

FILE NOTATIONS

Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed IWR for State or Fee Land Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter

* COMPLETION DATA:

Date Well Completed

11-4-57Location Inspected OW WW TA Bond released GW OS PA State of Fee Land

LOGS FILED

Driller's Log

11-21-57

Electric Logs (No.)

3E I E-I GR GR-N Micro Lat Mi-L Sonic Others

REYNOLDS MINING CORPORATION
OIL AND GAS DIVISION
GENERAL OFFICES: RICHMOND, VIRGINIA

August 14, 1957

ADDRESS REPLY TO
152½ East 9th
P. O. Box 1328
DURANGO, COLORADO

State of Utah
Oil and Gas Conservation Commission
Salt Lake City 14, Utah

Attn: Mr. Cleon B. Feight, Secretary

Gentlemen:

Enclosed are three copies of our Intention to drill our No. 1 Federal SL-067668, No. 4 Hatch Unit, located 1980 feet from the north line and 1980 feet from the west line of Section 15, Township 38 South, Range 24 East, San Juan County, Utah. We will forward plats prepared by San Juan Engineering Company who staked this location, as soon as possible.

If our program as outlined meets with your approval, please execute and return a copy for our files. We are enclosing an envelope for your convenience.

Reynolds will commence operations on the location on or before August 17, 1957 and drilling operations immediately upon completion of location and receipt of approval from your office.

Very truly yours,

REYNOLDS MINING CORPORATION
Oil and Gas Division

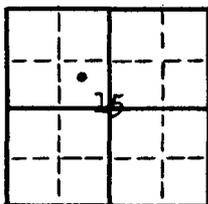


William H. Heeter
Petroleum Engineer

Encls: 3

WHH:elk

cc: CF, RF



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. SL-U067668
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 14, 1957

Well No. Hated Unit 4 is located 1980 ft. from {N} line and 1980 ft. from {W} line of Sec. 15
 C. of SE/4 of NW/4 of 15 38S 24E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with Not applicable on Federal Lease.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Reynolds proposes to drill a test well to 6500 feet or the black shale above the massive salt, whichever is the lesser depth. It is planned to set 950 feet of 10-3/4 inch, 32.75 pound surface casing which will be completely encased in cement. If a commercial well is indicated, it is planned to run 5 1/2 inch casing and cement to protect all commercial oil and gas. It is planned to run electric logs. We will commence operations on the location on or before August 17, 1957 and drilling operations immediately upon completion of the location and receipt of approval from your office.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Reynolds Mining Corporation
Oil and Gas Division
Address 152 1/2 East Ninth Street
Post Office Box 1328
Durango, Colorado

By William H. Heeter
William H. Heeter
Title Petroleum Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



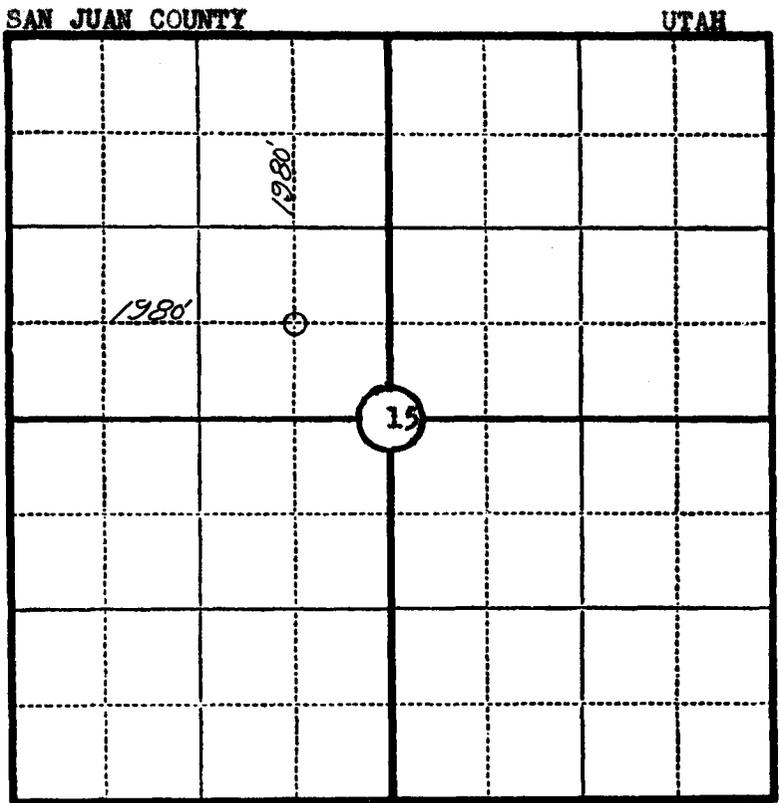
Company.....REYNOLDS MINING CORPORATION.....
SL 067668

Lease.....REYNOLDS HATCH, LTD. NO. 1 FEDwell No. 4, HATCH UNIT

Sec.....15....., T.....38 SOUTH....., R.....24 EAST....., S.L.M.....

Location.....1980' from the NORTH LINE and 1980' from
the WEST LINE

Elevation.....5133.0 UNGRADED GROUND.....



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Seal: Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed15 AUGUST....., 1957.....

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

August 15, 1957

Reynolds Mining Corporation
P. O. Box 1328
Durango, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Hatch Unit 4, which is to be located 1980 feet from the north line and 1980 feet from the west line of Section 15, Township 38 South, Range 24 East, SEPM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT
SECRETARY

CBF:en

cc: Don Russell,
USGS, Federal Bldg.
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER 71-SL-067668
UNIT Hatch

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1957, Reynolds Mining Corporation

Agent's address 152 1/2 E. Ninth St., Company Oil & Gas Division

P.O. Box 1328, Durango, Colorado Signed COPY Original Signed By G. J. Eskridge, Jr.

Phone _____ Agent's title C. J. Eskridge, Jr.

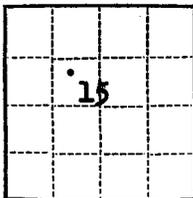
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	Diagn. Pat. Eng. MARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 15	30S	24E	1						Well was being drilled at a depth of 5741 as of September 30, 1957.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-067668

Unit Hatch

W. J. Eskridge, Jr.
10-15-57

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 1, 1957

Well No. 1 is located 1980 ft. from N line and 1980 ft. from W line of sec. 15

SE NW 15 (1/4 Sec. and Sec. No.) 38S (Twp.) 24E (Range) (Meridian)

Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~ground level~~ ground level above sea level is 5133 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Reynolds Mining Corporation cemented 29 joints of 10 3/4 inch, H-40, 37.75 pound casing at 955.46 feet, kelly bushing which is 12 feet above ground level, with 325 sacks of 4 percent gel cement. The pump and plug method was used with a guide shoe welded to bottom of casing. A surface pressure of 400 psi was held on casing for 12 hours and after allowing cement to set 24 hours, casing was tested with 750 psi for 30 minutes. Pressure held. Casing tested September 2, 1957.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Reynolds Mining Corporation, Oil and Gas Division

Address 192 1/2 East Ninth Street

Post Office Box 1328

Durango, Colorado

By _____

C. J. Eskridge, Jr.

Title Dist. Petroleum Engineer

Phone Cherry 7-2060

W

REYNOLDS MINING CORPORATION
OIL AND GAS DIVISION
GENERAL OFFICES: RICHMOND, VIRGINIA

October 4, 1957

ADDRESS REPLY TO
152½ East 9th
P. O. Box 1328
DURANGO, COLORADO

*Noted
C. J. Eskridge
10-15-57*

Oil and Gas Conservation Commission
State of Utah, State Capitol Building
Salt Lake City, Utah

Attention: Mr. C. B. Feight

Gentlemen:

Enclosed is Subsequent Report of Water Shut-Off on Reynolds'
No. 1 Federal U-067668 - No. 4 Hatch Unit, located in San Juan
County, Utah.

Very truly yours,

REYNOLDS MINING CORPORATION
Oil and Gas Division

C. J. Eskridge, Jr.

C. J. Eskridge, Jr.
District Petroleum Engineer

CJE:ng
Enclosure 1

W

REYNOLDS MINING CORPORATION
OIL AND GAS DIVISION
GENERAL OFFICES: RICHMOND, VIRGINIA

November 20, 1957

ADDRESS REPLY TO
152½ East 9th
P. O. Box 1328
DURANGO, COLORADO

Mr. Cleon B. Feight
State of Utah
Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City 14, Utah

Dear Mr. Feight:

Enclosed herewith is a copy of "Log of Oil or Gas Well" for our
Hatch No. 4 well located in San Juan County, Utah.

Under separate cover we are sending one copy each of the Electrical
log, Microlog and Induction log.

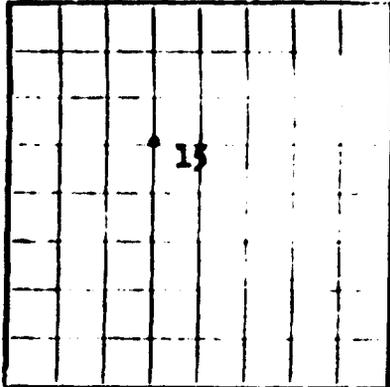
Very truly yours,

REYNOLDS MINING CORPORATION
Oil and Gas Division

William H. Heeter
William H. Heeter
Petroleum Engineer

WHH:ng
Enclosures 1

Form 6-55



LOCATE WELL CORRECTLY

Salt Lake City
 SERIAL NUMBER 067668
 LEASE OR PERMIT TO PROSPECT

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Reynolds Hatch Limited Address P.O. box 1328, Durango, Colorado
 Lessor of Tract Hatch Unit Field Wildcat State Utah
 Well No. 4 Sec. 15 T. 38S R. 24E Meridian 22 County San Juan
 Location 1980 ft. S. of 2 Line and 1980 ft. of 2 Line of Sec. 15 Elevation 5144

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date November 13, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 27 1957 Finished drilling October 13 1957

OIL OR GAS SANDS OR ZONES

Depth in feet

No. 1, from 5967 to 5987 No. 1, from _____ to _____

No. 2, from _____ to _____ No. 2, from _____ to _____

No. 3, from _____ to _____ No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 1, from _____ to _____

No. 2, from _____ to _____ No. 2, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Length	Depth pulled from	Estimated Production	Purpose
10 3/4	32.75	8	Baker	944.16	Guide		Protect surface water.
5 1/2	15.5	8	Baker	6038.87	Production		Production

LOADING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	M. of gravity	Amount of mud used
10 3/4	955.46	32.5 with 4% gel	Pump & plug		
5 1/2	6047.97	140 with 2% gel & 360 gals. cement	Pump & plug		

POLD MARK 52

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____

SHOOTING RECORD

Size	Brand used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6049 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Potential test November 4 57 Put to production November 4 57

The production for the first 24 hours was 732.56 barrels of fluid of which 99.8% was oil based on 6 hr. test
 emulsion; 2% water; and 0% sediment

G.O.R. 1080 Gravity, 15 41.9
 Gas well, cu. ft. per 24 hours 791,100 Gallons gasoline per 1,000 cu. ft. of gas

SI Rock pressure lbs. per sq. in. 2424 - flowing tubing pressure 230 psi
 1075 psi

Contract

Driller
 Driller

Driller
 Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
Surface	610	610	Morrison
610	1394	784	Entrada
1394	1522	128	Kayenta
1522	1800	278	Kingate
1800	2587	787	Chile
2587	2690	103	Spinartap
2690	4220	1530	Cutler
4220	4691	471	Rico
4691	5522	831	Hermosa
5522	5701	179	A zone Paradox
5701	5904	203	B zone Paradox
5904	6016	112	C zone Paradox
6016	6048	32	D zone Paradox
6048	6049 td	1	massive salt member of the Paradox

REYNOLDS MINING CORPORATION
OIL AND GAS DIVISION
GENERAL OFFICES: RICHMOND, VIRGINIA

January 31, 1958

ADDRESS REPLY TO
1911 MELROSE BUILDING
HOUSTON 2, TEXAS

W. L. ...
2/17

Utah Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Attention: Mr. C. B. Feight

Re: Well No. 1 Federal SL-067668,
SE, NW, 15-38S -24E, San Juan
County, Utah.

Gentlemen:

In compliance with rule C-19 of the Commission's
General Rules and Regulations, I wish to advise that the
gas-oil ratio evidenced by a test on November 5, 1957 was
863 to one. This was based on a production of 183.14
barrels of oil and 158 Mcf of gas per day.

Yours very truly,



C. J. Eskridge, Jr.
Chief Petroleum Engineer

CJE:ml

REYNOLDS MINING CORPORATION
OIL AND GAS DIVISION
GENERAL OFFICES: RICHMOND, VIRGINIA

April 25, 1958

ADDRESS REPLY TO
1911 MELROSE BUILDING
HOUSTON 2, TEXAS

C
Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
Farmington, New Mexico

Dear Mr. McGrath:

O
Enclosed is "Sundry Notices" designating a new name for
our Federal Lease SL-067668.

P
Will you please note on your records the new address as
reflected on your Form 9-331a and mail any future correspondence
notices, etc. to me at the Houston address.

Yours very truly,

Y
COPY ^{Original}
Signed By C. J. Eskridge, Jr.

C. J. Eskridge, Jr.
Chief Petroleum Engineer

CJE:ml
Enclosures (3)

CC: Three States Natural Gas Company (2)
C. B. Feight
Geological
Durango
Engineering - Ho.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **SL-067668**
Unit **Hatch**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL..... to re-name well	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 25, 1958

Well No. **4** is located **1980** ft. from **N** line and **1980** ft. from **W** line of sec. **15**
CSE/4 of NW/4 of 15 **38S** **24E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Hatch **San Juan County** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Reynolds proposes to re-name the subject well which was originally drilled and completed as Well No. 1 Federal SL-067668. The new name for this well will be Well No. 1 Montezuma Creek. Any subsequent wells drilled on this lease will be designated as Montezuma Creek with the appropriate well number.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Reynolds Mining Corporation**

Address **1911 Melrose Building**

Houston 2, Texas

Phone: **Capitol - 8 - 8286**

COPY Original Signed By **C. J. Eskridge, Jr.**
By **C. J. Eskridge, Jr.**
Title **Chief Petroleum Engineer**

November 17, 1958

Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
Farmington, New Mexico

Dear Sir:

Enclosed is Supplementary Report of Completion
on our SL-067668 Montezuma Creek No. 1 Well.

Yours very truly,

Handwritten: B. P. Harrett
B. P. Harrett
Petroleum Engineer

BFB:bm

Enclosures (3)

CC : Three States Natural Gas Co. (2)
C. B. Feight ✓

Handwritten: 700 11 120

Salt Lake City

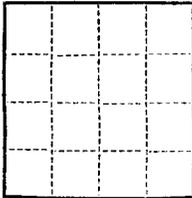
Land Office **SI-067668**

Lease No. **Utah**

Unit _____

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Supplementary Report of Completion	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 17th

19**58**

Well No. **1** is located **1980** ft. from **N** line and **1980** ft. from **W** line of sec. **15**

C 3E/4 of NW/4 of 15 **38-S** **24-E** **S1M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Montezuma Creek **3. n. Juan County** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Location has been cleaned up and pits backfilled after completion and is now ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Reynolds Mining Corporation**

Address **1911 Melrose Building**
Houston, Texas

Phone **CA-8-8286**

By **B.P. Barrett**
Title **Petroleum Engineer**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356-5
SALT LAKE CITY
LAND OFFICE **SL-067668**
LEASE NUMBER **HATCH**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **UTAH** County **SAN JUAN** Field **HATCH**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **JULY**, 19 **63**, **REYNOLDS MINING CORPORATION**

Agent's address **606 MELROSE BUILDING** Company **OIL AND GAS DIVISION**
HOUSTON 2, TEXAS Signed **C. J. ESKRIDGE, JR.**

Phone **CA 8-8286** Agent's title **CHIEF PETROLEUM ENGINEER**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 15	38S	24E	1	8	67	40	202	0	0	
REYNOLDS' DESIGNATION - MONTEZUMA CREEK NO. 1										

NOTE.—There were **NO** runs or sales of oil; **NO** M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Post Office Box 294
Zip Code 87404

TELEPHONE: 925-9184 Office
925-2894 Home

Area Code 505

DUGAN PRODUCTION CORP.

THOMAS A. DUGAN, President

709 Encinas Dr.
FARMINGTON, NEW MEXICO

March 10, 1967

*Change
File*

Claralla H. Peck
The State of Utah
Oil and Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Peck:

In regard to your letter of February 20, 1967, the well purchased by Dugan Production Corp. from the Reynolds Mining Corporation is the Montezuma Creek #1, located in Sec. 15, T38S, R24E, San Juan County, Utah.

Enclosed are the required forms on the well for the months of January and February, 1967. Please send us a supply of Form OROO ~~et~~.

Sincerely,

Thomas A. Dugan
Thomas A. Dugan

dv

enc.

1967 13 1238
MAY 13 1967