Scout Report sent out	☑
Noted in the NID File	☑
Location map pinned	☑ H
Approval or Disapproval Letter	☑
Date Completed, P. & A, or operations suspended	1-28-60
Pin changed on location map	☐
Affidavit and Record of A & P	☐
Water Shut-Off Test	☐
Gas-Oil Ratio Test	☐
Well Log Filed	☑

FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	
Entered On S R Sheet	✓	Copy N I D to Field Office	
Location Map Pinned	✓	Approval Letter	✓
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	1-28-60	Location Inspected	
OW ✓ WW	TA	Bond released	
GW OS	PA	State of Fee Land	

LOGS FILED

Driller's Log 3-3-60

Electric Logs (No.) 4

E I E-I ✓ GR GR-N ✓ Micro ✓

Lat Mi-L Sonic Others Perf. Record Velocity Log

8-12-76: Notice of Intention to convert to water disposal well.

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee Tribal

Lease No. 14-20-603-355

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo "A" Cortez, Colorado December 9, 1959

Well No. 28 is located 1950 ft. from {N/S} XIX line and 1980 ft. from {E/W} XX line of sec. 22

SW, NE Sec. 22 (¼ Sec. and Sec. No.) 41S (Twp.) 24E (Range) SLM (Meridian)

White Mesa (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ ungraded ground above sea level is 4646.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 17-1/2" hole to approximately 160', set 160' of 13-3/8" conductor pipe and cement to surface. Drill 11" hole to approximately 1600', set 8-5/8" casing and cement to surface. Drill 7-7/8" hole to total depth of approximately 5650', run 5-1/2" casing and cement with approximately 250 sacks cement. Complete in Desert Creek Formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum

Address P. O. Drawer 1150

Cortez, Colorado

By C. M. Boles

C. M. Boles

Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16—8437b-8

Company PHILLIPS PETROLEUM COMPANY

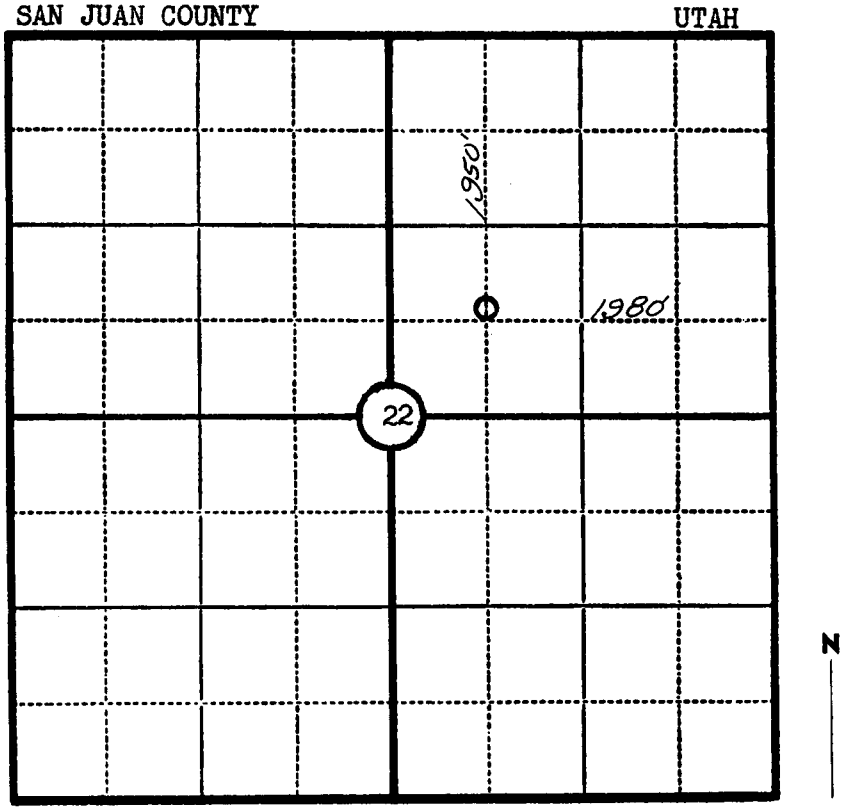
Lease NAVAJO "A" Well No. 28

Sec. 22, T. 41 S., R. 24 E., S.L.M.

Location 1950' FROM THE NORTH LINE AND 1980' FROM THE EAST LINE.

Elevation 4646.0 UNGRADED GROUND.

SAN JUAN COUNTY UTAH



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Seal: Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

Surveyed 12 September, 19 57

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

December 10, 1959

Phillips Petroleum Company
P. O. Drawer 1150
Cortez, Colorado

Attention: Mr. C. M. Boles,
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo A-26, which is to be located 1950 feet from the north line and 1980 feet from the east line of Section 22, Township 41 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

4

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee Tribal

Lease No. 14-20-603-355

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo "A"

Cortez, Colorado Feb. 25, 1960

Well No. 28 is located 1950 ft. from {N} line and 1980 ft. from {E} line of sec. 22

SW NE Sec 22 (¼ Sec. and Sec. No.) 41S (Twp.) 24E (Range) SLM (Meridian)

White Mesa (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick-floor~~ ungraded ground above sea level is 4646.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Picked up tubing and tagged bottom (top cement) at 5646'. Pulled tubing. Ran Gamma Ray Collar Locator log. Perforated Desert Creek from 5599-92, 5570-50, 5526-12, 5508-03 with 4 jet shots per foot, EL and RL measurements. Ran 31 joints 2-7/8" OD EUE tubing with Baker EGJ hookwall packer and Guiberson hydraulic holddown. Tubing set at 5614.99'. Packer at 5423'. Released rotary 7:00 P.M. 1-9-60.

Moved out rotary. Moved in Bivins & Smoot Drilling Co. Well Service Unit. Acidized perforations with 2500 gallons regular 15% acid, 8000 gallons retarded acid and 550 gallons temporary block as follows: 2500 gallons regular 15% acid, 250 gallons block, 4000 gallons retarded acid, 300 gallons block, 4000 gallons retarded acid. 1-12-60. Flushed with 40 BO, maximum pressure 4200#, minimum pressure 0#. Treating rate 4.3 BPM. Flush rate 5-1/2 BPM. 1st block pressure increased 2800 to 3700#, 2nd block - no increase in pressure. Shut in 4 hours for retarded acid. (Cont'd on back)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address P. O. Drawer 1150

Cortez, Colorado

By C. M. Boles

Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16—8437b-8

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee Tribal

Lease No. 14-20-603-355

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo "A" Cortez, Colorado Feb. 25, 1960

Well No. 28 is located 1950 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 22

SW NE Sec 22 (¼ Sec. and Sec. No.) 41S (Twp.) 24E (Range) SLM (Meridian)

White Mesa (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ ungraded ground above sea level is 4646.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Picked up tubing and tagged bottom (top cement) at 5646'. Pulled tubing. Ran Gamma Ray Collar Locator log. Perforated Desert Creek from 5599-92, 5570-50, 5526-12, 5508-03 with 4 jet shots per foot, EL and RL measurements. Ran 31 joints 2-7/8" OD EUE tubing with Baker EGJ hookwall packer and Guiberson hydraulic holddown. Tubing set at 5614.99'. Packer at 5423'. Released rotary 7:00 P.M. 1-9-60.

Moved out rotary. Moved in Bivins & Smoot Drilling Co. Well Service Unit. Acidized perforations with 2500 gallons regular 15% acid, 8000 gallons retarded acid and 550 gallons temporary block as follows: 2500 gallons regular 15% acid, 250 gallons block, 4000 gallons retarded acid, 300 gallons block, 4000 gallons retarded acid. 1-12-60. Flushed with 40 BO, maximum pressure 4200#, minimum pressure 0#. Treating rate 4.3 BPM. Flush rate 5-1/2 BPM. 1st block pressure increased 2800 to 3700#, 2nd block - no increase in pressure. Shut in 4 hours for retarded acid. (Cont'd on back)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address P. O. Drawer 1150
Cortez, Colorado

By C. M. Bolss

Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16—8437b-8

Swabbed to test tank 50 BO and acid water. Swabbed and recovered load. Set pumping unit. Killed well, pulled tubing, reran tubing (2-1/2" EUE) Set tubing at 5638.87', intake 5636-38.5, anchor 5483'. Ran rods and hung well on pump. Pumped 309 BO, 5 BW in 24 hours. GOR 894. TP 180#. 1-28-60.

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee Tribal

Lease No. 14-20-603-355

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo "A" Cortez, Colorado February 25, 1960

Well No. 28 is located 1950 ft. from {N} line and 1980 ft. from {E} line of sec. 22

SW NE Sec. 22 (¼ Sec. and Sec. No.) 41S (Twp.) 24E (Range) SLM (Meridian)

White Mesa (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ ungraded ground above sea level is 4646.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 9:00 P.M. 12-16-59. Drilled 17-1/4" hole to 173' 9:45 A.M. 12-17-59. Set and cemented 4 jts. 13-3/8" OD 27.1# SW SJ Armco casing with Baker Texas Pattern Guide Shoe at 173' with 175 sx. regular cement, 2% Calcium Chloride. Pumped plug to 143' at 2:25 P.M. 12-17-59. Circulated 30 sx. cement, 2% Calcium Chloride. WOC 24 hours.

Drilled 11" hole to 1400'. Set and cemented 47 jts. 8-5/8" OD 24# J-55 casing with Larkin float equipment at 1400.78'. Cemented with 330 sx. cement, 126 sx. Diacel D, 620# Calcium Chloride, 165# Flocele, 330# Tuff Plug and 125 sx. cement around shoe. Pumped plug to 1369' at 12:30 PM 12-19-59. Circulated out 135 sx. cement. Cement dropped back. Filled annulus with 35 sx. regular cement, 4% Calcium Chloride. WOC 6 hours. Nippled up, tested casing 1250# for 30 minutes - O.K.

(Continued on back)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address P. O. Drawer 1150

Cortez, Colorado

By C. M. Boles

Title District Superintendent

Drilled 7-7/8" hole to 5645' at 11:00 A.M. 1-7-60. Strapped drill pipe 5645'. Ran Schlumberger ES Induction, Micro and Gamma Ray Neutron logs to 5645. Drilled 7-7/8" hole from 5645 to 5671 at 4:00 A.M. 1-8-60.

Set and cemented 184 jts. 5-1/2" 14# J-55 casing with Rector float equipment at 5673.05' with 132 sx. cement, 100 sx. Diacel "D", 496# Calcium Chloride. Pumped plug to 5648 at 2:10 P.M. 1-8-60. WOC 24 hours. Tested casing 1200# for 30 minutes - tested O.K.

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Navajo
SERIAL NUMBER 14-20-603-355
LEASE OR PERMIT TO PROSPECT Tribal

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Phillips Petroleum Company Address P. O. Drawer 1150, Cortez, Colorado

Lessor or Tract Navajo "A" Field White Mesa State Utah

Well No. 28 Sec. 22 T. 41S R. 24E Meridian SLM County San Juan

Location 1950 ft. {N. / S.} of N. Line and 1980 ft. {E. / W.} of E. Line of Sec. 22 Elevation 4651 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date February 25, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 16, 1959 Finished drilling January 8, 1960

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

In all sands above 1460 and from 2565-2710

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13-3/8	54.5	8 rd	Armco	165'	Baker				Conductor
8-5/8	24	8 rd	J-55	1460'	Baker				Surface
5-1/2	14	8 rd	J-55	5703'	Hector		5550	5570	" "
							5592	5599	" "

HISTORY OF OIL OR GAS WELL

Please state in detail the dates of perforating, fracturing, or other special treatment of importance to have a complete history of the well. Include drill-stem tests, showing the amount of time tested, the amount of water, if any, and the nature of the fluid tested. Include also any shots or treatments, giving the dates, the quantities of shot or treatment, and the results obtained. Include also any other information of importance to have a complete history of the well.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	173	175 sx cem,2% CC	Circulated		
8-5/8	1401	800 cu ft	Circulated	Filled annulus w/35 sx cem,4%CC	
5-1/2	5673	550 cu ft	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD | MARK

13-3/8	173	175 sx cem,2% CC	Circulated		
8-5/8	1401	800 cu ft	Circulated	Filled annulus w/35 sx cem,4%CC	
5-1/2	5673	550 cu ft	Halliburton		

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5671 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

February 25, 1960 Put to producing January 28, 1960

The production for the first 24 hours was 314 barrels of fluid of which 98.4% was oil; ..... % emulsion; ..... % water, and ..... % sediment. Gravity, °Bé. 44

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Moran Bros., Inc., Driller ..... Driller

..... Driller ..... Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
2280	2312	32	Shinarump
2312	2450	138	Moenkopi
2450	2565	115	Cutler - Moenkopi Equivalent
2565	2710	145	Cutler - De Chelly
2710	4463	1753	Cutler - Organ Rock
4463	5322	859	Honaker Trail
5322	5671	349	Paradox

FROM | TO | TOTAL FEET | FORMATION

[OVER]

16—43094-4

FORMATION RECORD—CONTINUED

1960

HISTORY OF OIL OR GAS WELL

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Spudded 9:00 P.M. 12-16-59. Drilled 17-1/4" hole to 173' 9:45 A.M. 12-17-59. Set and cemented 4 jts. 13-3/8" OD 27.1# SJ Armco casing with Baker TexasPattern Guide Shoe at 173' with 175 sx. regular cement, 2% Calcium Chloride. Pumped plug to 143' at 2:25 P.M. 12-17-59. Circulated 30 sx. cement, 2% Calcium Chloride. W.O.C. 24 hours.			
Drilled 11" hole to 1400'. Set and cemented 47 jts. 8-5/8" OD 24# J-55 casing with Larkin Float equipment at 1400.78'. Cemented with 330 sx. cement, 126 sx. Diacel D, 620# Calcium Chloride, 165# Flocele, 330# Tuff Plug and 125 sx cement, around shoe. Pumped plug to 1369' at 12:30 PM 12-19-59.			
Circulated out 135 sx. cement. Cement dropped back. Filled annulus with 35 sx. regular cement, 4% Calcium Chloride. W.O.C. 6 hours. Nippled up, tested casing 1250# for 30 minutes - O.K.			
Drilled 7-7/8" hole to 5645' at 11:00 A.M. 1-7-60. Stripped drill pipe 5645. Ran Schlumberger ES Induction, Micro and Gamma Ray Neutron logs to 5645. Drilled 7-7/8" hole from 5645 to 5671 at 4:00 A.M. 1-8-60. Set and cemented 184 jts. 5-1/2" 14# J-55 casing with Rector float equipment at 5673.05' with 132 sx. cement, 100 sx. Diacel D, 496# Calcium Chloride. Pumped plug to 5648 at 2:10 P.M. 1-8-60. W.O.C. 24 hours. Tested casing 1200# for 30 minutes - O.K.			
Picked up tubing and tagged bottom (top cement) at 5646'. Pulled tubing. Ran Gamma Ray Collar locator log. Perforated Desert Creek from 5599-92, 5570-50, 5526-12, 5508-03 with 4 jet shots per foot EL and RL measurement. Ran 31 jts. 2-7/8" OD EUE tubing with Baker BGJ hookwall packer and Guiberson hydraulic holddown. Tubing set at 5614.99', packer at 5429'. Released rotary rig at 7:00 P.M. 1-9-60.			
Moved out rotary. Moved in Bivins & Smoot Drilling Company well service unit. Acidized perforations with 2500 gallons regular 15% acid, 8000 gallons retarded acid and 550 gallons temporary block as follows: 2500 gallons regular 15% acid, 250 gallons temporary block, 4000 gallons retarded acid, 300 gallons temporary block, 4000 gallons retarded acid 1-12-60. Flushed with 40 BO. Maximum pressure 4200#, minimum pressure 0#. Treating rate 4.3 BPM. Flush rate 5-1/2 BPM. First block increased pressure 2800 to 3700#, second block - no increase in pressure. Shut in 4 hours for retarded acid. Swabbed to test tank 50 BO and acid water. Swabbed and recovered load. Set pumping unit. Killed well, pulled tubing, reran tubing (2-1/2" EUE) set tubing at 5638.87', intake 5636-38.5, anchor 54.87'. Ran rods and hung well on pump. Pumped 309 BO, 5 BW in 24 hours. GOR 894, TP 180# 1-28-60/			

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
WHITE MESA

8. FARM OR LEASE NAME
WHITE MESA UNIT

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
DESERT CREEK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 22, T. 41S, R. 24E

12. COUNTY OR PARISH: SAN JUAN
13. STATE: UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY Phillips

3. ADDRESS OF OPERATOR
BOX 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1950' FNL & 1980' FES of Sec. 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4646' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Indefinitely Shut-In			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required by Rule C-22, Utah Oil & Gas Conservation Commission, Para (3), the well named above is being reported as indefinitely shut-in for the reason indicated below:

REASON	DATE SHUT-IN
___ High Water Volume	11-30-68
___ Mechanical Problems	
___ Holding For Secondary Recovery Use	
X Uneconomical To Produce	
___ Pending Engineering Evaluation	

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE SR. ANALYST DATE 1-14-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS-4, UOGCC-2, File

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: White Mesa

2. NAME OF OPERATOR: Phillips Continental Oil Company

8. FARM OR LEASE NAME: White Mesa Unit

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, New Mexico 88240

9. WELL NO.: 4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1950' FNL & 1980' FEL

10. FIELD AND POOL, OR WILDCAT: Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 22, T-41S, R-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4646 GR

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Shut-In			[X]
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status of Well: Shut-In
Approximate date that temp. aban. commenced: 11-30-68
Reason for temp. aban.: Uneconomic
Future plans for well: Hold for Secondary

Approximate date of future W. O. or plugging: Indefinite

18. I hereby certify that the foregoing is true and correct

SIGNED R. Dillman TITLE Sr. Staff Acct DATE 12-1-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (5) FILE UOGCC(4)

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER WATER DISPOSAL WELL

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
BOX 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1950' FNL & 1980' FEL of SEC. 22

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO TRIBAL

7. UNIT AGREEMENT NAME
WHITE MESA

8. FARM OR LEASE NAME
WHITE MESA UNIT

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
DESERT CREEK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 22, T41S, R24E

12. COUNTY OR PARISH: SAN JUAN
13. STATE: UTAH

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4651' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other) CONVERT TO WTR. DISP.	[X]						

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS PROPOSED TO CONVERT THIS SHUT-IN WELL TO WATER DISPOSAL STATUS AS FOLLOWS:

CIRC. HOLE CLEAN TO ±5640' & SPOT 250 GALS. 15% HCL OVER DESERT CREEK. PERF W/2-JSPF 5618-28', 5604-07', & RE-PERF W/2-JSPF 5592-97, 5550-70, 5572-26 & 5503-08. SET PKR AT ±5400'. INJECT 750 GALS. 28% HCL & DISPLACE W/40 BBLS WATER FOLLOWED W/40 BBLS. WATER OVER-DISPLACE.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Burkhart TITLE ADMIN. SUPV. DATE 8-12-76

(This space for Federal or State office use)

APPROVED BY THE DIVISION OF OIL AND GAS CONSERVATION
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
Aug 16, 1976
P. L. Marcle

*See Instructions on Reverse Side

USGS-FARMINGTON(4) UOGCC(3). W.I. OWNERS(6). FILE BEA

K P1

Form 9-331 (May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER WATER DISPOSAL WELL
2. NAME OF OPERATOR: Continental Oil Company
3. ADDRESS OF OPERATOR: Box 460, Hobbs N.M. 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1950' FNL + 1980' FEL of Sec 22
5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-355
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribal
7. UNIT AGREEMENT NAME: White Mesa
8. FARM OR LEASE NAME: White Mesa Unit
9. WELL NO.: 4
10. FIELD AND POOL, OR WILDCAT: Desert Creek
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 22, T41S, R24E
12. COUNTY OR PARISH: San Juan
13. STATE: Utah
14. PERMIT NO.:
15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4651' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Convert to Water Disp.			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Circulated hole clean, spotted acid - 15% HCL over the Desert Creek formation. Perf w/ 2 JSPF 5618'-28' + 5604'-07'. Re-perfed w/ 2 JSPF 5592'-97', 5550'-70', 5512'-26', 5503'-08'.

Set the packer at 5415'. Injected 750 Gals. of 28% HCL and displaced it with 40 bbls. of water

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butterfield TITLE ADMIN. SUPV. DATE 5-18-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-Farmington (4), UO + GCC (3), WI owners (6), File, BEA

October 9, 1978

MEMO TO FILE:

Re: Conoco Main Facility
WHITE MESA UNIT 4 & 10
Both in Sec. 22, T. 41S, R. 24E,
San Juan County, Utah

The above disposal facility was visited on 10-4-78.

The murphy pressure gauge was set at 125; with the high at 1000, and no low setting. The pressure chart showed 700 lbs., with 350 as the combined present injection pressure. The murphy gauge appeared to be not working, and does not correlate with the pressure chart.

The water safety tank level is set at 15'. The water tank has an ajax pump used for high and low shut-off as a safety measure. At 14' the pump turns off and the high shut-off is set a 17½'. A second tank is available for overflow.

This new facility is in excellent shape.

KATHY AVILA
RECORDS CLERK

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
(Revised 1982)

RECEIVED
DIVISION OF OIL, GAS & MINING

IN THE MATTER OF THE APPLICATION OF
Southland Royalty Company
ADDRESS P.O. Drawer 570
Farmington, New Mexico ZIP 87499
INDIVIDUAL ___ PARTNERSHIP ___ CORPORATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR INJECT FLUID INTO THE WMU #4 WELL
SEC. 22 TWP. 41S RANGE 24E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	☐
DISPOSAL WELL	X☒
LP GAS STORAGE	☐
EXISTING WELL (RULE I-4)	☐

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:
1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced rcovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name	Well No.	Field	County
White Mesa Unit	4	Aneth	San Juan

Location of Enhanced Recovery Injection or Disposal Well: Disposal Well Sec. 22 Twp. 41S Rge. 24E

New Well To Be Drilled	Old Well To Be Converted	Casing Test
Yes ☐ No ☒X	Yes ☐ No ☒X	Yes ☒X No ☐ Date 12-1-82

Depth-Base Lowest Known Fresh Water Within ½ Mile 900'
Does Injection Zone Contain Oil-Gas-Fresh Water Within ½ Mile YES ☒XNO ☐
State What: Oil & Gas

Location of Injection Source(s): White Mesa Prod. Water
Geologic Name(s) and Depth of Source(s): Desert Creek Avg. 5600'

Geologic Name of Injection Zone: Desert Creek
Depth of Injection Interval: 5503' to 5628'

a. Top of the Perforated Interval: 5503'
b. Base of Fresh Water: 900'
c. Intervening Thickness (a minus b): 5494'

Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES X NO

Lithology of Intervening Zones: Sand and Shale

Injection Rates and Pressures
Maximum N/A B/D
3000 PSI

The Names and Addresses of Those to Whom Notice of Application Should be Sent.

State of NEW MEXICO)
County of SAN JUAN)

D. R. Harris
Applicant

Before me, the undersigned authority, on this day personally appeared Doug R. Harris known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 9th day of December, 19 83

SEAL

Esther J. Greyeyes
Esther J. Greyeyes

My commission expires 4-27-85

Notary Public in and for San Juan County, New Mexico

(OVER)

FORM DOGM-UIC-2
(Rule I-5 (b) 2
(Revised 1982)

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

14-20-603-355
COUNTY LEASE NO.

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

API NO. 43-037-15759

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

640 Acres
N
W E
S
Locate Well Correctly and Outline Lease

COUNTY SJ SEC. 22 TWP. 41S RGE. 24E
COMPANY OPERATING Southland Royalty Company
OFFICE ADDRESS P.O. Drawer 570
TOWN Farmington STATE ZIP NM 87499
FARM NAME W.M.U. WELL NO. 4
DRILLING STARTED 12-16 19 59 DRILLING FINISHED 1-8 19 60
DATE OF FIRST PRODUCTION _____ COMPLETED 1-28-60
WELL LOCATED ___¼ ___¼ ___¼
1950 FT. FROM NL OF ¾ SEC. & 1980 FT. FROM EL OF ¾ SEC.
ELEVATION DERRICK FLOOR 4651' GROUND 4646'

TYPE COMPLETION
Single Zone Desert Creek
Multiple Zone _____
Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Desert Creek	5490'	5630'			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
13-3/8"	27.1#	SJ	173'		175		Surface
8-5/8"	24#	J-55	1400'		455'		
5-1/2"	14#	J-55	5673'		132		

TOTAL DEPTH 5673'

PACKERS SET DEPTH 5400'

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Desert Creek		
SPACING & SPACING ORDER NO.	80 acres		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Disposal Well		
PERFORATED	5503'-5628'		
INTERVALS			
ACIDIZED?	750 gals 28% HCl		
FRACTURE TREATED?	No		

INITIAL TEST DATA

Date			
Oil, bbl./day			
Oil Gravity			
Gas, Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or Flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

D. R. Harris

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (505) 325-1841 Doug R. Harris, Petroleum Engineer
Name and title of representative of company

Subscribed and sworn before me this 9th day of December, 19 83

My Commission Expires: 4-27-85

SAN JUAN COUNTY,
STATE OF NEW MEXICO

Esther J. Greyeyes
Esther J. Greyeyes

SUPERIOR OIL

RECEIVED
FEB 14 1984
DIVISION OF
OIL, GAS & MINING

February 9, 1984

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY

James S. Andres

James S. Andres
Engineer

JSA/lh
Attach.

The Superior Oil Company *Western Division* *P.O. Drawer "G", Cortez, CO 81321*
(303) 565-3733, Twx: 910 929 6420

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T	R	Sec.	API	WMU#	T	R	Sec.	API	WMU#	T	R	Sec.	API
1	41S	24E	23-21	16000	39			33-21		78	42S	24E	4-14	16448
2	"	"	23-41	16001	40			33-32	15352	79	"		4-34	16449
3	"	"	22-42	16437	41			34-12	15353	80	"		3-14	10254
4	"	"	22-32	15759	42			34-32	15354	81	"		3-34	10253
5	"		23-12	16002	43			35-12	15529	82	"		2-14	15537
6	"		23-32	16003	44			36-12	15530	83	"		10-41	16450
7	"		23-33	16004	45			35-23	15531	84	"		9-21	10256
8	"		23-23	16005	46			34-43	15355	85	"		8-41	15371
9	"		22-43	15760	47			34-23	16444	86	"		10-32	15372
10	"		22-23	16438	48			33-43	15356	87	"		11-11	10567
11	"		22-34	15761	49			33-23	16445	88	"		11-14	10510
12	"		23-14	16006	50	41S	24E	32-23	15357	89	Water Sply Well			
13	"		23-34	11208	51			32-14	10249	90	"	"	"	
14	"		27-41	16439	52			32-34	15358	91	"	"	"	
15	"		27-21	16254	53			33-14	10245	92	"	"	"	
16	"		28-41	16440	54			33-34	15359	93	"	"	"	
17	"		27-12	15345	55			34-14	15360	94	"	"	"	
18	"		27-32	15346	56			34-34	15361	95	"	"	"	
19	"		26-12	10563	57			35-14	15532	96	"	"	"	
20	"		25-23	10564	58			35-34	15533	97	"	"	"	
21	"		27-43	15347	59	42S	24E	1-41	NO API	98	"	"	"	
22	"		27-23	15348	60	42S	24E	2-21	15534	99	"	"	"	
23	"		27-13	10284	61		"	3-41	15362	100	"	"	"	
24	"		28-43	15349	62		"	3-21	15363	101	"	"	"	
25	"		28-23	10244	63		"	4-41	16446	102	"	"	"	
26	"		28-34	16441	64		"	4-21	15364	103	"	"	"	
27	"		27-14	10285	65		"	6-32	10257	104	"	"	"	
28	"		27-14A	11343	66		"	4-12	10255	105	"	"	"	
29			27-34	16255	67		"	4-32	15365	106	42S	24E	4-42	30078
30	"		26-14	10565	68		"	3-12	15366	107	41S	24E	34-24	30098
31			25-14	15525	69		"	3-32	15367	108	"		34-42	30102
32			25-34	10566	70	42S	24E	2-12	15535	109	42S	24E	4-33	30292
33			36-21	15526	71		"	2-32	15536	110	42S	24E	3-11	30293
34			35-41	15527	72		"	2-23	10568	111	"		3-22	30294
35			35-21	15528	73		"	3-43	15368	112	41S	24E	34-22	30295
36			34-41	16442	74		"	3-23	16447	113	"		34-33	30296
37			34-21	15350	75		"	4-43	15369	114	Proposed not drld			30329
38			33-41	16443	76		"	4-23	15370	115	"		4-31	30330
39			33-21	15351	77		"	5-13	16523	116	41S	24E	35-13	30331

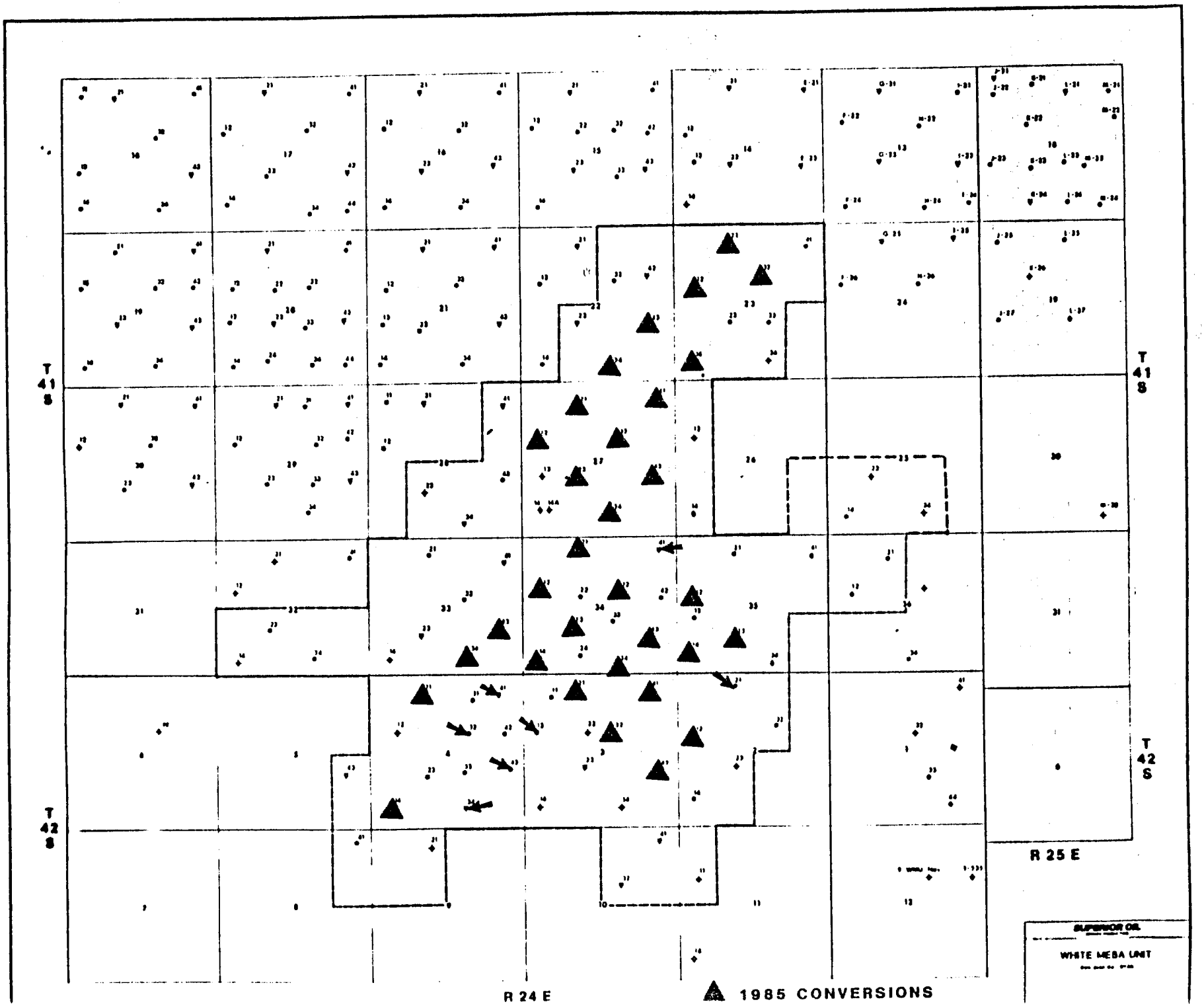

T 41 S
T 42 S
R 24 E
R 25 E
1985 CONVERSIONS
SUPERIOR OIL
WHITE MESA UNIT

TABLE I

WHITE MESA UNIT

PRODUCTION - INJECTION - 1984

MONTHS	BBLS OIL	MCF GAS	BBLS WATER	DAYS PROD.	WATER INJECTED (BBLS) WMU #2-21	PILOT FLOOD WATER INJECTED (BBLS) WMU #4-43	PILOT FLOOD WATER INJECTED (BBLS) WMU #4-41	PILOT FLOOD WATER INJECTED (BBLS) WMU #3-12	PILOT FLOOD WATER INJECTED (BBLS) WMU #4-32
JANUARY	11429	23844	71543	31	6794(est)	11937(est)	3391(est)	29789(est)	19762(est)
FEBRUARY	11498	24805	68968	29	6450	11503	3268	28705	19042
MARCH	12206	25995	56167	31	7768	11341	2089	18936	15683
APRIL	13734	29377	75740	30	14124	13462	1977	27581	18501
MAY	13378	26422	74854	31	6814	14005	351	33789	19820
JUNE	11986	29165	71059	30	3907	13663	231	35523	17735
JULY	13220	28946	77249	31	4387	14252	330	39137	19142
AUGUST	13063	26879	84588	31	5154	15880	1845	42874	18525
SEPTEMBER	13529	23855	80638	30	4288	17387	1931	38713	18542
OCTOBER	15172	27406	92442	31	6288	13433	23272	34742	15009
NOVEMBER	15062	48686	83313	30	5616	12739	22379	29341	13238
TOTAL	144277	315380	836561		71490	149602	61064	359130	194999

Southland Royalty Company

February 17, 1984

DIVISION OF
OIL, GAS & MINING

Mr. Cleon B. Feight
State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Feight:

Effective February 1, 1984, Superior Oil Company will operate the White Mesa Unit and Gothic Mesa Unit in San Juan County, Utah. Any correspondence regarding either Unit should be directed to Superior Oil Company in Cortez, Colorado.

Sincerely,

SOUTHLAND ROYALTY COMPANY

Doug R. Harris

Doug R. Harris
Petroleum Engineer

DRH/eg

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

SUPERIOR OIL

December 6, 1984

Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Attention: John Keller

Re: 1985 Plan of Development
White Mesa Unit
San Juan County, Utah

Dear Sir:

This letter is to inform you of the activities at White Mesa Unit (WMU) during 1984, and to present the 1985 Plan of Development for your approval.

Oil production averaged 432 BPD, gas 944 MCfd, and water 2504 BWPD through November 30, 1984. Produced water was injected into the Desert Creek Zone I in the pilot waterflood area, in wells 4-41 (63), 3-12 (68), 4-32 (67), and 4-43 (75). Unit well 2-21 (60) continued taking additional produced water. The monthly production/injection is summarized in Table 1.

There were several remedial workovers in the Unit during the year and one successful Ismay recompletion in WMU 36-12 (44), which had been shut-in since 1960. Four Desert Creek wells have been drilled in the Unit of which two were successful, WMU 4-24 and 2-11; WMU 36-22 was dry and WMU 27-22 is currently being tested. WMU 34-31 is currently drilling. One well, 23-23 (8), was plugged after a dropped tubing string destroyed the casing.

A field-wide Desert Creek Zone I waterflood study was completed in 1984. Work has begun on increasing water injection capacity.

The proposed 1985 Plan of Development is as follows:

1. Perform workovers and repairs as necessary to maintain production, or comply with governmental regulations.

2. Convert 32 wells to Desert Creek Zone I injection and lay associated flowlines (see Table 2).

3. Refurbish and install necessary equipment for required injection capacity.

4. Re-enter and install pump capacity for five water-source wells.

5. Drill 16 infill wells for primary production and expansion of the Zone I waterflood. The approximate locations of these wells are included in Table 3. Some of these wells may be carried into 1986.

6. Drill three replacement wells as injectors. All three are twins to wells previously abandoned for mechanical reasons.

7. Appropriate modification and expansion of surface facilities for adequate separation and measurement of oil, gas, and water will be undertaken as necessary.

Please signify your approval by returning one copy to the undersigned.

Sincerely,

THE SUPERIOR OIL COMPANY

William E. Pritchard

William E. Pritchard
Division Engineering Manager

LRM/ks

Attachments

cc: Bureau of Land Management
505 Marquette Avenue, NW
P.O. Box 6770
Albuquerque, NM 87197

Arlene Sollis
Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-355A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO

1. OIL WELL ☐ GAS WELL ☐ OTHER SHUT-IN

7. UNIT AGREEMENT NAME: WHITE MESA UNIT

RECEIVED

2. NAME OF OPERATOR: SUPERIOR OIL COMPANY

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. DRAWER 'G', CORTEZ, COLORADO 81321

JUN 0 3 1985

9. WELL NO.: #22-32 (formerly #4)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

DIVISION OF OIL GAS & MINING

1950' FNL, 1980' FEL Sec. 20 SW-NE

10. FIELD AND POOL, OR WILDCAT: GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 22, T41S, R24E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR: 4646'

12. COUNTY OR PARISH: SAN JUAN

13. STATE: UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) Temporarily Abandon			X	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE OF LAST PRODUCTION: JUNE 1983

Superior Oil Company is presently evaluating a fieldwide Desert Creek Waterflood to be implemented in three phases. As part of Phase III, the subject well would be used as an injection or production well. Approval is requested to Temporarily Abandon the subject well for the allotted 12 month period as follows:

1) Set CIBP @ 5470' above D. C. perforations. Perfs: 5503-08'; 5512-26'; 5550-70'; 5592-97' 5604-07'; 5618-28'/ 2JSPF.

2) Spot 25 sxs (29.5 ft^3) Class 'B' Neat cmt (5255'-5470').

3) Circulate 128 bbls 2 % inhibited fresh water.

Should our request be approved, work will begin in 30 days.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm H Edwards James S. Andres TITLE Engineer DATE 5-30-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE 6/6/85
BY: John R. Baya

*See Instructions on Reverse Side

Form 3160-5
(November 1983)
(Formerly 9-331)

UN D STATES
DEPARTMEN. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER SHUT-IN Disposal Well

RECEIVED
AUG 15 1985
DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR: SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR: P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1950' FNL, 1980' FEL Sec. 22 SW-NE

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-355A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO

7. UNIT AGREEMENT NAME: WHITE MESA UNIT

8. FARM OR LEASE NAME:

9. WELL NO.: #22-32 (formerly #4)

10. FIELD AND POOL, OR WILDCAT: GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 22, T41S, R24E, SLM

14. PERMIT NO.: 43-037-15759

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR: 4646'

12. COUNTY OR PARISH: SAN JUAN

13. STATE: UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Temporarily Abandoned			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-29-85: MIRU workover rig. POOH w/ 2-3/8" tubing and packer.

07-30-85: RIH w/ bit, scraper & 2-3/8' tubing. Tagged PBTD of 5628'. POOH. RIH w/ CIBP and set @ 5486'. Pressure tested casing to 1000 psig.

07-31-85: Spot 25 sxs (29.5 cubic feet) Class 'B' cement (5263' - 5486'). Circulated hole w/ inhibited fresh water. Made up wellhead. RDMO.

WELL IS TEMPORARILY ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Andres TITLE Engineer DATE 08-09-85

James S. Andres

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/20/85
BY: John R. Baza

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 3, 1985

Mobil Oil Company
P.O. Box 5444
Denver, Colorado 80217

ATTN: Lowell Martinson-mail stop 6G

Gentlemen:

According to our records, the information required to be filed no later than October 8, 1984 for the following listed water injection wells under Rule I-4 has not been received by this Division.

GOTHIC MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
9-44(67-1)	9	41 South	23 East
9-24 (67-4)	9	41 South	23 East
16-11	16	41 South	23 East
16-24	16	41 South	23 East
16-44	16	41 South	23 East

WHITE MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
G21 (21-13)	13	41 South	24 East
4 (22-32)	22	41 South	24 East
A-9 (33-23)	33	41 South	24 East
38 (33-41)	33	41 South	24 East
✓60 (2-21)	2	42 South	24 East
✓68 (3-12)	3	42 South	24 East
✓63 (4-41)	4	42 South	24 East
✓67 (4-32)	4	42 South	24 East
✓75 (4-43)	4	42 South	24 East
78 (4-14)	4	42 South	24 East
83 (10-41)	10	42 South	24 East

If water or other liquids are being injected into any of these wells, they are being operated illegally (see enclosed Attorney General's informal opinion No. 85-55). If injection is taking place, please shut-in the well or wells until an application for a Class II well has been filed and approved.

Incidentally, failure to shut-in an illegal well could result in a fine of $5,000 or $10,000 per day for each day of violation.

Enclosed are some forms and a copy of Rule I-4 and I-5.

Thank you,

Cleon B. Feight

Cleon B. Feight
UIC Manager

Enclosures

mfp
0009U-34

cc: Mobil Oil Company
P.O. Drawer G
Cortez, Colorado 81321
ATTN: Gregg Tript

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 13, 1985

CERTIFIED RETURN RECEIPT REQUESTED
P 168 903 789

Mr. Gregg Tript
Mobil Oil Company
P.O. Box G
Cortez, Colorado 81321

Dear Mr. Tript:

Re: Request for Information of Existing Class II Injection Wells

The purpose of this letter is to confirm your telephone conversation with Ron Firth, Asssociate Director of Oil and Gas, and clarify the status of certain existing Class II Injection Wells.

According to our records, information required in Rule I-4 (enclosed) has not been filed with the Division for the following wells:

GOTHIC MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
9-44(67-1) NO	9	41 South	23 East
9-24 (67-4) NO	9	41 South	23 East
16-11 NO	16	41 South	23 East
16-24 NO	16	41 South	23 East
16-44 NO	16	41 South	23 East

WHITE MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
G21 (21-13) NO	13	41 South	24 East
4 (22-32)	22	41 South	24 East
A-9 (33-23) NO	33	41 South	24 East
38 (33-41) NO	33	41 South	24 East
60 (2-21)	2	42 South	24 East
68 (3-12)	3	42 South	24 East
63 (4-41)	4	42 South	24 East
67 (4-32)	4	42 South	24 East
75 (4-43)	4	42 South	24 East
78 (4-14) NO	4	42 South	24 East
83 (10-41) NO	10	42 South	24 East

As Mr. Firth indicated, you are being given a thirty-day period, effective from receipt of this letter, to file the necessary information with the Division. You are not required to shut-in the above-referenced wells, as indicated in the December 3, 1985 letter from Cleon Feight. You may continue to operate in accordance with Division statute and rules until we have reviewed your submission. At that time, we will notify you in writing of the sufficiency of information filings and the status of the wells.

Thank you for your assistance with this matter.

Best regards,

Dianne R. Nielson

Dianne R. Nielson
Director

mjm
Enclosure
cc: R. J. Firth
Mobil Oil Company
ATTN: Lowell Martinson - mail stop GG
P.O. Box 5444
Denver, Colorado 80217
0454V

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well /_/ Gas Well /_/ Other: Temporarily Abandoned

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well

1950' FNL, 1980' FEL

5. Lease Designation & Serial No.
14-20-603-355A

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
22-32

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and Survey or Area
Section 22, T41S, R24E SLM

12. County, Parish
San Juan

13. State
Utah

14. Permit No.

15. Elevations (DF, RT, GR)
GR: 4646'

WIW 43-037-15251

---

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:				Subsequent Report of:			
Test Water Shut-off	/_/	Pull or Alter Casing	/_/	Water Shut-off	/_/	Repairing Well	/_/
Fracture Treat	/_/	Multiple Complete	/_/	Fracture Treatment	/_/	Altering Casing	/_/
Shoot or Acidize	/_/	Abandon *	/_/	Shooting/Acidizing	/_/	Abandonment *	/_/
Repair Well	/_/	Change Plans	/_/	(Other)	/_/		
(Other) Extension of TA Status			/XX/	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			

---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Due to the current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient infornation to evaluate future expansion, Mobil Oil Corporation requests an extension of the current TA status.

N0920

---

18. I hereby certify that the foregoing is true and correct

Signed: _____ Title: Sr Staff Operations Engr Date: April 18, 1988
D. C. Collins

(This space for Federal or State office use)
APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well /_/ Gas Well /_/ Other: TA'd Injector

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well
1950' FNL, 1980' FEL

RECEIVED
JUN 12 1989
DIVISION OF
OIL, GAS & MINING

5. Lease Designation & Serial No.
14-20-603-355A

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
22-32

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and Survey or Area
Section 22, T41S, R24E SLM

12. County, Parish
San Juan

13. State
Utah

14. Permit No.
43-037-15759

15. Elevations (DF, RT, GR)
GR: 4646'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:				Subsequent Report of:			
Test Water Shut-off	/_/	Pull or Alter Casing	/_/	Water Shut-off	/_/	Repairing Well	/_/
Fracture Treat	/_/	Multiple Complete	/_/	Fracture Treatment	/_/	Altering Casing	/_/
Shoot or Acidize	/_/	Abandon *	/XX/	Shooting/Acidizing	/_/	Abandonment *	/_/
Repair Well	/_/	Change Plans	/_/	(Other)	/_/		
(Other)			/_/	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil Corporation plans to Plug and Abandon the subject well as per the attached procedure. The work is planned for late 1989 or early 1990.

18. I hereby certify that the foregoing is true and correct

Signed: D. C. Collins Title: Sr Staff Operations Engr Date: June 7, 1989
D. C. Collins (303) 565-2209

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
6-16-89
John R. Baza

(This space for Federal or State office use)
APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal approval of this action is required before commencing operations

WHITE MESA UNIT 22-32
ANETH FIELD
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

CASING: 13-3/8" 27.1# Armco cemented @ 173' w/ 175 sx - circ to surface.
8-5/8" 24# J-55 cemented @ 1400' w/ 330 sx regular, 126 sx Diacel D followed by 125 sx regular. Circ cement to surface and dropped back. Filled annulus w/ 35 sx regular cement.
5-1/2" 14# J-55 cemented @ 5673' w/ 132 sx regular and 100 sx Diacel D - est cement top 2786'.

PERFORATIONS: 5503-08', 5512-26', 5550-70', 5592-97', 5604-07', 5618-28' Two JSPF.

EQUIPMENT: None.

FORMATION TOPS:

Chinle	1310'
Hermosa	4423'

REMARKS: July 1985 - Set CIBP @ 5486' and spotted 25 sx cement on top.

NOTE: Notify BLM (505-327-5344) and EPA (303-293-1416) at least 48 hrs before beginning plugging operations.

1. MIRU. Install and test BOP's. PU and RIH 2-7/8" tbg to top of cement @ 5263'. Circ hole full of 9.0# bentonite mud (minimum viscosity 50 sec).

2. Equalize cement plug from 4373 to 4473'. POOH.

3. Perforate 4 holes @ 1400'. Set cement retainer @ 1350'+. Latch into retainer and circulate cement to surface behind 5-1/2" casing. Pull out of retainer and spot 50' cement on top of retainer.

4. If cement cannot be circulated to surface, cut and recover 5-1/2" casing from free point. Equalize cement plug from 50' below 5-1/2" casing stub to 50' above.

5. Fill hole w/ mud. Equalize 50 ft surface plug. RDMO.

6. Cut off wellhead and weld on dry hole marker. Restore location and access road as per BLM requirements.

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUL 30 1990
DIVISION OF
OIL, GAS & MINING

5. Lease Designation and Serial No: 14-20-603-355A
6. If Indian, Allottee or Tribe Name: NAVAJO
7. If Unit or CA, Agreement Designation: WHITE MESA
8. Well Name and No.: 22-32
9. API Well No.: 43-037-15759
10. Field and Pool, or Exploratory Area: GRATER ANETH
11. County or Parish, State: San Juan, UTAH

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION
2. Name of Operator: MOBIL OIL CORPORATION
3. Address and Telephone No. %Mobil Exploration & Producing U.S. Inc.
P.O. Box 633 Midland, Texas 79702
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC.22, T41S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other EXTENSION ON SI STATUS	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIIL OIL CORPORATION REQUEST AN EXTENSION FOR SHUT-IN STATUS. THIS WELL IS TO BE P & A'D BY THE END OF 1990

OIL AND GAS	
DFN	RJF
JRB	GLH ✓
DTS	SLS
2-DME	
2-DTS	
3 MICROFILM	✓
4 FILE	

14. I hereby certify that the foregoing is true and correct
Signed Shirley Todd (915)688-2585 Title MOBIL EXPLORATION & PRODUCING U.S. INC. AGENT FOR MOBIL OIL CORPORATION Date 7-25-90

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP 10 1990

DIVISION OF OIL, GAS & MINING

5. Lease Designation and Serial No.: 14-20-603-355A
6. If Indian, Allottee or Tribe Name: NAVAJO TRIBAL
7. If Unit or CA, Agreement Designation: WHITE MESA
8. Well Name and No.: 22-32
9. API Well No.: 43-037-15759
10. Field and Pool, or Exploratory Area: GREATER ANETH
11. County or Parish, State: SAN JUAN, UTAH

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION
2. Name of Operator: MOBIL OIL CORPORATION
3. Address and Telephone No.: %Mobil Exploration & Producing U.S. Inc. P.O. Box 633 Midland, Texas 79702
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1950' FNL, 1980' FEL DEC.22, T41S, R24E

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☒ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-17-90 MIRU
8-20-90 TAG @5360' SPOT 325X PACESETTERLITE 5360'-1400'
8-21-90 PERF 4 SQZ HOLES @ 1400'
SET 5 1/2" CMT RET @1355'
SQZ 190X PACESETTERLITE THRU PERFS @ 1400' & OUT 5 1/2 X 8 5/8 ANL CMT TO SURF.
SPOT 110 X PACESETTERLITE FROM 1355' TO SURF
RDMO
JOB WAS WITNESSED BY JOE RUYGALID W/BLM

OIL AND GAS	
DFN	RJF
JRB	GLH
DTS	SLS
2. DME	
3. DJJ	
MICROFILM	
FILE	

UIC	
GLH	
DJJ	
BGH	
COMPUTER	
MICROFILM	
FILE	

14. I hereby certify that the foregoing is true and correct
Signed Shirley Todd (915)688-2585 Title AREA ADMIN. AGENT TO MOBIL OIL CORPORATION Date 9-6-90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: 14-20-603-355A
6. If Indian, Allottee or Tribe Name: Navajo Tribal
7. If Unit or CA, Agreement Designation: White Mesa Unit
8. Well Name and No.: 22-32
9. API Well No.: 43-037-15759
10. Field and Pool, or Exploratory Area: Greater Aneth
11. County or Parish, State: San Juan, UT

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other INJECTION WELL - WELL IS P & A'D

2. Name of Operator
Mobil Oil Corporation

3. Address and Telephone No.
P.O. Box 633, Midland, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1950' FNL, 1980' FEL, Sec. 22, T41S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Change of Operatorship	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED
NOV 0 2 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

US Oil & Gas, Inc.

December 21, 1992

RECEIVED
DEC 24 1992
DIVISION OF
OIL GAS & MINING

ATTN: Lesha Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

P.O. Box 270 • Dolores, Colorado 81323 • (303) 882-7923

Type: Oil Well
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: ~~28-34~~ 28-43
API No: 43-037-15349

Type: Oil Well
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
Lease: 14-20-603-409
Name: 27-23
API No: 43-037-15345

Type: Oil Well
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-32
API No: 43-037-15621

Type: Oil Well
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-34
API No: 43-037-15358

Type: Oil Well
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-12
API No: 43-037-15345

Type: Oil Well
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-14
API No: 43-037-16006

Type: Oil Well
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-41
API No: 43-037-15362

Type: Oil Well
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-34
API No: 43-037-15533

Type: Oil Well
Location: 1545' FSl, 1865' FWL, Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-23
API No: 43-037-15357

Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258A
Name: 35-21
API No: 43-037-15528

Type: Oil Well
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
Lease: 14-20-603-408
Name: 8-41
API No: 43-037-15371

Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-258
Name: 35-12
API No: 43-037-15529

Type: Oil Well
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-21
API No: 43-037-15535

Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-43
API No: 43-037-15355

Type: Oil Well
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-34
API No: 43-037-15361

Type: Oil Well
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-32
API No: 43-037-15354

Type: Oil Well
Location: 1476' FSL, 1928' FWL, Sec. 34. T41S, R24E
Lease: 14-20-603-409
Name: 34-23
API No: 43-037-16444

Type: Oil Well
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-21
API No: 43-037-15350

Type: Oil Well
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-14
API No: 43-037-15360

Type: Oil Well
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-12
API No: 43-037-15353

Type: Oil Well
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-34
API No: 43-037-15359

Type: Oil Well
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-23
API No: 43-037-16445

Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-21
API No: 43-037-15364

Type: Oil Well
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-21
API No: 43-037-15363

Type: Oil Well
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-12
API No: 43-037-15366

Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-32
API No: 43-037-15365

Type: Oil Well
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-24
API No: 43-037-30098

Type: Oil Well
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-21
API No: 43-037-15348

Type: Oil Well
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-355A
Name: 22-34
API No: 43-037-15761

Type: Oil Well
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-42
API No: 43-037-30102

Type: Oil Well
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 22-27
API No: 43-037-31064

Type: Oil Well
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
Lease: 14-20-603-409
Name: 33-44
API No: 43-037-15359

Type: Oil Well
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-13
API No: 43-037-30331

Type: Oil Well
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-42
API No: 43-037-30078

Type: Oil Well
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
Lease: 14-20-603-410
Name: 4-24
API No: 43-037-31006

Type: Oil Well
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-12
API No: 43-037-15530

Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
Lease: 14-20-603-410
Name: 10-32
API No: 43-037-15372

Type: Oil Well
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-13
API No: 43-037-31066

Type: Oil Well
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-22
API No: 43-037-30295

Type: Oil Well
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-34
API No: 43-037-16255

Type: Oil Well
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-43
API No: 43-037-15347

Type: Oil Well
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
Lease: 14-20-603-355A
Name: 22-43
API No: 43-037-15760

Type: Oil Well
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-12
API No: 43-037-16002

Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-21
API No: 43-037-16000

Type: Oil Well
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-42
API No: 43-037-31043

Type: Oil Well
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-11
API No: 43-037-31005

Type: Oil Well
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-12
API No: 43-037-15535

Type: Oil Well
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-14
API No: 43-037-15532

Type: Oil Well
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-23
API No: 43-037-15531

Type: Oil Well
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-21
API No: 43-037-15526

Type: Oil Well
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
Lease: 14-20-603-258
Name: 25-14
API No: 43-037-15525

Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

Type: Oil Well
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-31
API No: 43-037-30330

Type: Oil Well
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-44
API No: 43-037-31067

Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

Type: Oil Well
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-410
Name: 34-31
API No: 43-037-31054

Type: Oil Well
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-11
API No: 43-037-30293

Type: Oil Well
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
Lease: 14-20-603-410
Name: 4-33
API No: 43-037-30292

Type: Oil Well
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-41
API No: 43-037-16001

Type: Oil Well
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-41
API No: 43-037-16446

Type: Oil Well
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	GIL
2- DTS/SJ	7-LCR
3- VLC	✓
4- RJF	✓
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

XX Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)

TO (new operator) U S OIL & GAS, INC.
(address) PO BOX 270
DOLORES, CO 81323
MANDY WOOSLEY
phone (303) 882-7923
account no. N7420

FROM (former operator) M E P N A (MOBIL OIL CORPORATION)
(address) POB 219031 1807A RENTWR
DALLAS, TX 75221-2585
SHIRLEY TODD/MIDLAND, TX
phone (915) 688-2585
account no. N 7370

Well(s) (attach additional page if needed): *WHITE MESA UNIT (NAVAJO)

Name:	API:	Entity:	Sec Twp Rng	Lease Type:
SEE ATTACHED				

OPERATOR CHANGE DOCUMENTATION

lcr 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 11-2-92)

lcr 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)

lcr 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: #116940.

* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

lcr 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-29-92)

lcr 6. Cardex file has been updated for each well listed above. (12-29-92)

lcr 7. Well file labels have been updated for each well listed above. (12-29-92)

lcr 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-29-92)

lcr 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

- OVER -

ERATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.

TITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

ND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19___.

ASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases.

LMING

1. All attachments to this form have been microfilmed. Date: _____ 19_____.

LING

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

MMENTS

921216 Blm/Farmington N.M Not approved by the BIA as of yet.

921229 Blm/Farmington N.M. " "

921229 MEPNA/US Oil & Gas - Requested UIC Form 5 (Oper. chg. per Admin.) *Rec'd 1-7-93.

71/34-35

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 07 1993
DIVISION OF OIL, GAS & MINING

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: _____

Field or Unit name: WHITE MESA UNIT API no. _____

Well location: QQ _____ section ___ township ___ range ___ county _____

Effective Date of Transfer: 10-01-92

CURRENT OPERATOR

Transfer approved by:

Name Shirley Todd Company MOBIL OIL CORPORATION

Signature Shirley Todd Address P O Box 633

Title Engineer Technician Midland, TX 79705

Date 12-29-92 Phone (915) 688-2585

Comments:

NEW OPERATOR

Transfer approved by:

Name Mandy Woosley Company U.S. OIL & GAS INC.

Signature Mandy Woosley Address P.O. Box 270

Title Corporation Secretary Dolores, CO 81323

Date 1/5/93 Phone (303) 882-7923

Comments:

(State use only)
Transfer approved by [illegible] Title UIC Manager

Approval Date 1-14-93

(3/89)

US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley

Patrick B. Woosley, Vice President
By MW

PB/mw

Enclosures

525 N. BROADWAY – CORTEZ, CO 81321
PHONE (970) 565-0793 FAX (970) 565-7112

43-037-15759

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS #
- 26-12 P&Ad
- 26-14 P&Ad
- 25-23 P&Ad
- 25-14 POW
- 25-34 P&Ad
- 35-21 P&Ad
- 35-41 P&Ad
- 35-22 P&Ad
- 35-12 WIW
- 35-13 POW
- 35-14 POW
- 35-23 T&Ad (PA)
- 35-34 POW

TRACT # 2 LEASE # 14-20-603-258

WELLS #
- 36-21 POW
- 36-12 POW
- 36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS #
- 2-11 POW
- 2-21 WIW
- 2-12 POW
- 2-23 P&Ad
- 2-23 P&Ad
- 2-14 P&Ad
- 11-11 D&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS #
- 22-32 P&Ad
- 22-42 P&Ad
- 22-23 P&Ad
- 22-43 POW
- 22-34 POW

TRACT # 6 LEASE # 14-20-603-370

WELLS #
- 23-21 POW
- 23-41 POW
- 23-12 POW
- 23-32 P&Ad
- 23-42 POW
- 23-23 P&Ad
- 23-33 P&Ad
- 23-14 POW
- 23-34P&Ad

TRACT # 7 LEASE # 14-20-603-407

WELLS #
- 32-23 POW
- 32-14 P&Ad
- 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS #
- 5-43 P&Ad
- 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS #
- 27-41 P&Ad
- 27-32 P&Ad
- 27-14 P&Ad
- 27-13 P&Ad
- 27-23 POW
- 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS #
- 27-21 POW
- 27-22 POW
- 28-43 P&Ad
- 28-34 P&Ad
- 27-34 POW
- 33-21 P&Ad
- 34-31 POW
- 33-32 P&Ad
- 33-23 POW
- 33-34 WIW
- 34-23 WIW
- 34-22 POW
- 34-42 POW
- 34-44 POW
- 27-12 POW
- 28-41 P&Ad
- 28-23 P&Ad
- 27-43 POW
- 33-41 P&Ad
- 33-43 P&Ad
- 33-44 POW
- 34-34 WIW
- 34-21 WIW
- 34-41 P&Ad
- 34-12 WIW
- 34-32 WIW
- 34-24 POW
- 34-43 P&Ad
- 33-14 P&Ad
- 34-13 POW
- 34-14 WIW
- 34-33 POW

TRACT # 11 LEASE # 14-20-603 410

WELLS #
- 4-21 WIW
- 4-31 POW
- 4-41 POW
- 4-42 POW
- 4-12 P&Ad
- 4-22 P&Ad
- 4-34 P&Ad
- 3-14 P&Ad
- 4-32 T&Ad
- 4-23 P&Ad
- 4-33 POW
- 4-43 P&Ad
- 4-14 P&Ad
- 4-24 POW
- 3-11 T&Ad
- 3-34 P&Ad
- 3-21 WIW
- 3-41 POW
- 3-12 WIW
- 3-32 POW
- 3-22 PURPOSED
- 3-23 P&Ad
- 3-43 P&Ad
- 9-21 P&Ad
- 10-31 POW
- 10-41 P&Ad

T41S R24E S22
43-037-15759

WHITE MESA UNIT
WELLS BY TRACTS AND STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD, 35-22 P&AD, 26-14 P&AD, 35-12 WIW, 25-23 P&AD, 35-13 POW, 25-14 POW, 35-14 POW, 25-34 P&AD, 35-23 P&AD, 35-21 P&AD, 35-34 POW, 35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW, 36-12 POW, 36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW, 2-23 P&AD, 2-21 WIW, 2-14 P&AD, 2-12 POW, 11-11 D&AD, 2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD, 22-43 POW, 22-42 P&AD, 22-34 POW, 22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW, 23-23 P&AD, 23-41 POW, 23-33 P&AD, 23-12 POW, 23-14 POW, 23-32 P&AD, 23-34 P&AD, 23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW, 32-14 P&AD, 32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD, 8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD, 27-13 P&AD, 27-32 P&AD, 27-23 POW, 27-14 P&AD, 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # 27-21 POW, 34-22 POW, 34-21 WIW, 27-22 POW, 34-42 POW, 34-41 P&AD, 28-43 P&AD, 34-44 POW, 34-12 WIW, 27-34 P&AD, 27-12 POW, 34-32 WIW, 33-21 P&AD, 28-41 P&AD, 34-24 POWSI, 34-31 POW, 28-23 P&AD, 34-43 WIW, 33-32 P&AD, 27-43 POW, 33-14 P&AD, 33-23 POW, 33-41 P&AD, 34-13 POW, 33-34 WIW, 33-43 P&AD, 34-14 WIW, 34-23 WIW, 33-44 POW, 34-33 POW, 28-34 P&AD, 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW, 4-32 T&AD, 3-21 WIW, 10-31POW, 4-31 POW, 4-23 P&AD, 3-41 POW, 10-41 P&AD, 4-41 WIW, 4-33 POW, 3-12 WIW, 4-42 POW, 4-43 P&AD, 34-32 POW, 4-12 P&AD, 4-14 P&AD, 3-22 PROPOSED, 4-22 P&AD, 4-24 POW, 3-23 P&AD, 4-34 P&AD, 3-11 T&AD, 3-43 P&AD, 3-14 P&AD, 3-34 P&AD, 9-21 P&AD

US OIL & GAS, INC.

February 13,2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43.037.15759

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410	API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409	API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410	API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

RECEIVED

FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

525 NORTH BROADWAY • CORTEZ, COLORADO 81321 • (970) 565-0793

T41S R24E S-22
43-037-15959

WHITE MESA UNIT
WELLS BY TRACTS AND STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL #		
	26-12 P&AD	35-22 P&AD
	26-14 P&AD	35-12 WIW
	25-23 P&AD	35-13 POW
	25-14 POW	35-14 POW
	25-34 P&AD	35-23 P&AD
	35-21 P&AD	35-34 POW
	35-41 P&AD	

TRACT # 2 LEASE # 14-20-603-[illegible]

WELL #	
	36-21 POW
	36-12 POW
	36-22 P&AD

TRACT # 4 LEASE # 14-[illegible]

WELL #		
	2-11 POW	2-23 P&AD
	2-21 WIW	2-14 P&AD
	2-12 POW	11-11 D&AD
	2-23 P&AD	

TRACT # 5 LEASE # 14-20-603-355

WELL #		
	22-32 P&AD	22-43 POW
	22-42 P&AD	22-34 POW
	22-23 P&AD	

TRACT # 6 LEASE # 14-[illegible]

WELL #		
	23-21 POW	23-23 P&AD
	23-41 POW	23-33 P&AD
	23-12 POW	23-14 POW
	23-32 P&AD	23-34 P&AD
	23-42 POW	

TRACT # 7 LEASE # 14-[illegible]

WELL #	
	32-23 POW
	32-14 P&AD
	32-34 POW

TRACT # 8 LEASE # 14-20-[illegible]

WELL #	
	5-43 P&AD
	8-41 P&AD

TRACT # 10 LEASE # 14-20-[illegible]

WELL #		
	27-41 P&AD	27-13 P&AD
	27-32 P&AD	27-23 POW
	27-14 P&AD	27-14A P&AD

TRACT #9 LEASE # 14-[illegible]

WELL #			
	27-21 POW	34-22 POW	34-21 WIW
	27-22 POW	34-42 POW	34-41 P&AD
	28-43 P&AD	34-44 POW	34-12 WIW
	27-34 P&AD	27-12 POW	34-32 WIW
	33-21 P&AD	28-41 P&AD	34-24 POW
	34-31 POW	28-23 P&AD	34-43 WIW
	33-32 P&AD	27-43 POW	33-14 P&AD
	33-23 POW	33-41 P&AD	34-13 POW
	33-34 WIW	33-43 P&AD	34-14 WIW
	34-23 WIW	33-44 POW	34-33 POW
	28-34 P&AD	34-34 WIW	

TRACT # 11 LEASE # 14-20-603-410

WELL #				
	4-21 WIW	4-32 POW	3-21 WIW	10- 31POW
	4-31 POW	4-23 P&AD	3-41 POW	10-41 P&AD
	4-41 WIW	4-33 POW	3-12 WIW	
	4-42 POW	4-43 P&AD	34-32 POW	
	4-12 P&AD	4-14 P&AD	3-22 PROPOSED	
	4-22 P&AD	4-24 POW	3-23 P&AD	
	4-34 P&AD	3-11 POW	3-43 P&AD	
	3-14 P&AD	3-34 P&AD	9-21 P&AD	

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL #		
	26-12 P&AD	35-22 P&AD
	26-14 P&AD	35-12 WIW
	25-23 P&AD	35-13 POW
	25-14 POW	35-14 POW
	25-34 P&AD	35-23 P&AD
	35-21 P&AD	35-34 POW
	35-41 P&AD	

TRACT # 2 LEASE # 14-20-603-258

WELL #	
	36-21 POW
	36-12 POW
	36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL #		
	2-11 POW	2-23 P&AD
	2-21 WIW	2-14 P&AD
	2-12 POW	11-11 D&AD
	2-23 P&AD	

TRACT # 5 LEASE # 14-20-603-355

WELL #		
	22-32 P&AD	22-43 POW
	22-42 P&AD	22-34 POW
	22-23 P&AD	

T 41S R 24E SEC 22
43-037-15759

TRACT # 6 LEASE # 14-20-603-370

WELL #		
	23-21 POW	23-23 P&AD
	23-41 POW	23-33 P&AD
	23-12 POW	23-14 POW
	23-32 P&AD	23-34 P&AD
	23-42 POW	

TRACT # 7 LEASE # 14-20-603-407

WELL #	
	32-23 POW
	32-14 P&AD
	32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL #	
	5-43 P&AD
	8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL #		
	27-41 P&AD	27-13 P&AD
	27-32 P&AD	27-23 POW
	27-14 P&AD	27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL #			
	27-21 POW	34-22 POW	34-21 WIW
	27-22 POW	34-42 POW	34-41 P&AD
	28-43 P&AD	34-44 POW	34-12 WIW
	27-34 P&AD	27-12 POW	34-32 WIW
	33-21 P&AD	28-41 P&AD	34-24 POW
	34-31 POW	28-23 P&AD	34-43 WIW
	33-32 P&AD	27-43 POW	33-14 P&AD
	33-23 POW	33-41 P&AD	34-13 POW
	33-34 WIW	33-43 P&AD	34-14 WIW
	34-23 WIW	33-44 POW	34-33 POW
	28-34 P&AD	34-34 WIW	

TRACT # 11 LEASE # 14-20-603-410

WELL #				
	4-21 WIW	4-32 POW	3-21 WIW	10- 31POW
	4-31 POW	4-23 P&AD	3-41 POW	10-41 P&AD
	4-41 WIW	4-33 POW	3-12 WIW	
	4-42 POW	4-43 P&AD	34-32 POW	
	4-12 P&AD	4-14 P&AD	3-22 PROPOSED	
	4-22 P&AD	4-24 POW	3-23 P&AD	
	4-34 P&AD	3-11 POW	3-43 P&AD	
	3-14 P&AD	3-34 P&AD	9-21 P&AD	

US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

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MAR 11 2002
DIVISION OF
OIL, GAS AND MINING

525 NORTH BROADWAY • CORTEZ, COLORADO 81321 • (970) 565-0793