Signature]</i></u> Assistant Division Manager |
| DATE: _____ | DATE: _____ |

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____

(State Use Only)

| | |
|------------|---|
| Routing: | |
| 1- LCR/GIL | ✓ |
| 2- DTS/DTS | ✓ |
| 3- VLC | ✓ |
| 4- RJF | ✓ |
| 5- RWM | ✓ |
| 6- LCR | ✓ |

Attach all documentation received by the Division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
(TEXACO EXPLORATION AND PRODUCTION INC.)
TO (new operator) TEXACO E & P INC. FROM (former operator) TEXACO INC.
(address) 3300 NORTH BUTLER (address) 3300 NORTH BUTLER
FARMINGTON, NM 87401 FARMINGTON, NM 87401
BRENT HELQUIST FRANK
phone (505) 325-4397 phone (505) 325-4397
account no. N 5700 (6-5-91) account no. N 0980

Well(s) (attach additional page if needed):

| | | | | |
|-----------------------------|------------|---------------|-------------------------|-------------------|
| Name: <u>(SEE ATTACHED)</u> | API: _____ | Entity: _____ | Sec ___ Twp ___ Rng ___ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec ___ Twp ___ Rng ___ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec ___ Twp ___ Rng ___ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec ___ Twp ___ Rng ___ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec ___ Twp ___ Rng ___ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec ___ Twp ___ Rng ___ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec ___ Twp ___ Rng ___ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.
 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spences (505) 327-5344 will follow up & call back.
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
 910607 St. Lands approved 4-15-91 "merger".

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 44 2/3 Feet From The 3517 Feet From The 3344 Feet From The EAST Line Section 13 Township T40S Range R23E

5. Lease Designation and Serial No.
SL-070968-A

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
B113

9. API Well No.
4303715824

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN , UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> OTHER: <u>UPGRADE ROD STRING</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

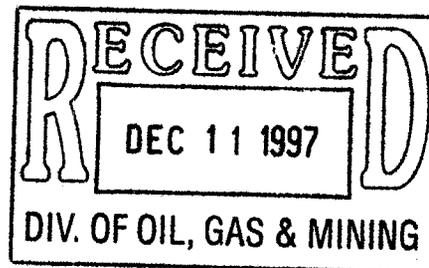
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)."

**** THIS SUNDRY REPORT IS FOR UTAH SERVANCE TAX CALCULATION INFORMATION ONLY ****

TEXACO E&P INC. HAS UPGRADED THE ROD STRING IN SUBJECT WELL TO MORE CLOSELY MATCH PUMPING CAPACITY WITH WELL PRODUCTION.

5/22/95 - 5/23/95 RU UNIT - POOH W/ RODS FOUND PIN BREAK - FISHED, POOH W/ PUMP - REDESIGNED ROD STRING - RIH W/ PUMP & 223 NEW S-88 RODS - PLACED ON PRODUCTION - RDMO



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 12/1/97

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO Tax credit 6/98



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Nation & State of Utah |
| | | 7. UNIT or CA AGREEMENT NAME: Aneth Unit |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u> | 8. WELL NAME and NUMBER: See Attached List of Wells | |
| 2. NAME OF OPERATOR: Chevron U.S.A. Inc. | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: P.O. Box 1150 CITY <u>Midland</u> STATE <u>TX</u> ZIP <u>79702</u> | PHONE NUMBER: <u>(915) 687-2000</u> | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Well Locations</u> | | COUNTY: <u>San Juan</u> |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: <u>UTAH</u> |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u> |
| <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds.

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000.

BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000.

KEY CONTACTS:
 Roger Atcity - Operations Supervisor - 435-651-3277 x103
 Ron Wackowski - Operations Manager - 970-675-3714

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

| | |
|--|-------------------------------|
| NAME (PLEASE PRINT) <u>Allen S. Robinson</u> | TITLE <u>Attorney-In-Fact</u> |
| SIGNATURE <u><i>Allen S. Robinson</i></u> | DATE <u>April 30, 2002</u> |

(This space for State use only)



**THE
NAVAJO
NATION**

MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT

TAYLOR MCKENZIE, M.D.
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
 Regulatory Specialist
 ChevronTexaco
 11111 S. Wilcrest
 Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman
 Akhtar Zaman, Director
 Minerals Department

Attachments
 AZ/GLB/cab

Chevron U. S. A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name/Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U. S. A. Inc.
 Aneth Unit Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------|------------|------------------|----------------|
| N5700 | 11 | 400S | 230E | 4303716037 | MESA 2 (ANTH D311) | 1 | OW | S |
| N5700 | 12 | 400S | 230E | 4303715822 | BURTON 14-12 (A412) | 1 | OW | P |
| N5700 | 12 | 400S | 230E | 4303715829 | BURTON 34-12 (C412) | 1 | OW | P |
| N5700 | 12 | 400S | 230E | 4303715831 | BURTON 43-12 (D312) | 1 | OW | P |
| N5700 | 12 | 400S | 230E | 4303731537 | ANETH B412 | 1 | OW | S |
| N5700 | 13 | 400S | 230E | 4303715821 | BURTON 12-13 (A213) | 1 | OW | P |
| N5700 | 13 | 400S | 230E | 4303715823 | BURTON 14-13 (A413) | 1 | OW | P |
| N5700 | 13 | 400S | 230E | 4303715824 | BURTON 21-13 (B113) | 1 | OW | P |
| N5700 | 13 | 400S | 230E | 4303715826 | ANETH UNIT B313 | 1 | OW | P |
| N5700 | 13 | 400S | 230E | 4303730162 | ANETH U D313 | 1 | OW | S |
| N5700 | 13 | 400S | 230E | 4303730173 | ANETH U C213 | 1 | OW | P |
| N5700 | 13 | 400S | 230E | 4303730298 | ANETH U C413 | 1 | OW | S |
| N5700 | 13 | 400S | 230E | 4303731076 | ANETH UNIT C313SE | 1 | OW | S |
| N5700 | 13 | 400S | 230E | 4303731383 | ANETH UNIT D213SE | 1 | OW | P |
| N5700 | 14 | 400S | 230E | 4303716030 | ARROWHEAD 7 (A214) | 1 | OW | P |
| N5700 | 14 | 400S | 230E | 4303716031 | ARROWHEAD 8 (A414) | 1 | OW | S |
| N5700 | 14 | 400S | 230E | 4303730634 | ANETH U A114 | 1 | OW | S |
| N5700 | 14 | 400S | 230E | 4303730635 | ANETH U B214 | 1 | OW | P |
| N5700 | 14 | 400S | 230E | 4303730636 | ANETH U C114 | 1 | OW | S |
| N5700 | 14 | 400S | 230E | 4303730637 | ANETH U C314 | 1 | OW | P |
| N5700 | 14 | 400S | 230E | 4303730638 | ANETH U D214 | 1 | OW | P |
| N5700 | 14 | 400S | 230E | 4303730639 | ANETH U D414 | 1 | OW | S |
| N5700 | 18 | 400S | 240E | 4303730165 | ANETH U E418 | 1 | OW | S |
| N5700 | 18 | 400S | 240E | 4303731077 | ANETH UNIT E118SE | 1 | OW | S |
| N5700 | 18 | 400S | 240E | 4303731385 | ANETH UNIT E218SE | 1 | OW | P |

| | | | | | | | | |
|-------|----|------|------|------------|-------------------|---|----|---|
| N5700 | 18 | 400S | 240E | 4303731534 | ANETH E407SE | 1 | OW | S |
| N5700 | 23 | 400S | 230E | 4303716036 | AW RICE 1 (D123) | 1 | OW | P |
| N5700 | 24 | 400S | 230E | 4303715701 | FED B-1 (D124) | 1 | OW | S |
| N5700 | 07 | 400S | 240E | 4303730115 | ANETH U F307 | 1 | OW | P |
| N5700 | 07 | 400S | 240E | 4303730151 | ANETH U G407 | 1 | OW | P |
| N5700 | 07 | 400S | 240E | 4303731386 | ANETH UNIT E407SW | 1 | OW | P |

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

| | |
|--|-----------------------------|
| The operator of the well(s) listed below has changed, effective: 05-01-2002 | |
| FROM: (Old Operator): | TO: (New Operator): |
| TEXACO EXPLORATION & PRODUCTION INC | CHEVRON USA INC |
| Address: 3300 NORTH BUTLER, STE 100 | Address: P O BOX 36366 |
| FARMINGTON, NM 87401 | HOUSTON, TX 79702 |
| Phone: 1-(505)-325-4397 | Phone: 1-(915)-687-2000 |
| Account No. N5700 | Account No. N0210 |

CA No. **Unit:** **ANETH**

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| MESA 2 (ANETH D311) | 11-40S-23E | 43-037-16037 | 7000 | FEDERAL | OW | S |
| BURTON 14-12 (A412) | 12-40S-23E | 43-037-15822 | 7000 | FEDERAL | OW | P |
| BURTON 34-12 (C412) | 12-40S-23E | 43-037-15829 | 7000 | FEDERAL | OW | P |
| BURTON 43-12 (D312) | 12-40S-23E | 43-037-15831 | 7000 | FEDERAL | OW | P |
| ANETH B412 | 12-40S-23E | 43-037-31537 | 7000 | FEDERAL | OW | S |
| BURTON 12-13 (A213) | 13-40S-23E | 43-037-15821 | 7000 | FEDERAL | OW | P |
| BURTON 14-13 (A413) | 13-40S-23E | 43-037-15823 | 7000 | FEDERAL | OW | P |
| BURTON 21-13 (B113) | 13-40S-23E | 43-037-15824 | 7000 | FEDERAL | OW | P |
| ANETH UNIT B313 | 13-40S-23E | 43-037-15826 | 7000 | FEDERAL | OW | P |
| ANETH U D313 | 13-40S-23E | 43-037-30162 | 7000 | FEDERAL | OW | S |
| ANETH U C213 | 13-40S-23E | 43-037-30173 | 7000 | FEDERAL | OW | P |
| ANETH U C413 | 13-40S-23E | 43-037-30298 | 7000 | FEDERAL | OW | S |
| ANETH UNIT C313SE | 13-40S-23E | 43-037-31076 | 7000 | FEDERAL | OW | S |
| ANETH UNIT D213SE | 13-40S-23E | 43-037-31383 | 7000 | FEDERAL | OW | P |
| ARROWHEAD 7 (A214) | 14-40S-23E | 43-037-16030 | 7000 | FEDERAL | OW | P |
| ARROWHEAD 8 (A414) | 14-40S-23E | 43-037-16031 | 7000 | FEDERAL | OW | S |
| ANETH U A114 | 14-40S-23E | 43-037-30634 | 7000 | FEDERAL | OW | S |
| ANETH U B214 | 14-40S-23E | 43-037-30635 | 7000 | FEDERAL | OW | P |
| ANETH U C114 | 14-40S-23E | 43-037-30636 | 7000 | FEDERAL | OW | S |
| ANETH U C314 | 14-40S-23E | 43-037-30637 | 7000 | FEDERAL | OW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/14/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/14/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8975810026

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u> | | 7. UNIT or CA AGREEMENT NAME: Aneth Unit |
| 2. NAME OF OPERATOR: Resolute Natural Resources Company <u>N2700</u> | | 8. WELL NAME and NUMBER: See Attachment |
| 3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202 | | 9. API NUMBER: See Attach |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment | | 10. FIELD AND POOL, OR WILDCAT: Desert Creek |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | COUNTY: San Juan |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

| | |
|---|-----------------------------|
| NAME (PLEASE PRINT) <u>Janet Pasque</u> | TITLE <u>Vice President</u> |
| SIGNATURE <u>Janet Pasque</u> | DATE <u>11/30/04</u> |

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached exhibit. |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo |
| | | 7. UNIT or CA AGREEMENT NAME: Aneth Unit |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u> | | 8. WELL NAME and NUMBER: See attached exhibit. |
| 2. NAME OF OPERATOR: Resolute Natural Resources Company | | 9. API NUMBER: See attached exhibit. |
| 3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202 | | PHONE NUMBER: (303) 534-4600 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: [REDACTED] | | COUNTY: San Juan |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: [REDACTED] | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
DIV. OF OIL, GAS & MINING

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>NO210</u> | TITLE <u>A. E. Wacker, Attorney-in-Fact</u> |
| SIGNATURE <u>A. E. Wacker</u> | DATE <u>12/20/2004</u> |

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Chevron USA to Resolute Natural Resources

| | | | | | | | | | | |
|------|------------|-------------|----|----|----|------|------|-----------------------|----------------|--|
| D124 | 4303715701 | SI Producer | NE | NE | 24 | T40S | R23E | 520' FNL / 660' FEL | SL-0701010-C | See Attached SI and TA Well Status Spreadsheet |
| A213 | 4303715821 | Producer | SW | NW | 13 | T40S | R23E | 3287' FSL / 4631' FEL | SL-070968-A | |
| A412 | 4303715822 | SI Producer | SW | SW | 12 | T40S | R23E | 659' FSL / 4474' FEL | SL-070968-A | See Attached SI and TA Well Status Spreadsheet |
| A413 | 4303715823 | Producer | SW | SW | 13 | T40S | R23E | 657' FSL / 4631' FEL | SL-070968-A | |
| B113 | 4303715824 | Producer | NE | NW | 13 | T40S | R23E | 4602' FSL / 3311' FEL | SL-070968-A | |
| B313 | 4303715826 | Producer | NE | SW | 13 | T40S | R23E | 1972' FSL / 3302' FEL | SL-070968-A | |
| C412 | 4303715829 | Producer | SW | SE | 12 | T40S | R23E | 4606' FNL / 1980' FEL | SL-070968-A | |
| D312 | 4303715831 | Producer | NE | SE | 12 | T40S | R23E | 3290' FNL / 660' FEL | SL-070968-A | |
| E216 | 4303715833 | Producer | SW | NW | 16 | T40S | R24E | 2128' FNL / 662' FWL | NOG 99041323 | |
| E416 | 4303715834 | Producer | SW | SW | 16 | T40S | R24E | 442' FSL / 721' FWL | NOG 99041323 | |
| G216 | 4303715835 | Producer | SW | NE | 16 | T40S | R24E | 1975' FNL / 3304' FWL | NOG 99041323 | |
| G416 | 4303715836 | Producer | SW | SE | 16 | T40S | R24E | 660' FSL / 1980' FEL | NOG 99041323 | |
| H316 | 4303715837 | Producer | NE | SE | 16 | T40S | R24E | 1980' FSL / 662' FEL | NOG 99041323 | |
| A214 | 4303716030 | TA Producer | SW | NW | 14 | T40S | R23E | 1980' FNL / 740' FWL | SL-070968 | See Attached SI and TA Well Status Spreadsheet |
| A414 | 4303716031 | SI Producer | SW | SW | 14 | 40S | 23E | 820' FSL / 740' FWL | UTSL 070968 | |
| D123 | 4303716036 | Producer | NE | NE | 23 | T40S | R23E | 660' FNL / 660' FEL | SL-0701010 | |
| D311 | 4303716037 | SI Producer | NE | SE | 11 | 40S | 23E | 1980' FSL / 660' FEL | UTSL 070968B | |
| E123 | 4303716052 | Producer | NW | NW | 23 | T40S | R24E | 660' FNL / 660' FWL | I-149-IND-8838 | |
| E135 | 4303716056 | SI Producer | NW | NW | 35 | T40S | R24E | 760' FNL / 703' FWL | 14-20-603-2059 | See Attached SI and TA Well Status Spreadsheet |
| E209 | 4303716057 | Producer | SW | NW | 9 | T40S | R24E | 2105' FNL / 670' FWL | I-149-IND-8834 | |
| E215 | 4303716058 | Producer | SW | NW | 15 | T40S | R24E | 2109' FNL / 505' FWL | I-149-IND-8834 | |
| E222 | 4303716059 | Producer | SW | NW | 22 | T40S | R24E | 1960' FNL / 770' FWL | I-149-IND-8836 | |
| E335 | 4303716072 | SI Producer | NW | SW | 35 | T40S | R24E | 1900' FSL / 820' FWL | 14-20-603-2059 | See Attached SI and TA Well Status Spreadsheet |
| E415 | 4303716073 | Producer | SW | SW | 15 | T40S | R24E | 660' FSL / 660' FWL | I-149-IND-8834 | |
| F122 | 4303716075 | Producer | NE | NW | 22 | T40S | R24E | 660' FNL / 1980' FWL | I-149-IND-8836 | |
| F319 | 4303716081 | Producer | NE | SW | 19 | T40S | R24E | 1940' FSL / 2055' FWL | I-149-IND-8836 | |
| G115 | 4303716088 | Producer | NW | NE | 15 | T40S | R24E | 660' FNL / 1980' FEL | I-149-IND-8834 | |
| G222 | 4303716099 | Producer | SW | NE | 22 | T40S | R24E | 1890' FNL / 2140' FEL | I-149-IND-8836 | |
| G309 | 4303716102 | Producer | NW | SE | 9 | T40S | R24E | 2080' FSL / 1990' FEL | I-149-IND-8834 | |
| G329 | 4303716114 | Producer | NW | SE | 29 | T40S | R24E | 2045' FSL / 2125' FEL | 14-20-603-5043 | |
| G335 | 4303716115 | Producer | NW | SE | 35 | T40S | R24E | 1830' FSL / 1820' FEL | 14-20-603-2059 | |
| H415 | 4303716126 | Producer | SE | SE | 15 | T40S | R24E | 815' FSL / 812' FEL | I-149-IND-8834 | |
| H435 | 4303716130 | Producer | SE | SE | 35 | T40S | R24E | 510' FSL / 725' FEL | 14-20-603-2059 | |
| L130 | 4303716138 | Producer | NW | NE | 30 | T40S | R25E | 745' FNL / 1900' FEL | I-149-IND-8839 | |
| G134 | 4303716225 | Producer | NW | NE | 34 | T40S | R24E | 540' FNL / 2000' FEL | 14-20-603-2056 | S |
| G327 | 4303716226 | Producer | NW | SE | 27 | T40S | R24E | 2075' FSL / 1800' FEL | 14-20-603-2056 | |
| G334 | 4303716227 | SI Producer | NW | SE | 34 | T40S | R24E | 1980' FSL / 2130' FEL | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H433 | 4303716229 | SI Producer | SE | SE | 33 | T40S | R24E | 745' FSL / 605' FEL | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H434 | 4303716230 | SI Producer | SE | SE | 34 | T40S | R24E | 700' FSL / 500' FEL | 14-20-603-2056 | See Attached SI and TA Well Status Spreadsheet |
| H114 | 4303716310 | Producer | NE | NE | 14 | T40S | R24E | 730' FNL / 690' FEL | I-149-IND-8839 | |
| H409 | 4303716324 | Producer | SE | SE | 9 | T40S | R24E | 660' FSL / 660' FEL | I-149-IND-8834 | |
| G215 | 4303730066 | SI Producer | SW | NE | 15 | T40S | R24E | 2415' FNL / 1850' FEL | I-149-IND-8834 | See Attached SI and TA Well Status Spreadsheet |
| E114 | 4303730093 | Producer | NW | NW | 14 | T40S | R24E | 500' FNL / 100' FWL | I-149-IND-8837 | |
| F307 | 4303730115 | SI Producer | NE | SW | 7 | T40S | R24E | 2290' FSL / 1860' FWL | SL-067807 | See Attached SI and TA Well Status Spreadsheet |
| F121 | 4303730117 | Producer | NE | NW | 21 | T40S | R24E | 50' FNL / 2150' FWL | I-149-IND-8836 | |
| H307 | 4303730122 | TA Producer | NE | SE | 7 | T40S | R24E | 2120' FSL / 980' FEL | I-149-IND-8835 | See Attached SI and TA Well Status Spreadsheet |

Chevron USA to Resolute Natural Resources

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|------|------------|-------------|----|----|----|------|------|-----------------------|------------------|--|
| H414 | 4303730123 | Producer | SE | SE | 14 | 40S | 24E | 300' FSL / 500' FEL | I-149-IND-8839 | |
| G218 | 4303730131 | Producer | SW | NE | 18 | T40S | R24E | 1870' FNL / 2050' FEL | I-149-IND-8835 | |
| G418 | 4303730132 | Producer | SW | SE | 18 | T40S | R24E | 760' FSL / 1950' FEL | I-149-IND-8835 | |
| H119 | 4303730133 | Producer | NE | NE | 19 | T40S | R24E | 695' FNL / 570' FEL | I-149-IND-8836 | |
| E417 | 4303730134 | Producer | SW | SW | 17 | T40S | R24E | 710' FSL / 630' FWL | I-149-IND-8835 | |
| F120 | 4303730135 | Producer | NE | NW | 20 | T40S | R24E | 710' FNL / 1980' FWL | I-149-IND-8836 | |
| H318 | 4303730136 | Producer | NE | SE | 18 | T40S | R24E | 1980' FSL / 610' FEL | I-149-IND-8835 | |
| F317 | 4303730139 | Producer | NE | SW | 17 | T40S | R24E | 1980' FSL / 2140' FWL | I-149-IND-8835 | |
| E217 | 4303730142 | Producer | SW | NW | 17 | T40S | R24E | 1980' FNL / 550' FWL | I-149-IND-8835 | |
| G417 | 4303730144 | Producer | SW | SE | 17 | T40S | R24E | 660' FSL / 1980' FEL | I-149-IND-8835 | |
| E220 | 4303730150 | Producer | SW | NW | 20 | T40S | R24E | 1956' FNL / 584' FWL | I-149-IND-8836 | |
| G407 | 4303730151 | Producer | SW | SE | 7 | T40S | R24E | 650' FSL / 1960' FEL | SL-067807 | |
| G408 | 4303730152 | Producer | SW | SE | 8 | T40S | R24E | 774' FSL / 1991' FEL | I-149-IND-8834 | |
| H117 | 4303730153 | Producer | NE | NE | 17 | T40S | R24E | 866' FNL / 785' FEL | I-149-IND-8833 | |
| H320 | 4303730154 | Producer | NE | SE | 20 | T40S | R24E | 2036 FSL / 650' FEL | I-149-IND-8836 | |
| G220 | 4303730156 | Producer | SW | NE | 20 | T40S | R24E | 1860' FNL / 2086' FEL | I-149-IND-8833 | |
| H118 | 4303730157 | Producer | NE | NE | 18 | T40S | R24E | 626' FNL / 650' FEL | I-149-IND-8835 | |
| E408 | 4303730159 | TA Producer | SW | SW | 8 | T40S | R24E | 650' FSL / 626' FWL | I-149-IND-8833 | See Attached SI and TA Well Status Spreadsheet |
| F117 | 4303730160 | SI Producer | NE | NW | 17 | T40S | R24E | 522' FNL / 1956' FWL | I-149-IND-8835 | See Attached SI and TA Well Status Spreadsheet |
| D313 | 4303730162 | TA Producer | NE | SE | 13 | T40S | R23E | 1987' FSL / 782' FEL | SL-070968-A | See Attached SI and TA Well Status Spreadsheet |
| F320 | 4303730164 | Producer | NE | SW | 20 | T40S | R24E | 2130' FSL / 1950' FWL | I-149-IND-8836 | |
| E418 | 4303730165 | Producer | SW | SW | 18 | T40S | R24E | 978' FSL / 216' FWL | SL-067807 | |
| G217 | 4303730166 | TA Producer | SW | NE | 17 | T40S | R24E | 2170' FNL / 1860' FEL | I-149-IND-8835 | See Attached SI and TA Well Status Spreadsheet |
| G219 | 4303730167 | Producer | SW | NE | 19 | T40S | R24E | 1989' FNL / 1923' FEL | I-149-IND-8836 | |
| H319 | 4303730168 | Producer | NE | SE | 19 | T40S | R24E | 2086' FSL / 593' FEL | I-149-IND-8836 | |
| F318 | 4303730169 | Producer | NE | SW | 18 | T40S | R24E | 1578' FSL / 1773' FWL | I-149-IND-8835 | |
| C213 | 4303730173 | Producer | SW | NE | 13 | T40S | R23E | 1898' FNL / 1815' FEL | SL-070968-A | |
| F308 | 4303730176 | Producer | NE | SW | 8 | T40S | R24E | 1880' FSL / 1980' FWL | I-149-IND-8833 | |
| H308 | 4303730177 | TA Producer | NE | SE | 8 | T40S | R24E | 1890' FSL / 660' FEL | I-149-IND-8834 | See Attached SI and TA Well Status Spreadsheet |
| G208 | 4303730178 | TA Producer | SW | NE | 8 | T40S | R24E | 1939' FNL / 1939' FEL | I-149-IND-8833 | See Attached SI and TA Well Status Spreadsheet |
| E221 | 4303730181 | Producer | SW | NW | 21 | T40S | R24E | 1898' FNL / 619' FWL | I-149-IND-8836 | |
| H121 | 4303730183 | Producer | NE | NE | 21 | T40S | R24E | 520' FNL / 760' FEL | I-149-IND-8836 | |
| F321 | 4303730185 | Producer | NE | SW | 21 | T40S | R24E | 1980' FSL / 1720' FWL | I-149-IND-8836 | |
| F129 | 4303730187 | Producer | NE | NW | 29 | T40S | R24E | 550' FNL / 1690'FWL | 14-20-603-4030-A | |
| E421 | 4303730188 | Producer | SW | SW | 21 | T40S | R24E | 660' FSL / 660' FWL | I-149-IND-8836 | |
| E409 | 4303730189 | Producer | SW | SW | 9 | T40S | R24E | 910' FSL / 330' FWL | I-149-IND-8834 | |
| H317 | 4303730196 | Producer | NE | SE | 17 | T40S | R24E | 2230' FSL / 930' FEL | I-149-IND-8833 | |
| F119 | 4303730197 | TA Producer | NE | NW | 19 | T40S | R24E | 350' FNL / 1960' FWL | I-149-IND-8836 | See Attached SI and TA Well Status Spreadsheet |
| E313 | 4303730200 | Producer | NW | SW | 13 | T40S | R24E | 1815' FSL / 785' FWL | I-149-IND-8837 | |
| F216 | 4303730212 | TA Producer | SE | NW | 16 | T40S | R24E | 1848 FNL / 2043' FWL | NOG 99041323 | See Attached SI and TA Well Status Spreadsheet |
| G421 | 4303730214 | Producer | SW | SE | 21 | T40S | R24E | 380' FSL / 1980' FEL | I-149-IND-8836 | |
| H321 | 4303730216 | Producer | NE | SE | 21 | T40S | R24E | 2043' FSL / 591' FEL | I-149-IND-8836 | |
| F411 | 4303730217 | Producer | SE | SW | 11 | T40S | R24E | 561' FSL / 1798' FWL | I-149-IND-8837 | |
| G114 | 4303730218 | Producer | NW | NE | 14 | T40S | R24E | 660' FNL / 2220' FEL | I-149-IND-8837 | |
| E223 | 4303730219 | Producer | SW | NW | 23 | T40S | R24E | 2106' FNL / 660' FWL | I-149-IND-8838 | |
| E426 | 4303730220 | Producer | SW | SW | 26 | T40S | R24E | 660' FSL / 660' FWL | I-149-IND-8838 | |

Chevron USA to Resolute Natural Resources

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|-------|------------|-------------|----|----|----|------|------|-----------------------|------------------|--|
| F125 | 4303730221 | Producer | NE | NW | 25 | T40S | R24E | 627' FNL / 1980' FWL | I-149-IND-8838 | |
| G225 | 4303730222 | Producer | SW | NE | 25 | T40S | R24E | 1760' FNL / 2170' FEL | I-149-IND-8838 | |
| H123 | 4303730223 | Producer | NE | NE | 23 | T40S | R24E | 660' FNL / 660' FEL | I-149-IND-8838 | |
| K330 | 4303730224 | Producer | NE | SW | 30 | T40S | R25E | 2020' FSL / 2010' FWL | I-149-IND-8839 | |
| M330 | 4303730225 | Producer | NE | SE | 30 | T40S | R25E | 2046' FSL / 726' FEL | I-149-IND-8839 | |
| G223 | 4303730226 | Producer | SW | NE | 23 | T40S | R24E | 2012' FNL / 1914' FEL | I-149-IND-8838 | |
| H136 | 4303730227 | Producer | NE | NE | 36 | T40S | R24E | 660' FNL / 620' FEL | 14-20-603-5443 | |
| G420 | 4303730228 | Producer | SW | SE | 20 | T40S | R24E | 770' FSL / 1900' FEL | I-149-IND-8836 | |
| G314 | 4303730230 | Producer | NW | SE | 14 | T40S | R24E | 1940' FSL / 2020' FEL | I-149-IND-8837 | |
| E224 | 4303730231 | Producer | SW | NW | 24 | T40S | R24E | 1850' FNL / 660' FWL | I-149-IND-8838 | |
| F326 | 4303730232 | Producer | NE | SW | 26 | T40S | R24E | 1914' FSL / 1914' FWL | I-149-IND-8838 | |
| E225 | 4303730233 | SI Producer | SW | NW | 25 | T40S | R24E | 2079' FNL / 790' FWL | I-149-IND-8838 | See Attached SI and TA Well Status Spreadsheet |
| F323 | 4303730234 | Producer | NE | SW | 23 | T40S | R24E | 1914' FSL / 1980' FWL | I-149-IND-8838 | |
| G426 | 4303730236 | Producer | SW | SE | 26 | T40S | R24E | 610' FSL / 1980' FEL | I-149-IND-8838 | |
| F325 | 4303730237 | Producer | NE | SW | 25 | T40S | R24E | 1850' FSL / 1840' FWL | I-149-IND-8838 | |
| G425 | 4303730238 | Producer | SW | SE | 25 | T40S | R24E | 480' FSL / 1840' FEL | I-149-IND-8838 | |
| H325 | 4303730239 | Producer | NE | SE | 25 | T40S | R24E | 1914' FSL / 660' FEL | I-149-IND-8838 | |
| J230 | 4303730240 | Producer | SW | NW | 30 | T40S | R25E | 1980' FNL / 660' FWL | I-149-IND-8839 A | |
| L230 | 4303730241 | Producer | SW | NE | 30 | T40S | R25E | 1930' FNL / 1898' FEL | I-149-IND-8839 | |
| J430 | 4303730243 | Producer | SW | SW | 30 | T40S | R25E | 660' FSL / 660' FWL | I-149-IND-8839 | |
| F214 | 4303730250 | Producer | SE | NW | 14 | T40S | R24E | 2030' FNL / 1881' FWL | I-149-IND-8837 | |
| E314 | 4303730266 | Producer | NW | SW | 14 | T40S | R24E | 1930' FSL / 660' FWL | I-149-IND-8837 | |
| F414 | 4303730274 | Producer | SE | SW | 14 | T40S | R24E | 593' FSL / 1771' FWL | I-149-IND-8837 | |
| C413 | 4303730298 | TA Producer | SW | SE | 13 | T40S | R23E | 810' FSL / 1980' FEL | SL-070968-A | See Attached SI and TA Well Status Spreadsheet |
| H125 | 4303730308 | Producer | NE | NE | 25 | T40S | R24E | 660' FNL / 560' FEL | I-149-IND-8838 | |
| F126 | 4303730310 | Producer | NE | NW | 26 | T40S | R24E | 560' FNL / 1940' FWL | I-149-IND-8838 | |
| G423 | 4303730311 | Producer | SW | SE | 23 | T40S | R24E | 660' FSL / 1980' FEL | I-149-IND-8838 | |
| H323 | 4303730316 | Producer | NE | SE | 23 | T40S | R24E | 1845' FSL / 507' FEL | I-149-IND-8838 | |
| G424 | 4303730334 | TA Producer | SW | SE | 24 | T40S | R24E | 660' FSL / 1980' FEL | I-149-IND-8838 | See Attached SI and TA Well Status Spreadsheet |
| E425 | 4303730343 | Producer | SW | SW | 25 | T40S | R24E | 760' FSL / 840' FWL | I-149-IND-8838 | |
| F322 | 4303730345 | Producer | NE | SW | 22 | T40S | R24E | 2130' FSL / 1980' FWL | I-149-IND-8836 | |
| E422 | 4303730346 | Producer | SW | SW | 22 | T40S | R24E | 890' FSL / 600' FWL | I-149-IND-8836 | |
| H126 | 4303730348 | Producer | NE | NE | 26 | T40S | R24E | 660' FNL / 830' FEL | I-149-IND-8838 | |
| F324 | 4303730349 | SI Producer | NE | SW | 24 | T40S | R24E | 1980' FSL / 2080' FWL | I-149-IND-8838 | See Attached SI and TA Well Status Spreadsheet |
| E424 | 4303730350 | TA Producer | SW | SW | 24 | T40S | R24E | 540' FSL / 450' FWL | I-149-IND-8838 | See Attached SI and TA Well Status Spreadsheet |
| H326 | 4303730368 | Producer | NE | SE | 26 | T40S | R24E | 1850' FSL / 520' FEL | I-149-IND-8838 | |
| G226 | 4303730369 | Producer | SW | NE | 26 | T40S | R24E | 2080' FNL / 1950' FEL | I-149-IND-8838 | |
| E423 | 4303730370 | Producer | SW | SW | 23 | T40S | R24E | 550' FSL / 580' FWL | I-149-IND-8838 | |
| E226 | 4303730371 | Producer | SW | NW | 26 | T40S | R24E | 1980' FNL 660' FWL | | |
| G325X | 4303730374 | Producer | NW | SE | 25 | T40S | R24E | 1850' FSL / 1710' FEL | I-149-IND-8838 | |
| G422 | 4303730375 | Producer | SW | SE | 22 | T40S | R24E | 500' FSL / 1950' FEL | I-149-IND-8836 | |
| H120X | 4303730404 | Producer | NE | NE | 20 | T40S | R24E | 280' FNL / 840' FEL | I-149-IND-8833 | |
| H322 | 4303730407 | Producer | NE | SE | 22 | T40S | R24E | 2070' FSL / 770' FEL | I-149-IND-8836 | |
| F136 | 4303730409 | Producer | NE | NW | 36 | T40S | R24E | 760' FNL / 2020' FWL | 14-20-603-5444 | |
| G236 | 4303730410 | Producer | SW | NE | 36 | T40S | R24E | 1950' FNL / 1980' FEL | 14-20-603-5443 | |
| H335 | 4303730412 | Producer | NE | SE | 35 | T40S | R24E | 1980' FSL / 700' FEL | 14-20-603-2059 | |

Chevron USA to Resolute Natural Resources

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|--------|------------|-------------|----|----|----|------|------|-----------------------|-----------------|--|
| J231 | 4303730413 | SI Producer | SW | NW | 31 | T40S | R25E | 1850' FNL / 660' FWL | 14-20-603-5443 | See Attached SI and TA Well Status Spreadsheet |
| G221X | 4303730516 | Producer | SW | NE | 21 | T40S | R24E | 1940' FNL / 1930' FEL | I-149-IND-8836 | |
| A114 | 4303730634 | SI Producer | NW | NW | 14 | 40S | 23E | 735' FNL / 718' FWL | UTSL 070968 | |
| B214 | 4303730635 | Producer | SE | NW | 14 | T40S | R23E | 1910' FNL / 1950' FWL | SL-070968 | |
| C114 | 4303730636 | SI Producer | NW | NE | 14 | T40S | R23E | 820' FNL / 1920' FEL | SL-070968 | See Attached SI and TA Well Status Spreadsheet |
| C314 | 4303730637 | Producer | NW | SE | 14 | T40S | R23E | 2140' FSL / 1870' FEL | SL-070968 | |
| D214 | 4303730638 | Producer | SE | NE | 14 | T40S | R23E | 2090' FNL / 790' FEL | SL-070968 | |
| D414 | 4303730639 | Producer | SE | SE | 14 | T40S | R23E | 570' FSL / 810' FEL | SL-070968 | |
| H127 | 4303730643 | Producer | NE | NE | 27 | T40S | R24E | 660' FNL / 510' FEL | 14-20-603-2056 | |
| H128 | 4303716224 | Injector | NE | NE | 28 | 40S | 24E | 810' FNL / 510' FEL | 14-20-603-2056 | |
| J229 | 4303730645 | SI Producer | SW | NW | 29 | 40S | 25E | 1980' FNL / 510' FWL | I-149-IND-8839A | |
| K130 | 4303730646 | Producer | NE | NW | 30 | T40S | R25E | 660' FNL / 2010' FWL | I-149-IND-8839 | |
| K131 | 4303730647 | Producer | NE | NW | 31 | T40S | R25E | 660' FNL / 1980' FWL | 14-20-603-372-A | |
| L430 | 4303730648 | Producer | SW | SE | 30 | T40S | R25E | 660' FSL / 1980' FEL | I-149-IND-8839 | |
| M130 | 4303730649 | Producer | NE | NE | 30 | T40S | R25E | 510' FNL / 780' FEL | I-149-IND-8839 | |
| E236 | 4303730716 | Producer | SW | NW | 36 | T40S | R24E | 1930' FNL / 630' FWL | 14-20-603-5444 | |
| F127 | 4303730718 | Producer | NE | NW | 27 | T40S | R24E | 620' FNL / 1910' FWL | 14-20-603-2056 | |
| F128 | 4303730728 | Producer | NE | NW | 28 | T40S | R24E | 660' FNL / 1910' FWL | 14-20-603-2056 | |
| C313SE | 4303731076 | SI Producer | C | SE | 13 | 40S | 23E | 1320' FSL / 1320' FEL | UTSL 070968A | |
| E118SE | 4303731077 | TA Producer | SW | NW | 18 | T40S | R24E | 1340' FNL / 1140' FWL | SL-067807 | See Attached SI and TA Well Status Spreadsheet |
| E121SE | 4303731078 | SI Producer | SW | NW | 21 | T40S | R24E | 1400' FNL / 1320' FWL | I-149-IND-8836 | See Attached SI and TA Well Status Spreadsheet |
| D113SE | 4303731382 | TA Producer | SE | NE | 13 | T40S | R23E | 1330' FNL / 100' FEL | SL-070968-A | See Attached SI and TA Well Status Spreadsheet |
| D213SE | 4303731383 | TA Producer | NE | SE | 13 | T40S | R23E | 2700' FNL / 150' FEL | SL-070968-A | See Attached SI and TA Well Status Spreadsheet |
| E218SE | 4303731385 | TA Producer | NW | SW | 18 | T40S | R24E | 2660' FNL / 1220' FWL | SL-067807 | See Attached SI and TA Well Status Spreadsheet |
| E407SW | 4303731386 | TA Producer | SW | SW | 7 | T40S | R24E | 0' FSL / 70' FWL | SL-067807 | See Attached SI and TA Well Status Spreadsheet |
| E115 | 4303731396 | Producer | NW | NW | 15 | T40S | R24E | 630' FNL / 660' FWL | I-149-IND-8834 | |
| F215 | 4303731397 | Producer | SE | NW | 15 | T40S | R24E | 1900' FNL / 1990' FWL | I-149-IND-8834 | |
| F415 | 4303731398 | Producer | SE | SW | 15 | T40S | R24E | 680' FSL / 1880' FWL | I-149-IND-8834 | |
| G315X | 4303731408 | Producer | NW | SE | 15 | T40S | R24E | 1880' FSL / 1980' FEL | I-149-IND-8834 | |
| H116 | 4303731409 | TA Producer | NE | NE | 16 | T40S | R24E | 660' FNL / 900' FEL | NOG 99041323 | |
| H129 | 4303731529 | Producer | NE | NE | 29 | T40S | R24E | 730' FNL / 730' FEL | 14-20-603-4030 | |
| H135 | 4303731531 | Producer | NE | NE | 35 | T40S | R24E | 503' FNL / 813' FEL | 14-20-603-2059 | |
| E407SE | 4303731534 | Producer | NE | NW | 18 | 40S | 24E | 199' FNL / 1602' FWL | UTSL 067807 | |
| B412 | 4303731537 | TA Producer | SE | SW | 12 | T40S | R23E | 901' FSL / 1600' FWL | SL-070968-A | |
| F214SE | 4303731684 | Producer | SE | NW | 14 | T40S | R24E | 2580' FNL / 2350' FWL | I-149-IND-8837 | |
| | | | | | | | | | | |

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12/1/2004

| | |
|---|---|
| FROM: (Old Operator): N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431 | TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600 |
|---|---|

CA No.

Unit:

ANETH

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| MESA 2 (ANTH D311) | 11 | 400S | 230E | 4303716037 | 7000 | Federal | OW | S |
| BURTON 14-12 (A412) | 12 | 400S | 230E | 4303715822 | 7000 | Federal | OW | S |
| BURTON 34-12 (C412) | 12 | 400S | 230E | 4303715829 | 7000 | Federal | OW | P |
| BURTON 43-12 (D312) | 12 | 400S | 230E | 4303715831 | 7000 | Federal | OW | P |
| BURTON 12-13 (A213) | 13 | 400S | 230E | 4303715821 | 7000 | Federal | OW | P |
| BURTON 14-13 (A413) | 13 | 400S | 230E | 4303715823 | 7000 | Federal | OW | P |
| BURTON 21-13 (B113) | 13 | 400S | 230E | 4303715824 | 7000 | Federal | OW | P |
| ANETH UNIT B313 | 13 | 400S | 230E | 4303715826 | 7000 | Federal | OW | P |
| ANETH U D313 | 13 | 400S | 230E | 4303730162 | 7000 | Federal | OW | S |
| ANETH U C213 | 13 | 400S | 230E | 4303730173 | 7000 | Federal | OW | P |
| ANETH U C413 | 13 | 400S | 230E | 4303730298 | 7000 | Federal | OW | S |
| ARROWHEAD 7 (A214) | 14 | 400S | 230E | 4303716030 | 7000 | Federal | OW | S |
| ARROWHEAD 8 (A414) | 14 | 400S | 230E | 4303716031 | 7000 | Federal | OW | S |
| ANETH U A114 | 14 | 400S | 230E | 4303730634 | 7000 | Federal | OW | S |
| ANETH U B214 | 14 | 400S | 230E | 4303730635 | 7000 | Federal | OW | S |
| ANETH U C114 | 14 | 400S | 230E | 4303730636 | 7000 | Federal | OW | S |
| ANETH U C314 | 14 | 400S | 230E | 4303730637 | 7000 | Federal | OW | P |
| AW RICE 1 (D123) | 23 | 400S | 230E | 4303716036 | 7000 | Federal | OW | P |
| FED B-1 (D124) | 24 | 400S | 230E | 4303715701 | 7000 | Federal | OW | S |
| ANETH U F307 | 07 | 400S | 240E | 4303730115 | 7000 | Federal | OW | S |
| ANETH U G407 | 07 | 400S | 240E | 4303730151 | 7000 | Federal | OW | P |
| ANETH U E418 | 18 | 400S | 240E | 4303730165 | 7000 | Federal | OW | S |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: _____ requested
- Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/29/2004

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/29/2004

3. Bond information entered in RBDMS on: n/a

4. Fee/State wells attached to bond in RBDMS on: n/a

5. Injection Projects to new operator in RBDMS on: separate list

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-070968A |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ANETH |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: BURTON 21-13 (B113) |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | 9. API NUMBER: 43037158240000 |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | PHONE NUMBER: 303 534-4600 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 4433 FSL 3517 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 13 Township: 40.0S Range: 23.0E Meridian: S | 9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/25/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a tubing repair on the above well. Attached are the procedures and schematic

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: July 20, 2015
 By: *Dark Duff*

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 7/14/2015 | |

Resolute

Natural Resources

Date: 7/14/2015

Re: AU B-113 Tubing Repair

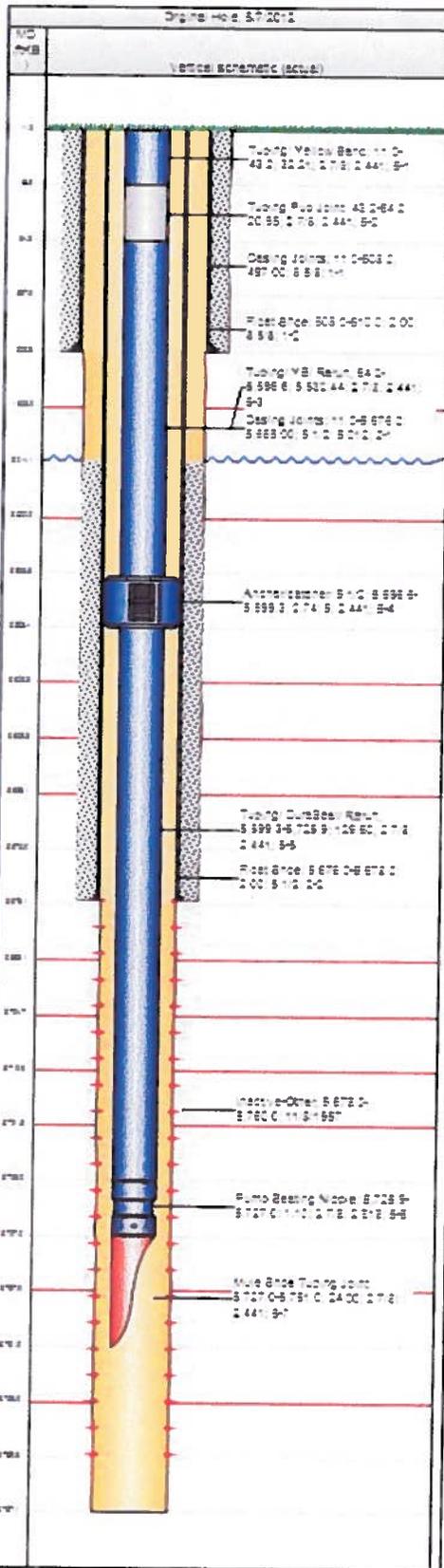
Procedure

- 1) MIRU
- 2) SB KD63 rods & LD insert pump (*visually inspect*).
Note: *Historically it has been difficult to unseat pump.*
- 3) LD production tubing & BHA.
- 4) Run production equipment (tbg/pump/rods).
Note: *Utilize New Seamless prod tubing.*
Note: *Csg Shoe @ 5678'*
Note: *Open Hole: 5678'-5787' (109 ft)*
- 5) Hang on & check pump action.
- 6) RDMOL
- 7) Notify operations.

Resolute

Well Name: AU B-113

| | | | | | | | | | | |
|--------------------------|---------------|-----------------|-----------------|--------------|--------------|------------------------------------|--------------------------|--------------------|--------------------|--------------------|
| API Number 4303715824 | Section 13 | Dir/QR NE NW | Township 40S | Range 23E | Block 500 | Reg Sold D/T/M 10/23/1957 00/00 | Field Name Aneth Unit | County San Juan | State Prov Utah | Well (ft) 62.39 |
|--------------------------|---------------|-----------------|-----------------|--------------|--------------|------------------------------------|--------------------------|--------------------|--------------------|--------------------|



| Tubing | | Set Depth (ft/S) | | Run Date | | Pull Date | | | |
|---------------------|------------------------|------------------|---------|------------|-------|------------|----------|------------|------------|
| Tubing - Production | | 5.751.0 | | 5/7/2012 | | | | | |
| Js | Item Desc | OD (in) | ID (in) | Wt (lb/ft) | Grade | Top Thread | Len (ft) | Top (ft/S) | Bot (ft/S) |
| 1 | Tubing/Yellow Band | 2 7/8 | 2.441 | 6.50 | J-55 | | 32.21 | 11.0 | 43.2 |
| 2 | Tubing Pup Joint | 2 7/8 | 2.441 | 6.50 | J-55 | | 20.95 | 43.2 | 64.2 |
| 174 | Tubing/YB/Rerun | 2 7/8 | 2.441 | 6.50 | J-55 | | 5.532.44 | 64.2 | 5.596.6 |
| 1 | Anchor/catcher/5 1/2 | 5 | 2.441 | | N.C. | | 2.74 | 5.596.6 | 5.599.3 |
| 4 | Tubing/DuraSeal/Rerun | 2 7/8 | 2.441 | 6.50 | J-55 | | 126.60 | 5.599.3 | 5.725.9 |
| 1 | Pump Seating Nipple | 2 7/8 | 2.313 | | S.S. | | 1.10 | 5.725.9 | 5.727.0 |
| 1 | Mule Shoe Tubing Joint | 2 7/8 | 2.441 | 6.50 | J-55 | | 24.00 | 5.727.0 | 5.751.0 |

Resolute

Well Name: AU B-113

| | | | | | | | | | | |
|--------------------------|---------------|-----------------|-----------------|--------------|-------|-------------------------------------|--------------------------|--------------------|---------------------|-------------------|
| API Number 4303715824 | Section 13 | Corner NE NW | Township 40S | Range 23E | Block | Reg. Sold D/T/M 10/23/1967 00:00 | Field Name Aneth Unit | County San Juan | State Prov. Utah | Well No. 62.39 |
|--------------------------|---------------|-----------------|-----------------|--------------|-------|-------------------------------------|--------------------------|--------------------|---------------------|-------------------|

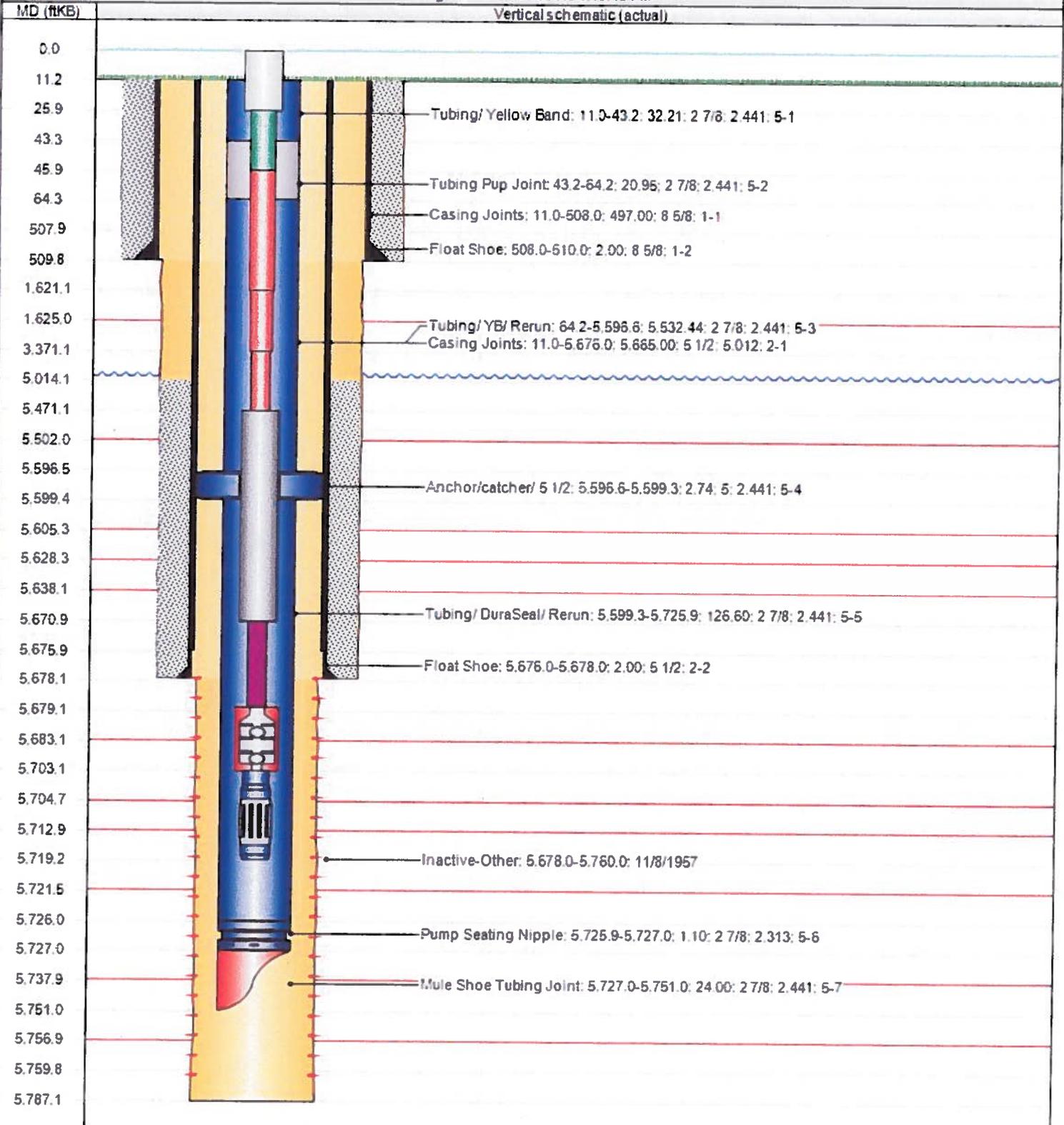
Most Recent Job

| | | | | |
|-------------------------------------|---------------------------------|--------------------|-------------------------|----------------------|
| Job Category Completion/Workover | Primary Job Type Pump Repair | Secondary Job Type | Start Date 8/30/2012 | End Date 9/4/2012 |
|-------------------------------------|---------------------------------|--------------------|-------------------------|----------------------|

TD: 5,787.0

Original Hole, 7/14/2015 1:19:43 PM

Vertical schematic (actual)



| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-070968A |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: ANETH |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 8. WELL NAME and NUMBER: BURTON 21-13 (B113) |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | | 9. API NUMBER: 43037158240000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 4433 FSL 3517 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 13 Township: 40.0S Range: 23.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
| | | COUNTY: SAN JUAN |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/10/2015 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input checked="" type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice that the tubing repair on the above well was completed on 08/10/2015 according to previously approved procedures

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 15, 2015**

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 12/14/2015 | |