

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

10-27-59

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-
-

FILE NOTATIONS

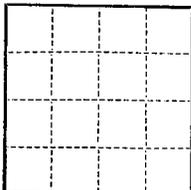
Entered in NID File ✓ Checked by Chief _____
 Entered On S R Sheet ✓ Copy NID to Field Office _____
 Location Map Pinned ✓ Approval Letter ✓
 Card Indexed ✓ Disapproval Letter _____
 I/W R for State or Fee Land _____

COMPLETION DATA:

Date Well Completed 10-27-59 Location Inspected _____
 OW ✓ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 12-31-59
 Electric Logs (No.) 4
 E _____ I _____ E-I ✓ GR _____ GR-N ✓ Micro ✓
 Lat. _____ Mi-L _____ Sonic _____ Others Radioactivity



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Allottee Tribal
Lease No. 14-20-603-355

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cortez, Colorado September 19 59
Navajo "A"
 Well No. 25 is located 660 ft. from NS line and 660 ft. from EW line of sec. 15
SW, SW Sec. 15 41S 24E 31M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drainage floor~~ ^{ungraded ground} above sea level is 4552.0 ft.

DETAILS OF WORK

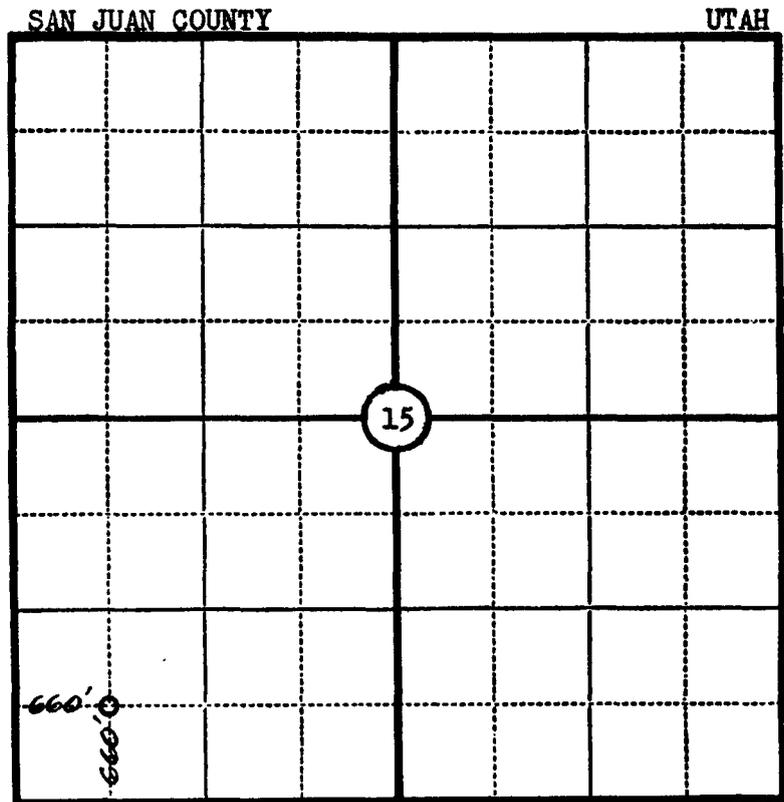
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 17-1/2" hole to approximately 160', set 160' of 1-3/8" conductor pipe and cement to surface. Drill 11" hole to approximately 1600', set 8-5/8" casing and cement to surface. Drill 7-7/8" hole to total depth of approximately 5700', run 5-1/2" casing and cement with approximately 250 sacks cement. Complete in Desert Creek formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company
 Address Box 1150
Cortez, Colorado
 By C. H. Boles
 Title District Superintendent

Company..... PHILLIPS PETROLEUM COMPANY.....
 Lease..... NAVAJO "A"..... Well No..... 25
 Sec..... 15....., T. 41 SOUTH....., R. 24 EAST S.L.M.
 Location..... 660' FROM THE SOUTH LINE AND 660' FROM
 THE WEST LINES.
 Elevation..... 4552.0 UNGRADED GROUND.....



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: *James P. Leeese*
 Registered Land Surveyor.
 JAMES P. LEESE
 UTAH REG. NO. 1472

Surveyed..... 18 DECEMBER....., 19.. 57..

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

13

September 4, 1959

Phillips Petroleum Company
P. O. Box 1150
Cortez, Colorado

Attention: C. M. Boles, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo A-25, which is to be located 660 feet from the south line and 660 feet from the west line of Section 15, Township 41 South, Range 24 East, SLNM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

10

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal

Lease No. 14-20-603-355

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo "A" Cortez, Colorado November 13, 1959

Well No. 25 is located 660 ft. from 24N line and 660 ft. from 24W line of sec. 15
SW SW Sec. 15 41S 24E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ungraded ground above sea level is 4552.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 9:30 A.M. 9-18-59. Drilled 17-1/4" hole to 176'. Set and cemented 4 jts. 13-3/8" OD 27.1# Armo SW SJ casing with Halliburton T.P. Guide Shoe at 176' with 175 sx. regular cement, 2% Calcium Chloride. Pumped plug to 146'. Cement circulated. Completed cementing 11:20 P.M. 9-18-59. W.O.G. 24 hours.

Drilled 11" hole to 1335'. Set and cemented 44 jts. 8-5/8" OD 24#, J-55 casing with Halliburton Guide Shoe at 1333.22' with 800 cu. ft. 12.4#/gallon 20% Diacel "D", 2% Calcium Chloride, 1/2#/sack Floceels, 2#/sack Tuff Plug followed with 150 sx. neat cement. Pumped plug to 70' - 10-20-59, hole bridged at 2500#, maximum pressure, left 1500# in casing, closed ram. Pumped in 100 sx. neat cement in annulus at 150#. Had fairly heavy water flow after penetrating Navajo Sand. Proceeded cement with 40 barrels heavy viscous mud. Had no slow down or shut down during cementing operations. Had mud returns at time of bridge-off, but did not have cement returns.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (Cont'd on back)

Company Phillips Petroleum Company

Address P. O. Drawer 1150
Cortez, Colorado

By C. H. Boles
Title District Superintendent

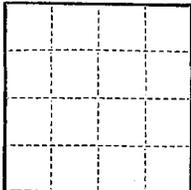
NOV 17 1959

Annulus flow stopped momentarily but had started again by the time rams were closed to squeeze annulus. Drilled cement 7 hours. Tested casing with 750# for 30 minutes - O.K.

Drilled 7-7/8" hole to 5606' at 2:00 A.M. 10-9-59. Ran Schlumberger ES Induction, Micro and Gamma Ray Neutron logs to 5612' and corrected TD from 5606' to 5612'. Set and cemented 177 jts. 5-1/2" OD 14# J-55 casing and Reector float collar and guide shoe at 5611.11' with 132 sz. cement, 100 sz. Diacel "DM", 496# Calcium Chloride. Pumped plug to 5576' with 1500# at 11:50 P.M. 10-9-59. W.O.C. Tested casing 3000# for 30 minutes - O.K.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal

Lease No. 14-20-603-355

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo "A" 25

Cortez, Colorado

November 13, 19 59

Well No. 25 is located 660 ft. from NS line and 660 ft. from EW line of sec. 15
SW, SW, Sec. 15 41S 24E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center~~ ungraded ground above sea level is 4552.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Picked up tubing, checked top cement plug at 5578'. Pulled tubing. Ran Gamma-Ray Collar Locator log. Perforated 5-1/2" casing at 5510-22' with 4 jet shots per foot using EL and RL measurements. Ran tubing and set at 5565' with Baker BJW packer (Hockwall) at 5408', Gaiberson 11-1 Holddown at 5403'. Released rotary at 6:30 A.M. 10-11-59.

Moved out rotary. Moved in well service unit 10-14-59. Rigged up and acidized perforations 5510-22 with 1000 gallons 15% regular acid 10-16-59. Maximum pressure 4600#, minimum pressure 3900#. Treating rate .6 BPM. Flush rate 1.7 BPM. Shut in 5 minutes - bled 4600# to 4300#. Acidized perforations 5510-22 with 2500 gallons retarded acid. 10-17-59. Maximum pressure 4400#, minimum pressure 4000#. Treating rate 2.7 BPM. Flush rate 2.7 BPM. Five minute shut in 4000-3700#. Swabbed and recovered load, flush from both treatments and 9-1/2 barrels net. (Cont'd on back)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address P. O. Drawer 1150

Cortez, Colorado

By C. M. Boles

Title District Superintendent

NOV 17 1959

Killed well, pulled tubing. Perforated Desert Creek zone with 4 jet shots per foot using EL and RL measurements from 5427-32; 5441-56. Ran tubing with retrievable bridge plug and Baker EQJ Packer. Set bridge plug at 5478', hookwall packer at 5460'. Tested bridge plug at 4000# - O.K. Released packer, spotted acid, set packer 5335'. Tubing set at 5350'. Acidized perforations 5427-32 and 5441-56 with 4000 gallons regular 15% acid. 10-20-59. Maximum pressure 4100#, minimum pressure 3800#. Treating rate 3 BPM, flush rate 2.8 BPM. Shut in five minutes - 3800 to 3400#.

Flowed 70 BO, 4/10% acid water in 15 hours through 3/4" choke. GOR 960, FTP 85-70#. Last 6 hours flowed 37 BO, 4/10% acid water, GOR 766. Reacidized perforations 5427-32 and 5441-56 with 8000 gallons retarded acid (Jel X-100). 10-21-59. Maximum pressure 900#, minimum pressure 0#. Injection rate 6.6 BPM. Flush rate 4.9 BPM. Tubing on vacuum immediately. Flowed 13 hours, 97 BO, 5 bbls. acid water, GOR 699 - 97 barrels net. Flowed 28 barrels fluid in 3 hours and died. Killed well, unscaled packer, fished bridge plug. Reran tubing and set at 5565.78' (180 jts. 2-7/8" OD EUE). Ran rods and placed on pump. 10-27-59. Pumped 309 BO, 0 water in 24 hours. TP 50. GOR 650.

SCHLUMBERGER WELL SURVEYING CORPORATION

"Electrical Well Logging"

HOOVER, TEXAS

PLEASE REPLY TO
SCHLUMBERGER WELL SURVEYING CORPORATION
CORTEZ, COLORADO

29 December 1959

Phillips Petroleum Company
P. O. Drawer 1150
Cortez, Colorado

Attention: Mr. C. M. Boles

Gentlemen:

Reference: Your Navajo "A" # 25
Sec 15-41S-24E
San Juan Co., Utah

Mr. Stiehler of your office has brought to our attention the fact that the Neutron curve did not repeat on the GammaRay-Neutron Log we ran on your subject well.

Our investigation reveals that the Schlumberger Engineer, Mr. Butler, ran the repeat section using a much decreased sensitivity. The repeat section is accurate; however, the scale as indicated on the log cannot be applied to this section.

Also, under the remarks section on the heading, we state that the Gamma-Ray has been shifted 6". This should be corrected to the actual shift, which was 6'.

Yours truly,

SCHLUMBERGER WELL SURVEYING CORPORATION



G. F. Chambliss, Manager
Cortez, Colorado, District

GFC:br

cc: Phillips Petroleum Company
Bartlesville, Oklahoma

Phillips Petroleum Company
P. O. Box 3133
Durango, Colorado

7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN LICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

SM-I-4192

8. FARM OR LEASE NAME

Rutherford Unit

9. WELL NO.

15-14

10. FIELD AND POOL, OR WILDCAT

Greater Aneth Field

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

15-419-24E S.L.M.

12. COUNTY OR DISTRICT

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Co.

3. ADDRESS OF OPERATOR

Drawer 1150, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' from South Line; 660' from West Line
Section 15

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4552.0 ungraded ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Squeeze, reperf and acidize

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set bridge plug at 5500', squeeze Zone I perforations (5427-32 and 5441-46) and downhole communications behind pipe, drill out and reperforate Zone I 5425-29 and 5445-51', acidize with 5000 gallons 15%, return to production.

Present production status: Shut down.

Distribution:

Orig. & 2 cc: USGS, Box 959, Farmington, N.M.

1 cc: Denver

2 cc: Utah O&GCC, Salt Lake City, Utah

1 cc: File

18. I hereby certify that the foregoing is true and correct

SIGNED

C. H. Holen

TITLE

District Superintendent

DATE

11-6-67

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR
(Other instruct.
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Drawer 1150, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL; 660' FWL Sec. 15

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4552.0 ungraded ground

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal

7. UNIT AGREEMENT NAME
SW-I-4192

8. FARM OR LEASE NAME
Rutherford Unit

9. WELL NO.
15-14

10. FIELD AND POOL, OR WILDCAT
Greater Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-419-24E S.L.M.

12. COUNTY OR _____ 13. STATE
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Squeeze, perf. & acidize <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 14, 1967 set bridge plug at 5500', squeezed Desert Creek Zone I and II through Zone I perforations with 4500#, drilled out to 5500', re-perforated Zone I 5425-29' and 5445-51', acidized with 5000 gallons 15% acid in 2 stages with mothball block, tested, flowed water. Set retainer at 5370', squeezed Desert Creek Zone I and II through Zone I perforations with 5900#. Drilled retainer and cement to 5500'. Re-perforated Desert Creek Zone I 5425-5429' and 5445-51'. Acidized Zone I perforations with 4000 gallons 15% retarded acid in two stages, with mothball block. Tested well, flowed water. Ram C.I. cement retainer and set at 5372', stung tubing into retainer and shut well down.

PREVIOUS PRODUCTION: (Greater Aneth, Paradox - Desert Creek Zone - comm. w/Zone II)
Well shut down 4-6-67 before workover.
12 BOPD(flowing), 1075 BWPD.

PRESENT PRODUCTION: 0 BOPD (flowing) 1264 BWPD. (Well S.D. 12-4-67 after workover).

18. I hereby certify that the foregoing is true and correct

SIGNED C. M. Boles TITLE District Superintendent DATE 2-21-68

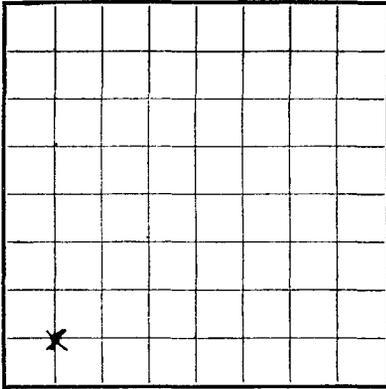
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Distribution:
Orig. & 2 cc: USGS, Farmington, NY
2 cc: UOGCC, SLC, Utah *See Instructions on Reverse Side
1 cc: Drills
1 cc: Denver
1 cc: Superior, Cortez
1 cc: File

Navajo
U. S. LAND OFFICE 14-20-603-355
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT Tribal



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Phillips Petroleum Address P. O. Box 1150, Cortez, Colorado
Lessor or Tract Navajo Field White Mesa State Utah
Well No. 25 Sec. 15 T. 41S R. 24E Meridian SLM County San Juan
Location 660 ft. N of 3 Line and 660 ft. E of W Line of Sec. 15 Elevation 4563
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date December 29, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 18, 1959 Finished drilling October 9, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

In all sands above 1330 and 2465-2640

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
5-1/2"	14	8 rd	J-55	5553	Factor		5270	5430	Oil Prod.
5-1/2"	14	8 rd	J-55	5553	Factor		5441	5430	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	176	175	Circulated		
8-5/8	1333	800 cu ft	Plug to 70' hole bridged		no cement
5-1/2	5622	550 cu ft	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

MARK FOLD

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth set

Adapters—Material

Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5612 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

December 29, 1959 Put to producing October 27, 1959

The production for the first 24 hours was 309 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 875 & 900

EMPLOYEES

Norda Bros., Inc., Driller, Driller, Driller, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
2184	2256	72	Shinarump
2256	2387	131	Honekopi
2387	2465	78	Cutler - Hoskinini Equivalent
2465	2640	175	Cutler - De Chelly Member
2640	4413	1773	Cutler - Organ Rock Member
4413	5259	846	Honaker Trail
5259	5612	353	Paradox - Desert Creek Zone

(OVER)

DEC 31 1959

HISTORY OF OIL OR GAS WELL

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Spudded 9:30 A.M. 9-18-59. Drilled 17-1/4" hole to 176'. Set and cemented 4 jts. 13-3/8" OD 27.1# Arasco SW SJ casing with Halliburton T.P. Guide Shoe at 176' with 175 sx. regular cement, 2% Calcium Chloride. Pumped plug to 146'. Cement circulated. Completed cementing 11:20 P.M. 9-18-59. W.O.C. 24 hours.			
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Drilled 7-7/8" hole to 5606' at 2:00 A.M. 10-9-59. Ran Schlumberger ES Induction, Micro and Gamma Ray Neutron logs to 5612' and corrected TD from 5606' to 5612'. Set and cemented 177 jts. 5-1/2" OD 14# J-55 casing and Rector float collar and guide shoe at 5611.11' with 132 sx. cement, 100 sx. Diacel "D", 496# Calcium Chloride. Pumped plug to 5576' with 1500# at 11:50 P.M. 10-9-59. W.O.C. Tested casing 3000# for 30 minutes - O.K.			
Picked up tubing, checked top cement plug at 5578'. Pulled tubing. Ran Gamma Ray Collar Locator Log. Perforated 5-1/2" casing at 5510-22' with 4 jet shots per foot using EL and RL measurements. Ran tubing and set at 5565' with Baker EGJ Packer (Hookwall) at 5408', Gubberson H-1 Holddown at 5403'. Released rotary at 6:30 A.M. 10-11-59.			
Moved out rotary. Moved in well services unit 10-14-59. Rigged up and acidized perforations 5510-22 with 1000 gallons 15% regular acid 10-16-59. Maximum pressure 4600#, minimum pressure 3900#. Treating rate 6 BPM. Flush rate 1.7 BPM. Shut in 5 minutes - bled 4600# to 4300#. Acidized perforations 5510-22 with 2500 gallons retarded acid. 10-17-59. Maximum pressure 4400#, minimum 4000#. Treating rate 2.7 BPM. Flush rate 2.7 BPM. Five minute shut in 4000-3700#. Swabbed and recovered load, flush from both treatments and 9-1/2 barrels net.			
Killed well, pulled tubing. Perforated Desert Creek zone with 4 jet shots per foot using EL and RL measurements from 5427-32; 5441-56. Ran tubing with retrievable bridge plug and Baker EGJ packer. Set bridge plug at 5478', hookwall packer at 5335'. Tested bridge plug at 4000# - O.K. Released packer, spotted acid, set packer 5335'. Tubing set at 5350'. Acidized perforations 5427-32 and 5441-56 with 4000 gallons regular 15% acid 10-20-59. Maximum pressure 4100#, minimum pressure 3800#. Treating rate 3 BPM. Flush rate 2.8 BPM. Shut in 5 minutes - 3800 to 3400#.			
Flowed 70 BO, 4/10% acid water in 15 hours through 3/4" choke. GOR 960, FTP 85-70#. Last 6 hours flowed 37 BO, 4/10% acid water, GOR 766. Acidized perforations 5427-32 and 5441-56 with 8000 gallons retarded acid (Jel X-100) 10-21-59. Maximum pressure 900#, minimum pressure 0#. Injection rate 6.6 BPM. Flush rate 4.9 BPM. Tubing on vacuum immediately. Flowed 13 hours, 97 BO, 5 bbls. acid water, GOR 699-97 barrels net. Flowed 28 barrels fluid in 3 hours and died, killed well, unseated packer, fished bridge plug. Ran tubing and set at 5565.78' (180 jts. 2-7/8" OD EUE). Ran rods and placed on pump 10-27-59. Pumped 309 BO, 0 water in 24 hours, 17 BO, GOR 650.			

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 96-004192 ✓
2. NAME OF OPERATOR Phillips Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, WY 82602		7. UNIT AGREEMENT NAME Ratherford Unit ✓
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached		8. FARM OR LEASE NAME
14. PERMIT NO. See Attached		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT N/A
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Attached
		12. COUNTY OR PARISH 13. STATE San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

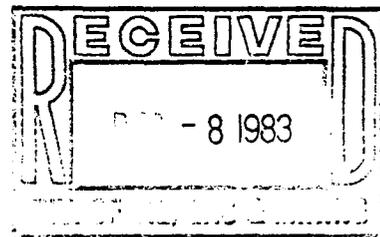
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To show change of Operator only. Phillips Oil Company assumed operations effective December 1, 1983 from Phillips Petroleum Company. See attached for list of wells.

100
15-14



- | | | | |
|--------------|---------------------|-----------------------|-------------------------|
| Org. & 3-BLM | 1-The Navajo Nation | 1-Robert Klabzuba | 1-Shell Oil Co. |
| | 1-Mary Wiley Black | 1-Micheal J. Moncrief | 1-Southland Royalty Co. |
| | 1-Lawrence E. Brock | 1-Richard B. Moncrief | 1-Superior Oil Co. |
| | 1-Cheveron USA | 1-Lee W. Moncrief | 1-Leroy Shave |
| | 1-Ralph Fixel | 1-Mary H. Morgan | 1-Texaco, Inc. |
| | 1-Royal Hogan | 1-W. A. Moncrief | 1-Wade Wiley, Jr. |
| | 1-W. O. Keller | 1-W. A. Moncrief, Jr. | 1-Edwin W. Word, Jr. |
| | 1-Dee Kelly Corp. | 1-L. F. Peterson | 1-File |

18. I hereby certify that the foregoing is true and correct
SIGNED A. E. Stuart TITLE Area Manager DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

<u>WELL NO.</u>	<u>WELL LOCATION</u>	<u>API NO.</u>	<u>STATUS</u>
E14-12	SW NW Sec. 14-T41S-R24E	43-037-15998	Act.
E14-13	NW SW Sec. 14-T41S-R24E	43-037-15999	SI
10-44	SE SE Sec. 10-T41S-R24E	43-037-30451	Act.
15-12	SW NW Sec. 15-T41S-R24E	43-037-15715	Act.
<i>Naugatog A-25</i> 15-14	SW SW Sec. 15-T41S-R24E	43-037-15716	SI
15-22	SE NW Sec. 15-T41S-R24E	43-037-30449	Act.
15-32	SW NE Sec. 15-T41S-R24E	43-037-15717	Act.
15-33	NW SE Sec. 15-T41S-R24E	43-037-15718	SI
15-41	NE NE Sec. 15-T41S-R24E	43-037-15719	Act.
15-42	SE NE Sec. 15-T41S-R24E	43-037-3-448	SI
16-12	SW NW Sec. 16-T41S-R24E	43-037-15720	Act.
16-14	SW SW Sec. 16-T41S-R24E	43-037-15721	Act.
16-32	SW NE Sec. 16-T41S-R24E	43-037-15723	Act.
16-34	SW SE Sec. 16-T41S-R24E	43-037-15724	SI
16-41	NE NE Sec. 16-T41S-R24E	43-037-15725	Act.
17-12	SW NW Sec. 17-T41S-R24E	43-037-15726	Act.
17-14	SW SW Sec. 17-T41S-R24E	43-037-15727	Act.
17-23	NE SW Sec. 17-T41S-R24E	43-037-15728	Act.
17-32	SW NE Sec. 17-T41S-R24E	43-037-15729	Act.
17-34	SW SE Sec. 17-T41S-R24E	43-037-15730	Act.
17-41	NE NE Sec. 17-T41S-R24E	43-037-15731	Act.
17-44	SE SE Sec. 17-T41S-R24E	43-037-15732	Act.
18-11	NW NW Sec. 18-T41S-R24E	43-037-15733	SI
18-13	NW SW Sec. 18-T41S-R24E	43-037-15734	Act.
18-14	SW SW Sec. 18-T41S-R24E	43-037-15735	Act.
18-23	NE SW Sec. 18-T41S-R24E	43-037-30244	Act.
18-32	SW NE Sec. 18-T41S-R24E	43-037-15736	Act.
18-34	SW SE Sec. 18-T41S-R24E	43-037-15737	Act.
19-12	SW NW Sec. 19-T41S-R24E	43-037-15739	Act.
19-14	SW SW Sec. 19-T41S-R24E	43-037-15740	SI
19-32	SW NE Sec. 19-T41S-R24E	43-037-15743	Act.
19-34	SW SE Sec. 19-T41S-R24E	43-037-15744	Act.
20-12	SW NW Sec. 20-T41S-R24E	43-037-15746	Act.
20-14	SW SW Sec. 20-T41S-R24E	43-037-15747	Act.
20-32	SW NE Sec. 20-T41S-R24E	43-037-15749	Act.
20-34	SW SE Sec. 20-T41S-R24E	43-037-15750	Act.
21-12	SW NW Sec. 21-T41S-R24E	43-037-15752	Act.
21-14	SW SW Sec. 21-T41S-R24E	43-037-15753	Act.
21-23	NE SW Sec. 21-T41S-R24E	43-037-13754	Act.
21-32	SW NE Sec. 21-T41S-R24E	43-037-15755	Act.
21-33	NW SE Sec. 21-T41S-R24E	43-037-30447	SI
21-34	SW SE Sec. 21-T41S-R24E	43-037-15756	Act.
22-12	SW NW Sec. 22-T41S-R24E	43-037-15757	SI
22-14	SW SW Sec. 22-T41S-R24E	43-037-15758	SI
24-42	SE NE Sec. 24-T41S-R24E	43-037-15863	Act.
28-11	NW NW Sec. 28-T41S-R24E	43-037-30446	Act.
28-12	SW NW Sec. 28-T41S-R24E	43-037-15336	Act.
29-12	SW NW Sec. 29-T41S-R24E	43-037-15337	Act.
29-32	SW NE Sec. 29-T41S-R24E	43-037-15339	Act.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Only applicable on FD-302)

U.S. LEASE REGISTRATION AND SERIAL NO. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		4. LEASE REGISTRATION AND SERIAL NO. 14-20-603-355	
2. NAME OF OPERATOR Phillips Petroleum Company		5. IF DRILL, ALLOWED OR SAME NAME Navajo	
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, WY 82602		7. WELL IDENTIFICATION NAME SW-T-4192	
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL, 660' FWS (SW/SW)		8. NAME OF LEASE NAME Ratherford Unit	
14. PERMIT NO. 43-037-15716		9. WELL NO. 15-14	
15. ELEVATIONS (Show whether SP, ST, OR, etc.) KB: 4563' GL: 4553'		10. FIELD AND FOOT, OR WILDCAT Greater Aneth	
		11. SEC. T. R. S. OR BLM. AND COUNTY OR AREA Sec. 15-41S-24E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	SEPARING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attachment for Well Data, Justification and Proposed Operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/4/85
BY: John R. Bays

Federal approval of this action
is required before commencing
operations.

A 10' x 8' x 6' fenced pit will be constructed on location in a previously disturbed area. Upon completion of the workover, the pit will be dried and recovered.

- 5-BLM, Farmington, NM
- 2-Utah O&G CC, Salt Lake City, Utah
- 1- P. J. Adamson
- 1- B. Conner, 318 B-TRW
- 1- J. R. Weichbrodt
- 1- C. M. Anderson
- 1- File RC

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Gill TITLE Area Manager DATE August 26, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RATHERFORD UNIT WELL #15-14

Item 17

WELL DATA:

13-3/8" 27.1# csg @ 176' w/175 sx cmt.
8-5/8" 24# csg @ 1333' w/681 sx cmt.
5-1/2" 14# csg @ 5611' w/232 sx cmt.

Perfs @

Formation Tops: Dechelly @ 2460'
Hermosa @ 3990'
Desert Creek @ 5415'

TD: 5612' PBTD: 5500'

RECEIVED

SEP 03 1985

DIVISION OF OIL
GAS & MINING

JUSTIFICATION:

The well does not have economical production and has no recompletion or stimulation potential.

PROPOSED OPERATION:

- 1) Sqz perfs w/50 sx cmt. TOC @ 5300'.
- 2) Spot 25 sx cmt in 5-1/2" csg from 4090' to 3890' across Hermosa.
- 3) Perf 5-1/2" csg @ 2700'.
- 4) Pump 100 sx cmt to provide 300' balanced plug in annulus and 5-1/2" csg from 2700' to 2400' to isolate the Dechelly Fm.
- 5) Perf 5-1/2" csg @ 1380'.
- 6) Pump 60 sx cmt to provide 150' balanced plug in annulus and in 5-1/2" csg from 1380' to 1230' to provide a plug across 8-5/8" surf csg shoe.
- 7) Pump 40 sx cmt plug in annulus and 5-1/2" csg to provide 100' plug to surface.
- 8) Install P&A marker, unless surface owner requests otherwise, and rehab surface.
- 9) Will use mud-laden fluid between all cmt plugs.

ZGS/fb (7)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)
102103

Expires August 31, 1985
3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. LEASE DESIGNATION AND SERIAL NO. 14-20-603-355	
2. NAME OF OPERATOR Phillips Petroleum Company		9. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P.O. Box 2920, Casper, WY 82602		7. UNIT AGREEMENT NAME SW-I-4192	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FWL (SW/SW)		8. FARM OR LEASE NAME Ratherford Unit	
14. PERMIT NO. 43-037-15716		9. WELL NO. 15-14	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) KB: 4563', GL: 4553'		10. FIELD AND POOL, OR WILDCAT Greater Aneth	
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 15-41S-24E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to current economic conditions, approval is requested to keep well shut in until conditions improve.

RECEIVED
OCT 13 1986

DIVISION OF
OIL, GAS & MINING

- 5-BLM, Farmington, NM
- 2-Utah O&G CC, Salt Lake City, Utah
- 1-P. J. Adamson
- 1-M. Williamson, 302 TRW
- 1-J. R. Reno
- 1-B. J. Murphy
- 1-File RC

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Gill TITLE Area Manager DATE 10-13-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

RECEIVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10-17-86
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

13
SW-DSCR

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

011212

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

JAN 08 1988

Navajo
UNIT AGREEMENT NAME

SW-I-4192

2. NAME OF OPERATOR
Phillips Petroleum Company

8. FARM OR LEASE NAME
Ratherford Unit

3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, WY 82602

9. WELL NO.
#15-14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

660' FSL, 660' FWL (SW/SW)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-41S-24E

14. PERMIT NO.
43-037-15716

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB: 4563' GL: 4553'

12. COUNTY OR PARISH 18. STATE
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged November 4, 1987. See attached for Well Data and Summary of completed operations.

- 5-BLM, Farmington, NM
- 2-Utah O & G CC, Salt Lake City, UT
- 1-P. J. Konkell
- 1-J. R. Reno
- 1-File - RC
- 1-M. Williams 1370 G POB

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Gill

TITLE Area Manager

DATE November 18, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____ STATE _____

*See Instructions on Reverse Side

WELLBORE SCHEMATIC

R.V. 15-14

RKB: 4563'

GL: 4553'

WELL PLUGGED

NOV. 4, 1987

CURRENT

COMPLETED

