

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief ASD
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-8-62 Location Inspected _____
 OW ✓ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

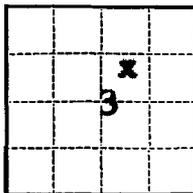
LOGS FILED

Driller's Log 3-14-62
 Electric Logs (No.) 1
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others Gamma-ray

BH
 7/22/91

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-0603-6505

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 23, 19 62

Well No. 1-A is located 2110 ft. from N line and 1980 ft. from E line of sec. 3

SW/4 NE/4 Sec. 3 T-41-S R-24-E SLEM

Greater Aneth Area San Juan County, Utah

The elevation of the derrick floor above sea level is 4449.2 ft. - ground level

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well to be drilled through the Desert Creek formation to an expected depth of 5,650 feet. The casing program will be 90 ft., more or less, of conductor, cemented to the surface, 1,200 ft., more or less, of 7 5/8" casing, cemented to the surface and 4 1/2" casing set through the pay and cemented with approximately 200 sacks. The pay section as determined from radio-active logs will be perforated.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company W. A. Moncrief

Address Petroleum Bldg.,

Ninth at Commerce

Fort Worth 2, Texas

By Veta Weatherby
 Title Agent

COMPANY W. A. MONCRIEF

Well Name & No. Navajo 1-A

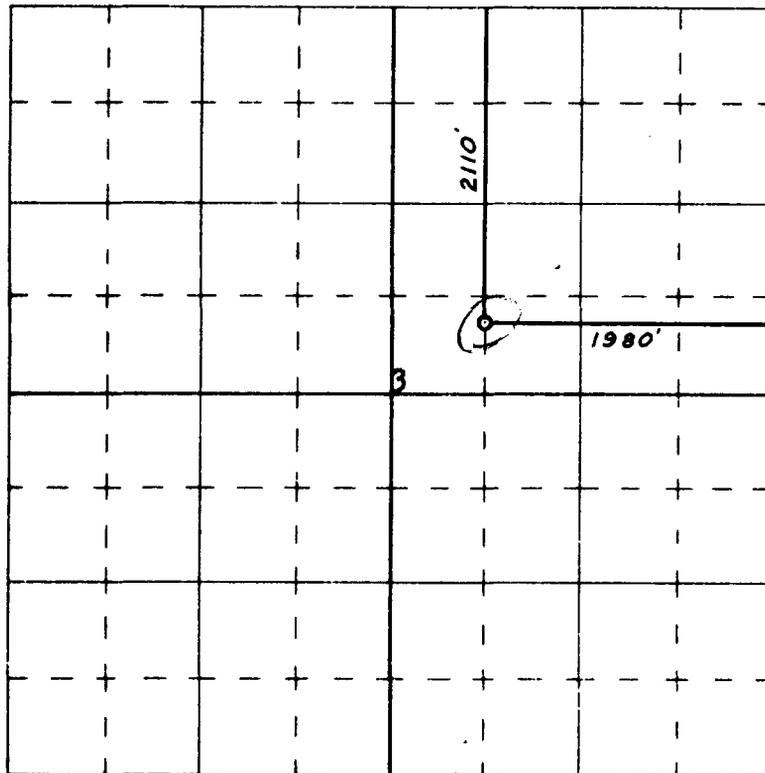
Lease No. 14-20-0673-6505

Location 2110' FROM THE NORTH LINE AND 1980' FROM THE EAST LINE.

Being in SW $\frac{1}{4}$ NE $\frac{1}{4}$

Sec. 3, T 41 S, R 24 E, S.L.M. SAN JUAN COUNTY, UTAH

Ground Elevation 4449.2 UNGRADED GROUND.



Scale' — 4 inches equals 1 mile

Surveyed 19 September, 1961

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



James P. Leese
 Registered Land Surveyor.
 James P. Leese
 Utah Reg. No. 1472

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Mr. Cleon B. Feight, Director
January 23, 1962
Page 2

the SW/4 of the NE/4. This location was moved 130' south in order to have sufficient room for the drilling equipment near this river bed location.

2. Navajo "A" No. 2 - This location is staked 820' from the north line and 820' from the east line of the NE of the NE/4 of Section 3. A regular location for this well at the center of the quarter section falls on the river bed, and the amended location will allow for a better location for drilling and completion, but it still is well out into the swampy flood plane which stands water.

3. Navajo "B" No. 1 - This location is staked 2,100' from the north line and 660' from the west line, which places it 160' south of the river bank where there will be ample space for drilling equipment.

4. Navajo "B" No. 2 - This well is staked at the center of the SE of the NW/4, or 1,980' from the north line and 1,980' from the west line of Section 3. This location was moved off pattern of the NE of the NW/4 since the location in the NE/4 of the NW/4 would be within 50' of the channel and 700' out in the low, swampy area comprising the river bed at this point. The unit operator and members of the Ratherford Unit have been polled and they are agreeable to this change in location.

We would appreciate your early attention and approval of these locations inasmuch as we are anxious to start development on these properties at an early date. These stakes are in place and if you have any questions regarding them or would like to look at them on the ground, I will be glad to have a man meet with you in the field.

Yours very truly,
W. A. Moncrief
~~KELLER AND PETERSON~~

By 
L. F. Peterson

LFP:jh

cc: Mr. Philip T. McGrath, U.S. Geological Survey
Mr. Shofner Smith, Phillips Petroleum Company
Mr. W. A. Moncrief

KELLER AND PETERSON

PETROLEUM CONSULTANTS

*Petroleum and Geological Engineering-Property Appraisals**Reserve Estimates-Reservoir Analysis*

PETROLEUM BUILDING

NINTH AT COMMERCE

FORT WORTH, TEXAS

January 23, 1962

Mr. Cleon B. Feight, Director
Utah Oil Conservation Commission
310 Newhouse
10 Exchange Place
Salt Lake City, Utah

Re: Locations - Moncrief-Navajo
"A" and "B" Leases, Aneth Field

Dear Mr. Feight:

We are herewith attaching notices concerning the development of the Moncrief-Navajo "A" and "B" Leases, these leases being the NE/4 and the NW/4 of Section 3, respectively, of T-41-S, R-24-E, San Juan County, Utah, all located in the Greater Aneth Area. We would like to comment briefly on these locations as they are staked:

The San Juan River flows across these two leases. The river has a wide bed at this location and it comes on the lease at about the SE corner of the NE/4, flows north across the middle of the NE/4 and then turns west through about the center portion of the NW/4 of Section 3. In this locality the river bed is wide with a large swampy area and in some places has three channels with running water. The locations as staked are all within the 160' tolerance except "A" No. 2 and this well location at its regular location would be at the water's edge. These properties are included in the Ratherford Unit and the location of these wells have been discussed with the unit operator and it is believed that these locations are in the best interests of all concerned.

1. Navajo "A" No. 1 - This location is staked 2,110' from the north line and 1,980' from the west line of Section 3, thereby locating the well 130' south of the center of

January 26, 1962

W. A. Moncrief
Petroleum Building
Ninth At Commerce
Fort Worth 2, Texas

Attn: Veta Weatherby, Agent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 1-A, which is to be located 2110 feet from the north line and 1980 feet from the east line of Section 3, Township 41 South, Range 24 East, S1E1M, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:kpb

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

W. A. MONCRIEF

OIL PRODUCER

PETROLEUM BUILDING
NINTH AT COMMERCE
FORT WORTH, TEXAS

TELEPHONE EDISON 6-7232

January 29, 1962

Mr. Cleon B. Feight, Director
Utah Oil Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

Dear Mr. Feight:

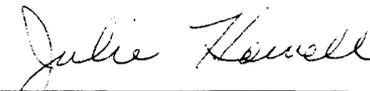
In regard to Mr. L. F. Peterson's letter to you of January 23, 1962 regarding the well locations for Moncrief-Navajo "A" and "B" Leases, Aneth Field, please be advised that in transcribing my notes, I made a mistake in the description of Navajo "A" No. 1. This comment should read as follows:

1. Navajo "A" No. 1 - This location is staked 2110' from the north line and 1980' from the east line of Section 3, thereby locating the well 130' south of the center of the SW/4 of the NE/4. This location was moved 130' south in order to have sufficient room for the drilling equipment near this river bed location.

Yours very truly,

W. A. MONCRIEF

By


Julie Howell
Secretary

cc: Mr. Philip T. McGrath
U. S. Geological Survey

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PHILLIPS PETROLEUM COMPANY
BARTLESVILLE, OKLAHOMA

PRODUCTION DEPARTMENT

January 30, 1962

Mr. Robert L. Schmidt
Utah Oil and Gas Conservation Commission
Room 310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Aneth Area, San Juan County,
Utah Locations - Moncrief
Navajo "A" and "B" Leases

Dear Mr. Schmidt:

This will confirm a telephone conversation between you and Mr. E. F. Lewis of this office in which it was stated that Phillips Petroleum Company has no objection to the locations as proposed by Mr. Peterson in his letter to Mr. Feight dated January 23, 1962.

Yours very truly,

L. E. Fitzjarrald
Vice President

LEF:EFL:mll

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE Navajo
LEASE NO. 14-20-0503-6505

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Ratherford

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962,

Agent's address Petroleum Bldg., Ninth at Commerce Fort Worth 2, Texas Company W. A. Moncrief
Signed Veta Weatherby

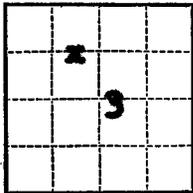
Phone ED 6-7232 Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 3 SW NE	41S	24E	<i>Navajo</i> 1N	0	None		None	None	None	Spud 2-10-62. Getting prepared to complete.

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

91 Indian Agency Navajo

Allottee Navajo

Lease No. 14-20-0603-6505

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	X	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 16, 1962

Well No. 1-A is located 2110 ft. from N line and 1980 ft. from E line of sec. 3

SW/4 NE/4 Sec. 3 T-41-S R-24-E SLEM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Greater Aneth Area San Juan County, Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4449.2 ft. ground level

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spud 8 PM February 10, 1962. Ran 10 3/4' conductor set at 91' and cemented w/75 sx plus 2% ca. cl. February 13, 1962; Set 7 5/8" at 1,300 ft. and cemented w/800 sacks. Water shut-off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company W. A. Moncrief
Address Petroleum Bldg.,
Ninth at Commerce
Fort Worth 2, Texas

By Veta Weatherby
Title Veta Weatherby, Agent

3cc: USGS
2cc: OGCC
1cc: KAP 1cc: WAM

W

Copy to HC

Budget Bureau No. 49-R359.4
Approval expires 12-31-60.

RLL

Form 9-331b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

		X		
		S		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Navajo
Lease No. 14-20-0603-6305

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	X	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 12, 1962

Well No. 1-A is located 2110 ft. from N line and 1980 ft. from E line of sec. 3

SW/4 NE/4 Sec. 3 T-41-S R-24-E SLM
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Rutherford San Juan County, Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4449.2 ft. - ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 4 1/2" 10.5# J-55 casing at 5,450' and cemented w/130 sx common plus 70 sx latex. Perforated 5,364 - 5,377 w/4 shots per foot. Acidized perforations w/500 gal. breakdown and 4,000 gal. retarded. Packer set at 5,309'. Top pay: 5,357 and TD: 5,450. Completion report to follow.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company W. A. Nonerief
Address Petroleum Bldg.,
Ninth at Commerce
Fort Worth 2, Texas
By Veta Weatherby
Title Veta Weatherby, Agent

3cc: USGS
2cc: CGCC
1cc: WAM
1cc: KAP

110/

4

W. A. MONCRIEF

KR

OIL PRODUCER

PETROLEUM BUILDING
NINTH AT COMMERCE
FORT WORTH, TEXAS

TELEPHONE EDISON 6-7232

March 12, 1962

Mr. Phillip T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico

In re: Navajo Well No. 1-A,
SW/4 NE/4 sec. 3,
Ratherford Field,
San Juan County, Utah

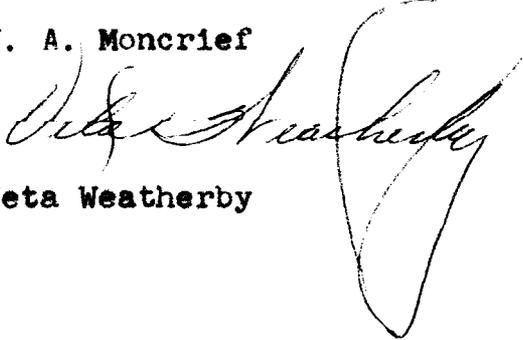
Dear Sir:

We enclose herewith Log of Oil or Gas Well,
Form 9-330, in quadruplicate. We are also en-
closing two copies of the gammatron log as per
Oil and Gas Operating Regulations.

The final report on Form 9-331b is also en-
closed in triplicate.

Yours very truly,

W. A. Moncrief


Veta Weatherby

VW

Enc.

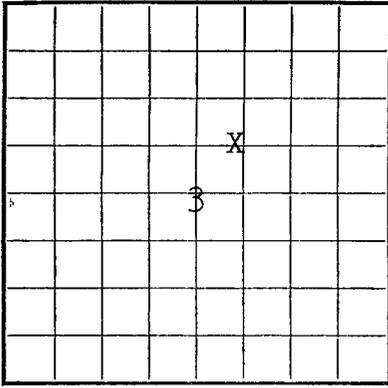
cc: Oil & Gas Conservation Commission ✓
Salt Lake City, Utah - 2 enc. in dup.
1 enc log

Mr. E. F. Lewis
Phillips Petroleum Company
Bartlesville, Oklahoma - 1 enc.

Mr. C. M. Boles
Phillips Petroleum Company
Cortez, Colorado - 1 enc.

2
Keller & Peterson
Fort Worth, Texas - 2 enc.

U. S. LAND OFFICE Navajo
SERIAL NUMBER 14-20-0603-6505
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Petroleum Bldg., 9th @ Commerce

Company W. A. Moncrief Address Fort Worth 2, Texas

Lessor or Tract Navajo Field Rutherford State Utah

Well No. 1-A Sec. 3 T. 41S R. 24E Meridian SLBM County San Juan

Location 2110 ft. ^{XXX} of N. Line and 1980 ft. ^{XXX} of E. Line of Sec. 3 Elevation 4449.2-gr. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date March 12, 1962 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 10, 1962 Finished drilling March 3, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5,357 to 5,411 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 540 to 908 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10 3/4	32.75	91	H40	91	Halliburton				
7 5/8	24		H40	1,300	Halliburton				
4 1/2	10.5		J55	5,450	Halliburton	5364	5377	Production	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	91	75 sx / 2% ca. cl.	Pump		
7 5/8	1,300	800 sx	Pump		
4 1/2	5,550	130 sx com / 70 sx latex	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK	10 casing	3/4	91 75 sx / 2% ca. cl.	Pump	
	7	5/8	1,300 800 sx	Pump	
	4	1/2	5,550 130 sx com / 70 sx latex	Pump	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ 0 _____ feet to _____ 5,450 _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____ March 8, _____, 19. 62
 The production for the first 24 hours was 810 _____ barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, ~~XXX~~ _____ 40. API _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
540	908	368	Navajo
908	948	40	Kayenti
948	1,335	387	Wingate
1,335	2,274	939	Chinle
2,274	2,462	188	Hoskinnini
2,462	2,598	136	DeChelly
2,598	4,395	1,797	Organ Rock
4,395	5,191	796	Hermosa
5,191	5,357	166	Ismay
5,357	5,450 TD	93	Desert Creek

KB

PHILLIPS PETROLEUM COMPANY

P. O. Drawer 1150
Cortez, Colorado

May 1, 1962

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Dear Sirs:

This is to advise that Phillips Petroleum Company took over operations of the following oil wells at 7:00 A.M. May 1, 1962, as an additional portion of the Ratherford Unit Participating Area.

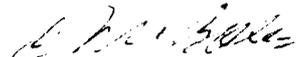
<u>Company</u>	<u>Lease & Well No.</u>	<u>Location - San Juan County, Utah</u>
W. A. Moncrief	Navajo A-1	SW/4, NE/4, Sec. 3-41S-24E
W. A. Moncrief	Navajo B-2	SE/4, NW/4, Sec. 3-41S-24E

No oil or gas sales have been made from these wells. They were proven productive in test tanks after acidizing, the tubing pulled and wells shut in pending approval to be taken into the Ratherford Unit.

In accord with the present well numbering system of the Ratherford Unit, the above wells will be re-numbered as follows:

<u>New Lease and Well No.</u>	<u>Former Lease and Well No.</u>
Ratherford Unit 3-32	W. A. Moncrief Navajo A-1
Ratherford Unit 3-22	W. A. Moncrief Navajo B-2

Sincerely yours,
PHILLIPS PETROLEUM COMPANY


C. M. Boles
District Superintendent

HGC:bh

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 96-004192 ✓
2. NAME OF OPERATOR Phillips Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, WY 82602		7. UNIT AGREEMENT NAME Rutherford Unit ✓
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached		8. FARM OR LEASE NAME _____
14. PERMIT NO. See Attached		9. WELL NO. _____
15. ELEVATIONS (Show whether OF, RT, OR, etc.) _____		10. FIELD AND POOL, OR WILDCAT N/A
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC. T., L., M., OR BLM, AND AGENCY OR AREA See Attached
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE San Juan Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

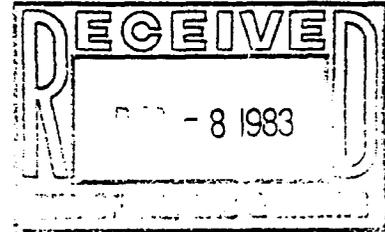
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

To show change of Operator only. Phillips Oil Company assumed operations effective December 1, 1983 from Phillips Petroleum Company. See attached for list of wells.

3-3 770



Org. & 3-BLM

- 1-The Navajo Nation
- 1-Mary Wiley Black
- 1-Lawrence E. Brock
- 1-Chevron USA
- 1-Ralph Faxel
- 1-Royal Hogan
- 1-W. O. Keller
- 1-Dee Kelly Corp.

- 1-Robert Klabzuba
- 1-Micheal J. Moncrief
- 1-Richard B. Moncrief
- 1-Lee W. Moncrief
- 1-Mary H. Morgan
- 1-W. A. Moncrief
- 1-W. A. Moncrief, Jr.
- 1-L. F. Peterson

- 1-Shell Oil Co.
- 1-Southland Royalty Co.
- 1-Superior Oil Co.
- 1-Leroy Shave
- 1-Texaco, Inc.
- 1-Wade Wiley, Jr.
- 1-Edwin W. Word, Jr.
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED A. E. Stuart TITLE Area Manager

DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

<u>WELL NO.</u>	<u>WELL LOCATION</u>	<u>API NO.</u>	<u>STATUS</u>
29-34	SW SE Sec. 29-T41S-R24E	43-037-15340	Act.
30-23	NE SW Sec. 30-T41S-R24E	43-037-15341	SI
30-32	SW NE Sec. 30-T41S-R24E	43-037-15342	SI
32-41	NE NE Sec. 32-T41S-R24E	43-037-15344	SI
1-13	NW SW Sec. 1-T41S-R24E	43-037-15838	Act.
1-24	SE SW Sec. 1-T41S-R24E	43-037-15839	Act.
1-44	SE SE Sec. 1-T41S-R24E	43-037-15840	Act.
6-14	SW SW Sec. 6-T41S-R24E	43-037-15894	Act.
7-12	SW NW Sec. 7-T41S-R24E	43-037-15985	SI
7-14	SW SW Sec. 7-T41S-R24E	43-037-15986	SI
7-23	NE SW Sec. 7-T41S-R24E	43-037-15987	SI
7-32	SW NE Sec. 7-T41S-R24E	43-037-15988	SI
7-34	SW SE Sec. 7-T41S-R24E	43-037-15989	Act.
11-42	SE NE Sec. 11-T41S-R23E	43-037-15841	Act.
11-44	SE SE Sec. 11-T41S-R23E	43-037-15842	Act.
12-11	NW NW Sec. 12-T41S-R23E	43-037-15843	Act.
12-14	SW SW Sec. 12-T41S-R23E	43-037-15844	Act.
12-22	SE NW Sec. 12-T41S-R23E	43-037-15845	Act.
12-23	NE SW Sec. 12-T41S-R23E	43-037-15846	Act.
12-31	NW NE Sec. 12-T41S-R23E	43-037-15847	Act.
12-33	NW SE Sec. 12-T41S-R23E	43-037-15848	Act.
12-41	NE NE Sec. 12-T41S-R23E	43-037-15849	Act.
12-42	SE NE Sec. 12-T41S-R23E	43-037-15850	Act.
13-13	NW SW Sec. 13-T41S-R23E	43-037-15851	Act.
13-22	SE NW Sec. 13-T41S-R23E	43-037-15852	Act.
13-24	SE SW Sec. 13-T41S-R23E	43-037-15853	Act.
13-31	NW NE Sec. 13-T41S-R23E	43-037-15854	Act.
13-33	NW SE Sec. 13-T41S-R23E	43-037-15855	Act.
13-42	SE NE Sec. 13-T41S-R23E	43-037-15857	Act.
14-32	SW NE Sec. 14-T41S-R23E	43-037-15858	Act.
14-33	NW SE Sec. 14-T41S-R23E	43-037-15859	SI
14-42	SE NE Sec. 14-T41S-R23E	43-037-15860	Act.
24-11	NW NW Sec. 24-T41S-R23E	43-037-15861	SI
24-31	NW NE Sec. 24-T41S-R23E	43-037-15862	Act.
E11-14	SW SW Sec. 11-T41S-R24E	43-037-16167	Act.
3-12	SW NW Sec. 3-T41S-R24E	43-037-15620	Act.
3-14	SW SW Sec. 3-T41S-R24E	43-037-15124	Act.
3-23	NE SW Sec. 3-T41S-R24E	43-037-15125	SI
3-32	SW NE Sec. 3-T41S-R24E	43-037-15621	SI
3-44	SE SE Sec. 3-T41S-R24E	43-037-15031	Act.
4-14	SW SW Sec. 4-T41S-R24E	43-037-16163	Act.
4-22	SE NW Sec. 4-T41S-R24E	43-037-15622	SI
4-32	SW NE Sec. 4-T41S-R24E	43-037-15623	SI
4-34	SW SE Sec. 4-T41S-R24E	43-037-16164	Act.
4-42	SE NE Sec. 4-T41S-R24E	43-037-15624	SI
5-34	SW SE Sec. 5-T41S-R24E	43-037-15983	SI
8-12	SW NW Sec. 8-T41S-R24E	43-037-15991	Act.
8-14	SW SW Sec. 8-T41S-R24E	43-037-15992	Act.
8-21	NE NW Sec. 8-T41S-R24E	43-037-15993	Act.
8-23	NE SW Sec. 8-T41S-R24E	43-037-15994	Act.
8-32	SW NE Sec. 8-T41S-R24E	43-037-15995	SI

6. UNIT OPERATOR (Well operator)

Phillips Petroleum Company is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties of Unit Operator for the development and production of Unitized Substances as herein provided.

Taken from the Rutherford Unit Agreement.
Operator Name Change.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-6505
2. NAME OF OPERATOR Phillips Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 2920 Casper, WY 82602		7. UNIT ASSIGNMENT NAME SW-I-4192
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2110' FNL and 1980' FWL, Section 3-T41S-R24E		8. FARM OR LEASE NAME Ratherford Unit
14. PERMIT NO. 43-037-15621	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4449 GR	9. WELL NO. 3-32
		10. FIELD AND POOL, OR WILDCAT Greater Aneth
		11. SEC., T., R., N., OR S.E., AND SUBST OR AREA 3-41S-24E SLBM
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment for well data, justification and proposed operation.

A 10' x 8' x 6' fenced pit will be constructed on location in a previously disturbed area. Upon completion of the workover, the pit will be dried and recovered.

- 5- BLM, Farmington, NM
- 2- Utah O&G CC, Salt Lake City, Utah
- 1- P. J. Adamson
- 1- B. Conner, 318 B-TRW
- 1- J. R. Weichbrodt
- 1- C. M. Anderson
- 1- File

RECEIVED

JUL 05 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *A. E. Stuart* TITLE Area Manager DATE July 1, 1985

A. E. Stuart
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/9/85
BY: John K. Daza

Federal approval of this action
is required before commencing
operations

*See Instructions on Reverse Side

RATHERFORD UNIT WELL #3-32

Item 17

Well Data:

10-3/4" csg @ 91' w/75 sx cmt to surface.

7-5/8" csg @ 1300' w/800 sx cmt to surface.

4-1/2" csg @ 5450' w/200 sx cmt to 3828'.

Perfs @ 5,364' - 5,377'.

Formation tops: DeChelly @ 2,462'.

Hermosa @ 4,395'.

Desert Creek @ 5,357'.

TD: 5,450'

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JUL 05 1985

DIVISION OF OIL
GAS & MINING

JUSTIFICATION:

Well does not have economical production and has no stimulation or recompletion potential.

PROPOSED OPERATION:

- 1) Sqz perfs w/50 sx cmt. TOC @ 5,200'.
- 2) Spot 25 sx cmt in 4-1/2" csg from 4,500' to 4,300' across Hermosa Fm.
- 3) Perf 4-1/2" csg @ 2,650'.
- 4) Pump 100 sx cmt to provide 300' balanced plug in annulus and 4-1/2" csg from 2650' to 2350' to isolate the DeChelly Fm.
- 5) Perf 4-1/2" csg @ 1,350' (50' below surf csg).
- 6) Pump 50 sx cmt to provide 150' balanced plug in annulus and 4-1/2" csg from 1,350' to 1,200' to provide plug across 7-5/8" csg shoe.
- 7) Pump through tbg, 25 sx cmt plug in annulus and 4-1/2" csg to provide 100' plug to surface.
- 8) Install P&A marker unless surface owner requests otherwise and rehab surface.
- 9) Will use mud laden fluid between all cmt plugs.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other Instructions
Form 3160-5)

Budget Bureau No. 1004-0135
Expires August 31, 1985

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7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P&A		3. LEASE DESIGNATION AND SERIAL NO. 14-20-603-6505	
2. NAME OF OPERATOR Phillips Petroleum Company		4. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME SW-I-4192	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2110' FNL & 1980' FEL, SW NE		8. FARM OR LEASE NAME Ratherford Unit	
14. PERMIT NO. API #43-037-15621		9. WELL NO. 3-32	
15. ELEVATIONS (Show whether W, N, or etc.) RKB 4459'		10. FIELD AND POOL, OR WILDCAT Greater Aneth	
		11. SEC. 2, 3, 4, 5, OR 6, AND SURVEY OR AREA Sec. 3-T41S-R24E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 23, 1986 through September 26, 1986 -

MI WS Unit 9/23/86. Pulled BP at 4978'. Set 4-1/2" EZ SV Cmt Retainer at 4967'. Pump 50 sx Class B Cmt below retainer, sqzd to 2200 psi. Spot 25 sx Class B Cmt Plug from 4496-4200'. Perforate 2647-2650' & 1347-1350'. Set 4-1/2" EZ SV Retainer at 2302'. Spot 100 sx Class B Cmt Plug inside & outside csg from 2650-2302', sqzd to 2400 psi. Spot 300 sx Class B Cmt Plug inside & outside csg from 1350' to surface. Cut-off 4-1/2" & 7-5/8" casings 5' below GL. Welded 3/8" plate on csg. Installed permanent marker. Well Plugged & Abandoned 9/26/86.

RECEIVED
OCT 20 1986

DIVISION OF
OIL, GAS & MINING

- | | |
|------------------------|----------------|
| 4-BLM, Farmington, NM | 1-Chieftain |
| 2-Utah O&G CC, SLC, UT | 1-Mobil Oil |
| 1-M. Williams, B'Ville | 1-Texaco, Inc. |
| 1-J. Landrum, Denver | 1-Chevron USA |
| 1-J. Reno, Cortez | 1-File RC |

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Gill TITLE Area Manager DATE October 16, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-26-86
BY: John R. Dyer

*See Instructions on Reverse Side